10/6/2014

RAILROAD COMMISSION OF TEXAS Summary of Drilling, Completion and Plugging Reports Processed September 2014

		State Totals		Activity by District For September												
	September	Jan-Sep	Jan-Sep													
	2014	2014	2013	01	02	03	04	05	06	6E	7B	7C	80	8A	09	10
New field Discoveries*	4	31	40	0	0	1	0	0	0	0	0	1	0	1	1	0
Oil	2	21	24	0	0	0	0	0	0	0	0	0	0	1	1	0
Gas	2	10	16	0	0	1	0	0	0	0	0	1	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	2,234	21,592	17,713	228	108	87	20	12	35	0	39	188	1,132	153	185	47
Re-enter Dry/Completions	33	224	211	0	0	1	0	0	•	0	4	0	19	4	5	_
Re-Completions	226	1,334	1,190	23	12	16	5	7	12	0	7	16	71	30	19	
Total Completions	2,492	23,149	19,114	251	120	104	25	18	47	0	50	204	1,222	187	209	
Oil Completions	2,048	19,835	14,518	151	96	71	11	9	9	0	38	200	1,161	139	129	
New Drill	1,872	18,729	13,601	136	92	60	10	9	5	0	30	185	1,090	111	111	33
Re-Enter	18	144	139	0	0	0	0	0	0	0	2	0	9	3	4	0
Re-Completion	158	962	778	15	4	11	1	0		0	6	15	62	25	14	
Gas Completions	328	2,498	4,101	96	24	27	11	9	•	0	7	0	18	0	79	20
New Drill	278	2,212	3,727	88	16	23	7	2	30	0	6	0	18	0	74	14
Re-Enter	1	9	12	0	0	0	0	0	0	0	1	0	0	0	0	
Re-Completion	49	277	362	8	8	4	4	7	7	0	0	0	0	0	5	6
Unperforated Completions	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	116	816	495	4	0	6	3	0	1	0	5	4	43	48	1	1
Injection	109	743	451	3	0	6	3	0	1	0	3	4	41	48	0	0
Other	7	73	44	1	0	0	0	0	0	0	2	0	2	0	1	1
Total Holes Plugged	343	4,043	920	10	11	57	31	10	12	1	54	18	46	13	56	
Completed Holes	342	4,042	920	10	11	57	31	9	12	1	54	18	46	13	56	
Oil	203	2,549	755	10	4	20	6	7	6	1	42	8	39	10	40	
Gas	127	1,249	147	0	6	36	24	2	_	0	12	10	3	0	15	14
Other	12	244	18	0	1	1	1	0	1	0	0	0	4	3	1	0
Dry Holes Drilled.Plugged	1	1	0	0	0	0	0	1	0	0	0	0	0	0	0	0
New Drill	1	1	0	0	0	0	0	1	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

^{*}New Field Discoveries are included under oil and gas completions

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

^{**}Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

10/6/2014

RAILROAD COMMISSION OF TEXAS Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity September 2014

	State Totals Activ									vity by District For September									
	September 2014	Jan-Sep <i>2014</i>	Jan-Sep <i>2013</i>	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10			
Original Permits Issued	3,013	19,732	16,558	463	247	184	100	46	105	11	122	287	917	198	245	88			
New Drill	2,667	17,802	14,844	454	222	168	73	33	71	5	102	268	810	152	228	81			
Re-enter	49	387	256	2	0	6	1	0	1	1	8	3	14	8	5	0			
Re-complete	297	1,543	1,458	7	25	10	26	13	33	5	12	16	93	38	12	7			
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Permitted Well Types	3,013	19,732	16,558	463	247	184	100	46	105	11	122	287	917	198	245	88			
Oil	934	5,824	5,280	141	46	63	8	21	13	6	59	56	277	135	102	7			
Gas	173	1,085	1,037	21	39	0	43	13	46	0	2	0	4	0	0	5			
Oil and Gas	1,811	12,020	9,593	297	159	116	48	10	39	0	58	224	593	55	139	73			
Injection	82	650	476	3	3	3	1	0	5	5	3	6	40	8	3	2			
Service	1	11	21	0	0	1	0	0	0	0	0	0	0	0	0	0			
Other	12	142	151	1	0	1	0	2	2	0	0	1	3	0	1	1			

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.