

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
DECEMBER 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 DECEMBER 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2022
EXTRACTION LOSS *	164,378,205	15.52	
ACID GAS H2S & CO2	15,914,147	1.50	
PLANT FUEL AND LEASE USE	59,981,969	5.66	8.28
PRESS MAINT & REPRESS	15,504,411	1.46	-10.61
TRANSMISSION LINES	660,320,590	62.35	-17.69
CYCLED	30,378,357	2.86	12.76
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	15,004,654	1.41	-11.19
VENTED OR FLARED	10,985,208	1.03	-22.41
PLANT METER DIFFERENCE	86,480,626	8.16	

TOTAL GAS PRODUCED	1,058,948,167		6.91
MARKETED PRODUCTION #	720,302,559		-15.58

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2023

GAS FIELDS PRODUCED	4,567
GAS WELLS PRODUCED	90,147
GAS WELL GAS PRODUCED	639,375,546
EXTRACTION LOSS (LEASE)	28,540,161
FUEL SYSTEM & LEASE USE	12,439,242
GAS LIFT	300,266
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	343,392,215
PROCESSING PLANTS	253,745,894
CARBON BLACK PLANTS	0
VENTED OR FLARED	957,768

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2023

OIL WELLS PRODUCED	167,364
CASINGHEAD GAS PRODUCED	419,572,621
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	84,402,595

TOTAL	503,975,216
FUEL SYSTEM & LEASE USE	14,178,268
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	194,882,752
PROCESSING PLANTS	287,173,956
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,740,240
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	111	6,919	104,623,957	3,427,083	2,787,444	20,070	0	34,911,570	63,333,312	0	144,478
02	460	3,639	36,740,417	3,718,905	1,451,991	75	0	4,414,796	27,011,869	0	142,781
03	441	2,254	14,577,982	681,438	429,967	1,043	0	11,545,515	1,905,341	0	14,678
04	815	9,793	42,955,657	310,766	1,473,628	0	0	19,443,929	21,713,873	0	13,461
05	165	5,348	18,129,513	9,248	221,910	0	0	17,096,181	705,552	0	96,622
06	416	12,936	160,402,597	420,013	1,644,814	213,255	0	138,315,138	19,808,867	0	510
7B	681	3,070	1,109,968	5,408	9,448	0	0	635,821	459,291	0	0
7C	305	11,748	5,765,367	38,092	160,908	4,599	0	1,873,131	3,686,337	0	2,300
08	306	7,223	167,559,288	19,508,065	2,008,279	45,323	0	42,924,752	102,532,575	0	540,294
8A	12	94	147,537	1,267	3,635	0	0	27,071	115,467	0	97
09	362	16,237	68,436,938	96,508	1,706,671	15,900	0	58,031,952	8,583,360	0	2,547
10	493	10,886	18,926,325	323,368	540,547	1	0	14,172,359	3,890,050	0	0
	4,567	90,147	639,375,546	28,540,161	12,439,242	300,266	0	343,392,215	253,745,894	0	957,768

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2023

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	22,447	29,590,016	28,314,135	57,904,151	2,822,060	0	39,580,530	14,213,593	0	1,287,968
02	6,963	22,232,007	43,664,506	65,896,513	2,288,927	0	46,294,556	17,066,811	0	246,219
03	7,185	3,991,311	379,524	4,370,835	446,591	0	3,554,386	274,188	0	95,670
04	1,071	130,190	0	130,190	23,300	0	54,415	52,224	0	251
05	1,607	500,496	103,160	603,656	71,312	0	446,202	72,795	0	13,347
06	3,116	4,898,196	1,438,959	6,337,155	60,129	0	5,877,738	246,558	0	152,730
6E	4,366	83,739	0	83,739	1	0	81,744	1,994	0	0
7B	7,994	864,799	0	864,799	6,813	0	437,060	370,572	0	50,354
7C	15,062	86,362,056	1,969,535	88,331,591	2,247,568	0	17,060,425	68,344,384	0	679,214
08	54,966	254,830,874	8,333,783	263,164,657	5,893,718	0	69,980,699	182,987,173	0	4,303,067
8A	19,611	10,434,534	0	10,434,534	27,681	0	7,578,556	1,923,103	0	905,194
09	15,180	1,731,704	15,900	1,747,604	89,773	0	881,102	774,663	0	2,066
10	7,796	3,922,699	183,093	4,105,792	200,395	0	3,055,339	845,898	0	4,160
TOTAL	167,364	419,572,621	84,402,595	503,975,216	14,178,268	0	194,882,752	287,173,956	0	7,740,240

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2023

C O N D E N S A T E					(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,009,698	0	45,448	150,839	3,205,985	84,677	474,214	443,775	5,390	4,214,041
02	3,359,303	0	18,669	379,967	3,757,939	472,301	2,542,170	3,231,261	4,679,745	14,683,416
03	593,686	0	20,340	13,704	627,730	287,749	1,347,494	1,792,088	1,593,053	5,648,114
04	284,668	0	1,345	21,726	307,739	155,690	557,776	783,573	4,040	1,808,818
05	8,740	0	15,000	4,280	28,020	175,415	969,627	1,346,881	651	2,520,594
06	369,707	0	12,976	60,225	442,908	199,542	476,779	814,387	2,312	1,935,928
7B	5,886	0	9,091	1,035	16,012	62,246	292,348	401,027	30,909	802,542
7C	35,001	0	38,780	127,856	201,637	339,533	2,021,237	1,883,673	499,768	4,945,848
08	16,795,408	6,152	86,426	518,188	17,406,174	5,428,547	9,223,555	2,120,192	1,068,179	35,246,647
8A	1,167	18,889	8,768	697	29,521	202,186	276,346	706,592	30,430	1,245,075
09	90,309	0	83,549	7,133	180,991	123,134	577,812	889,158	312,140	2,083,235
10	295,888	0	26,042	90,184	412,114	103,637	829,305	445,796	50,261	1,841,113
TOTAL	24,849,461	25,041	366,434	1,375,834	26,616,770	7,634,657	19,588,663	14,858,403	8,276,878	76,975,371

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2023

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,872 TOTAL- 2,872

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	46,990,405	46,990,405
DELIVERIES FROM GATH. SYSTEM	0	48,812	48,812
UNACCOUNTED FOR	0	-2,180,445	-2,180,445
GAS TO PLANTS FOR PROCESSING	0	44,761,148	44,761,148
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,915,037
 TOTAL GAS TO PLANTS FOR PROCESSING			 52,676,185

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,219,162
ACID GAS H2S, CO2, H2O			534,417
PLANT, LEASE, & SYSTEM USE	0	35,464	3,239,360
GAS LIFT	0	0	2,945
REPRESS & PRESS MAINT	0	0	7,725,775
CYCLED	0	0	30,378,357
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,577,901
TO TRANSMISSION LINES	0	0	5,050,979
VENTED OR FLARED	0	13,348	61,255
METER DIFFERENCE			886,034
 TOTAL GAS DISPOSITION	 0	 48,812	 52,676,185

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	25,041
GASOLINE	52,049
BUTANES - PROPANES	116,568
ETHANE	617,291
OTHER PRODUCTS	750,882
 TOTAL PLANT PRODUCTION	 1,561,831

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		169
CO2 PRODUCTION (MCF)		36,271,836

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2023

PLANTS OPERATED: 139
WELLS PRODUCED: GAS- 19,028 OIL- 11,500 TOTAL- 30,528

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	323,631,427	90,371,976	414,003,403
DELIVERIES FROM GATH. SYSTEM	42,921,474	12,126,591	55,048,065
UNACCOUNTED FOR	82,193,829	7,592,083	89,785,912
GAS TO PLANTS FOR PROCESSING	362,903,782	85,837,468	448,741,250
REFINERY AND STORAGE VAPORS			166,956
OTHER SOURCES			64,517,222
 TOTAL GAS TO PLANTS FOR PROCESSING			 513,425,428

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			86,121,434
ACID GAS H2S, CO2, H2O			14,324,416
PLANT, LEASE, & SYSTEM USE	5,248,226	1,548,193	14,183,870
GAS LIFT	8,252,943	776,097	127,766
REPRESS & PRESS MAINT	1,928	0	7,776,708
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	7,667,716	10,617,067	1,331,276
TO TRANSMISSION LINES	3,474,391	0	375,960,370
VENTED OR FLARED	9,758	30,582	1,202,630
METER DIFFERENCE			6,755,248
 TOTAL GAS DISPOSITION	 24,654,962	 12,971,939	 507,783,718

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,366,434
GASOLINE	7,222,860
BUTANES - PROPANES	37,790,501
ETHANE	41,724,586
OTHER PRODUCTS	1,838,865

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	7,176,419
GASOLINE	LOUISIANA	43,843

TOTAL PLANT PRODUCTION	89,943,246	TOTAL	7,220,262
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,994
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2023

PLANTS OPERATED: 1,012
WELLS PRODUCED: GAS- 7,982 OIL- 17,964 TOTAL- 25,946

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	94,102,009	209,315,256	303,417,265
DELIVERIES FROM GATH. SYSTEM	13,432,752	13,401,672	26,834,424
UNACCOUNTED FOR	8,868,427	12,936,070	21,804,497
GAS TO PLANTS FOR PROCESSING	89,537,684	208,849,654	298,387,338
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			29,189,664
 TOTAL GAS TO PLANTS FOR PROCESSING			 327,577,002

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			47,497,448
ACID GAS H2S, CO2, H2O			1,055,314
PLANT, LEASE, & SYSTEM USE	417,021	2,147,335	6,544,990
GAS LIFT	55,865	1,918,411	74,191,526
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,732,564	9,323,912	16,745,196
TO TRANSMISSION LINES	12,211,445	10,621	98,129,716
VENTED OR FLARED	28	2,049	967,550
METER DIFFERENCE			78,839,344
 TOTAL GAS DISPOSITION	 14,416,923	 13,402,328	 323,971,084

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,375,834
GASOLINE	359,748
BUTANES - PROPANES	1,681,594
ETHANE	2,516,526
OTHER PRODUCTS	5,687,131

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	7,562

TOTAL PLANT PRODUCTION	13,620,833	TOTAL	7,562
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 DECEMBER 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	37,722	2.39
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	26,859	3.98
03	ENERGY TRANSFER COMPANY	ALAMO	107,897	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,806	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	93,850	6.88
7C	WTG GAS PROCESSING, LLC	BENEDUM COMPLEX	279,806	2.49
08	OXY USA INC.	BLOCK 31	22,235	2.36
08	ETC TEXAS P/L, LTD	HALLEY	32,064	.00
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	12,265	70.07
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,708	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	112,243	.00
08	VITAL MIDSTREAM SERVICES, LLC	4N GATHERING SCRUBBER	199,015	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	36,679	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 DECEMBER 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

December 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,934,131.00	0.00	4,934,131.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	53,844.00	0.00	53,844.00
EL PASO NAT'L GAS CO., LLC	39,673,596.00	0.00	39,673,596.00
ENABLE MIDSTREAM PRTNRS. LP		11,497.00	11,497.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	1,905.00	0.00	1,905.00
ETC TEXAS PIPELINE, LLC	292.00	0.00	292.00
GULF SOUTH P/L CO	32,892,687.00	0.00	32,892,687.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	19,096,336.00	20,832,490.00	39,928,826.00
NAT'L GAS P/L OF AMER	33,046,988.00	15,079,071.00	48,126,059.00
NORTHERN NAT'L GAS CO	15,138,623.00	1,619,354.00	16,757,977.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3,605,730.00	0.00	3,605,730.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	9,429,100.00	0.00	9,429,100.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	18,521,071.00	0.00	18,521,071.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	176,394,303.00	37,542,412.00	213,936,715.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 12%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	62,777	231,270	0	3,192,559	4,499,451
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	807,009	423,583	0	1,700,428	3,234,296
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	108,818	4,552	0	1,021,849	1,906,655
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	418,101	292,656	0	11,164,991	18,127,989
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	735	0	2,360,119	2,360,119
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	698,242	1,793,242
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,814,885	1,183,494	0	9,435,193	15,097,441
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	453,082	985,046	0	49,077,224	114,577,224
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	569,751	135,600	0	1,890,149	3,629,443
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,492,964	796,250	0	8,949,436	13,596,031
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	116,387	57,197	0	3,563,187	3,563,187
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	219,155	194,186	0	3,405,405	4,405,405
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	152,952	239,532	0	5,200,461	6,915,461
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,267,875	1,805,196	0	19,801,138	25,461,138
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	55	0	5,939,514	8,648,925
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	523,747	293,149	0	3,528,409	4,597,409
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,945,339	2,716,197	0	25,178,911	32,257,356
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,842,719	4,145,610	0	93,150,550	153,150,550
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,336,428	810,553	0	5,588,438	10,739,615
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	798,190	1,065,690
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,784,231	1,888,779	0	85,646,720	120,754,037
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,752,295	3,549,468	0	15,928,037	31,055,972
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,339,251	930,942	0	3,970,001	9,005,601
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	820,191	314,084	0	5,595,637	10,034,637
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,279,534	3,114,487	0	25,727,206	40,347,206
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,560,057	1,720,004	0	6,730,676	13,601,995
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	947,824	1,722,374	0	28,450,340	34,873,447
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,525,426	1,364,614	0	6,405,023	6,405,023
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	0	0	0	1,279,239	2,385,246
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	11,782,445	10,467,882	0	26,373,213	41,833,213
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,931,401	1,247,277	0	13,602,491	20,118,047
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	875,026	1,679,026
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	1,491,825	66,752	0	6,884,829	10,684,829
TOTAL GAS STORAGE			52,346,469	40,701,524	0	486,792,121	781,270,755

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).