RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Address: P.O. Box 271 Operator: Phillips 66

Borger, Texas 79007

Monthly Report and Operations Statement for Refineries

(Report in Barrels)

RRC OF TEXAS SEP 14 2022

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(Rev. 1974)

Corrected Report

AUSTIMONT.X 2022

Refinery Name: Borger Refinery & NGL Process Center

Registration No.: 10-13

0 % 0

Totals: (Barrels)	Clade Cil	Origo Oil	Miscellaneous	Solvent Products	Special Naphthas	Lubricants	Petrochemical Feedstocks	Other Residual Fuels	Navy Special	Bunker C	Fuel Oils #5, #6 For Non-Utility Use	Fuel Oil #4 For Non-Utility Use	Fuel Oils #5, #6 For Utility Use	Fuel Oil #4 For Utility Use	Naphtha - Type Jet Fuel	Kerosene - Type Jet Fuel	Aviation Gasoline	Other Middle Distillates	Diesel Fuel	Home Heating Oil	Rerosene	Wotor Gasoline	Butane - Propane	DUIGIE	Pitopalle		Name of Material	
	24	23	22	3	21	20	19	18	17	16	15	14	13	12	11	10	9	8	7	6	5	4	ω	2	1	Code		
4,744317	3,548	1,482,991	01,000	04 060			1,410,194									43,722	24,483	0	230,120			633,357		507,519	327,323	of Month	Beginning	Storage
5,043,406	4,593,865						428,598										0					20,943		0	0	Receipts		
4,981,684	4,593,865	0	0		0	0	387,819		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	and/or Blends	Runs to Stills	INPUT
5,335,275		581,849	43,902		0	0	0	0	0	0	0	0	0	0	0	240.099	41,803	0	1,702,484	0	0	2,487,427		105,348	132,363	Manufactured	Products	
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4,954,258		327,136	41,103				0								0	251 451	48 255	0	1,712,006			2,472,546		963	100,798	Deliveries		
4,819,579	3,548	1,371,275	83,859		ейнайличие веренуную принамення (переня) переня принамення принаме	1,700,010	1 450 073								04,010	20,270	18 031	0	219 944		0003.00	668 787	011,001	611 904	358,888	MONTH	End of	Chorago

CERTIFICATE:

are true, correct, and complete, to the best of my knowledge. me or under my supervision and direction, and that data and facts stated therein Code, that I am authorized to make this report, that this report was prepared by I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources

EMAIL TO: Sandra.dunfield@rrc.texas.gov

SIGNATURE

James Orcutt

TITLE: FP&A Operations Team Lead

DATE

9/13/2022

Phone (806)275-3261

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

Month: AUGUST Registration No.: 10-13

2022

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Receipt Totals Must Equal Those Shown on Page 1.

5,043,406	**************************************	Marine and Colores	4,593,865		10		428,598		20,943		TOTALS	
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)	0	Things to Company
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A			-								0	General Purchases
>			0	0	0	0	0	0	0	0	Colorado	Denver Terminal
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>			0	0	0	0	0	19	0	0	0	Mextex Gathering System
140,740			***************************************		-						0	Phillips Pipe Line Company
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15,502			-		Angele and a second control of the second co						0	Phillips Petroleum Company
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RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

Month: Registration No.: 10-13

AUGUST

2022

Delivery Totals Must Equal Those Shown on Page 1.

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L.			Mooreland	Okarche	НСС	Chevron Phillips Chemicals Company	Phillips Petroleum Company	Research, Bartlesville OK	Chevron Phillips Chemicals Company	Plastics Division - HCC	Chevron Phillips Chemicals Company	Chemicals Division - Philtex	Chevron Phillips Chemicals Company	Chemicals Division - Philtex	Chavron Bhilling Chamical	Phillips 66 Company	Trucks / Rail Cars	Phillips 66 Company	Rocky Products Station	Phillips Pipe Line Company	Rocky Products Station	Phillips Pipe Line Company	Pampa TX	Celanese Corporation	To	Delivered
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1,760,261			0	0	0	0		0		>		>	38,337	20 524	0		48.255		>	1,016,710	1 672 475	0	>	Barrels		
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RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

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(Rev. 1974)

Quantities Shown on This Page Must

Month: AUGUST 2022

ω 2 Registration No.: 10-13 Equal Amount Shown on Page 1.

				Annual control and the control										Capacity	
11,612,509			3,548	2,299,266	259,507	2,180,113	267,652	111,197	0	603,266	2,444,711	1,616,131	1,827,118		
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4,819,579			3,548	1,371,275	83,859	1,450,973	32,370	18,031	0	219,944	668,787	611,904	358,888		en e
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