RAILROAD COMMISSION OF TEXAS Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Rev. 01/01/86 www-1

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report			3. RRC DISTRICT NO.	
				GAS WELL ID NO.
2. MAILING ADDRESS			5. WELL NO.	6. API NO.
				42
			7. COLDIEN OF WELL	42-
		7. COUNTY OF WELL S	SHE	
8. FIELD NAME (as per RRC Records)	9. LEASE NAME			
10. LOCATION (Section, Block and Survey)		11. PIPELINE CONNECTION OR USE OF GAS		
PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.		
A. Date of Test				
B. Gas Volume (Mcf)		Date Liquid Sample Obtained		
C. Oil or Condensate Volume		% Over Temp. (deg. F) % Over Temp. (deg. F) Initial		
D. Water Volume) Initial			
E. Gas/Liquid Hydrocarbon Ratio	Boiling Temp	6	0	
F. Flowing Tubing Pressure	10	7	0	
G. Choke Size (in.)		20		0
H. Casing Pressure (psia)		30	9	0
1. Shut-in Wellhead Pressure Tubing (psia)		40		5
J. Separator Operating Pressure (psia)		50	End Poi	nt
K. Color of Stock Tank Liquid				
L. Gravity of Separator LiquidOAPI		Total Recovery	y percent	
M. Gravity of Stock Tank LiquidOAPI		Residue	percent	
N. Specific Gravity of the Gas (Air = 1)		Loss		_ percent
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code,		•		RRC USE ONLY
that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and	NAME (Type or Print)			
that data and facts stated therein are true, correct, and complete to the best of my knowledge.	SIGNATURE			
	TITLE	()	
DATE	CONTACT PERSON	N PHO	NE NUMBER	