GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

03	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/20/2021 - WELL PLUGGED 4-20-2021

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

03	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
04	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
05	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
06	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
07	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
08	14B DENY	-0-	-0-	-0-	1969			N	-0-			73

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLENNIUM EXPLORATION CO. LLC 567496
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 A		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2021

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/18/2021

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

03	102 N	102	-0-	-0-	-0-	102	1		N	-0-			38
04	102 N	102	-0-	-0-	-0-	102	1		N	-0-			38
05	102 N	102	-0-	-0-	-0-	102	1		N	-0-			38
*06	102 N	102	-0-	-0-	-0-	102	2		N	-0-			38
*07	58 N	58	-0-	-0-	-0-	58	2		N	-0-			38
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			38

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	10	1	102	2	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	10	1	105	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					33
*05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					33
*06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	-0-					N	-0-					50
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	764	-0-	-104	-0-	8	1	734	2	N	20	184	1			18
							22	9									
04	789	N	789	-0-	-0-	-0-	31	1	737	2	N	19					37
							21	9									
05	757	N	757	-0-	-0-	-0-	25	1	708	2	N	22					59
							24	9									
06	750	N	683	-0-	-67	-0-	24	1	636	2	N	21					80
							23	9									
07	836	N	836	-0-	-0-	-0-	29	1	783	2	N	22					102
							24	9									
08	744	N	699	-0-	-45	-0-	23	1	662	2	N	13					115
							14	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

03	961 #	894	-0-	-67	-0-	210	1	684	2	N	-0-					-0-
04	1020 #	755	-0-	-265	-0-	327	1	428	2	N	-0-					-0-
05	1316 R	1316	-0-	-0-	-0-	275	1	1041	2	N	-0-					-0-
06	1425 R	1425	-0-	-0-	-0-	294	1	1131	2	N	-0-					-0-
07	2282 R	2282	-0-	-0-	-0-	354	1	1928	2	N	-0-					-0-
*08	1308 R	1308	-0-	-0-	-0-	225	1	1083	2	N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) //CONT.// 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	DELQ PR	2021	-0-	2021	2021	2021	2		N	-0-			-0-
08	20026	-0-	-0-	-20026	-0-				N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	39	7			90
*10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
*11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
*12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
*01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
*02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
*03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
*04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
*05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
*06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
*07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	54	1			36

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) //CONT.// 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY //CONT.// 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CXL ENERGY LLC 195770
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

03	73	N	73	-0-	-0-	B	-0-	72	1	1	9	Y	1							38
04	111	N	111	-0-	-0-	B	-0-	105	1	6	9	Y	5							43
*05	105	N	105	-0-	-0-	B	-0-	105	1			Y	-0-							43
*06	116	N	116	-0-	-0-	B	-0-	105	1	11	9	Y	10	19	1					34
*07	67	N	67	-0-	-0-	B	-0-	54	1	13	9	Y	12							46
08	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT							46

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

03	85	N	85	-0-	-0-	B	-0-	72	2	13	9	Y	12							48
04	132	N	132	-0-	-0-	B	-0-	115	2	17	9	Y	15							63
*05	121	N	121	-0-	-0-	B	-0-	115	2	6	9	Y	5							68
*06	132	N	132	-0-	-0-	B	-0-	115	2	17	9	Y	15	70	1					13
*07	77	N	77	-0-	-0-	B	-0-	60	2	17	9	Y	15							28
08	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT							28

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1					40
04	0	N	-0-	-0-	-0-	-0-					N	5					45
05	0	N	-0-	-0-	-0-	-0-					N	1					46
06	0	N	-0-	-0-	-0-	-0-					N	5					51
07	14B2 EXT		-0-	-0-	-0-	-0-					N	2					53
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	57	2	22	9	Y	20					75
04	126	N	126	-0-	-0-	-0-	115	2	11	9	Y	10					85
*05	119	N	119	-0-	-0-	-0-	115	2	4	9	Y	4					89
*06	95	N	95	-0-	-0-	-0-	91	2	4	9	Y	4	80	1			13
*07	88	N	88	-0-	-0-	-0-	84	2	4	9	Y	4					17
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	160	1	12	9	Y	11					55
04	107	N	107	-0-	-0-	-0-	101	1	6	9	Y	5					60
*05	103	N	103	-0-	-0-	-0-	101	1	2	9	Y	2					62
*06	93	N	93	-0-	-0-	-0-	91	1	2	9	Y	2					64
*07	95	N	95	-0-	-0-	-0-	84	1	11	9	Y	10					74
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					74

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					18
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					18
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					18
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					18
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON (4250) //CONT.// 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4601	X	4601	-0-	-0-	-0-	815 24	1 9	3762	2	N	22					231
04	3820	X	3820	-0-	-0-	-0-	785 24	1 9	3011	2	N	22					253
05	3441	X	2307	-0-	-1134	-0-	380 8	1 9	1919	2	N	7					260
06	3330	X	2829	-0-	-501	-0-	400 19	1 9	2410	2	N	17					277
07	3441	X	1161	-0-	-2280	-0-	116 33	1 9	1012	2	N	30					307
08	3441	X	1462	-0-	-1979	-0-	246 2	1 9	1214	2	N	2					309

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC //CONT.// 758487
SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					114
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					114
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					114
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					114
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					114
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

*02	DLQ G-10	1265	-0-	1265	1265	1265	2				Y	-0-					-0-
*03	DLQ G-10	2855	-0-	2855	4120	2855	2				Y	-0-					-0-
*04	DLQ G-10	3702	-0-	3702	7822	3702	2				Y	-0-					-0-
05	DLQ G-10	4627	-0-	4627	12449	4627	2				Y	-0-					-0-
06	DLQ G-10	5224	-0-	5224	17673	5224	2				Y	-0-					-0-
07	DLQ G-10	4866	-0-	4866	22539	4866	2				Y	-0-					-0-
08	DLQ G-10	4371	-0-	4371	26910	4371	2				Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

*02	DLQ G-10	6077	-0-	6077	6077	6077	2				Y	-0-					4
*03	DLQ G-10	8535	-0-	8535	14612	8535	2				Y	-0-					4
*04	DLQ G-10	9111	-0-	9111	23723	9111	2				Y	-0-					4
05	DLQ G-10	7770	-0-	7770	31493	7770	2				Y	-0-					4
06	DLQ G-10	8219	-0-	8219	39712	8219	2				Y	-0-					4
07	DLQ G-10	6354	-0-	6354	46066	6354	2				Y	-0-					4
08	DLQ G-10	5994	-0-	5994	52060	5994	2				Y	-0-					4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

03	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

*01	61	N	61	-0-	-0-	-0-	61	1			N	-0-					132
*02	55	N	55	-0-	-0-	-0-	55	1			N	-0-					132
*03	57	N	57	-0-	-0-	-0-	57	1			N	-0-					132
*04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					132
*05	59	N	59	-0-	-0-	-0-	59	1			N	-0-					132
*06	66	N	66	-0-	-0-	-0-	66	1			N	-0-					132
*07	53	N	53	-0-	-0-	-0-	53	1			N	-0-					132
*08	14B2	EXT	47	-0-	47	47	47	1			N	-0-					132

SCORPION OIL & GAS, LLC 758487
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

*02	DLQ	G-10	1446	-0-	1446	1446	1405	2	41	9	Y	37	23	1			63
*03	DLQ	G-10	2331	-0-	2331	3777	2274	2	57	9	Y	52	56	1			59
*04	DLQ	G-10	2444	-0-	2444	6221	2408	2	36	9	Y	33	29	1			63
05	DLQ	G-10	2725	-0-	2725	8946	2658	2	67	9	Y	61	48	1			76
06	DLQ	G-10	2909	-0-	2909	11855	2845	2	64	9	Y	58	63	1			71
07	DLQ	G-10	2776	-0-	2776	14631	2696	2	80	9	Y	73	90	1			54
08	DLQ	G-10	2575	-0-	2575	17206	2509	2	66	9	Y	60	43	1			71

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10	804	-0-	804	804	530	2	274	9	Y	249	157	1			837
*03	DLQ G-10	2188	-0-	2188	2992	1513	2	675	9	Y	614	666	1			785
*04	DLQ G-10	722	-0-	722	3714	538	2	184	9	Y	167	149	1			803
05	DLQ G-10	1288	-0-	1288	5002	858	2	430	9	Y	391	311	1			883
06	DLQ G-10	918	-0-	918	5920	622	2	296	9	Y	269	295	1			857
07	DLQ G-10	2060	-0-	2060	7980	1496	2	564	9	Y	513	631	1			739
08	DLQ G-10	1538	-0-	1538	9518	1056	2	482	9	Y	438	310	1			867

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

03	357 N	357	-0-	-0-	-0-	88	1	269	2	N	-0-					-0-
04	300 N	84	-0-	-216	-0-	20	1	64	2	N	-0-					-0-
05	93 N	39	-0-	-54	-0-	8	1	31	2	N	-0-					-0-
06	360 N	-0-	-0-	-360	-0-					N	-0-					-0-
07	93 N	22	-0-	-71	-0-	8	1	14	2	N	-0-					-0-
08	31 N	14	-0-	-17	-0-	4	1	10	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	15	8	1			7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	14	20	1			1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	360	N	143	-0-	-217	-0-	143	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BEEVILLE, NORTH (YEGUA 4900) //CONT.// 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3163	-0-	63	63	644	1	2519	3	N	-0-					-0-
04	1974	N	1911	-0-	-63	-0-	249	1	1662	3	N	-0-					-0-
05	2061	N	2061	-0-	-0-	-0-	660	1	1401	3	N	-0-					-0-
*06	2061		2061	-0-	-0-	-0-	660	1	1401	3	N	-0-					-0-
07	1643		500	-0-	-1143	-0-	245	1	255	3	N	-0-					-0-
08	1643		NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF. 14442 - 14469

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF. 10347 - 13009

03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					106
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					106
05	6	N	5	-0-	-1	-0-	5	2			N	-0-					106
06	9	N	2	-0-	-7	-0-	2	2			N	-0-					106
07	9	N	6	-0-	-3	-0-	6	2			N	-0-					106
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF. 12839 - 12992

03	2699	N	2699	-0-	-0-	-0-	2648	2	51	9	N	46					133
04	2534	N	2534	-0-	-0-	-0-	2491	2	43	9	N	39					172
05	2619	N	2619	-0-	-0-	-0-	2575	2	44	9	N	40					212
06	2436	N	2436	-0-	-0-	-0-	2373	2	63	9	N	57	180	1			89
07	2504	N	2504	-0-	-0-	-0-	2464	2	40	9	N	36					125
08	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					125

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF. 12362 - 12552

03	12927	X	6	-0-	-12921	-0-	1	1	5	2	N	-0-					187
04	8580	X	-0-	-0-	-8580	-0-					N	-0-					187
05	4520	X	4520	-0-	-0-	-0-	747	1	3765	2	N	7					194
							8	9									
06	21429	X	21429	-0-	-0-	-0-	3021	1	18220	2	N	171	165	1			200
							188	9									
07	4498	X	4498	-0-	-0-	-0-	462	1	4035	2	N	1					201
							1	9									
08	4526	X	4	-0-	-4522	-0-	1	1	3	2	N	-0-					201

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4052	X	4052	-0-	-0-	-0-	716	1	3305	2	N	28					382
							31	9									
04	5910	X	2230	-0-	-3680	-0-	459	1	1763	2	N	7					389
							8	9									
05	6107	X	3072	-0-	-3035	-0-	506	1	2549	2	N	15					404
							17	9									
06	5910	X	250	-0-	-5660	-0-	35	1	213	2	N	2					406
							2	9									
07	4990	X	4990	-0-	-0-	-0-	510	1	4459	2	N	19					425
							21	9									
*08	5625	X	5625	-0-	-0-	-0-	944	1	4661	2	N	18	174	1			269
							20	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

03	7285	X	4682	-0-	-2603	-0-	833	1	3849	2	N	-0-					220
04	7050	X	4684	-0-	-2366	-0-	968	1	3715	2	N	1					221
							1	9									
05	4588	X	1183	-0-	-3405	-0-	196	1	987	2	N	-0-					221
06	4530	X	-0-	-0-	-4530	-0-					N	-0-					221
07	4836	X	4256	-0-	-580	-0-	437	1	3817	2	N	2					223
							2	9									
*08	8666	X	8666	-0-	-0-	-0-	1460	1	7206	2	N	-0-					223

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

03	279	N	197	-0-	-82	-0-	35	1	162	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	68	1	262	2	N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	40	1	205	2	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	40	1	239	2	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	75	1	654	2	N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	53	1	262	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

03	62	N	40	-0-	-22	-0-	7	1	33	2	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	17	1	68	2	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	6	1	33	2	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	12	1	74	2	N	-0-					-0-
07	93	N	39	-0-	-54	-0-	4	1	35	2	N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	13	1	68	2	N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8456	X	8456	-0-	-0-	-0-	1493	1	6899	2	N	58					309
							64	9									
04	8223	X	8223	-0-	-0-	-0-	1693	1	6497	2	N	30					339
							33	9									
05	6694	X	6694	-0-	-0-	-0-	1103	1	5560	2	N	28					367
							31	9									
06	7719	X	7719	-0-	-0-	-0-	1091	1	6584	2	N	40					407
							44	9									
07	7966	X	7966	-0-	-0-	-0-	808	1	7061	2	N	88	181	1			314
							97	9									
*08	7120	X	7120	-0-	-0-	-0-	1193	1	5891	2	N	33					347
							36	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

03	930	N	911	-0-	-19	-0-	162	1	746	2	N	3					184
							3	9									
04	847	N	847	-0-	-0-	-0-	175	1	672	2	N	-0-					184
05	868	N	651	-0-	-217	-0-	108	1	543	2	N	-0-					184
06	870	N	547	-0-	-323	-0-	77	1	468	2	N	2					186
							2	9									
07	868	N	805	-0-	-63	-0-	82	1	712	2	N	10					196
							11	9									
*08	754	N	754	-0-	-0-	-0-	127	1	627	2	N	-0-					196

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

03	11327	X	11327	-0-	-0-	-0-	1996	1	9221	2	N	100	182	1			9
							110	9									
04	10843	X	10843	-0-	-0-	-0-	2217	1	8508	2	N	107					116
							118	9									
05	11160	X	9833	-0-	-1327	-0-	1617	1	8106	2	N	100	184	1			32
							110	9									
06	10950	X	10574	-0-	-376	-0-	1490	1	8985	2	N	90					122
							99	9									
07	11315	X	10974	-0-	-341	-0-	1119	1	9765	2	N	82	182	1			22
							90	9									
08	11315	X	10867	-0-	-448	-0-	1816	1	8965	2	N	78					100
							86	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9579	X	9501	-0-		-78	-0-	1676	1	7740	2	N	77					185
								85	9									
04	9270	X	8433	-0-		-837	-0-	1727	1	6630	2	N	69	183	1			71
								76	9									
05	9579	X	7970	-0-		-1609	-0-	1309	1	6603	2	N	53					124
								58	9									
06	9270	X	6538	-0-		-2732	-0-	926	1	5584	2	N	25					149
								28	9									
07	9579	X	7879	-0-		-1700	-0-	804	1	7017	2	N	53					202
								58	9									
08	9486	X	9364	-0-		-122	-0-	1566	1	7732	2	N	60	181	1			81
								66	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

03	7930	X	7930	-0-		-0-	-0-	1408	1	6505	2	N	15					103
								17	9									
04	7859	X	7859	-0-		-0-	-0-	1619	1	6212	2	N	25					128
								28	9									
05	7485	X	7485	-0-		-0-	-0-	1233	1	6221	2	N	28					156
								31	9									
06	6886	X	6886	-0-		-0-	-0-	978	1	5900	2	N	7					163
								8	9									
07	7689	X	7689	-0-		-0-	-0-	786	1	6867	2	N	33					196
								36	9									
*08	6677	X	6677	-0-		-0-	-0-	1118	1	5516	2	N	39	184	1			51
								43	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

03	2695	X	2695	-0-		-0-	-0-	473	1	2186	2	N	33					126
								36	9									
04	2520	X	2134	-0-		-386	-0-	435	1	1671	2	N	25					151
								28	9									
05	2263	X	1382	-0-		-881	-0-	222	1	1120	2	N	36	182	1			5
								40	9									
06	2610	X	1830	-0-		-780	-0-	256	1	1544	2	N	27					32
								30	9									
07	3327	X	3327	-0-		-0-	-0-	337	1	2946	2	N	40					72
								44	9									
08	2697	X	2640	-0-		-57	-0-	440	1	2172	2	N	25					97
								28	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1657	N	1657	-0-	-0-	-0-	293	1	1355	2	N	8					48
							9	9									
04	1202	N	1202	-0-	-0-	-0-	246	1	943	2	N	12					60
							13	9									
05	1147	N	552	-0-	-595	-0-	91	1	458	2	N	3					63
							3	9									
06	1260	N	624	-0-	-636	-0-	88	1	534	2	N	2					65
							2	9									
07	1240	N	1004	-0-	-236	-0-	103	1	898	2	N	3					68
							3	9									
*08	764	N	764	-0-	-0-	-0-	127	1	629	2	N	7					75
							8	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	337	-0-	-132	-0-	337	2			Y	-0-					-0-
04	270	N	196	-0-	-74	-0-	196	2			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	330	N	261	-0-	-69	-0-	261	2			Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
08	DLQ G-10		434	-0-	434	434	434	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
04	300	N	231	-0-	-69	-0-	231	2			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
06	330	N	199	-0-	-131	-0-	199	2			Y	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	2			Y	-0-					-0-
08	DLQ G-10		191	-0-	191	191	191	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	X	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
04	357	X	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
05	125	X	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
06	270	X	103	-0-	-167	-0-	103	2			Y	-0-					-0-
07	372	X	118	-0-	-254	-0-	118	2			Y	-0-					-0-
08	124	N	45	-0-	-79	-0-	45	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2993	X	2993	-0-	-0-	-0-	2938	2	55	9	Y	50					97
04	2550	X	2362	-0-	-188	-0-	2327	2	35	9	Y	32					129
05	2676	X	2676	-0-	-0-	-0-	2612	2	64	9	Y	58					187
06	2910	X	2499	-0-	-411	-0-	2468	2	31	9	Y	28					215
*07	3007	X	2485	-0-	-522	-0-	2408	2	77	9	Y	70	185	1			100
08	DLQ G-10		2450	-0-	2450	2450	2395	2	55	9	Y	50					150

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
06	14B2 EXT		15	-0-	15	740	15	2			Y	-0-					-0-
07	14B2 EXT		15	-0-	15	755	15	2			Y	-0-					-0-
08	14B2 EXT		15	-0-	15	770	15	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					195
04	330	N	245	-0-	-85	-0-	245	2			N	-0-					195
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					195
06	390	N	227	-0-	-163	-0-	227	2			N	-0-					195
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					195
*08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

03	0 N	-0-	-0-	-0-	-0-			N	-0-			54
04	0 N	-0-	-0-	-0-	-0-			N	-0-			54
05	0 N	-0-	-0-	-0-	-0-			N	-0-			54
06	0 N	-0-	-0-	-0-	-0-			N	-0-			54
07	0 N	-0-	-0-	-0-	-0-			N	-0-			54
08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/24/2021 - WELL PLUGGED 5/24/2021

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20615	X	17533	-0-	-3082	-0-	806	1	16727	2	N	-0-					118
04	17640	X	15758	-0-	-1882	-0-	786	1	14972	2	N	-0-					118
05	17856	X	15562	-0-	-2294	-0-	806	1	14756	2	N	-0-					118
06	17250	X	13676	-0-	-3574	-0-	786	1	12890	2	N	-0-					118
07	17546	X	14962	-0-	-2584	-0-	806	1	14156	2	N	-0-					118
08	17546	X	14922	-0-	-2624	-0-	806	1	14116	2	N	-0-					118

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5859 #	3125	-0-	-2734	-0-	3125	2		N	-0-			169
04	4890 #	3669	-0-	-1221	-0-	3669	2		N	-0-			169
05	5003 R	5003	-0-	-0-	-0-	5003	2		N	-0-			169
06	4560 #	3986	-0-	-574	-0-	3986	2		N	-0-			169
07	4645 R	4645	-0-	-0-	-0-	4645	2		N	-0-			169
08	4991 #	3730	-0-	-1261	-0-	3730	2		N	-0-			169

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			33
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

03	5784 X	5784	-0-	-0-	-0-	5375	2	409	9	N	372	349	1			272
04	6122 X	6122	-0-	-0-	-0-	5781	2	341	9	N	310	367	1			215
05	5792 X	5792	-0-	-0-	-0-	5455	2	337	9	N	306	357	1			164
06	5820 X	5811	-0-	-9	-0-	5480	2	331	9	N	301	363	1			102
07	6076 X	6004	-0-	-72	-0-	5664	2	340	9	N	309	177	1			234
*08	7446 X	7446	-0-	-0-	-0-	7094	2	352	9	N	320	354	1			200

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

03	1148 N	1148	-0-	-0-	-0-	940	2	208	9	N	189	356	1			105
04	1020 N	967	-0-	-53	-0-	787	2	180	9	N	164					269
05	1085 N	988	-0-	-97	-0-	820	2	168	9	N	153	178	1			244
06	1170 N	944	-0-	-226	-0-	788	2	156	9	N	142	177	1			209
07	992 N	894	-0-	-98	-0-	728	2	166	9	N	151	178	1			182
*08	1011 N	1011	-0-	-0-	-0-	836	2	175	9	N	159	179	1			162

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

03	8544 X	8544	-0-	-0-	-0-	8323	3	221	9	N	201	509	1			1067
04	8391 X	8391	-0-	-0-	-0-	8294	3	97	9	N	88	179	1			976
05	8776 X	8776	-0-	-0-	-0-	8682	3	94	9	N	85					1061
06	6480 X	4037	-0-	-2443	-0-	3987	3	50	9	N	45					1106
*07	6828 X	6828	-0-	-0-	-0-	6732	3	96	9	N	87	184	1			1009
*08	7925 X	7925	-0-	-0-	-0-	7727	3	198	9	N	180					1189

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

03	0 N	-0-	-0-	-0-	-0-					N	-0-					280
04	0 N	-0-	-0-	-0-	-0-					N	-0-					280
05	0 N	-0-	-0-	-0-	-0-					N	-0-	280	1			-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1380	N	1380	-0-	-0-	-0-	15	1	1359	2	N	5					214
							6	9									
04	1467	N	1467	-0-	-0-	-0-	15	1	1446	2	N	5					219
							6	9									
05	1613	N	1613	-0-	-0-	-0-	15	1	1598	2	N	-0-					219
06	1792	N	1792	-0-	-0-	-0-	15	1	1777	2	N	-0-					219
07	1864	N	1864	-0-	-0-	-0-	15	1	1849	2	N	-0-					219
*08	1907	N	1907	-0-	-0-	-0-	15	1	1892	2	N	-0-	169	1			50

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

03	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

03	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
06	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	288	1	547	2	N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	72	1	538	2	N	-0-					-0-
05	713	N	385	-0-	-328	-0-	120	1	265	2	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	372	N	84	-0-	-288	-0-	24	1	60	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	#	1751	-0-	-419	-0-	1751	2			N	-0-					-0-
04	1830	#	1814	-0-	-16	-0-	1814	2			N	-0-					-0-
05	1426	#	819	-0-	-607	-0-	819	2			N	-0-					-0-
06	1680	#	305	-0-	-1375	-0-	305	2			N	-0-					-0-
07	1860	#	401	-0-	-1459	-0-	401	2			N	-0-					-0-
08	1860	#	570	-0-	-1290	-0-	570	2			N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66
04	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66
05	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66
06	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66
07	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66
08	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

03	0	-0-	-0-	-0-		-0-			N	-0-			-0-
04	0	-0-	-0-	-0-		-0-			N	-0-			-0-
05	0	-0-	-0-	-0-		-0-			N	-0-			-0-
06	0	-0-	-0-	-0-		-0-			N	-0-			-0-
07	0	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

03	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27
05	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27
06	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27
07	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27
08	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

03	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	7	-0-	-44	-416	7	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-416					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-416					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-416					N	-0-					-0-
07	0	N	15	-0-	15	-401	15	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-401					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -401

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

03/01 BALANCING DATE STATUS -> -3611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784		445	-0-	-339	-3950	445	2			N	-0-					-0-
04	1080	#	646	-0-	-434	-4384	646	2			N	-0-					-0-
05	0	N	510	-0-	510	-3874	510	2			N	-0-					-0-
06	0	N	80	-0-	80	-3794	80	2			N	-0-					-0-
07	682	N	712	-0-	30	-3764	712	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-3764					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -773 CANCELLED UNDERAGE -> -2991

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	21	-0-	-413	-0-	21	2			N	-0-					188
04	540	N	-0-	-0-	-540	-0-					N	-0-					188
05	93	N	-0-	-0-	-93	-0-					N	-0-					188
06	30	N	-0-	-0-	-30	-0-					N	-0-					188
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					188
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

06	DELQ PR	2310	-0-	2310	2310	2310	2	N	-0-			-0-
*07	DELQ PR	2271	-0-	2271	4581	2271	2	N	-0-			-0-
08	7595	NO RPT	-0-	-7595	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BORCHERS ESTATE				WELL #: 15	RRCID -> 241168	COMPL. DATE 09/23/2007				TOTAL DEPTH 2675		PERF. 2118 - 2122				
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

03	6448	X	6128	-0-	-320	-0-	465	1	5656	2	N	6					154
							7	9									
04	6360	X	5729	-0-	-631	-0-	465	1	5257	2	N	6					160
							7	9									
05	6572	X	6347	-0-	-225	-0-	453	1	5887	2	N	6					166
							7	9									
06	6360	X	5807	-0-	-553	-0-	450	1	5350	2	N	6					172
							7	9									
07	6138	X	4196	-0-	-1942	-0-	338	1	3848	2	N	9					181
							10	9									
08	6355	X	5669	-0-	-686	-0-	398	1	5238	2	N	30	183	1			28
							33	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12450		12022	-0-	-428	-0-	97	1	11925	2	N	-0-					18
04	11100	#	10980	-0-	-120	-0-	98	1	10882	2	N	-0-					18
05	11298	R	11298	-0-	-0-	-0-	101	1	11197	2	N	-0-					18
06	11220		10702	-0-	-518	-0-	99	1	10603	2	N	-0-					18
07	11594		10936	-0-	-658	-0-	103	1	10833	2	N	-0-					18
08	11594		10668	-0-	-926	-0-	102	1	10566	2	N	-0-					18

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8269		7684	-0-	-585	-0-	62	1	7622	2	N	-0-					1
04	6171	R	6171	-0-	-0-	-0-	55	1	6116	2	N	-0-					1
05	6370	R	6370	-0-	-0-	-0-	57	1	6313	2	N	-0-					1
06	6870		5819	-0-	-1051	-0-	54	1	5765	2	N	-0-					1
07	7099		5952	-0-	-1147	-0-	56	1	5896	2	N	-0-					1
08	7099		5848	-0-	-1251	-0-	56	1	5792	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4719	X	4719	-0-	-0-	-0-	147	1	4572	2	N	-0-					-0-
04	7099	X	7099	-0-	-0-	-0-	210	1	6889	2	N	-0-					-0-
05	5177	X	4832	-0-	-345	-0-	147	1	4685	2	N	-0-					-0-
06	5343	X	5343	-0-	-0-	-0-	161	1	5182	2	N	-0-					-0-
*07	8567	X	8567	-0-	-0-	-0-	210	1	8357	2	N	-0-					-0-
08	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	1			N	-0-					55
04	54	N	54	-0-	-0-	-0-	54	1			N	-0-					55
*05	54	N	54	-0-	-0-	-0-	54	1			N	-0-					55
*06	56	N	56	-0-	-0-	-0-	56	1			N	-0-					55
*07	56	N	56	-0-	-0-	-0-	56	1			N	-0-					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	59	1	1	9	N	1					26
04	104	N	104	-0-	-0-	-0-	103	1	1	9	N	1					27
*05	104	N	104	-0-	-0-	-0-	103	1	1	9	N	1					28
*06	57	N	57	-0-	-0-	-0-	56	1	1	9	N	1					29
*07	57	N	57	-0-	-0-	-0-	56	1	1	9	N	1					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					35
*05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					35
*06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					35
*07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

03	3100	N	3423	-0-	323	323	3412	2	11	9	N	10					47
04	3000	N	3074	-0-	74	397	3063	2	11	9	N	10					57
05	3100	N	3289	-0-	189	586	3278	2	11	9	N	10					67
*06	3000	N	3676	-0-	676	1262	3538	2	138	9	N	125	172	1			20
*07	4876	X	3614	-0-	-1262	-0-	3555	2	59	9	N	54					84
08	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					84

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

03	8711	#	6079	-0-	-2632	-0-	87	1	5542	2	Y	409	429	1			56
							450	9									
04	8430	#	5375	-0-	-3055	-0-	94	1	4877	2	Y	367	343	1			80
							404	9									
05	8711	#	6197	-0-	-2514	-0-	98	1	5535	2	Y	513	521	1			72
							564	9									
06	8010	#	4904	-0-	-3106	-0-	81	1	4395	2	Y	389	338	1			123
							428	9									
07	6076	#	5252	-0-	-824	-0-	85	1	4437	2	Y	664	672	1			115
							730	9									
08	DLQ G-10		5821	-0-	5821	5821	93	1	4852	2	Y	796	758	1			153
							876	9									

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7939	R	7939	-0-	-0-	-0-	579	1	7259	2	Y	92	114	1			11
							101	9									
04	7290	#	5529	-0-	-1761	-0-	545	1	4896	2	Y	80	77	1			14
							88	9									
05	7533	#	6754	-0-	-779	-0-	572	1	6098	2	Y	76	82	1			8
							84	9									
06	7680	#	6630	-0-	-1050	-0-	561	1	5997	2	Y	65	56	1			17
							72	9									
07	7936	#	6273	-0-	-1663	-0-	573	1	5634	2	Y	60	69	1			8
							66	9									
08	DLQ G-10		6168	-0-	6168	6168	572	1	5549	2	Y	43	45	1			6
							47	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					7
04	902	N	902	-0-	-0-	-0-	902	2			N	-0-					7
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					7
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					7
07	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					7
*08	990	N	990	-0-	-0-	-0-	990	2			N	-0-					7

ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

09/01 BALANCING DATE STATUS -> -0-

03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

03/01 BALANCING DATE STATUS -> 67709

03	7750 N	4804	-0-	-2946	B	64763	1252	1	3541	2	N	10				192
							11	9								
04	7500 N	4623	-0-	-2877	B	61886	1212	1	3407	2	N	4	169	1		27
							4	9								
05	7750 N	5426	-0-	-2324	B	59562	1252	1	4174	2	N	-0-				27
06	7500 N	6345	-0-	-1155	B	58407	1252	1	5080	2	N	12				39
							13	9								
07	7750 N	4647	-0-	-3103	B	55304	1252	1	3392	2	N	3				42
							3	9								
*08	7750 N	4828	-0-	-2922	B	52382	1252	1	3548	2	N	25				67
							28	9								

09/01 BALANCING DATE STATUS -> 52382

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

03/01 BALANCING DATE STATUS -> -0-

03	217 N	123	-0-	-94	B	-0-	123	2		N	-0-		27
04	480 N	24	-0-	-456	B	-0-	24	2		N	-0-		27
05	217 N	80	-0-	-137	B	-0-	80	2		N	-0-		27
06	129 N	129	-0-	-0-	B	-0-	129	2		N	-0-		27
07	112 N	112	-0-	-0-	B	-0-	112	2		N	-0-		27
*08	93 N	62	-0-	-31	B	-0-	62	2		N	-0-		27

09/01 BALANCING DATE STATUS -> -0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/08/2021

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15 B	-0-	109	1			N	-0-					60
04	120	N	104	-0-	-16 B	-0-	104	1			N	-0-					60
05	124	N	107	-0-	-17 B	-0-	107	1			N	-0-					60
06	120	N	115	-0-	-5 B	-0-	115	1			N	-0-					60
07	108	N	108	-0-	-0- B	-0-	108	1			N	-0-					60
*08	111	N	111	-0-	-0- B	-0-	111	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12135 01/15/2021

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0- B	-0-	110	1			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	1			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	1			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	1			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	1			N	-0-					-0-
*08	114	N	114	-0-	-0- B	-0-	114	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019 - P/A 08/06/19

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019 - P/A 07/24/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

BRESLAU (WILCOX 8395) //CONT.// 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7533		6158	-0-	-1375	-2929	6105	2	53	9	N	48					184
04	7290		5839	-0-	-1451	-4380	5745	2	94	9	N	85	190	1			79
05	677		4572	-0-	3895	-485	4554	2	18	9	N	16					95
06	5970		4456	-0-	-1514	-1999	4404	2	52	9	N	47					142
07	6169	X	3781	-0-	-2388	-0-	3768	2	13	9	N	12					154
08	6169	X	5098	-0-	-1071	-0-	5070	2	28	9	N	25					179

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3237	-0-	-235	-0-	465	1	2772	2	N	-0-					73
04	3360	X	3054	-0-	-306	-0-	450	1	2604	2	N	-0-					73
05	3813	X	3391	-0-	-422	-0-	465	1	2926	2	N	-0-					73
06	3690	X	3072	-0-	-618	-0-	450	1	2622	2	N	-0-					73
*07	3752	X	3752	-0-	-0-	-0-	465	1	3287	2	N	-0-					73
08	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119071	#	98799	-0-	-20272	-0-	465 1660	1 9	96674	2	N	1509	1772	1			332
04	111300	#	97922	-0-	-13378	-0-	450 1741	1 9	95731	2	N	1583	1463	1			452
05	111166	#	97776	-0-	-13390	-0-	465 1678	1 9	95633	2	N	1525	1419	1			558
06	104460	#	91320	-0-	-13140	-0-	450 1872	1 9	88998	2	N	1702	1620	1			640
*07	106202	R	106202	-0-	-0-	-0-	465 1541	1 9	104196	2	N	1401	1575	1			466
08	101184	#	NO RPT	-0-	-101184	-0-					N	NO RPT					466

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF. 10717 - 11148

03	11114	X	11114	-0-	-0-	-0-	1158	1	9787	3	N	154	180	1			266
							169	9									
04	8937	X	8937	-0-	-0-	-0-	872	1	7979	3	N	78	177	1			167
							86	9									
05	9025	X	9025	-0-	-0-	-0-	1118	1	7786	3	N	110					277
							121	9									
06	10380	X	8067	-0-	-2313	-0-	895	1	7076	3	N	87					364
							96	9									
07	10726	X	8992	-0-	-1734	-0-	810	1	8135	3	N	43	190	1			217
							47	9									
08	10726	X	9299	-0-	-1427	-0-	930	1	8246	3	N	112					329
							123	9									

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF. 10580 - 11146

03	4774	X	4692	-0-	-82	-0-	496	1	4193	3	N	3	186	1			173
							3	9									
04	4620	X	2280	-0-	-2340	-0-	225	1	2055	3	N	-0-					173
05	3565	X	2404	-0-	-1161	-0-	302	1	2102	3	N	-0-					173
06	4530	X	2420	-0-	-2110	-0-	272	1	2148	3	N	-0-					173
07	4681	X	2454	-0-	-2227	-0-	222	1	2232	3	N	-0-					173
08	4681	X	2513	-0-	-2168	-0-	255	1	2258	3	N	-0-					173

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF. 11254 - 11625

03	7440	X	6472	-0-	-968	-0-	672	1	5678	3	N	111	189	1			421
							122	9									
04	7200	X	6510	-0-	-690	-0-	630	1	5772	3	N	98					519
							108	9									
05	7440	X	7300	-0-	-140	-0-	905	1	6300	3	N	86	363	1			242
							95	9									
06	7200	X	6295	-0-	-905	-0-	694	1	5483	3	N	107					349
							118	9									
07	7172	X	7172	-0-	-0-	-0-	637	1	6397	3	N	125					474
							138	9									
08	7285	X	6671	-0-	-614	-0-	669	1	5930	3	N	65	188	1			351
							72	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3379	-0-	-0-	-0-	353	1	2979	3	N	43					344
							47	9									
04	2940	X	2921	-0-	-19	-0-	282	1	2584	3	N	50					394
							55	9									
05	3038	X	2928	-0-	-110	-0-	365	1	2539	3	N	22					416
							24	9									
06	3090	X	2626	-0-	-464	-0-	285	1	2255	3	N	78					494
							86	9									
07	3193	X	2904	-0-	-289	-0-	262	1	2627	3	N	14					508
							15	9									
08	3193	X	2837	-0-	-356	-0-	286	1	2533	3	N	16	183	1			341
							18	9									

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	79	1	669	3	N	25					180
							28	9									
04	683	N	683	-0-	-0-	-0-	63	1	579	3	N	37					217
							41	9									
05	679	N	679	-0-	-0-	-0-	85	1	591	3	N	3					220
							3	9									
06	750	N	735	-0-	-15	-0-	67	1	633	3	N	32					252
							35	9									
07	703	N	703	-0-	-0-	-0-	60	1	606	3	N	34					286
							37	9									
08	682	N	652	-0-	-30	-0-	66	1	586	3	N	-0-	172	1			114

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020 - WELL PLUGGED 11-5-2020

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

03	DLQ G-10		1783	-0-	1783	2516	1719	2	64	9	Y	58	196	1			102
04	DLQ G-10		1476	-0-	1476	3992	1443	2	33	9	Y	30					132
05	DLQ G-10		1836	-0-	1836	5828	1788	2	48	9	Y	44	19	1			157
06	2400	N	1619	-0-	-781	5047	1575	2	44	9	Y	40					197
*07	3100	N	1524	-0-	-1576	3471	1473	2	51	9	Y	46					243
*08	3100	N	1203	-0-	-1897	1574	1188	2	15	9	Y	14					257

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

03	DLQ G-10		3935	-0-	3935	4937	3818	2	117	9	Y	106	220	1			37
04	DLQ G-10		2769	-0-	2769	7706	2691	2	78	9	Y	71					108
05	DLQ G-10		3224	-0-	3224	10930	3166	2	58	9	Y	53	33	1			128
06	13043	X	2113	-0-	-10930	-0-	2058	2	55	9	Y	50	178	1			-0-
*07	1928	X	1928	-0-	-0-	-0-	1887	2	41	9	Y	37					37
08	2077	X	1647	-0-	-430	-0-	1588	2	59	9	Y	54					91

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1326	-0-	1326	1933	1315	2	11	9	Y	10	15	1			32
04	DLQ G-10		1484	-0-	1484	3417	1476	2	8	9	Y	7					39
05	DLQ G-10		1498	-0-	1498	4915	1489	2	9	9	Y	8	16	1			31
06	2400	N	1353	-0-	-1047	3868	1346	2	7	9	Y	6					37
*07	3100	N	1230	-0-	-1870	1998	1224	2	6	9	Y	5					42
*08	3059	N	1061	-0-	-1998	-0-	1058	2	3	9	Y	3					45

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		10134	-0-	10134	15542	9850	2	284	9	Y	258	290	1			206
04	DLQ G-10		8034	-0-	8034	23576	7838	2	196	9	Y	178	177	1			207
05	DLQ G-10		10485	-0-	10485	34061	10286	2	199	9	Y	181	107	1			281
06	43979	X	9918	-0-	-34061	-0-	9736	2	182	9	Y	165	178	2			268
*07	9848	X	9848	-0-	-0-	-0-	9652	2	196	9	Y	178	168	1			278
08	10478	X	9868	-0-	-610	-0-	9652	2	216	9	Y	196	177	1			297

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2950	-0-	-57	-0-	237	1	2669	2	N	40	180	1			107
							44	9									
04	3000	X	1975	-0-	-1025	-0-	222	1	1742	2	N	10					117
							11	9									
05	3100	X	1416	-0-	-1684	-0-	199	1	1195	2	N	20					137
							22	9									
06	3000	X	1481	-0-	-1519	-0-	207	1	1244	2	N	27					164
							30	9									
07	2945	X	547	-0-	-2398	-0-	176	1	363	2	N	7					171
							8	9									
08	2945	X	157	-0-	-2788	-0-	31	1	81	2	N	41	185	1			27
							45	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13795	X	13388	-0-	-407	-0-	527	1	12682	2	N	163	351	1			132
							179	9									
04	13290	X	13290	-0-	-0-	-0-	510	1	12596	2	N	167					299
							184	9									
05	13698	X	13698	-0-	-0-	-0-	527	1	12938	2	N	212	175	1			336
							233	9									
06	12960	X	12834	-0-	-126	-0-	510	1	12216	2	N	98	173	1			261
							108	9									
07	13733	X	13160	-0-	-573	-0-	527	1	12484	2	N	135	178	1			218
							149	9									
08	13733	X	13626	-0-	-107	-0-	527	1	12992	2	N	97					315
							107	9									

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	568	-0-	-52	-0-	136	1	364	2	N	62	169	1			103
							68	9									
04	607	N	607	-0-	-0-	-0-	170	1	437	2	N	-0-					103
05	419	N	419	-0-	-0-	-0-	68	1	348	2	N	3					106
							3	9									
06	866	N	866	-0-	-0-	-0-	153	1	692	2	N	19					125
							21	9									
07	620	N	497	-0-	-123	-0-	68	1	406	2	N	21					146
							23	9									
08	434	N	434	-0-	-0-	-0-	51	1	365	2	N	16					162
							18	9									

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					185
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					185
05	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					185
06	120	N	5	-0-	-115	-0-	5	2			Y	-0-					185
07	217	N	-0-	-0-	-217	-0-					Y	-0-					185
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					19
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					19
05	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					19
06	120	N	2	-0-	-118	-0-	2	2			Y	-0-					19
07	93	N	-0-	-0-	-93	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					22
04	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					22
05	93	N	80	-0-	-13	-0-	80	2			Y	-0-					22
06	180	N	4	-0-	-176	-0-	4	2			Y	-0-					22
07	155	N	-0-	-0-	-155	-0-					Y	-0-					22
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	494	-0-	-126	-0-	494	2			N	-0-					148
04	510	N	183	-0-	-327	-0-	183	2			N	-0-					148
05	465	N	127	-0-	-338	-0-	127	2			N	-0-					148
06	480	N	37	-0-	-443	-0-	37	2			N	-0-					148
07	186	N	-0-	-0-	-186	-0-					N	-0-					148
08	0	N	-0-	-0-	-0-	-0-					N	-0-					148

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

03	3000	N	321	-0-	-2679	654	40 22	1 9	259	3	Y	20					45
04	1042	N	388	-0-	-654	-0-	7 11	1 9	370	3	Y	10					55
05	244	N	244	-0-	-0-	-0-	4	1	240	3	Y	-0-					55
06	300	N	73	-0-	-227	-0-	1	1	72	3	Y	-0-					55
*07	403	N	143	-0-	-260	-0-	7 6	1 9	130	3	Y	5					60
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					60

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*07	3100	N	8206	-0-	5106	5106	398 88	1 9	7720	3	N	80					162
08	0	N	NO RPT	-0-	-0-	5106					N	NO RPT					162

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

03	PRTL PLG	39090	-0-	39090	84870	5102 831	1 9	33157	3	N	755	573	1			297
04	PRTL PLG	34750	-0-	34750	119620	601 794	1 9	33355	3	N	722	757	1			262
05	PRTL PLG	33246	-0-	33246	152866	581 809	1 9	31856	3	N	735	769	1			228
06	PRTL PLG	31083	-0-	31083	183949	299 380	1 9	30404	3	N	345	573	1			-0-
*07	PRTL PLG	34197	-0-	34197	218146	1628 999	1 9	31570	3	N	908	768	1			140
08	PRTL PLG	NO RPT	-0-	-0-	218146					N	NO RPT					140

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					105
04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					105
05	1085	N	749	-0-	-336	-0-	749	2			N	-0-					105
06	1290	N	55	-0-	-1235	-0-	55	2			N	-0-					105
07	1302	N	-0-	-0-	-1302	-0-					N	-0-					105
*08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					103
04	337	N	337	-0-	-0-	-0-	326	2	11	9	N	10					113
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					113
06	300	N	3	-0-	-297	-0-	3	2			N	-0-					113
07	341	N	-0-	-0-	-341	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	X	-0-	-0-	-1	-0-					N	-0-					619
04	19	X	19	-0-	-0-	-0-	19	2			N	-0-					619
05	296	X	296	-0-	-0-	-0-	296	2			N	-0-					619
06	108	X	108	-0-	-0-	-0-	108	2			N	-0-					619
*07	15	X	15	-0-	-0-	-0-	15	2			N	-0-					619
08	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					619

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8835	X	7723	-0-	-1112	-0-	7624	2	99	9	N	90					252
04	10795	X	10795	-0-	-0-	-0-	10696	2	99	9	N	90	184	1			158
05	14062	X	14062	-0-	-0-	-0-	13963	2	99	9	N	90	176	1			72
06	12758	X	12758	-0-	-0-	-0-	12645	2	113	9	N	103	175	1			-0-
*07	12401	X	12401	-0-	-0-	-0-	12302	2	99	9	N	90					90
08	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					90

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	3567	-0-	-1610	-0-	3567	2			N	-0-					352
04	5010	X	1761	-0-	-3249	-0-	1761	2			N	-0-					352
05	3379	X	3368	-0-	-11	-0-	3305	2	63	9	N	57	201	1			208
06	5282	X	5282	-0-	-0-	-0-	5248	2	34	9	N	31					239
*07	5632	X	5632	-0-	-0-	-0-	5619	2	13	9	N	12					251
08	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					251

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2529	N	2529	-0-	-0-	-0-	2476	2	53	9	N	48					96
04	2725	N	2725	-0-	-0-	-0-	2635	2	90	9	N	82	178	1			-0-
05	3100	N	3957	-0-	857	857	3773	2	184	9	N	167	167	1			-0-
06	3000	N	3905	-0-	905	1762	3813	2	92	9	N	84					84
*07	3100	N	3686	-0-	586	2348	3594	2	92	9	N	84					168
08	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					168

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-	-0-	-0-	894	2	20	9	N	18					80
04	949	N	949	-0-	-0-	-0-	930	2	19	9	N	17					97
05	844	N	844	-0-	-0-	-0-	824	2	20	9	N	18					115
06	2706	N	2706	-0-	-0-	-0-	2667	2	39	9	N	35					150
07	2803	N	2803	-0-	-0-	-0-	2763	2	40	9	N	36					186
*08	2430	N	2430	-0-	-0-	-0-	2397	2	33	9	N	30	164	1			52

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
05	0	X	-0-	-0-	-0-	-0-					N	-0-					12
06	0	X	-0-	-0-	-0-	-0-					N	-0-					12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12
08	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

03	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	97					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

03	868	N	822	-0-	-46	-0-	96	1	715	3	Y	10	12	1						2
							11	9												
04	930	N	884	-0-	-46	-0-	79	1	797	3	Y	7								9
							8	9												
05	798	N	798	-0-	-0-	-0-	98	1	694	3	Y	5	12	1						2
							6	9												
06	DLQ G-10		661	-0-	661	661	90	1	569	3	Y	2								4
							2	9												
*07	DLQ G-10		678	-0-	678	1339	79	1	598	3	Y	1								5
							1	9												
08	DLQ G-10		NO RPT	-0-	-0-	1339					Y	NO RPT								5

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	798	N	798	-0-	-0-	-0-	94	1	697	3	N	6	12	1			30
							7	9									
04	732	N	732	-0-	-0-	-0-	65	1	661	3	N	5					35
							6	9									
05	668	N	668	-0-	-0-	-0-	82	1	580	3	N	5	10	1			30
							6	9									
06	820	N	820	-0-	-0-	-0-	112	1	706	3	N	2					32
							2	9									
*07	767	N	767	-0-	-0-	-0-	89	1	677	3	N	1					33
							1	9									
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					33

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

03	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	132					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	132					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

03	496	N	446	-0-	-50	-0-	53	1	390	3	Y	3	7	1			34
							3	9									
04	546	N	546	-0-	-0-	-0-	49	1	493	3	Y	4					38
							4	9									
05	1083	N	1083	-0-	-0-	-0-	133	1	941	3	Y	8	16	1			30
							9	9									
06	999	N	999	-0-	-0-	-0-	136	1	860	3	Y	3					33
							3	9									
*07	888	N	888	-0-	-0-	-0-	103	1	783	3	Y	1					34
							1	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

03	1891	N	1160	-0-	-731	-0-	137	1	1013	3	Y	9	17	1			25
							10	9									
04	1680	N	1655	-0-	-25	-0-	148	1	1494	3	Y	12					37
							13	9									
05	1630	N	1630	-0-	-0-	-0-	201	1	1417	3	Y	11	24	1			24
							12	9									
06	780	N	530	-0-	-250	-0-	72	1	457	3	Y	1					25
							1	9									
*07	1708	N	1708	-0-	-0-	-0-	199	1	1507	3	Y	2					27
							2	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					27

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9083	X	7757	-0-	-1326	-0-	912 53	1 9	6792	3	Y	48	113	1			31
04	8790	X	7205	-0-	-1585	-0-	643 58	1 9	6504	3	Y	53					84
05	7936	X	6958	-0-	-978	-0-	858 47	1 9	6053	3	Y	43	101	1			26
06	7680	X	6626	-0-	-1054	-0-	903 20	1 9	5703	3	Y	18					44
07	7750	X	7253	-0-	-497	-0-	958 9	1 9	6286	3	Y	8					52
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					52

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	2					3
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					3
05	93	N	5	-0-	-88	-0-	1	1	4	3	Y	-0-					3
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					3
*07	4	N	4	-0-	-0-	-0-	3	3			Y	-0-					3
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	147	-0-	-225	-0-	17 4	1 9	126	3	N	4	5	1			1
04	253	N	253	-0-	-0-	-0-	23 2	1 9	228	3	N	2					3
05	233	N	233	-0-	-0-	-0-	29 1	1 9	203	3	N	1	3	1			1
06	252	N	252	-0-	-0-	-0-	34 1	1 9	217	3	N	1					2
*07	248	N	159	-0-	-89	-0-	19	1	140	3	N	-0-					2
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	349	-0-	-54	-0-	40	1 4 9	305	3	Y	4	5	1			1
04	450	N	342	-0-	-108	-0-	30	1 2 9	310	3	Y	2					3
05	233	N	233	-0-	-0-	-0-	29	1 1 9	203	3	Y	1	3	1			1
06	240	N	145	-0-	-95	-0-	20	1	125	3	Y	-0-					1
*07	341	N	63	-0-	-278	-0-	7	1	56	3	Y	-0-					2
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	31	1 3 9	231	3	N	3	4	1			-0-
04	293	N	293	-0-	-0-	-0-	26	1 3 9	264	3	N	3					3
05	314	N	314	-0-	-0-	-0-	39	1 2 9	273	3	N	2	5	1			-0-
06	279	N	279	-0-	-0-	-0-	38	1 1 9	240	3	N	1					1
*07	244	N	244	-0-	-0-	-0-	28	1	215	3	N	-0-					1
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	114	1	682	2	N	111	172	1			98
							122	9									
04	969	N	969	-0-	-0-	-0-	116	1	739	2	N	104					202
							114	9									
05	903	N	903	-0-	-0-	-0-	127	1	686	2	N	82	173	1			111
							90	9									
06	968	N	968	-0-	-0-	-0-	147	1	729	2	N	84					195
							92	9									
07	997	N	997	-0-	-0-	-0-	160	1	746	2	N	83	176	1			102
							91	9									
08	899	N	816	-0-	-83	-0-	128	1	597	2	N	83					185
							91	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					57
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					57
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					57
*06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					57
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					57
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					18
*05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					18
*06	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					18
*07	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					18
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

03	519	N	519	-0-	-0-	-0-	310	1	209	9	N	190	165	1			93
04	504	N	504	-0-	-0-	-0-	295	1	209	9	N	190	147	1			136
05	578	N	578	-0-	-0-	-0-	495	2	83	9	N	75	177	1			34
*06	575	N	575	-0-	-0-	-0-	432	2	143	9	N	130	143	1			21
*07	264	N	264	-0-	-0-	-0-	225	2	39	9	N	35					56
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					106
04	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					106
05	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					106
*06	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					106
*07	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					106
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					106

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					85
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					85
05	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					85
*06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					85
*07	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					85
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					85

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					34
04	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					34
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					34
*06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					34
*07	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					34
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
08 DLQ G-10		NO	RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					15
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					15
05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					15
*06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					15
*07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08 14B2 EXT		NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08 14B2 EXT		NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF. 10852 - 10875

03 14B2 EXT			-0-	-0-	-0-	-0-					N	1	137	1			19
04 14B2 EXT			-0-	-0-	-0-	-0-					N	22					41
05 14B2 EXT			-0-	-0-	-0-	-0-					N	11					52
06 14B2 EXT			-0-	-0-	-0-	-0-					N	3					55
07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					55
08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					50
03	0	#	-0-	-0-	-0-	-0-					N	-0-					50
04	0	#	-0-	-0-	-0-	-0-					N	-0-					50
05	0	#	-0-	-0-	-0-	-0-					N	-0-					50
06	0	#	-0-	-0-	-0-	-0-					N	-0-					50
07	0	#	-0-	-0-	-0-	-0-					N	-0-					50
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

03	3100	N	3617	-0-	517	517	3617	2			N	-0-					61
04	3000	N	2842	-0-	-158	359	2842	2			N	-0-					61
05	3044	N	2685	-0-	-359	-0-	2685	2			N	-0-					61
*06	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					61
*07	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					61
08	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

*02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					58
03	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					58
*04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					58
*05	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					58
*06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					58
*07	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					58
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-		-0-					N	-0-					72
04	14B DENY	-0-	-0-	-0-		-0-					N	-0-					72
05	14B DENY	-0-	-0-	-0-		-0-					N	-0-					72
06	14B DENY	-0-	-0-	-0-		-0-					N	-0-					72
07	14B DENY	-0-	-0-	-0-		-0-					N	-0-					72
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
04	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
05	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
06	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
07	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
08	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596 X	3592	-0-	-4		-0-	673 1 131 9		2788	2	N	119	182	1			271
04	3660 X	3660	-0-	-0-		-0-	583 1 120 9		2957	2	N	109	182	1			198
05	3596 X	3408	-0-	-188		-0-	479 1 118 9		2811	2	N	107	183	1			122
06	3480 X	3410	-0-	-70		-0-	479 1 105 9		2826	2	N	95					217
07	3782 X	3321	-0-	-461		-0-	470 1 113 9		2738	2	N	103	183	1			137
08	3782 X	3190	-0-	-592		-0-	469 1 108 9		2613	2	N	98	173	1			62

CADENCE RELIANCE (WILCOX) //CONT.// 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
04	0	N	-0-	-0-	-0-	-0-					N	-0-					174
05	0	N	-0-	-0-	-0-	-0-					N	-0-					174
06	0	N	-0-	-0-	-0-	-0-					N	-0-					174
07	0	N	-0-	-0-	-0-	-0-					N	-0-					174
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2021 - WELL PLUGGED 6/9/21

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
04	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
05	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
06	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
07	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
08	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

03	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
04	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
05	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
06	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
07	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
08	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

03	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
04	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
05	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
06	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
07	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
08	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

*03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

03	1209 N	752	-0-	-457	-0-	749	2	3 9	N	3			109
04	990 N	694	-0-	-296	-0-	691	2	3 9	N	3			112
05	607 N	607	-0-	-0-	-0-	605	2	2 9	N	2			114
06	720 N	537	-0-	-183	-0-	537	2		N	-0-			114
07	713 N	615	-0-	-98	-0-	615	2		N	-0-			114
*08	694 N	694	-0-	-0-	-0-	694	2		N	-0-			114

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2721	N	2721	-0-	-0-	-0-	613	1	2047	2	Y	55	88	1			13
							61	9									
12	2675	N	2675	-0-	-0-	-0-	383	1	2228	2	Y	58					71
							64	9									
*01	3000	N	3000	-0-	-0-	-0-	584	1	2366	2	Y	45	100	1			16
							50	9									
02	DLQ G-10		2304	-0-	2304	2304	372	1	1885	2	Y	43					59
							47	9									
*03	DLQ G-10		2483	-0-	2483	4787	507	1	1933	2	Y	39	97	1			1
							43	9									
*04	DLQ G-10		2526	-0-	2526	7313	1010	1	1444	2	Y	65					66
							72	9									
05	DLQ G-10		2390	-0-	2390	9703	644	1	1680	2	Y	60					126
							66	9									
*06	DLQ G-10		2126	-0-	2126	11829	570	1	1426	2	Y	118	179	1			65
							130	9									
07	3000	N	2142	-0-	-858	10971	542	1	1542	2	Y	53					118
							58	9									
*08	3100	N	1983	-0-	-1117	9854	464	1	1457	2	Y	56					174
							62	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5608	X	5608	-0-	-0-	-0-	862	1	4677	2	Y	63	132	1			20
							69	9									
*10	5356	X	5356	-0-	-0-	-0-	950	1	4358	2	Y	44					64
							48	9									
*11	5088	X	5088	-0-	-0-	-0-	1165	1	3890	2	Y	30	82	1			12
							33	9									
*12	4745	X	4745	-0-	-0-	-0-	693	1	4023	2	Y	26					38
							29	9									
*01	5099	X	5099	-0-	-0-	-0-	1001	1	4059	2	Y	35	63	1			10
							39	9									
*02	DLQ G-10		4008	-0-	4008	4008	655	1	3325	2	Y	25					35
							28	9									
*03	DLQ G-10		4789	-0-	4789	8797	984	1	3754	2	Y	46	80	1			1
							51	9									
*04	DLQ G-10		4934	-0-	4934	13731	2031	1	2903	2	Y	-0-					1
05	DLQ G-10		4787	-0-	4787	18518	1326	1	3461	2	Y	-0-					1
06	DLQ G-10		4350	-0-	4350	22868	1242	1	3108	2	Y	-0-					1
*07	27300	X	4432	-0-	-22868	-0-	1154	1	3278	2	Y	-0-					1
08	4898	X	4175	-0-	-723	-0-	1009	1	3166	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	15					15
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 01/11/2018

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					42
04	300	N	218	-0-	-82	-0-	218	2			N	-0-					42
05	93	N	-0-	-0-	-93	-0-					N	-0-					42
06	270	N	-0-	-0-	-270	-0-					N	-0-					42
07	217	N	-0-	-0-	-217	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

*09	3150 X	3112	-0-	-38	-0-	333	1	2573	2	N	187	173	1	155
						206	9							
*10	3241 X	3241	-0-	-0-	-0-	308	1	2732	2	N	183	173	1	165
						201	9							
*11	2880 X	2795	-0-	-85	-0-	471	1	2142	2	N	165	178	1	152
						182	9							
*12	2976 X	2964	-0-	-12	-0-	295	1	2523	2	N	133	162	1	123
						146	9							
*01	3255 X	2853	-0-	-402	-0-	351	1	2281	2	N	201	171	1	153
						221	9							
*02	2940 X	2360	-0-	-580	-0-	318	1	1881	2	N	146	171	1	128
						161	9							
*03	3255 X	3046	-0-	-209	-0-	310	1	2607	2	N	117	168	1	77
						129	9							
*04	2880 X	2810	-0-	-70	-0-	894	1	1787	2	N	117	179	1	15
						129	9							
*05	2976 X	2710	-0-	-266	-0-	474	1	2003	2	N	212	183	1	44
						233	9							
*06	2940 X	2748	-0-	-192	-0-	786	1	1749	2	N	194	171	1	67
						213	9							
*07	3162 X	2739	-0-	-423	-0-	737	1	1844	2	N	144	176	1	35
						158	9							
08	3162 X	2641	-0-	-521	-0-	714	1	1703	2	N	204	178	1	61
						224	9							

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11013	X	11013	-0-	-0-	-0-	1237	1	9569	2	Y	188	184	1			172
							207	9									
*10	10509	X	9082	-0-	-1427	-0-	901	1	7995	2	Y	169	184	1			157
							186	9									
*11	10170	X	9407	-0-	-763	-0-	1665	1	7575	2	Y	152	177	1			132
							167	9									
12	9548	X	8314	-0-	-1234	-0-	854	1	7316	2	Y	131					263
							144	9									
*01	11749	X	9046	-0-	-2703	-0-	1189	1	7723	2	Y	122	177	1			208
							134	9									
*02	DLQ G-10		6397	-0-	6397	6397	908	1	5371	2	Y	107	181	1			134
							118	9									
*03	DLQ G-10		8658	-0-	8658	15055	905	1	7604	2	Y	135	187	1			82
							149	9									
04	DLQ G-10		8648	-0-	8648	23703	905	1	7604	2	Y	126					208
							139	9									
*05	DLQ G-10		8040	-0-	8040	31743	1513	1	6393	2	Y	122	168	1			162
							134	9									
06	DLQ G-10		7395	-0-	7395	39138	2270	1	5052	2	Y	66					228
							73	9									
*07	46706	X	7568	-0-	-39138	-0-	2120	1	5308	2	Y	127	180	1			175
							140	9									
*08	7673	X	7673	-0-	-0-	-0-	2230	1	5315	2	Y	116	182	1			109
							128	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

03	DLQ G-10		403	-0-	403	694	43	1	360	2	Y	-0-					-0-
04	DLQ G-10		403	-0-	403	1097	43	1	360	2	Y	-0-					-0-
05	DLQ G-10		324	-0-	324	1421	62	1	262	2	Y	-0-					-0-
06	DLQ G-10		298	-0-	298	1719	92	1	206	2	Y	-0-					-0-
07	2029	N	310	-0-	-1719	-0-	88	1	222	2	Y	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	92	1	218	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

03	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

03	124	N	110	-0-	-14	-0-	110	4			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	4			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	4			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	4			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	4			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	4			N	-0-					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

03	0	X	-0-	-0-	-0-	-0-					N	-0-					140
04	0	X	-0-	-0-	-0-	-0-					N	-0-					140
05	0	X	-0-	-0-	-0-	-0-					N	-0-					140
06	0	X	-0-	-0-	-0-	-0-					N	-0-					140
07	0	X	-0-	-0-	-0-	-0-					N	-0-					140
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

03	11005	X	8054	-0-	-2951	-0-	7938	2	116	9	N	105					309
04	10860	X	6718	-0-	-4142	-0-	6527	2	191	9	N	174	189	1			294
05	14074	X	7933	-0-	-6141	-0-	7674	2	259	9	N	235	248	1			281
06	13620	X	6896	-0-	-6724	-0-	6834	2	62	9	N	56	70	1			267
07	14074	X	6533	-0-	-7541	-0-	6453	2	80	9	N	73	161	1			179
08	8060	X	6944	-0-	-1116	-0-	6821	2	123	9	N	112					291

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

03	35495	X	35178	-0-	-317	-0-	34534	2	644	9	N	585	412	1			517
04	34170	X	29039	-0-	-5131	-0-	28263	2	776	9	N	705	761	1			461
05	36023	X	36023	-0-	-0-	-0-	35114	2	909	9	N	826	554	1			733
06	34050	X	29945	-0-	-4105	-0-	29162	2	783	9	N	712	1091	1			354
07	35185	X	28050	-0-	-7135	-0-	27636	2	414	9	N	376	383	1			347
08	36022	X	33901	-0-	-2121	-0-	32894	2	1007	9	N	915	197	1			1065

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

03	1234	N	1234	-0-	-0-	-0-	771	2	463	9	N	421	417	1			212
04	762	N	762	-0-	-0-	-0-	567	2	195	9	N	177	175	1			214
05	854	N	854	-0-	-0-	-0-	804	2	50	9	N	45					259
06	960	N	639	-0-	-321	-0-	609	2	30	9	N	27					286
07	775	N	496	-0-	-279	-0-	496	2			N	-0-					286
08	868	N	628	-0-	-240	-0-	626	2	2	9	N	2	161	1			127

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10221	X	10221	-0-	-0-	-0-	300	1	9633	2	N	262	392	1			60
							288	9									
04	8554	X	8554	-0-	-0-	-0-	300	1	8026	2	N	207	199	1			68
							228	9									
05	10723	X	10723	-0-	-0-	-0-	300	1	10162	2	N	237	187	1			118
							261	9									
06	9646	X	9646	-0-	-0-	-0-	300	1	9109	2	N	215	185	1			148
							237	9									
07	9911	X	9911	-0-	-0-	-0-	300	1	9384	2	N	206	193	1			161
							227	9									
*08	7533	X	7533	-0-	-0-	-0-	300	1	7079	2	N	140	197	1			104
							154	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31587	X	31587	-0-	-0-	-0-	150	1	30492	2	N	859	774	1			260
							945	9									
04	26850	X	24988	-0-	-1862	-0-	150	1	24105	2	N	666	785	1			141
							733	9									
05	30280	X	30280	-0-	-0-	-0-	150	1	29259	2	N	792	761	1			172
							871	9									
06	31182	X	31182	-0-	-0-	-0-	150	1	30223	2	N	735	768	1			139
							809	9									
07	32427	X	32427	-0-	-0-	-0-	150	1	31399	2	N	798	779	1			158
							878	9									
*08	32555	X	32555	-0-	-0-	-0-	150	1	31585	2	N	745	795	1			108
							820	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23994	X	13865	-0-	-10129	-0-	13425	2	440	9	N	400	360	1			133
04	22500	X	11475	-0-	-11025	-0-	11276	2	199	9	N	181	180	1			132
05	21297	X	10887	-0-	-10410	-0-	10714	2	173	9	N	157	183	1			109
06	18120	X	11044	-0-	-7076	-0-	10827	2	217	9	N	197	183	1			123
07	13857	X	11216	-0-	-2641	-0-	10944	2	272	9	N	247	343	1			27
08	13857	X	NO RPT	-0-	-13857	-0-					N	NO RPT					27

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/25/2021

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. //CONT.// 884444
HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/23/2021

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-		-0-					N	-0-					41
04	0	N	-0-	-0-	-0-		-0-					N	-0-					41
05	0	N	-0-	-0-	-0-		-0-					N	-0-					41
06	0	N	-0-	-0-	-0-		-0-					N	-0-					41
07	T. A.		90	-0-	90		90	90	4			N	-0-					41
08	T. A.		NO RPT	-0-	-0-		90					N	NO RPT					41

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/30/2021

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		110	-0-	110		182	110	2			N	-0-					10
04	182	X	-0-	-0-	-182		-0-					N	-0-					10
05	771	X	771	-0-	-0-		-0-	771	2			N	-0-					10
06	120	N	-0-	-0-	-120		-0-					N	-0-					10
07	132	N	132	-0-	-0-		-0-	132	2			N	-0-					10
08	775	X	NO RPT	-0-	-775		-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					79
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					79
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					79
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					79
07	14B2 EXT		132	-0-	132		132	132	2			N	-0-					79
08	0	X	NO RPT	-0-	-0-		132					N	NO RPT					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					51
05	14B2 EXT		-0-	-0-	-0-		-0-					N	5					56
06	2604	X	2604	-0-	-0-		-0-	2604	2			N	-0-	20	1			36
07	12812	X	12812	-0-	-0-		-0-	12812	2			N	-0-					36
08	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					36

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12
	KNIGHT RANCH				WELL #: 6	RRCID -> 240762	COMPL. DATE 08/24/2008					TOTAL DEPTH 10450	PERF. 9996 - 10242				
03	177	X	177	-0-	-0-	-0-	177	2			Y	-0-					34
04	150	X	-0-	-0-	-150	-0-					Y	172	161	1			45
05	717	X	717	-0-	-0-	-0-	711	2	6	9	Y	5					50
06	180	X	-0-	-0-	-180	-0-					Y	4	40	1	4	8	10
07	1729	X	1729	-0-	-0-	-0-	1505	2	224	9	Y	204	163	1			51
08	713	X	NO RPT	-0-	-713	-0-					Y	NO RPT					51
	KNIGHT RANCH				WELL #: 7	RRCID -> 244756	COMPL. DATE 11/12/2008					TOTAL DEPTH 10500	PERF. 9980 - 10000				
03	14B2	EXT	-0-	-0-	-0-	275					Y	-0-					179
04	275	X	-0-	-0-	-275	-0-					Y	-0-					179
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					179
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	118	1			61
07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					61
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					61
	KNIGHT RANCH				WELL #: 4	RRCID -> 246677	COMPL. DATE 01/31/2012					TOTAL DEPTH 10305	PERF. 8695 - 8735				
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
05	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
06	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
07	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
08	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N 569	-0-	11 B	-44981	67 1 4 9		498 3		N	4	8 1				24
04	540	N 531	-0-	-9 B	-44981	47 1 4 9		480 3		N	4					28
05	217	N 587	-0-	370 B	-44611	72 1 4 9		511 3		N	4	9 1				23
06	390	N 460	-0-	70 B	-44541	63 1 1 9		396 3		N	1					24
*07	558	N 568	-0-	10 B	-44531	66 1 1 9		501 3		N	1					25
08	558	N NO RPT	-0-	-558 B	-44531					N	NO RPT					25

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2449	N 1897	-0-	-552	-0-	1886 2		11 9		Y	10	172 1				33
02	DLQ G-10	2323	-0-	2323	2323	2293 2		30 9		Y	27					60
03	DLQ G-10	2153	-0-	2153	4476	2135 2		18 9		Y	16					76
04	DLQ G-10	2135	-0-	2135	6611	2135 2				Y	-0-					76
05	DLQ G-10	2386	-0-	2386	8997	2386 2				Y	-0-					76
06	DLQ G-10	2272	-0-	2272	11269	2272 2				Y	-0-					76
07	3000	N 2293	-0-	-707	10562	2293 2				Y	-0-					76
*08	3100	N 2265	-0-	-835	9727	2237 2		28 9		Y	25					101

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5081	X	5081	-0-	-0-	-0-	566 35	1 9	4480	2	N	32					47
04	5111	X	5111	-0-	-0-	-0-	566 65	1 9	4480	2	N	59					106
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
06	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					106
07	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					106
08	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					106

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

03	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19	N	19	-0-	-0-	-0-	6	1	13	9	N	12					145
*10	32	N	32	-0-	-0-	-0-	10	1	22	9	N	20					165
*11	19	N	19	-0-	-0-	-0-	8	1	11	9	N	10					175
*12	14B2	EXT	27	-0-	27	27	10	1	17	9	N	15	184	1			6
*01	14B2	EXT	13	-0-	13	40	7	1	6	9	N	5					11
*02	14B2	EXT	16	-0-	16	56	5	1	11	9	N	10					21
*03	14B2	EXT	12	-0-	12	68	6	1	6	9	N	5					26
*04	14B2	EXT	13	-0-	13	81	7	1	6	9	N	5					31
*05	14B2	EXT	17	-0-	17	98	10	1	7	9	N	6					37
*06	14B2	EXT	15	-0-	15	113	9	1	6	9	N	5					42
*07	14B2	EXT	12	-0-	12	125	6	1	6	9	N	5					47
*08	14B2	EXT	-0-	-0-	-0-	125					N	-0-					47

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

03	1550	N	534	-0-	-1016	-0-	102	1	421	2	N	10					170
							11	9									
04	1030	N	1030	-0-	-0-	-0-	167	1	844	2	N	17					187
							19	9									
05	2066	N	2066	-0-	-0-	-0-	296	1	1737	2	N	30					217
							33	9									
06	1882	N	1882	-0-	-0-	-0-	271	1	1599	2	N	11	182	1			46
							12	9									
07	2104	N	2104	-0-	-0-	-0-	305	1	1774	2	N	23					69
							25	9									
08	2077	N	2037	-0-	-40	-0-	306	1	1707	2	N	22					91
							24	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					85

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					679
04	0	N	-0-	-0-	-0-	-0-					N	-0-					679
05	0	N	-0-	-0-	-0-	-0-					N	-0-					679
06	0	N	-0-	-0-	-0-	-0-					N	-0-					679
07	0	N	-0-	-0-	-0-	-0-					N	-0-					679
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	96	2	103	9	N	94	200	1			194
04	126	N	126	-0-	-0-	-0-	60	2	66	9	N	60	196	1			58
05	134	N	134	-0-	-0-	-0-	35	2	99	9	N	90					148
06	180	N	-0-	-0-	-180	-0-					N	112	191	1			69
07	124	N	-0-	-0-	-124	-0-					N	97					166
08	124	N	-0-	-0-	-124	-0-					N	120					286

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1365	X	1365	-0-	-0-	-0-	44	1	1321	2	N	-0-					160
04	1530	X	1070	-0-	-460	-0-	56	1	1013	2	N	1					161
							1	9									
05	1581	X	700	-0-	-881	-0-	23	1	677	2	N	-0-					161
06	1530	X	523	-0-	-1007	-0-	43	1	478	2	N	2					163
							2	9									
07	1488	X	534	-0-	-954	-0-	22	1	466	2	N	42					205
							46	9									
08	1364	X	744	-0-	-620	-0-	28	1	716	2	N	-0-					205

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1693	-0-	-477	-0-	39	1	1647	2	N	6					361
							7	9									
04	2100	X	1301	-0-	-799	-0-	24	1	1263	2	N	13	177	1			197
							14	9									
05	2170	X	1767	-0-	-403	-0-	19	1	1704	2	N	40					237
							44	9									
06	2100	X	2009	-0-	-91	-0-	83	1	1903	2	N	21					258
							23	9									
07	1868	X	1868	-0-	-0-	-0-	68	1	1771	2	N	26					284
							29	9									
*08	2907	X	2907	-0-	-0-	-0-	61	1	2781	2	N	59	180	1			163
							65	9									

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	39	-0-	-85	-0-	39	2			N	-0-					50
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					50
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					50
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					50
07	93	N	53	-0-	-40	-0-	53	2			N	-0-					50
08	124	N	87	-0-	-37	-0-	87	2			N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1274	N	1274	-0-	-0-	-0-	1246	2	28	9	N	25	169	1			118
04	2280	N	1242	-0-	-1038	-0-	1225	2	17	9	N	15					133
05	1209	N	1147	-0-	-62	-0-	1136	2	11	9	N	10					143
06	1230	N	1079	-0-	-151	-0-	1079	2			N	-0-					143
07	1271	N	1204	-0-	-67	-0-	1096	2	108	9	N	98	175	1			66
*08	1271	N	1271	-0-	-0-	-0-	1243	2	28	9	N	25					91

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

03	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7	172	1			25
04	810	N	732	-0-	-78	-0-	659	2	73	9	N	66					91
05	713	N	702	-0-	-11	-0-	665	2	37	9	N	34					125
06	602	N	602	-0-	-0-	-0-	574	2	28	9	N	25					150
07	744	N	696	-0-	-48	-0-	675	2	21	9	N	19	169	1			-0-
*08	760	N	760	-0-	-0-	-0-	714	2	46	9	N	42					42

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

03	8060	X	1466	-0-	-6594	-0-	1436	2	30	9	N	27					123
04	5190	X	4395	-0-	-795	-0-	4288	2	107	9	N	97	169	1			51
05	6466	X	6466	-0-	-0-	-0-	6423	2	43	9	N	39					90
06	5250	X	4690	-0-	-560	-0-	4690	2			N	-0-					90
07	5425	X	3803	-0-	-1622	-0-	3803	2			N	-0-					90
08	6479	X	4829	-0-	-1650	-0-	4823	2	6	9	N	5					95

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

03	3286	X	1549	-0-	-1737	-0-	340	1	1206	2	N	3					106
							3	9									
04	2580	X	364	-0-	-2216	-0-	100	1	263	2	N	1					107
							1	9									
05	2666	X	132	-0-	-2534	-0-	40	1	92	2	N	-0-					107
06	2190	X	504	-0-	-1686	-0-	60	1	437	2	N	6					113
							7	9									
07	4820	X	4820	-0-	-0-	-0-	620	1	4200	2	N	-0-					113
*08	3275	X	3275	-0-	-0-	-0-	540	1	2685	2	N	45					158
							50	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
*10	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
*11	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
*12	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
*01	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
*02	3416	X	-0-	-0-	-3416	-0-					N	-0-					-0-
*03	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
*04	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
*05	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
*06	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
*07	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
08	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
*10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
*11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
*12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
*01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*02	784	X	-0-	-0-	-784	-0-					N	-0-					-0-
*03	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
*05	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*06	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
*07	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
08	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

CHRISTMAS, SOUTH (GANSON) //CONT.// 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1033	X	1033	-0-	-0-	-0-	1009	3	24	9	N	22					41
*10	5690	X	5690	-0-	-0-	-0-	5673	3	17	9	N	15					56
*11	2250	X	2250	-0-	-0-	-0-	2226	3	24	9	N	22	66	1			12
*12	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					12
*01	2311	X	2311	-0-	-0-	-0-	2271	3	40	9	N	36					48
*02	388	X	388	-0-	-0-	-0-	386	3	2	9	N	2					50
*03	21207	X	21207	-0-	-0-	-0-	21040	3	167	9	N	152	99	1			103
*04	15988	X	15988	-0-	-0-	-0-	15742	3	246	9	N	224	175	1			152
*05	12161	X	12161	-0-	-0-	-0-	12008	3	153	9	N	139	177	1			114
*06	11631	X	11631	-0-	-0-	-0-	11475	3	156	9	N	142					256
*07	8399	X	8399	-0-	-0-	-0-	8347	3	52	9	N	47	178	1			125
*08	9205	X	9205	-0-	-0-	-0-	9075	3	130	9	N	118	177	1			66

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RWA, LLC 687608
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

03	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
08	T. A.	-0-	-0-	-0-	32930						N	-0-					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF. 14412 - 14430

03	8	N	8	-0-	-0-	-0-	8	3		N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3		N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3		N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-				N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-				N	NO RPT					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF. 10448 - 12000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10126 X	10126	-0-	-0- B	-0-	9867	2	259 9		N	235	191	1			259
04	8830 X	8830	-0-	-0- B	-0-	8573	2	257 9		N	234	374	1			119
05	11948 X	11948	-0-	-0- B	-0-	11686	2	262 9		N	238	187	1			170
06	12634 X	12634	-0-	-0- B	-0-	12375	2	259 9		N	235	169	1	2	8	234
07	14723 X	14723	-0-	-0- B	-0-	14402	2	321 9		N	292	366	1			160
*08	14726 X	14726	-0-	-0- B	-0-	14440	2	286 9		N	260	188	1			232

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

03	4402	X	3347	-0-	-1055	-0-	450	1	2827	2	N	64	189	1			173
							70	9									
04	4260	X	2923	-0-	-1337	-0-	390	1	2467	2	N	60					233
							66	9									
05	3361	X	3361	-0-	-0-	-0-	465	1	2822	2	N	67	188	1			112
							74	9									
06	3240	X	2903	-0-	-337	-0-	450	1	2386	2	N	61					173
							67	9									
07	3348	X	2817	-0-	-531	-0-	375	1	2389	2	N	48					221
							53	9									
08	3348	X	3067	-0-	-281	-0-	435	1	2567	2	N	59	188	1			92
							65	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) //CONT.// 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3509	X	3509	-0-	-0-	-0-	3502	2	7	9	N	6					102
04	3030	X	2953	-0-	-77	-0-	2945	2	8	9	N	7					109
*05	3224	X	2180	-0-	-1044	-0-	2169	2	11	9	N	10					119
06	2700	X	466	-0-	-2234	-0-	463	2	3	9	N	3					122
07	3781	X	3781	-0-	-0-	-0-	3760	2	21	9	N	19					141
08	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					141

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

03	6510	X	5732	-0-	-778	-0-	5609	2	123	9	Y	112	160	1			122
04	6734	X	6734	-0-	-0-	-0-	6601	2	133	9	Y	121	159	1			84
*05	6634	X	5733	-0-	-901	-0-	5617	2	116	9	Y	105					189
06	5521	X	5521	-0-	-0-	-0-	5430	2	91	9	Y	83	129	1			143
07	5735	X	5404	-0-	-331	-0-	5314	2	90	9	Y	82					225
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					225

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	539	2	12	9	Y	11	11	1			-0-
04	556	N	556	-0-	-0-	-0-	545	2	11	9	Y	10	10	1			-0-
*05	535	N	535	-0-	-0-	-0-	524	2	11	9	Y	10					10
06	529	N	529	-0-	-0-	-0-	520	2	9	9	Y	8	18	1			-0-
07	510	N	510	-0-	-0-	-0-	501	2	9	9	Y	8					8
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

03	1451	N	1451	-0-	-0-	-0-	1444	2	7	9	N	6					165
04	1539	N	1539	-0-	-0-	-0-	1532	2	7	9	N	6					171
*05	1530	N	1530	-0-	-0-	-0-	1517	2	13	9	N	12					183
06	1556	N	1556	-0-	-0-	-0-	1533	2	23	9	N	21	164	1			40
07	1419	N	1419	-0-	-0-	-0-	1402	2	17	9	N	15					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/01/2021 - WELL PLUGGED 4-1-2021

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					130
04	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					131
05	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					133
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1512	N	1512	-0-	-0-	-0-	1505	2	7	9	N	6					51
04	1568	N	1568	-0-	-0-	-0-	1561	2	7	9	N	6					57
*05	1572	N	1572	-0-	-0-	-0-	1559	2	13	9	N	12					69
06	1567	N	1567	-0-	-0-	-0-	1554	2	13	9	N	12					81
07	1452	N	1452	-0-	-0-	-0-	1439	2	13	9	N	12					93
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

03	521	N	521	-0-	-0-	-0-	510	2	11	9	Y	10	10	1			-0-
04	541	N	541	-0-	-0-	-0-	530	2	11	9	Y	10	10	1			-0-
*05	556	N	556	-0-	-0-	-0-	545	2	11	9	Y	10					10
06	534	N	534	-0-	-0-	-0-	525	2	9	9	Y	8	18	1			-0-
07	519	N	519	-0-	-0-	-0-	510	2	9	9	Y	8					8
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

03	515	N	515	-0-	-0-	-0-	504	2	11	9	Y	10	10	1			-0-
04	546	N	546	-0-	-0-	-0-	535	2	11	9	Y	10	10	1			-0-
*05	543	N	543	-0-	-0-	-0-	532	2	11	9	Y	10					10
06	510	N	510	-0-	-0-	-0-	501	2	9	9	Y	8	18	1			-0-
07	514	N	514	-0-	-0-	-0-	505	2	9	9	Y	8					8
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2044	N	2044	-0-	-0-	-0-	2037	2	7	9	N	6					189
04	1978	N	1978	-0-	-0-	-0-	1971	2	7	9	N	6					195
*05	2006	N	2006	-0-	-0-	-0-	1997	2	9	9	N	8					203
06	2154	N	2154	-0-	-0-	-0-	2145	2	9	9	N	8	171	1			40
07	1808	N	1808	-0-	-0-	-0-	1802	2	6	9	N	5					45
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) //CONT.// 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 06/13/2019 - PLUGGED 06/13/19

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) //CONT.// 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/21/2021 - WELL PLUGGED 4-21-2021

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

03	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
04	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
05	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
06	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
07	3081	N	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
*08	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2350) //CONT.// 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

03	4340		3148	-0-	-1192	-0-	3138	2	10	9	N	9					82
04	5592		5592	-0-	-0-	-0-	5582	2	10	9	N	9					91
05	4030	#	2874	-0-	-1156	-0-	2868	2	6	9	N	5					96
06	5104		4652	-0-	-452	-0-	4646	2	6	9	N	5					101
07	4340		3209	-0-	-1131	-0-	3208	2	1	9	N	1					102
*08	6416		5378	-0-	-1038	-0-	5368	2	10	9	N	9					111

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

03	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	899	N	865	-0-	-34	-0-	865	2			N	-0-					-0-
06	870	N	733	-0-	-137	-0-	733	2			N	-0-					-0-
07	899	N	777	-0-	-122	-0-	777	2			N	-0-					-0-
08	868	N	802	-0-	-66	-0-	802	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
04	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
05	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
06	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
07	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
*08	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

03	14B2 EXT		NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
05	14B2 EXT		140	-0-	140 B	-135	140	2			N	-0-					-0-
06	14B2 EXT		141	-0-	141 B	6	141	2			N	-0-					-0-
07	133	R	127	-0-	-6 B	-0-	127	2			N	-0-					-0-
08	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1020	N	69	-0-	-951	-0-	69	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

03	T. A.		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

03	0	N	-0-	-0-	-0-	-0-					N	-0-					170
04	0	N	-0-	-0-	-0-	-0-					N	-0-					170
05	0	N	-0-	-0-	-0-	-0-					N	-0-					170
06	0	N	-0-	-0-	-0-	-0-					N	-0-					170
07	0	N	-0-	-0-	-0-	-0-					N	-0-					170
08	0	N	-0-	-0-	-0-	-0-					N	-0-					170

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					44
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					44
05	62	N	41	-0-	-21	-0-	41	2			N	-0-					44
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					44
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					44
*08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

03	4061	X	2759	-0-	-1302	-0-	2715	2	44	9	N	40	43	1			1
04	3180	X	1960	-0-	-1220	-0-	1905	2	55	9	N	50	21	1			30
05	3503	X	1475	-0-	-2028	-0-	1474	2	1	9	N	1	1	8			30
06	3390	X	2426	-0-	-964	-0-	2371	2	55	9	N	50	45	1			35
07	2759	X	1866	-0-	-893	-0-	1833	2	33	9	N	30	55	1			10
08	2759	X	1782	-0-	-977	-0-	1782	2			N	-0-					10

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

03	377	N	377	-0-	-0-	-0-	377	2			N	-0-	3	1			49
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					49
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					49
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					49
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					49
*08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

03	377	N	377	-0-	-0-	-0-	377	2			N	-0-	3	1			72
04	420	N	265	-0-	-155	-0-	265	2			N	-0-					72
05	341	N	205	-0-	-136	-0-	205	2			N	-0-					72
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					72
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					72
*08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					153
05	1011	N	1011	-0-	-0-	-0-	1010	2	1	9	N	1	1	8			153
06	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					153
07	905	N	905	-0-	-0-	-0-	905	2			N	-0-					153
*08	875	N	875	-0-	-0-	-0-	875	2			N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					20
04	210	N	132	-0-	-78	-0-	132	2			N	-0-					20
05	186	N	102	-0-	-84	-0-	102	2			N	-0-					20
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					20
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20
*08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					43
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					43
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					43
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					43
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					43
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

03	3100	N	3619	-0-	519	519	3619	2			N	-0-	21	1			3
04	2457	N	1938	-0-	-519	-0-	1916	2	22	9	N	20					23
05	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					23
06	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					23
07	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					23
*08	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORDELE (M-1U) //CONT.// 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC //CONT.// 630656
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

03	14B2 EXT	-0-	-0-	-0-	-0-				N	13			535
04	14B2 EXT	-0-	-0-	-0-	-0-				N	13			548
05	14B2 EXT	-0-	-0-	-0-	-0-				N	12			560
06	14B2 EXT	-0-	-0-	-0-	-0-				N	12			572
07	14B2 EXT	-0-	-0-	-0-	-0-				N	13			585
08	14B2 EXT	-0-	-0-	-0-	-0-				N	12			597

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

03	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
04	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
05	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
06	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
07	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
08	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

03	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
04	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
05	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
06	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
07	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
08	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-

RWA, LLC 687608
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	12					540
04	14B2	EXT	-0-	-0-	-0-	-0-					N	13					553
05	14B2	EXT	-0-	-0-	-0-	-0-					N	12					565
06	14B2	EXT	-0-	-0-	-0-	-0-					N	13					578
07	14B2	EXT	-0-	-0-	-0-	-0-					N	12					590
08	14B2	EXT	-0-	-0-	-0-	-0-					N	13					603

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

03	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18507		17269	-0-	-1238	-0-	17267	3	2	9	N	2					21
04	17250	#	16334	-0-	-916	-0-	16331	3	3	9	N	3					24
05	17825	#	17565	-0-	-260	-0-	17564	3	1	9	N	1					25
06	17221	R	17221	-0-	-0-	-0-	17220	3	1	9	N	1					26
07	17319	R	17319	-0-	-0-	-0-	17317	3	2	9	N	2					28
08	17577	#	16980	-0-	-597	-0-	16978	3	2	9	N	2					30

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31 N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31 N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

RWA, LLC 687608
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
07	T. A.		60	-0-	60	60	60	4			N	-0-					63
08	T. A.		NO RPT	-0-	-0-	60					N	NO RPT					63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	B -7351					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	B -7351					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	B -7351					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	B -7351					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	B -7351					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	B -7351					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1082	N	1082	-0-	-0-	B -0-	1065	2	17	9	N	15					72
04	1290	N	1259	-0-	-31	B -0-	1237	2	22	9	N	20					92
05	1172	N	1172	-0-	-0-	B -0-	1149	2	23	9	N	21	89	1			24
06	1265	N	1265	-0-	-0-	B -0-	1262	2	3	9	N	3					27
*07	1600	N	1600	-0-	-0-	B -0-	1593	2	7	9	N	6					33
08	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					33

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1791	-0-	334	B -21311	1772	2	19	9	N	17					73
04	1680	N	1600	-0-	-80	B -21311	1579	2	21	9	N	19					92
05	0	N	1633	-0-	1633	B -19678	1610	2	23	9	N	21	89	1			24
06	0	N	1307	-0-	1307	B -18371	1303	2	4	9	N	4					28
07	0	N	1556	-0-	1556	B -16815	1550	2	6	9	N	5					33
08	0	N	NO RPT	-0-	-0-	B -16815					N	NO RPT					33

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1473	N	1473	-0-	-0-	-0-	1311	2	162	9	N	147	180	1			77
04	1489	N	1489	-0-	-0-	-0-	1399	2	90	9	N	82					159
05	1534	N	1534	-0-	-0-	-0-	1415	2	119	9	N	108					267
06	1507	N	1507	-0-	-0-	-0-	1290	2	217	9	N	197	177	1			287
07	1550	N	1518	-0-	-32	-0-	1382	2	136	9	N	124	176	1			235
*08	1772	N	1772	-0-	-0-	-0-	1653	2	119	9	N	108	181	1			162

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0-	-0-	730	2	30	9	N	27					182
04	712	N	712	-0-	-0-	-0-	670	2	42	9	N	38					220
05	872	N	872	-0-	-0-	-0-	821	2	51	9	N	46					266
06	750	N	737	-0-	-13	-0-	700	2	37	9	N	34	177	1			123
07	744	N	577	-0-	-167	-0-	542	2	35	9	N	32					155
08	868	N	492	-0-	-376	-0-	448	2	44	9	N	40					195

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

03	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

03	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF. 12859 - 13082

03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240 N	804	-0-	-436 B	-0-	74	1	730	2	Y	-0-					-0-
04	2183 N	2183	-0-	-0- B	-0-	413	1	1770	2	Y	-0-					-0-
05	11 N	-0-	-0-	-11 B	-0-					Y	-0-					-0-
06	780 N	10	-0-	-770 B	-0-	5	1	5	2	Y	-0-					-0-
07	2263 N	622	-0-	-1641 B	-0-	117	1	505	2	Y	-0-					-0-
*08	4114 X	4114	-0-	-0- B	-0-	843	1	3271	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465 N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	442 N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	930 N	524	-0-	-406	-0-	524	2			N	-0-					-0-
06	450 N	24	-0-	-426	-0-	24	2			N	-0-					-0-
07	465 N	286	-0-	-179	-0-	286	2			N	-0-					-0-
08	527 N	222	-0-	-305	-0-	222	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	31	N		20	-0-	-11	-0-	2	1	18	2	N	-0-					105
	04	30	N		8	-0-	-22	-0-	8	2			N	-0-					105
	05	7	N		7	-0-	-0-	-0-	7	2			N	-0-					105
	06	30	N		11	-0-	-19	-0-	1	1	10	2	N	-0-					105
*	07	12	N		12	-0-	-0-	-0-	1	1	11	2	N	-0-					105
	08	7	N	NO RPT		-0-	-7	-0-					N	NO RPT					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			31	7	-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/14/2021 - WELL PLUGGED 4-14-2021

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

03	3176	X	3176	-0-	-0-	-0-	3132	2	44	9	N	40					615
04	3450	X	1922	-0-	-1528	-0-	1922	2			N	-0-	177	1			438
05	3565	X	3262	-0-	-303	-0-	3262	2			N	-0-					438
06	3450	X	3226	-0-	-224	-0-	3226	2			N	-0-					438
07	4249	X	4249	-0-	-0-	-0-	4238	2	11	9	N	10					448
08	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					448

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

03	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					36
04	3000	N	3711	-0-	711	711	3705	2	6	9	N	5					41
05	2455	N	1744	-0-	-711	-0-	1719	2	25	9	N	23					64
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					64
07	2883	X	-0-	-0-	-2883	-0-					N	-0-					64
08	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) //CONT.// 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

03	14B2 EXT		-0-	-0-	-0-	-0-					N	150	187	1			757
04	14B2 EXT		-0-	-0-	-0-	-0-					N	5					762
05	14B2 EXT		-0-	-0-	-0-	-0-					N	70					832
06	14B2 EXT		-0-	-0-	-0-	-0-					N	15					847
07	14B2 EXT		-0-	-0-	-0-	-0-					N	50	172	1			725
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					725

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*02	3024	X	3285	-0-	261	B	-11321	872	1	1473	3	N	798	550	1			309
								62	5	878	9							
03	2263	X	1632	-0-	-631	B	-11321	56	1	939	3	N	579	501	1			387
								637	9									
04	1770	X	1076	-0-	-694	B	-11321	1	1	607	3	N	413	186	1			614
								14	5	454	9							
*05	3627	X	732	-0-	-2895	B	-11321	2	1	350	3	N	330	701	1			243
								17	5	363	9							
*06	3510	X	15	-0-	-3495	B	-11321	2	1	13	9	N	12					255
*07	3627	X	10	-0-	-3617	B	-11321	10	1			N	-0-					255
08	0	X	1	-0-	1	B	-11320	1	1			N	-0-					255

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

03	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*02	12096	X	6664	-0-	-5432	B	-114155	487	1	4750	3	N	1115	928	1			705
								200	5	1227	9							
03	11129	X	7896	-0-	-3233	B	-114155	209	1	6752	3	N	850	1102	1			453
								935	9									
04	10740	X	5857	-0-	-4883	B	-114155	215	1	4699	3	N	760	708	1			505
								107	5	836	9							
*05	10044	X	4676	-0-	-5368	B	-114155	49	1	3870	3	N	518	537	1			486
								187	5	570	9							
*06	9720	X	6958	-0-	-2762	B	-114155	136	1	5739	3	N	963	707	1			742
								24	5	1059	9							
*07	7905	X	7242	-0-	-663	B	-114155	368	1	5353	3	N	1046	1458	1			330
								370	5	1151	9							
08	7905	X	5883	-0-	-2022	B	-114155	529	1	4495	3	N	634	559	1			405
								162	5	697	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2492	X	1839	-0-	-653	B	-242720	659	1	887	3	N	233	187	1			604
								37	5	256	9							
03	2728	X	2670	-0-	-58	B	-242720	703	1	1551	3	N	378	369	1			613
								416	9									
04	2730	X	2356	-0-	-374	B	-242720	686	1	1290	3	N	319	188	1			744
								29	5	351	9							
*05	2046	N	2886	-0-	840	B	-241880	934	1	1495	3	N	350	549	1			545
								72	5	385	9							
*06	2580	N	2584	-0-	4	B	-241876	359	1	1839	3	N	344	362	1			527
								8	5	378	9							
*07	2449	N	2124	-0-	-325	B	-241876	176	1	1503	3	N	310	514	1			323
								104	5	341	9							
08	2883	N	2900	-0-	17	B	-241859	593	1	1852	3	N	353	185	1			491
								67	5	388	9							

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*02	1372	N	788	-0-	-584	B	-5343	616	3	26	5	N	133	185	1			441
								146	9									
03	1922	N	1607	-0-	-315	B	-5343	1330	3	277	9	N	252	184	1			509
04	1740	N	1833	-0-	93	B	-5250	1455	3	33	5	N	314	363	1			460
								345	9									
*05	868	N	1418	-0-	550	B	-4700	1034	3	50	5	N	304	363	1			401
								334	9									
*06	1560	N	1303	-0-	-257	B	-4700	993	3	4	5	N	278	185	1			494
								306	9									
*07	1891	N	1160	-0-	-731	B	-4700	820	3	57	5	N	257	546	1			205
								283	9									
08	1426	N	1358	-0-	-68	B	-4700	990	3	36	5	N	302					507
								332	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

03	496	N	716	-0-	220	B	-10413	360	1	214	3	N	129					486
								142	9									
04	390	N	3088	-0-	2698	B	-7715	327	1	2269	3	N	400	160	1			726
								52	5	440	9							
*05	341	N	2275	-0-	1934	B	-5781	254	1	1633	3	N	281	360	1			647
								79	5	309	9							
*06	690	N	1760	-0-	1070	B	-4711	126	1	1528	3	N	91	186	1			552
								6	5	100	9							
*07	2015	X	2411	-0-	396	B	-4315	36	1	1818	3	N	392	178	1			766
								126	5	431	9							
08	2015	X	1937	-0-	-78	B	-4315	77	1	1548	3	N	233	370	1			629
								56	5	256	9							

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

*02	3919	X	3919	-0-	-0-	B	-0-	357	1	2904	3	N	488	488	0			67
								121	5	537	9							
03	5296	X	5296	-0-	-0-	B	-0-	324	1	4264	3	N	644	645	0			66
								708	9									
04	5131	X	5131	-0-	-0-	B	-0-	341	1	4019	3	N	618	457	0			227
								91	5	680	9							
*05	4906	X	4906	-0-	-0-	B	-0-	319	1	3808	3	N	542	542	0	170	1	57
								183	5	596	9							
*06	4986	X	4986	-0-	-0-	B	-0-	475	1	3872	3	N	566	566	0			57
								16	5	623	9							
*07	5774	X	5774	-0-	-0-	B	-0-	594	1	4234	3	N	595	595	0			57
								291	5	655	9							
*08	5816	X	5816	-0-	-0-	B	-0-	611	1	4396	3	N	592	593	0			56
								158	5	651	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	B	-3405					N	-0-					129
04	0	X	-0-	-0-	-0-	B	-3405					N	-0-					129
05	0	X	-0-	-0-	-0-	B	-3405					N	-0-					129
06	0	X	-0-	-0-	-0-	B	-3405					N	-0-					129
07	0	X	-0-	-0-	-0-	B	-3405					N	-0-					129
08	0	X	-0-	-0-	-0-	B	-3405					N	-0-					129

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	324	-0-	-110	B	-0-	247	1	77	9	N	70					415
04	380	N	380	-0-	-0-	B	-0-	301	1	79	9	N	72					487
05	342	N	342	-0-	-0-	B	-0-	307	1	35	9	N	32					519
06	501	N	501	-0-	-0-	B	-0-	279	1	222	9	N	202					721
07	403	N	336	-0-	-67	B	-0-	282	1	54	9	N	49					770
*08	507	N	507	-0-	-0-	B	-0-	255	1	252	9	N	229	372	1			627

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18762	X	18762	-0-	-0-	B	-0-	343	1	15915	3	N	1665	1636	1			481
								672	5	1832	9							
03	21343	X	21343	-0-	-0-	B	-0-	197	1	18882	3	N	2058	2333	1			206
								2264	9									
04	21642	X	21642	-0-	-0-	B	-0-	305	1	18752	3	N	1963	1794	1			375
								426	5	2159	9							
*05	17960	X	17960	-0-	-0-	B	-0-	232	1	15360	3	N	1477	1583	1			269
								743	5	1625	9							
*06	13013	X	13013	-0-	-0-	B	-0-	131	1	11484	3	N	1226	1202	1			293
								49	5	1349	9							
*07	11623	X	11623	-0-	-0-	B	-0-	28	1	9736	3	N	1078	721	1			650
								673	5	1186	9							
*08	13278	X	13278	-0-	-0-	B	-0-	191	1	11329	3	N	1226	1437	1			439
								409	5	1349	9							

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2520	X	1276	-0-	-1244	B	-21506	384	1	571	3	N	270	373	1			674
								24	5	297	9							
03	2604	X	2749	-0-	145	B	-21361	371	1	1727	3	N	592	545	1			721
								651	9									
04	2520	X	2361	-0-	-159	B	-21361	75	1	1770	3	N	433	550	1			604
								40	5	476	9							
*05	2356	X	2257	-0-	-99	B	-21361	1612	3	78	5	N	515	549	1			570
								567	9									
*06	2670	X	2321	-0-	-349	B	-21361	1767	3	8	5	N	496	524	1			542
								546	9									
*07	2449	N	2293	-0-	-156	B	-21361	1715	3	118	5	N	418	206	0	504	1	250
								460	9									
08	2263	N	2018	-0-	-245	B	-21361	1470	3	52	5	N	451	454	0			247
								496	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	13974	X	13974	-0-	-0- B	-0-	336	1	11567	3	N	1439	1299	1			368
							488	5	1583	9							
03	29899	X	29899	-0-	-0- B	-0-	447	1	27069	3	N	2166	2377	1			157
							2383	9									
04	24640	X	24640	-0-	-0- B	-0-	279	1	22285	3	N	1426	1483	1			100
							507	5	1569	9							
*05	27471	X	27471	-0-	-0- B	-0-	335	1	24338	3	N	1473	1293	1			280
							1178	5	1620	9							
*06	14145	X	14145	-0-	-0- B	-0-	245	1	12915	3	N	845	900	1			225
							55	5	930	9							
*07	14989	X	14989	-0-	-0- B	-0-	90	1	12898	3	N	1009	1096	1			138
							891	5	1110	9							
*08	13905	X	13905	-0-	-0- B	-0-	3	1	12420	3	N	939	912	1			165
							449	5	1033	9							

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*02	2509	X	2509	-0-	-0- B	-0-	325	1	1878	3	N	206	179	1			579
							79	5	227	9							
03	3662	X	3662	-0-	-0- B	-0-	475	1	2865	3	N	293	185	1			687
							322	9									
04	3868	X	3868	-0-	-0- B	-0-	459	1	3042	3	N	271	180	1			778
							69	5	298	9							
*05	3789	X	3789	-0-	-0- B	-0-	473	1	2905	3	N	245	363	1			660
							141	5	270	9							
*06	3499	X	3499	-0-	-0- B	-0-	423	1	2824	3	N	218	182	1			696
							12	5	240	9							
*07	3788	X	3788	-0-	-0- B	-0-	434	1	2940	3	N	192					888
							203	5	211	9							
*08	3284	X	3284	-0-	-0- B	-0-	428	1	2545	3	N	199	370	1			717
							92	5	219	9							

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

03	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

03	0	X	-0-	-0-	-0- B	-15217					N	-0-					79
04	0	X	-0-	-0-	-0- B	-15217					N	-0-					79
05	0	X	-0-	-0-	-0- B	-15217					N	-0-					79
06	0	X	-0-	-0-	-0- B	-15217					N	-0-					79
07	0	N	-0-	-0-	-0- B	-15217					N	-0-					79
08	0	N	-0-	-0-	-0- B	-15217					N	-0-					79

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4788	X	3742	-0-	-1046 B	-28644	294	1	2758	3	N	522	541	1			192
							116	5	574	9							
03	5363	X	4544	-0-	-819 B	-28644	334	1	3419	3	N	719	729	1			182
							791	9									
04	5190	X	4057	-0-	-1133 B	-28644	285	1	3017	3	N	624	521	1			285
							69	5	686	9							
*05	5363	X	3960	-0-	-1403 B	-28644	362	1	2992	3	N	419	521	1			183
							145	5	461	9							
*06	4410	X	4524	-0-	114 B	-28530	272	1	3403	3	N	759	684	1			258
							14	5	835	9							
*07	4557	X	4959	-0-	402 B	-28128	59	1	3935	3	N	630	532	1			356
							272	5	693	9							
08	4557	X	4884	-0-	327 B	-27801	45	1	4042	3	N	592	723	1			225
							146	5	651	9							

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	2677	-0-	-1539 B	-12111	1	1	2436	3	N	218					732
							240	9									
04	1890	X	1038	-0-	-852 B	-12111	5	1	890	3	N	112	187	1			657
							20	5	123	9							
*05	1953	X	3422	-0-	1469 B	-10642	49	1	2844	3	N	355	186	1			826
							138	5	391	9							
*06	2580	X	2432	-0-	-148 B	-10642	59	1	2066	3	N	271	558	1			539
							9	5	298	9							
*07	2666	X	2727	-0-	61 B	-10581	32	1	2239	3	N	274					813
							155	5	301	9							
08	3410	X	2954	-0-	-456 B	-10581	31	1	2521	3	N	283	363	1			733
							91	5	311	9							

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4900	X	6514	-0-	1614 B	-70941	85	1	4867	3	N	1234	1680	1			463
							205	5	1357	9							
03	5425	X	4797	-0-	-628 B	-70941	32	1	3840	3	N	841	921	1			383
							925	9									
04	5250	X	4802	-0-	-448 B	-70941	598	1	3016	3	N	1017	916	1			484
							69	5	1119	9							
*05	5425	X	3998	-0-	-1427 B	-70941	824	1	2038	3	N	943	921	1			506
							99	5	1037	9							
*06	5250	X	3067	-0-	-2183 B	-70941	915	1	1290	3	N	779	921	1			364
							5	5	857	9							
*07	5425	X	3700	-0-	-1725 B	-70941	512	1	2199	3	N	761	732	1			393
							152	5	837	9							
08	4960	X	3628	-0-	-1332 B	-70941	497	1	2352	3	N	631	559	1			465
							85	5	694	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2436	X	1014	-0-	-1422 B	-7895	59	1	778	3	N	131	186	1			736
							33	5	144	9							
03	2573	X	3144	-0-	571 B	-7324	23	1	2679	3	N	402	368	1			770
							442	9									
04	2490	X	1895	-0-	-595 B	-7324	11	1	1403	3	N	408	372	1			806
							32	5	449	9							
*05	1116	X	2519	-0-	1403 B	-5921	72	1	2198	3	N	130	177	1			759
							106	5	143	9							
*06	3030	X	2861	-0-	-169 B	-5921	112	1	2540	3	N	180	183	1			756
							11	5	198	9							
*07	3131	X	3111	-0-	-20 B	-5921	77	1	2610	3	N	222					978
							180	5	244	9							
08	3131	X	2741	-0-	-390 B	-5921	41	1	2426	3	N	169	739	1			408
							88	5	186	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	B	-36166					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-36166					N	-0-					-0-

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

*02	15716	X	15716	-0-	-0-	B	-0-	59	1	12245	3	N	2632	2438	1			566
								517	5	2895	9							
03	19147	X	19147	-0-	-0-	B	-0-	169	1	15047	3	N	3574	3715	1			425
								3931	9									
04	19775	X	19775	-0-	-0-	B	-0-	209	1	15191	3	N	3664	1201	0	2767	1	121
								345	5	4030	9							
*05	19171	X	19171	-0-	-0-	B	-0-	181	1	14373	3	N	3568	3565	0			124
								692	5	3925	9							
*06	18237	X	18237	-0-	-0-	B	-0-	167	1	14467	3	N	3220	3074	0			270
								61	5	3542	9							
*07	18310	X	18310	-0-	-0-	B	-0-	210	1	13598	3	N	3243	3242	0	174	1	97
								935	5	3567	9							
*08	17012	X	17012	-0-	-0-	B	-0-	242	1	13049	3	N	2955	2955	0			97
								470	5	3251	9							

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

03	341	X	71	-0-	-270	B	-22123	71	1			N	-0-					168
04	330	X	10	-0-	-320	B	-22123	10	1			N	-0-					168
05	124	X	1	-0-	-123	B	-22123	1	1			N	-0-					168
06	60	X	337	-0-	277	B	-21846	337	1			N	-0-					168
07	10	N	639	-0-	629	B	-21217	639	1			N	-0-					168
08	1	N	172	-0-	171	B	-21046	172	1			N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

*09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					328
*10	3	X	3	-0-	-0-	B	-0-	3	1			N	-0-					328
*11	222	X	222	-0-	-0-	B	-0-	222	1			N	-0-					328
*12	67	X	67	-0-	-0-	B	-0-	67	1			N	-0-					328
*01	7	X	7	-0-	-0-	B	-0-	7	1			N	-0-					328
*02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					328
*03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					328
*04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					328
*05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					328
*06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					328
*07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					328
*08	38	X	38	-0-	-0-	B	-0-	38	1			N	-0-					328

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8288	X	4059	-0-	-4229 B	-0-	367	1	2758	3	N	744	915	1			446
							116	5	818	9							
03	9176	X	2781	-0-	-6395 B	-0-	296	1	1964	3	N	474	363	1			557
							521	9									
04	8880	X	4718	-0-	-4162 B	-0-	511	1	3325	3	N	733	739	1			551
							76	5	806	9							
*05	6572	X	4886	-0-	-1686 B	-0-	486	1	3334	3	N	823	888	1			486
							161	5	905	9							
*06	6360	X	4172	-0-	-2188 B	-0-	400	1	2943	3	N	742	708	1			520
							13	5	816	9							
*07	4867	X	4203	-0-	-664 B	-0-	475	1	2702	3	N	763	742	1			541
							187	5	839	9							
08	4898	X	3749	-0-	-1149 B	-0-	644	1	2208	3	N	743	733	1			551
							80	5	817	9							

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	728	X	652	-0-	-76 B	-21757	32	1	456	3	N	132	178	1			91
							19	5	145	9							
03	1209	X	751	-0-	-458 B	-21757	611	3	140	9	N	127					218
04	1170	X	742	-0-	-428 B	-21757	594	3	14	5	N	122	173	1			167
							134	9									
*05	775	X	761	-0-	-14 B	-21757	597	3	29	5	N	123	170	1			120
							135	9									
*06	720	X	758	-0-	38 B	-21719	617	3	3	5	N	125	158	1			87
							138	9									
*07	775	N	310	-0-	-465 B	-21719	235	3	16	5	N	54					141
							59	9									
08	775	N	803	-0-	28 B	-21691	641	3	23	5	N	126	159	1			108
							139	9									

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	31834	X	31834	-0-	-0- B	-0-	186	1	27112	3	N	3084	2950	1			804
							1144	5	3392	9							
03	46988	X	46988	-0-	-0- B	-0-	266	1	42099	3	N	4203	4379	1			628
							4623	9									
04	40869	X	40869	-0-	-0- B	-0-	258	1	35730	3	N	3700	1157	0	2541	1	630
							811	5	4070	9							
*05	40392	X	40392	-0-	-0- B	-0-	293	1	35668	3	N	2465	2728	0			367
							1719	5	2712	9							
*06	30667	X	30667	-0-	-0- B	-0-	354	1	27416	3	N	2528	2524	1			371
							116	5	2781	9							
*07	41422	X	41422	-0-	-0- B	-0-	409	1	35410	3	N	2875	2021	0	1106	1	119
							2440	5	3163	9							
*08	36671	X	36671	-0-	-0- B	-0-	386	1	32767	3	N	2125	2128	0			116
							1180	5	2338	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-15491	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0- B	-15491	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0- B	-15491	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0- B	-15491	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0- B	-15491	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0- B	-15491	N	-0-	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	37828	X	37828	-0-	-0- B	-0-	16	1	32408	3	N	3670	3897	1			721
							1367	5	4037	9							
03	44229	X	44229	-0-	-0- B	-0-	1	1	39476	3	N	4320	4518	1			523
							4752	9									
04	38866	X	38866	-0-	-0- B	-0-	33897	3	770	5	N	3817	1271	0	2756	1	313
							4199	9									
*05	35522	X	35522	-0-	-0- B	-0-	30054	3	1450	5	N	3653	3642	0			324
							4018	9									
*06	30536	X	30536	-0-	-0- B	-0-	5	1	26920	3	N	3179	1547	0	1381	1	575
							114	5	3497	9							
*07	28427	X	28427	-0-	-0- B	-0-	23507	3	1621	5	N	2999	1730	0	1641	1	203
							3299	9									
*08	25957	X	25957	-0-	-0- B	-0-	2	1	21999	3	N	2876	2882	0			197
							792	5	3164	9							

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	728	N	431	-0-	-297 B	-22467	115	1	213	3	N	85					759
							9	5	94	9							
03	682	N	798	-0-	116 B	-22351	242	1	385	3	N	155	173	1			741
							171	9									
04	450	N	449	-0-	-1 B	-22351	365	1	84	9	N	76	180	1			637
*05	465	N	710	-0-	245 B	-22106	220	1	327	3	N	134	179	1			592
							16	5	147	9							
*06	780	N	718	-0-	-62 B	-22106	566	3	2	5	N	136					728
							150	9									
*07	465	N	487	-0-	22 B	-22084	365	3	25	5	N	88	186	1			630
							97	9									
08	713	N	595	-0-	-118 B	-22084	475	3	17	5	N	94					724
							103	9									

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7616	X	3814	-0-	-3802 B	-0-	340	1	2713	3	N	588	732	1			334
							114	5	647	9							
03	8432	X	1290	-0-	-7142 B	-0-	10	1	1024	3	N	233	179	1			388
							256	9									
04	8160	X	983	-0-	-7177 B	-0-	68	1	697	3	N	184	180	1			392
							16	5	202	9							
*05	8432	X	673	-0-	-7759 B	-0-	66	1	409	3	N	162	185	1			369
							20	5	178	9							
*06	8160	X	725	-0-	-7435 B	-0-	13	1	582	3	N	116	184	1			301
							2	5	128	9							
*07	4216	X	622	-0-	-3594 B	-0-	43	1	433	3	N	105	185	1			221
							30	5	116	9							
08	1302	X	437	-0-	-865 B	-0-	76	1	293	3	N	52					273
							11	5	57	9							

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	263	-0-	-419 B	-26309	102	1	124	3	N	34					523
							37	9									
04	330	X	378	-0-	48 B	-26261	121	1	232	3	N	18					541
							5	5	20	9							
05	217	X	181	-0-	-36 B	-26261	164	1	17	9	N	15	185	1			371
06	240	X	252	-0-	12 B	-26249	252	1			N	-0-					371
*07	403	X	237	-0-	-166 B	-26249	235	1	2	9	N	2					373
08	403	X	243	-0-	-160 B	-26249	243	1			N	-0-					373

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-109881					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	B	-109881					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	B	-109881					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	B	-109881					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	B	-109881					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	B	-109881					N	-0-					22

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*02	23586	X	23586	-0-	-0-	B	-0-	455	1	18578	3	N	3426	3518	1			498
								784	5	3769	9							
03	23283	X	23283	-0-	-0-	B	-0-	391	1	19126	3	N	3424	3320	1			602
								3766	9									
04	19362	X	19362	-0-	-0-	B	-0-	377	1	15606	3	N	2749	2947	1			404
								355	5	3024	9							
*05	17770	X	17770	-0-	-0-	B	-0-	486	1	13994	3	N	2375	2197	1			582
								677	5	2613	9							
*06	12109	X	12109	-0-	-0-	B	-0-	485	1	9885	3	N	1543	1836	1			289
								42	5	1697	9							
*07	8307	X	8307	-0-	-0-	B	-0-	469	1	6622	3	N	690	722	1			257
								457	5	759	9							
*08	4835	X	4835	-0-	-0-	B	-0-	325	1	4082	3	N	255	182	1			330
								147	5	281	9							

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

03	0	X	9	-0-	9	B	-21298	9	1			N	-0-					152
04	0	X	-0-	-0-	-0-	B	-21298					N	-0-					152
05	0	X	-0-	-0-	-0-	B	-21298					N	-0-					152
06	0	X	-0-	-0-	-0-	B	-21298					N	-0-					152
07	0	X	-0-	-0-	-0-	B	-21298					N	-0-					152
08	0	X	-0-	-0-	-0-	B	-21298					N	-0-					152

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

*02	7084	X	2595	-0-	-4489	B	-0-	85	1	2082	3	N	309	374	1			552
								88	5	340	9							
03	7223	X	6738	-0-	-485	B	-0-	168	1	5855	3	N	650	887	1			315
								715	9									
04	6685	X	6685	-0-	-0-	B	-0-	166	1	5682	3	N	644	735	1			224
								129	5	708	9							
*05	6665	X	6454	-0-	-211	B	-0-	409	1	5185	3	N	554	370	1			408
								251	5	609	9							
*06	6510	X	5738	-0-	-772	B	-0-	285	1	4849	3	N	530	539	1			399
								21	5	583	9							
*07	6913	X	5334	-0-	-1579	B	-0-	260	1	4239	3	N	493	545	1			347
								293	5	542	9							
08	6913	X	5351	-0-	-1562	B	-0-	273	1	4372	3	N	498	551	1			294
								158	5	548	9							

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

*03	0	X	-0-	-0-	-0-	B	-10898					N	26	182	1			356
*04	0	X	-0-	-0-	-0-	B	-10898					N	-0-					356
*05	0	X	5	-0-	5	B	-10893	5	1			N	-0-					356
*06	0	X	910	-0-	910	B	-9983	910	1			N	-0-					356
*07	0	X	167	-0-	167	B	-9816	167	1			N	-0-					356
08	0	X	-0-	-0-	-0-	B	-9816					N	-0-					356

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8596	X	6445	-0-	-2151 B	-24703	303	1	5524	3	N	350	370	1			161
							233	5	385	9							
03	11191	X	10204	-0-	-987 B	-24703	267	1	9417	3	N	473	532	1			102
							520	9									
04	10830	X	8690	-0-	-2140 B	-24703	214	1	7829	3	N	426	334	1			194
							178	5	469	9							
*05	11191	X	7462	-0-	-3729 B	-24703	224	1	6489	3	N	395	328	1			261
							314	5	435	9							
*06	9870	X	6545	-0-	-3325 B	-24703	216	1	5909	3	N	359	513	1			107
							25	5	395	9							
*07	10199	X	6508	-0-	-3691 B	-24703	148	1	5560	3	N	378					485
							384	5	416	9							
08	10199	X	6129	-0-	-4070 B	-24703	153	1	5414	3	N	333	540	1			278
							196	5	366	9							

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	9	-0-	-146 B	-19664	9	1			N	-0-					267
04	150	X	9	-0-	-141 B	-19664	9	1			N	-0-					267
05	155	X	9	-0-	-146 B	-19664	9	1			N	-0-					267
06	150	X	6	-0-	-144 B	-19664	6	1			N	-0-					267
07	9	N	24	-0-	15 B	-19649	24	1			N	-0-					267
08	9	N	-0-	-0-	-9 B	-19649					N	-0-					267

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1680	X	3831	-0-	2151 B	-18056	354	1	2383	3	N	903	558	1			776
							101	5	993	9							
03	1209	X	5571	-0-	4362 B	-13694	374	1	4170	3	N	934	1096	1			614
							1027	9									
04	1170	X	4942	-0-	3772 B	-9922	375	1	3313	3	N	1072	1281	1			405
							75	5	1179	9							
*05	4247	X	5437	-0-	1190 B	-8732	394	1	3308	3	N	1432	1071	1			766
							160	5	1575	9							
*06	4110	X	4828	-0-	718 B	-8014	411	1	3672	3	N	663	712	1			717
							16	5	729	9							
*07	5580	X	5004	-0-	-576 B	-8014	399	1	3354	3	N	927	133	0	1272	1	239
							231	5	1020	9							
08	5580	X	3904	-0-	-1676 B	-8014	291	1	2420	3	N	1005	390	0	548	1	306
							87	5	1106	9							

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	2464	-0-	2464 B	-19447	1105	1	769	3	N	507	553	1			779
							32	5	558	9							
03	0	X	5037	-0-	5037 B	-14410	1297	1	2764	3	N	887	728	1			938
							976	9									
04	0	X	4737	-0-	4737 B	-9673	1407	1	2494	3	N	708	733	1			913
							57	5	779	9							
*05	0	X	4772	-0-	4772 B	-4901	1404	1	2481	3	N	697	718	1			892
							120	5	767	9							
*06	0	X	4411	-0-	4411 B	-490	250	1	3413	3	N	667	735	1			824
							14	5	734	9							
*07	3265	X	3755	-0-	490 B	-0-	836	1	2023	3	N	687	891	1			620
							140	5	756	9							
*08	4031	X	4031	-0-	-0- B	-0-	1050	1	2148	3	N	686	548	1			758
							78	5	755	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16424	X	16424	-0-	-0- B	-0-	81	1	14290	3	N	1318	1306	1			874
							603	5	1450	9							
03	23782	X	23782	-0-	-0- B	-0-	162	1	21183	3	N	2215	2372	1			717
							2437	9									
04	20084	X	20084	-0-	-0- B	-0-	158	1	17404	3	N	1933	1857	1			793
							396	5	2126	9							
*05	19363	X	19363	-0-	-0- B	-0-	112	1	16415	3	N	1856	2019	1			630
							794	5	2042	9							
*06	17860	X	17860	-0-	-0- B	-0-	15	1	15994	3	N	1621	1469	1			782
							68	5	1783	9							
*07	18066	X	18066	-0-	-0- B	-0-	15167	3	1048	5	N	1683	1659	1			806
							1851	9									
*08	16085	X	16085	-0-	-0- B	-0-	13982	3	505	5	N	1453	1630	1			629
							1598	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

03	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

*02	7980	X	5983	-0-	-1997 B	-0-	254	1	4792	3	N	669	669	0			97
							201	5	736	9							
03	8277	X	7391	-0-	-886 B	-0-	225	1	6191	3	N	886	885	0			98
							975	9									
04	7620	X	7131	-0-	-489 B	-0-	15	1	6028	3	N	865	865	0			98
							136	5	952	9							
*05	7626	X	7221	-0-	-405 B	-0-	18	1	6026	3	N	806	804	0			100
							290	5	887	9							
*06	8246	X	8246	-0-	-0- B	-0-	35	1	7239	3	N	855	855	0			100
							31	5	941	9							
*07	15735	X	15735	-0-	-0- B	-0-	233	1	13383	3	N	1089	1089	0			100
							921	5	1198	9							
*08	12905	X	12905	-0-	-0- B	-0-	223	1	11350	3	N	839	839	0			100
							409	5	923	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

03	5435	X	5435	-0-	-0- B	-0-	143	1	4351	3	N	855	829	0			90
							941	9									
04	7109	X	7109	-0-	-0- B	-0-	278	1	5329	3	N	1257	1078	0	179	1	90
							119	5	1383	9							
*05	8179	X	8179	-0-	-0- B	-0-	262	1	6175	3	N	1318	1321	0			87
							292	5	1450	9							
*06	7351	X	7351	-0-	-0- B	-0-	232	1	5850	3	N	1132	1134	0			85
							24	5	1245	9							
*07	9400	X	9400	-0-	-0- B	-0-	260	1	7176	3	N	1342	1344	0			83
							488	5	1476	9							
*08	9589	X	9589	-0-	-0- B	-0-	178	1	7676	3	N	1328	1135	0	182	1	94
							274	5	1461	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2176	-0-	-397 B	-16607	123	1	1800	3	N	230	374	1			607
							253	9									
04	1680	X	1682	-0-	2 B	-16605	7	1	1487	3	N	140	181	1			566
							34	5	154	9							
*05	1395	X	1635	-0-	240 B	-16365	3	1	1371	3	N	177	185	1			558
							66	5	195	9							
*06	2100	X	3381	-0-	1281 B	-15084	2	1	2947	3	N	381	178	1			761
							13	5	419	9							
*07	1736	N	4035	-0-	2299 B	-12785	23	1	3467	3	N	277					1038
							240	5	305	9							
08	1643	N	2008	-0-	365 B	-12420	14	1	1703	3	N	208	550	1			696
							62	5	229	9							

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*03	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
*04	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
*05	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
*06	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
*07	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
08	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*02	7883	X	7883	-0-	-0-	B	-0-	240	1	6664	3	N	637	470	0	189	1	406
								278	5	701	9							
03	22669	X	22669	-0-	-0-	B	-0-	621	1	20632	3	N	1287	629	0	374	1	690
								1416	9									
04	24787	X	24787	-0-	-0-	B	-0-	772	1	21868	3	N	1504	939	0	728	1	527
								493	5	1654	9							
*05	23639	X	23639	-0-	-0-	B	-0-	803	1	20167	3	N	1546	963	0	728	1	382
								968	5	1701	9							
*06	15334	X	15334	-0-	-0-	B	-0-	610	1	13733	3	N	848	286	0	355	1	589
								58	5	933	9							
*07	20904	X	20904	-0-	-0-	B	-0-	894	1	17449	3	N	1239	718	0	553	1	557
								1198	5	1363	9							
*08	19374	X	19374	-0-	-0-	B	-0-	993	1	16469	3	N	1202	922	0	551	1	286
								590	5	1322	9							

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-		
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-		
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-		
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-		
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-		
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-		

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

03	14B2 EXT	-0-	-0-	-0-	B	-8447					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	B	-8447					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	B	-8447					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	B	-8447					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	B	-8447					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	B	-8447					N	-0-					27

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*02	0	X	696	-0-	696	B	-2858	265	3	11	5	N	382	370	1	242
								420	9							
03	0	X	2340	-0-	2340	B	-518	1	1	1865	3	N	431	125	0 369 1	179
								474	9							
04	339	X	857	-0-	518	B	-0-	406	3	9	5	N	402	406	0	175
								442	9							
*05	1134	X	1134	-0-	-0-	B	-0-	675	3	32	5	N	388	391	0	172
								427	9							
*06	1153	X	1153	-0-	-0-	B	-0-	777	3	3	5	N	339	341	0	170
								373	9							
*07	2055	X	2055	-0-	-0-	B	-0-	1566	3	107	5	N	347	349	0	168
								382	9							
*08	535	X	535	-0-	-0-	B	-0-	155	3	5	5	N	341	343	0	166
								375	9							

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*02	2386	X	2386	-0-	-0-	B	-0-	1	1	1695	3	N	562	361	1	691
								72	5	618	9					
03	14B2 EXT		4962	-0-	4962	B	4962	396	1	3585	3	N	892	196	0 915 1	472
								981	9							
04	14B2 EXT		4129	-0-	4129	B	9091	403	1	2812	3	N	774	717	0 179 1	350
								63	5	851	9					
*05	14B2 EXT		8525	-0-	8525	B	17616	335	1	6906	3	N	865	861	0	354
								332	5	952	9					
*06	21783	X	4167	-0-	-17616	B	-0-	322	1	3029	3	N	730	530	0	554
								13	5	803	9					
*07	4090	X	4090	-0-	-0-	B	-0-	350	1	2834	3	N	648	646	0	556
								193	5	713	9					
*08	3668	X	3668	-0-	-0-	B	-0-	325	1	2583	3	N	606	386	0 342 1	434
								93	5	667	9					

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

03	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-			44
04	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-			44
05	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-			44
06	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-			44
07	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-			44
08	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-			44

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	1059	-0-	1059 B	-3880	34	1	815	3	N	160					704
							34	5	176	9							
03	0	X	191	-0-	191 B	-3689	31	1	160	9	N	145	187	1			662
04	0	X	1110	-0-	1110 B	-2579	4	1	1014	3	N	63					725
							23	5	69	9							
*05	0	X	2195	-0-	2195 B	-384	1871	3	91	5	N	212	368	1			569
							233	9									
*06	752	X	1136	-0-	384 B	-0-	4	1	918	3	N	191	173	1			587
							4	5	210	9							
*07	1508	X	1508	-0-	-0- B	-0-	276	1	987	3	N	161					748
							68	5	177	9							
*08	1289	X	1289	-0-	-0- B	-0-	810	1	346	3	N	110	186	1			672
							12	5	121	9							

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3892	X	2497	-0-	-1395 B	-40278	275	1	1590	3	N	514	539	1			145
							67	5	565	9							
03	4309	X	3740	-0-	-569 B	-40278	285	1	2558	3	N	815	739	1			221
							897	9									
04	4260	X	5275	-0-	1015 B	-39263	284	1	4029	3	N	792	225	0	552	1	236
							91	5	871	9							
*05	4402	X	3272	-0-	-1130 B	-39263	650	1	1625	3	N	835	769	0	185	1	117
							78	5	919	9							
*06	4260	X	5526	-0-	1266 B	-37997	398	1	4254	3	N	778	781	0			114
							18	5	856	9							
*07	4402	X	5425	-0-	1023 B	-36974	410	1	3891	3	N	779	781	0			112
							267	5	857	9							
08	4402	X	4975	-0-	573 B	-36401	57	1	3937	3	N	764	765	0			111
							141	5	840	9							

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	657	-0-	657 B	-41287	88	1	545	3	N	1					53
							23	5	1	9							
03	0	N	21	-0-	21 B	-41266	18	1	3	9	N	3					56
04	240	N	44	-0-	-196 B	-41266	44	1			N	-0-					56
05	248	N	5	-0-	-243 B	-41266	5	1			N	-0-					56
06	30	N	-0-	-0-	-30 B	-41266					N	-0-					56
07	31	N	-0-	-0-	-31 B	-41266					N	-0-					56
08	5	N	-0-	-0-	-5 B	-41266					N	1					57

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3864	X	1622	-0-		-2242	B	-0-	2	1	1234	3	N	304	311	1			281
									52	5	334	9							
03	3689	X	1423	-0-		-2266	B	-0-	1	1	1174	3	N	225	187	1			319
									248	9									
04	3570	X	850	-0-		-2720	B	-0-	642	3	15	5	N	175	170	1			324
									193	9									
05	3348	X	308	-0-		-3040	B	-0-	106	3	5	5	N	179	179	1			324
									197	9									
*06	1740	X	798	-0-		-942	B	-0-	621	3	3	5	N	158	175	1			307
									174	9									
*07	1798	X	930	-0-		-868	B	-0-	622	3	43	5	N	241					548
									265	9									
08	1426	X	1348	-0-		-78	B	-0-	15	1	1003	3	N	267	357	1			458
									36	5	294	9							

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	84	N	195	-0-		111	B	-9332	7	1	130	3	N	47					788
									6	5	52	9							
03	279	N	193	-0-		-86	B	-9332	22	1	140	3	N	28	188	1			628
									31	9									
04	120	N	1448	-0-		1328	B	-8004	2	1	1091	3	N	300	176	1			752
									25	5	330	9							
*05	217	N	2162	-0-		1945	B	-6059	5	1	1746	3	N	297	371	1			678
									84	5	327	9							
*06	180	N	1737	-0-		1557	B	-4502	6	1	1371	3	N	322	185	1			815
									6	5	354	9							
*07	806	N	1979	-0-		1173	B	-3329	8	1	1486	3	N	347	371	1			791
									103	5	382	9							
08	806	N	1668	-0-		862	B	-2467	1	1	1262	3	N	326	364	1			753
									46	5	359	9							

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	815	-0-		-53	B	-0-	785	1	30	3	N	-0-	161	1			409
04	962	N	962	-0-		-0-	B	-0-	386	1	490	3	N	68					477
									11	5	75	9							
*05	1233	N	1233	-0-		-0-	B	-0-	383	1	748	3	N	60					537
									36	5	66	9							
*06	852	N	852	-0-		-0-	B	-0-	374	1	402	3	N	67					604
									2	5	74	9							
*07	1061	N	1061	-0-		-0-	B	-0-	448	1	503	3	N	68					672
									35	5	75	9							
*08	950	N	950	-0-		-0-	B	-0-	457	1	410	3	N	62	186	1			548
									15	5	68	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1560	N	1430	-0-	-130 B	-51347	320	1	752	3	N	325					671
							358	9									
*10	1581	N	294	-0-	-1287 B	-51347	292	1	2	9	N	2	365	1			308
*11	1350	N	306	-0-	-1044 B	-51347	264	1	42	3	N	-0-					308
*12	1519	N	112	-0-	-1407 B	-51347	112	1			N	-0-					308
*01	279	N	-0-	-0-	-279 B	-51347					N	-0-					308
*02	280	N	98	-0-	-182 B	-51347	98	1			N	-0-					308
*03	124	N	39	-0-	-85 B	-51347	39	1			N	-0-					308
*04	0	N	42	-0-	42 B	-51305	42	1			N	-0-					308
*05	124	N	183	-0-	59 B	-51246	183	1			N	-0-					308
*06	30	N	287	-0-	257 B	-50989	287	1			N	-0-					308
*07	31	N	297	-0-	266 B	-50723	297	1			N	-0-					308
08	186	N	282	-0-	96 B	-50627	282	1			N	-0-					308

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	700	N	1201	-0-	501 B	-10847	32	1	909	3	N	202	917	1			332
							38	5	222	9							
03	403	N	378	-0-	-25 B	-10847	80	1	195	3	N	94					426
							103	9									
04	1410	N	373	-0-	-1037 B	-10847	45	1	279	3	N	39					465
							6	5	43	9							
*05	1333	N	332	-0-	-1001 B	-10847	8	1	265	3	N	42					507
							13	5	46	9							
*06	360	N	378	-0-	18 B	-10829	186	1	154	3	N	34	352	1			189
							1	5	37	9							
*07	372	N	365	-0-	-7 B	-10829	280	1	30	3	N	48					237
							2	5	53	9							
08	341	N	406	-0-	65 B	-10764	264	1	89	3	N	45					282
							3	5	50	9							

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3836	X	2891	-0-	-945 B	-12776	321	1	2091	3	N	355	376	1			642
							88	5	391	9							
03	4247	X	4290	-0-	43 B	-12733	431	1	3220	3	N	581	535	1			688
							639	9									
04	3840	X	3646	-0-	-194 B	-12733	423	1	2618	3	N	495	553	1			630
							60	5	545	9							
*05	3751	X	3577	-0-	-174 B	-12733	472	1	2442	3	N	495	730	1			395
							118	5	545	9							
*06	4140	X	4003	-0-	-137 B	-12733	223	1	3181	3	N	532	364	1			563
							14	5	585	9							
*07	4278	X	3682	-0-	-596 B	-12733	181	1	2847	3	N	415	366	1			612
							197	5	457	9							
08	4278	X	4067	-0-	-211 B	-12733	73	1	3161	3	N	654	559	1			707
							114	5	719	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4228	X	952	-0-	-3276 B	-12410	858	3	36	5	N	53	185	1			398
							58	9									
03	4681	X	563	-0-	-4118 B	-12410	17	1	447	3	N	90					488
							99	9									
04	4530	X	1136	-0-	-3394 B	-12410	200	1	804	3	N	104					592
							18	5	114	9							
*05	2697	X	1582	-0-	-1115 B	-12410	342	1	1003	3	N	171	182	1			581
							49	5	188	9							
*06	2250	X	688	-0-	-1562 B	-12410	122	1	511	3	N	48					629
							2	5	53	9							
*07	1178	X	847	-0-	-331 B	-12410	5	1	724	3	N	62					691
							50	5	68	9							
08	1581	X	982	-0-	-599 B	-12410	19	1	856	3	N	69	360	1			400
							31	5	76	9							

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4956	X	3781	-0-	-1175 B	-19912	74	1	2952	3	N	573	560	1			877
							125	5	630	9							
03	5270	X	5409	-0-	139 B	-19773	13	1	4520	3	N	796	730	1			943
							876	9									
04	5040	X	4939	-0-	-101 B	-19773	4038	3	92	5	N	735	922	1			756
							809	9									
*05	4991	X	5007	-0-	16 B	-19757	3990	3	193	5	N	749	554	1			951
							824	9									
*06	5220	X	5581	-0-	361 B	-19396	4727	3	20	5	N	758	916	1			793
							834	9									
*07	5394	X	5531	-0-	137 B	-19259	4421	3	305	5	N	732	536	1			989
							805	9									
08	5394	X	5319	-0-	-75 B	-19259	4372	3	158	5	N	717	739	1			967
							789	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7224	X	4718	-0-	-2506 B	-155354	75	1	3974	3	N	455	365	1			673
							168	5	501	9							
03	7843	X	7842	-0-	-1 B	-155354	123	1	6913	3	N	733	555	1			851
							806	9									
04	7590	X	5127	-0-	-2463 B	-155354	189	1	4289	3	N	501	184	1			1168
							98	5	551	9							
05	7595	X	15	-0-	-7580 B	-155354	15	1			N	-0-					1168
06	7590	X	213	-0-	-7377 B	-155354	213	1			N	-0-					1168
*07	7843	X	9558	-0-	1715 B	-153639	87	1	7920	3	N	913	1468	1			613
							547	5	1004	9							
08	7843	X	7869	-0-	26 B	-153613	161	1	6732	3	N	666	557	1			722
							243	5	733	9							

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5292	X	4157	-0-	-1135 B	-72344	3110	3	131	5	N	833	743	1			219
							916	9									
03	5859	X	4230	-0-	-1629 B	-72344	6	1	3590	3	N	576	707	1			88
							634	9									
04	4890	X	3983	-0-	-907 B	-72344	198	1	2941	3	N	706	704	1			90
							67	5	777	9							
*05	4712	X	3975	-0-	-737 B	-72344	222	1	2848	3	N	697	638	1			149
							138	5	767	9							
*06	4440	X	4280	-0-	-160 B	-72344	291	1	3256	3	N	654	712	1			91
							14	5	719	9							
*07	4588	X	3913	-0-	-675 B	-72344	316	1	2684	3	N	662	544	1			209
							185	5	728	9							
08	4216	X	4180	-0-	-36 B	-72344	320	1	3032	3	N	653	735	1			127
							110	5	718	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	X	4	-0-	-0-	B	-0-	4	1			N	-0-					425
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					425
*05	2334	X	2334	-0-	-0-	B	-0-	1722	3	83	5	N	481	343	1			563
								529	9									
*06	528	X	528	-0-	-0-	B	-0-	465	3	2	5	N	55					618
								61	9									
*07	473	X	473	-0-	-0-	B	-0-	387	3	27	5	N	54					672
								59	9									
*08	788	X	788	-0-	-0-	B	-0-	632	3	23	5	N	121	163	1			630
								133	9									

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5135	X	5135	-0-	-0-	B	-0-	556	1	3414	3	N	929	572	0	187	1	227
								143	5	1022	9							
03	6182	X	6182	-0-	-0-	B	-0-	788	1	4231	3	N	1057	1109	1			175
								1163	9									
04	5668	X	5668	-0-	-0-	B	-0-	763	1	3696	3	N	1023	904	1			294
								84	5	1125	9							
*05	5795	X	5795	-0-	-0-	B	-0-	778	1	3725	3	N	1011	1101	1			204
								180	5	1112	9							
*06	6400	X	6400	-0-	-0-	B	-0-	827	1	4408	3	N	1042	1114	1			132
								19	5	1146	9							
*07	6824	X	6824	-0-	-0-	B	-0-	666	1	4670	3	N	1061	568	0	554	1	71
								321	5	1167	9							
*08	6746	X	6746	-0-	-0-	B	-0-	516	1	4882	3	N	1066	1068	0			69
								175	5	1173	9							

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	84	-0-	84	B	-35612	3	1	28	3	N	47					200
								1	5	52	9							
03	0	X	-0-	-0-	-0-	B	-35612					N	-0-					200
04	0	X	-0-	-0-	-0-	B	-35612					N	2					202
05	0	X	55	-0-	55	B	-35557	4	1	16	3	N	31					233
								1	5	34	9							
06	0	X	-0-	-0-	-0-	B	-35557					N	-0-					233
07	0	X	-0-	-0-	-0-	B	-35557					N	-0-	162	1			71
08	0	X	66	-0-	66	B	-35491	19	3	1	5	N	42					113
								46	9									

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8812	X	8812	-0-	-0-	B	-0-	1	1	7098	3	N	1285	680	0	373	1	333
								299	5	1414	9							
03	11385	X	11385	-0-	-0-	B	-0-	10	1	9382	3	N	1812	1998	1			147
								1993	9									
04	10799	X	10799	-0-	-0-	B	-0-	8772	3	199	5	N	1662	1660	1			149
								1828	9									
*05	10823	X	10823	-0-	-0-	B	-0-	19	1	8598	3	N	1627	1650	1			126
								416	5	1790	9							
*06	10109	X	10109	-0-	-0-	B	-0-	70	1	8330	3	N	1522	1456	1			192
								35	5	1674	9							
*07	10212	X	10212	-0-	-0-	B	-0-	258	1	7673	3	N	1594	997	0	735	1	54
								528	5	1753	9							
*08	9783	X	9783	-0-	-0-	B	-0-	292	1	7454	3	N	1608	1609	0			53
								268	5	1769	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	564	-0-	564 B	-29567	440	3	19	5	N	95					269
							105	9									
03	0	X	1826	-0-	1826 B	-27741	6	1	1567	3	N	230	187	1			312
							253	9									
04	0	X	1256	-0-	1256 B	-26485	117	1	873	3	N	224	361	1			175
							20	5	246	9							
*05	0	X	1255	-0-	1255 B	-25230	229	1	759	3	N	209	186	1			198
							37	5	230	9							
*06	0	X	1117	-0-	1117 B	-24113	182	1	737	3	N	177	178	1			197
							3	5	195	9							
*07	0	X	1277	-0-	1277 B	-22836	298	1	727	3	N	184	186	1			195
							50	5	202	9							
08	0	X	1271	-0-	1271 B	-21565	330	1	708	3	N	188	176	1			207
							26	5	207	9							

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

*09	540	X	416	-0-	-124 B	-24701	416	1			N	-0-					82
*10	558	X	487	-0-	-71 B	-24701	487	1			N	-0-					82
*11	420	X	458	-0-	38 B	-24663	458	1			N	-0-					82
*12	434	X	509	-0-	75 B	-24588	509	1			N	-0-					82
*01	496	X	306	-0-	-190 B	-24588	306	1			N	-0-					82
*02	448	X	93	-0-	-355 B	-24588	93	1			N	-0-					82
*03	496	X	338	-0-	-158 B	-24588	338	1			N	-0-					82
*04	480	X	244	-0-	-236 B	-24588	244	1			N	-0-					82
*05	496	X	339	-0-	-157 B	-24588	339	1			N	-0-					82
*06	330	X	350	-0-	20 B	-24568	350	1			N	-0-					82
*07	248	N	374	-0-	126 B	-24442	374	1			N	-0-					82
08	341	N	417	-0-	76 B	-24366	417	1			N	-0-					82

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

03	0	X	-0-	-0-	-0- B	-235449					N	-0-					6
04	0	X	-0-	-0-	-0- B	-235449					N	-0-					6
05	0	X	-0-	-0-	-0- B	-235449					N	-0-					6
06	0	X	-0-	-0-	-0- B	-235449					N	-0-					6
07	0	X	-0-	-0-	-0- B	-235449					N	-0-					6
08	0	X	-0-	-0-	-0- B	-235449					N	-0-					6

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5376	X	4018	-0-	-1358 B	-26846	299	1	3260	3	N	292	187	1			821
							138	5	321	9							
03	6200	X	5801	-0-	-399 B	-26846	313	1	5022	3	N	424	372	1			873
							466	9									
04	6000	X	5564	-0-	-436 B	-26846	359	1	4681	3	N	380	921	1			332
							106	5	418	9							
*05	6200	X	5481	-0-	-719 B	-26846	474	1	4356	3	N	400					732
							211	5	440	9							
*06	5640	X	2904	-0-	-2736 B	-26846	336	1	2347	3	N	192					924
							10	5	211	9							
*07	5797	X	5754	-0-	-43 B	-26846	240	1	4756	3	N	390					1314
							329	5	429	9							
08	5797	X	4103	-0-	-1694 B	-26846	228	1	3441	3	N	282	1090	1			506
							124	5	310	9							

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6440	X	2931	-0-	-3509 B	-13186	35	1	2243	3	N	507	547	1			946
							95	5	558	9							
03	7130	X	8093	-0-	963 B	-12223	118	1	6511	3	N	1331	1277	1			1000
							1464	9									
04	6870	X	5469	-0-	-1401 B	-12223	73	1	4426	3	N	790	924	1			866
							101	5	869	9							
*05	7099	X	5254	-0-	-1845 B	-12223	133	1	3932	3	N	908	1091	1			683
							190	5	999	9							
*06	7830	X	6217	-0-	-1613 B	-12223	157	1	4985	3	N	958	911	1			730
							21	5	1054	9							
*07	8091	X	5477	-0-	-2614 B	-12223	181	1	4141	3	N	790	723	1			797
							286	5	869	9							
08	8091	X	5341	-0-	-2750 B	-12223	164	1	4149	3	N	798	744	1			851
							150	5	878	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4788	X	1452	-0-	-3336 B	-27512	5	1	1359	3	N	28	369	1			681
							57	5	31	9							
03	4960	X	1182	-0-	-3778 B	-27512	39	1	1066	3	N	70	373	1			378
							77	9									
04	4920	X	1290	-0-	-3630 B	-27512	1000	3	23	5	N	243					621
							267	9									
*05	5084	X	384	-0-	-4700 B	-27512	359	3	17	5	N	7					628
							8	9									
*06	4920	X	660	-0-	-4260 B	-27512	614	3	3	5	N	39					667
							43	9									
*07	1612	X	433	-0-	-1179 B	-27512	1	1	401	3	N	3					670
							28	5	3	9							
08	1333	X	253	-0-	-1080 B	-27512	238	3	9	5	N	5					675
							6	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18405	X	18405	-0-	-0-	B	-0-	12905	3	537	5	N	4512	4510	0			114
								4963	9									
03	29946	X	29946	-0-	-0-	B	-0-	467	1	22304	3	N	6523	6515	0			122
								7175	9									
04	19873	X	19873	-0-	-0-	B	-0-	537	1	14268	3	N	4315	4317	0			120
								321	5	4747	9							
*05	13220	X	13220	-0-	-0-	B	-0-	547	1	8975	3	N	2971	2967	0			124
								430	5	3268	9							
*06	10235	X	10235	-0-	-0-	B	-0-	540	1	7122	3	N	2312	2314	0			122
								30	5	2543	9							
*07	9682	X	9682	-0-	-0-	B	-0-	506	1	6302	3	N	2221	2224	0			119
								431	5	2443	9							
*08	7990	X	7990	-0-	-0-	B	-0-	447	1	5220	3	N	1942	1876	0	173	1	12
								187	5	2136	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3976	X	1829	-0-	-2147	B	-46013	1461	3	62	5	N	278	357	1			700
								306	9									
03	4402	X	4822	-0-	420	B	-45593	10	1	4002	3	N	736	552	1			884
								810	9									
04	4260	X	4749	-0-	489	B	-45104	3935	3	89	5	N	659	732	1			811
								725	9									
*05	4371	X	4998	-0-	627	B	-44477	3	1	4035	3	N	695	717	1			789
								195	5	765	9							
*06	4680	X	5264	-0-	584	B	-43893	51	1	4467	3	N	661	715	1			735
								19	5	727	9							
*07	4898	X	4756	-0-	-142	B	-43893	13	1	3888	3	N	533	687	1			581
								269	5	586	9							
08	4991	X	4483	-0-	-508	B	-43893	8	1	3678	3	N	604	741	1			444
								133	5	664	9							

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6664	X	1374	-0-	-5290	B	-33018	2	1	1078	3	N	225	188	1			751
								46	5	248	9							
03	5797	X	4832	-0-	-965	B	-33018	39	1	4086	3	N	643	740	1			654
								707	9									
04	5280	X	5132	-0-	-148	B	-33018	13	1	4359	3	N	601	547	1			708
								99	5	661	9							
*05	5456	X	4536	-0-	-920	B	-33018	26	1	3675	3	N	597	556	1			749
								178	5	657	9							
*06	4680	X	4180	-0-	-500	B	-33018	27	1	3557	3	N	528	544	1			733
								15	5	581	9							
*07	5301	X	4082	-0-	-1219	B	-33018	27	1	3300	3	N	479	552	1			660
								228	5	527	9							
08	5301	X	4120	-0-	-1181	B	-33018	47	1	3356	3	N	542	555	1			647
								121	5	596	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6972	X	4857	-0-	-2115 B	-54206	255	1	3911	3	N	479	479	0			81
							164	5	527	9							
03	8339	X	8291	-0-	-48 B	-54206	303	1	6998	3	N	900	900	0			81
							990	9									
04	8070	X	7229	-0-	-841 B	-54206	302	1	5965	3	N	752	753	0			80
							135	5	827	9							
*05	8339	X	7897	-0-	-442 B	-54206	304	1	6395	3	N	809	809	0			80
							308	5	890	9							
*06	8010	X	7227	-0-	-783 B	-54206	298	1	6094	3	N	735	736	0			79
							26	5	809	9							
*07	8277	X	6558	-0-	-1719 B	-54206	304	1	5144	3	N	687	687	0			79
							354	5	756	9							
08	8277	X	6189	-0-	-2088 B	-54206	310	1	4956	3	N	677	678	0			78
							178	5	745	9							

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6552	X	5251	-0-	-1301 B	-16057	52	1	4254	3	N	696	742	1			801
							179	5	766	9							
03	6975	X	9969	-0-	2994 B	-13063	85	1	8319	3	N	1423	1484	1			740
							1565	9									
04	6720	X	10011	-0-	3291 B	-9772	49	1	8530	3	N	1125	1115	1			750
							194	5	1238	9							
*05	6479	X	11259	-0-	4780 B	-4992	85	1	9368	3	N	1230	1115	1			865
							453	5	1353	9							
*06	9660	X	7799	-0-	-1861 B	-4992	12	1	6345	3	N	1286	1287	1			864
							27	5	1415	9							
*07	10354	X	8593	-0-	-1761 B	-4992	8	1	7009	3	N	993	920	1			937
							484	5	1092	9							
08	11253	X	5985	-0-	-5268 B	-4992	4824	3	174	5	N	897	920	1			914
							987	9									

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4172	X	3475	-0-	-697 B	-39776	2931	3	124	5	N	382	368	1			749
							420	9									
03	4619	X	6264	-0-	1645 B	-38131	5405	3	859	9	N	781	746	1			784
04	4470	X	5349	-0-	879 B	-37252	4547	3	103	5	N	635	736	1			683
							699	9									
*05	4464	X	6447	-0-	1983 B	-35269	1	1	5487	3	N	630	554	1			759
							266	5	693	9							
*06	5640	X	3543	-0-	-2097 B	-35269	2978	3	13	5	N	502	546	1			715
							552	9									
*07	5828	X	5027	-0-	-801 B	-35269	4085	3	282	5	N	600	559	1			756
							660	9									
08	5828	X	3726	-0-	-2102 B	-35269	3048	3	110	5	N	516	558	1			714
							568	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5376	X	997	-0-		-4379 B	-46457	76	1	725	3	N	150					859
								31	5	165	9							
03	5797	X	2246	-0-		-3551 B	-46457	59	1	1750	3	N	397	359	1			897
								437	9									
04	4530	X	1404	-0-		-3126 B	-46457	43	1	1179	3	N	141	178	1			860
								27	5	155	9							
*05	4557	X	2590	-0-		-1967 B	-46457	52	1	2067	3	N	337	368	1			829
								100	5	371	9							
*06	4410	X	2452	-0-		-1958 B	-46457	30	1	1982	3	N	393	359	1			863
								8	5	432	9							
*07	2232	X	2077	-0-		-155 B	-46457	203	1	1483	3	N	263	359	1			767
								102	5	289	9							
08	2604	X	3387	-0-		783 B	-45674	153	1	2620	3	N	472	543	1			696
								95	5	519	9							

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14112	X	10569	-0-		-3543 B	-53090	193	1	8914	3	N	987	896	1			406
								376	5	1086	9							
03	15624	X	13414	-0-		-2210 B	-53090	345	1	11471	3	N	1453	1667	1			192
								1598	9									
04	14790	X	12471	-0-		-2319 B	-53090	373	1	10315	3	N	1407	1275	1			324
								235	5	1548	9							
*05	15097	X	12448	-0-		-2649 B	-53090	379	1	10113	3	N	1334	1454	1			204
								489	5	1467	9							
*06	13440	X	12352	-0-		-1088 B	-53090	340	1	10472	3	N	1360	1246	1			318
								44	5	1496	9							
*07	13423	X	12266	-0-		-1157 B	-53090	304	1	9839	3	N	1312	1454	1			176
								680	5	1443	9							
08	13423	X	12321	-0-		-1102 B	-53090	346	1	10157	3	N	1319	1281	1			214
								367	5	1451	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11032	X	8931	-0-		-2101 B	-102739	7457	3	315	5	N	1054	927	1			387
								1159	9									
03	11532	X	12458	-0-		926 B	-101813	10739	3	1719	9	N	1563	1652	1			298
04	12090	X	11869	-0-		-221 B	-101813	10210	3	232	5	N	1297	1464	1			131
								1427	9									
*05	12493	X	12542	-0-		49 B	-101764	10356	3	501	5	N	1532	1426	1			237
								1685	9									
*06	12090	X	11746	-0-		-344 B	-101764	10258	3	44	5	N	1313	1255	1			295
								1444	9									
*07	12462	X	11484	-0-		-978 B	-101764	9350	3	646	5	N	1353	1288	1			360
								1488	9									
08	12555	X	11084	-0-		-1471 B	-101764	9229	3	333	5	N	1384	1467	1			277
								1522	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8540	X	5668	-0-	-2872 B	-65628	280	1	4358	3	N	770	593	0	160	1	58
							183	5	847	9							
03	9331	X	7601	-0-	-1730 B	-65628	361	1	6004	3	N	1124	1126	0			56
							1236	9									
04	8100	X	7037	-0-	-1063 B	-65628	298	1	5495	3	N	1018	1018	0			56
							124	5	1120	9							
*05	8153	X	7260	-0-	-893 B	-65628	2	1	5849	3	N	1025	1030	0			51
							281	5	1128	9							
*06	7740	X	6965	-0-	-775 B	-65628	3	1	5856	3	N	983	983	0			51
							25	5	1081	9							
*07	7595	X	7176	-0-	-419 B	-65628	18	1	5670	3	N	998	999	0			50
							390	5	1098	9							
08	7595	X	7083	-0-	-512 B	-65628	82	1	5716	3	N	982	983	0			49
							205	5	1080	9							

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

*02	13020	X	9429	-0-	-3591 B	-152352	241	1	7899	3	N	869	922	1			697
							333	5	956	9							
03	13826	X	14674	-0-	848 B	-151504	272	1	12850	3	N	1411	1102	1			1006
							1552	9									
04	13380	X	7513	-0-	-5867 B	-151504	271	1	6346	3	N	684	370	1			1320
							144	5	752	9							
05	13826	X	259	-0-	-13567 B	-151504	259	1			N	-0-					1320
06	14190	X	254	-0-	-13936 B	-151504	254	1			N	-0-					1320
*07	14663	X	18526	-0-	3863 B	-147641	443	1	15251	3	N	1616	2020	1			916
							1054	5	1778	9							
08	14663	X	18048	-0-	3385 B	-144256	448	1	15298	3	N	1590	1844	1			662
							553	5	1749	9							

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*02	224	X	223	-0-	-1 B	-45312	204	3	9	5	N	9					245
							10	9									
03	248	X	-0-	-0-	-248 B	-45312					N	1					246
04	240	X	122	-0-	-118 B	-45312	47	3	1	5	N	67					313
							74	9									
*05	248	X	98	-0-	-150 B	-45312	79	3	4	5	N	14					327
							15	9									
*06	240	X	58	-0-	-182 B	-45312	57	3	1	9	N	1					328
*07	248	X	306	-0-	58 B	-45254	275	3	19	5	N	11					339
							12	9									
08	124	X	-0-	-0-	-124 B	-45254					N	-0-					339

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

*02	14140	X	11222	-0-	-2918 B	-273475	465	1	8455	3	N	1768	1296	1			925
							357	5	1945	9							
03	15004	X	13191	-0-	-1813 B	-273475	798	1	9967	3	N	2205	2407	1			723
							2426	9									
04	14490	X	13605	-0-	-885 B	-273475	253	1	10623	3	N	2261	2554	1			430
							242	5	2487	9							
*05	14074	X	14050	-0-	-24 B	-273475	114	1	10871	3	N	2308	2205	1			533
							526	5	2539	9							
*06	13320	X	12267	-0-	-1053 B	-273475	166	1	9950	3	N	1917	1742	1			708
							42	5	2109	9							
*07	14043	X	12854	-0-	-1189 B	-273475	40	1	9797	3	N	2127	2388	1			447
							677	5	2340	9							
08	14043	X	12825	-0-	-1218 B	-273475	165	1	9978	3	N	2111	2032	1			526
							360	5	2322	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12796	X	9554	-0-		-3242 B	-279291	1199	1	6625	3	N	1318	1127	1			686
								280	5	1450	9							
03	14167	X	10750	-0-		-3417 B	-279291	1347	1	7465	3	N	1762	2034	1			414
								1938	9									
04	12840	X	10979	-0-		-1861 B	-279291	1439	1	7386	3	N	1805	1833	1			386
								168	5	1986	9							
*05	12865	X	10276	-0-		-2589 B	-279291	1463	1	6706	3	N	1621	1771	1			236
								324	5	1783	9							
*06	11580	X	10748	-0-		-832 B	-279291	1693	1	7082	3	N	1766	1616	1			386
								30	5	1943	9							
*07	11346	X	9996	-0-		-1350 B	-279291	1706	1	6087	3	N	1621	1477	1			530
								420	5	1783	9							
08	11346	X	11004	-0-		-342 B	-279291	1965	1	6880	3	N	1736	1664	1			602
								249	5	1910	9							

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2240	X	1992	-0-		-248 B	-77875	44	1	1447	3	N	400	372	1			202
								61	5	440	9							
03	2573	X	1260	-0-		-1313 B	-77875	11	1	879	3	N	336	373	1			165
								370	9									
04	2520	X	1501	-0-		-1019 B	-77875	1152	3	26	5	N	294	163	1			296
								323	9									
*05	2604	X	1477	-0-		-1127 B	-77875	1125	3	54	5	N	271	365	1			202
								298	9									
*06	2520	X	1347	-0-		-1173 B	-77875	1075	3	5	5	N	243	182	1			263
								267	9									
*07	2201	X	1213	-0-		-988 B	-77875	2	1	900	3	N	226	177	1			312
								62	5	249	9							
08	1550	X	1577	-0-		27 B	-77848	41	1	1239	3	N	229	181	1			360
								45	5	252	9							

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10836	X	14328	-0-		3492 B	-26940	790	1	9732	3	N	3086	3526	1			430
								411	5	3395	9							
03	11997	X	7803	-0-		-4194 B	-26940	710	1	5338	3	N	1595	1625	1			400
								1755	9									
04	11610	X	6524	-0-		-5086 B	-26940	775	1	4239	3	N	1285	1294	1			391
								96	5	1414	9							
*05	11997	X	5976	-0-		-6021 B	-26940	822	1	3743	3	N	1118	1107	1			402
								181	5	1230	9							
*06	11610	X	4608	-0-		-7002 B	-26940	822	1	2780	3	N	904	897	1			409
								12	5	994	9							
*07	11997	X	4159	-0-		-7838 B	-26940	854	1	2340	3	N	731	126	0	717	1	297
								161	5	804	9							
08	7812	X	4003	-0-		-3809 B	-26940	835	1	2171	3	N	835	506	0			626
								78	5	919	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	21980	X	16157	-0-	-5823 B	-224939	1353	1	11180	3	N	2865	2946	1			708
							472	5	3152	9							
03	24149	X	21353	-0-	-2796 B	-224939	1465	1	15359	3	N	4117	4226	1			599
							4529	9									
04	22920	X	21679	-0-	-1241 B	-224939	1708	1	15195	3	N	4028	3979	1			648
							345	5	4431	9							
*05	22661	X	22437	-0-	-224 B	-224939	1844	1	15202	3	N	4232	4158	1			722
							736	5	4655	9							
*06	21540	X	21853	-0-	313 B	-224626	1594	1	15824	3	N	3971	4338	1			355
							67	5	4368	9							
*07	22413	X	21509	-0-	-904 B	-224626	2006	1	14148	3	N	3980	3644	1			691
							977	5	4378	9							
08	22444	X	20509	-0-	-1935 B	-224626	1986	1	13780	3	N	3859	3626	1			924
							498	5	4245	9							

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14280	X	12368	-0-	-1912 B	-381058	501	1	9941	3	N	1370	1289	1			448
							419	5	1507	9							
03	15221	X	15251	-0-	30 B	-381028	532	1	12614	3	N	1914	2006	1			356
							2105	9									
04	14730	X	14040	-0-	-690 B	-381028	419	1	11343	3	N	1836	1839	1			353
							258	5	2020	9							
*05	15221	X	15577	-0-	356 B	-380672	643	1	12221	3	N	1929	1829	1			453
							591	5	2122	9							
*06	14760	X	13962	-0-	-798 B	-380672	454	1	11565	3	N	1722	1646	1			529
							49	5	1894	9							
*07	15252	X	15085	-0-	-167 B	-380672	375	1	11845	3	N	1861	2011	1			379
							818	5	2047	9							
08	15562	X	14800	-0-	-762 B	-380672	373	1	12014	3	N	1799	1669	1			509
							434	5	1979	9							

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	23894	X	23894	-0-	-0- B	-0-	1065	1	17603	3	N	4751	5013	1			288
							5226	9									
*01	16027	X	590	-0-	-15437 B	-0-	208	1	240	3	N	126					414
							3	5	139	9							
*02	14476	X	-0-	-0-	-14476 B	-0-					N	-0-	189	1			225
*03	16027	X	-0-	-0-	-16027 B	-0-					N	-0-					225
*04	15510	X	-0-	-0-	-15510 B	-0-					N	-0-					225
*05	16027	X	-0-	-0-	-16027 B	-0-					N	-0-					225
*06	570	X	-0-	-0-	-570 B	-0-					N	-0-					225
*07	0	X	-0-	-0-	-0- B	-0-					N	-0-					225
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					225

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16828	X	12126	-0-	-4702 B	-387940	15	1	9580	3	N	1934	2010	1			172
							404	5	2127	9							
03	18011	X	16327	-0-	-1684 B	-387940	3	1	13128	3	N	2905	2764	1			313
							3196	9									
04	17220	X	16195	-0-	-1025 B	-387940	12743	3	289	5	N	2875	1028	0	2024	1	136
							3163	9									
*05	17515	X	15674	-0-	-1841 B	-387940	3	1	12184	3	N	2639	2275	0	187	1	313
							584	5	2903	9							
*06	16290	X	15846	-0-	-444 B	-387940	12725	3	54	5	N	2788	2799	0	180	1	122
							3067	9									
*07	16740	X	15476	-0-	-1264 B	-387940	11710	3	801	5	N	2695	2563	0	177	1	77
							2965	9									
08	16740	X	13171	-0-	-3569 B	-387940	10327	3	370	5	N	2249	2249	0			77
							2474	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5264	X	5618	-0-	354 B	-486929	383	1	4229	3	N	753	753	1			89
							178	5	828	9							
03	5828	X	2998	-0-	-2830 B	-486929	454	1	2061	3	N	439	375	1			153
							483	9									
04	5640	X	622	-0-	-5018 B	-486929	454	1	168	9	N	153	180	1			126
05	6231	X	695	-0-	-5536 B	-486929	546	1	149	9	N	135	172	1			89
*06	6030	X	1658	-0-	-4372 B	-486929	654	1	783	3	N	198	167	1			120
							3	5	218	9							
*07	6231	X	1701	-0-	-4530 B	-486929	608	1	821	3	N	195	173	1			142
							57	5	215	9							
08	3007	X	1664	-0-	-1343 B	-486929	446	1	967	3	N	196	184	1			154
							35	5	216	9							

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15036	X	12714	-0-	-2322 B	-427224	10860	3	458	5	N	1269	1130	1			299
							1396	9									
03	15903	X	16839	-0-	936 B	-426288	14547	3	2292	9	N	2084	2209	1			174
04	15390	X	13847	-0-	-1543 B	-426288	11628	3	264	5	N	1777	1655	1			296
							1955	9									
*05	15903	X	14483	-0-	-1420 B	-426288	12527	3	606	5	N	1227	1286	1			237
							1350	9									
*06	16290	X	10779	-0-	-5511 B	-426288	9290	3	39	5	N	1318	1282	1			273
							1450	9									
*07	16833	X	12189	-0-	-4644 B	-426288	9755	3	674	5	N	1600	1647	1			226
							1760	9									
08	16833	X	12440	-0-	-4393 B	-426288	10312	3	373	5	N	1595	1648	1			173
							1755	9									

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10612	X	5257	-0-	-5355 B	-443608	32	1	3951	3	N	1007	222	0	746	1	175
							166	5	1108	9							
03	10137	X	5914	-0-	-4223 B	-443608	15	1	4344	3	N	1414	148	0	1284	1	157
							1555	9									
04	9090	X	8135	-0-	-955 B	-443608	38	1	6163	3	N	1631	206	0	1464	1	118
							140	5	1794	9							
*05	8463	X	9416	-0-	953 B	-442655	1	1	7148	3	N	1749	1133	0	713	1	21
							343	5	1924	9							
*06	6720	X	9039	-0-	2319 B	-440336	7142	3	30	5	N	1697	1697	0			21
							1867	9									
*07	8401	X	7734	-0-	-667 B	-440336	5822	3	398	5	N	1376	1374	0			23
							1514	9									
08	9424	X	8402	-0-	-1022 B	-440336	6446	3	232	5	N	1567	358	0	1116	1	116
							1724	9									

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	18540	-0-	18540 B	-66214	209	1	14936	3	N	2517	2383	0			237
							626	5	2769	9							
03	0	X	23436	-0-	23436 B	-42778	198	1	19749	3	N	3172	3091	0	185	1	133
							3489	9									
04	0	X	22419	-0-	22419 B	-20359	241	1	18476	3	N	2986	2986	0			133
							417	5	3285	9							
*05	0	X	17463	-0-	17463 B	-2896	188	1	14010	3	N	2355	2355	0			133
							674	5	2591	9							
*06	19054	X	21950	-0-	2896 B	-0-	274	1	18351	3	N	2952	2953	0			132
							78	5	3247	9							
*07	21327	X	21327	-0-	-0- B	-0-	251	1	16843	3	N	2796	2797	0			131
							1157	5	3076	9							
*08	20649	X	20649	-0-	-0- B	-0-	243	1	16826	3	N	2704	2706	0			129
							606	5	2974	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	35609	X	35609	-0-	-0- B	-0-	401	1	28857	3	Y	4684	4662	0			165
							1199	5	5152	9							
03	38679	X	38679	-0-	-0- B	-0-	336	1	33683	3	Y	4236	4280	0			121
							4660	9									
04	42258	X	42258	-0-	-0- B	-0-	456	1	35271	3	Y	5218	5200	0			139
							791	5	5740	9							
*05	45674	X	45674	-0-	-0- B	-0-	499	1	37481	3	Y	5366	5364	0			141
							1791	5	5903	9							
*06	43431	X	43431	-0-	-0- B	-0-	542	1	36529	3	Y	5643	5627	0			157
							153	5	6207	9							
*07	42478	X	42478	-0-	-0- B	-0-	509	1	34366	3	Y	4776	4798	0			135
							2349	5	5254	9							
*08	41136	X	41136	-0-	-0- B	-0-	490	1	34273	3	Y	4685	4681	0			139
							1219	5	5154	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15428	X	12763	-0-	-2665 B	-424672	1149	1	9733	3	N	1337	387	0	1274	1	8
							410	5	1471	9							
03	17019	X	17232	-0-	213 B	-424459	2171	1	12519	3	N	2311	2187	0			132
							2542	9									
04	16230	X	14615	-0-	-1615 B	-424459	2546	1	9902	3	N	1766	688	0	1103	1	107
							224	5	1943	9							
*05	16771	X	15905	-0-	-866 B	-424459	2703	1	10457	3	N	2037	790	0	1109	1	245
							504	5	2241	9							
*06	16680	X	14958	-0-	-1722 B	-424459	2686	1	10240	3	N	1808	1834	1			219
							43	5	1989	9							
*07	17236	X	15239	-0-	-1997 B	-424459	2695	1	10208	3	N	1483	142	0	1274	1	286
							705	5	1631	9							
08	17236	X	15405	-0-	-1831 B	-424459	2740	1	10356	3	N	1759	1846	1			199
							374	5	1935	9							

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8624	X	6992	-0-	-1632 B	-382729	1876	1	4011	3	N	851	927	1			108
							169	5	936	9							
03	9300	X	8845	-0-	-455 B	-382729	520	1	6861	3	N	1331	1294	1			145
							1464	9									
04	8760	X	6332	-0-	-2428 B	-382729	5000	3	114	5	N	1107	1095	1			157
							1218	9									
*05	8432	X	13229	-0-	4797 B	-377932	163	1	11355	3	N	1056	1091	1			122
							549	5	1162	9							
*06	8550	X	15361	-0-	6811 B	-371121	14413	3	61	5	N	806	702	1			226
							887	9									
*07	8835	X	11431	-0-	2596 B	-368525	9328	3	644	5	N	1326	1285	1			267
							1459	9									
08	13237	X	8918	-0-	-4319 B	-368525	3	1	7747	3	N	807	915	1			159
							280	5	888	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	29176	X	17655	-0-	-11521	B	-160729	217	1	15472	3	Y	1198	1219	0			42
								648	5	1318	9							
03	32302	X	23223	-0-	-9079	B	-160729	196	1	19701	3	Y	3024	2980	0			86
								3326	9									
04	30690	X	16120	-0-	-14570	B	-160729	166	1	12883	3	Y	2530	2549	0			67
								288	5	2783	9							
*05	28737	X	18590	-0-	-10147	B	-160729	199	1	14986	3	Y	2445	2448	0			64
								715	5	2690	9							
*06	27750	X	6366	-0-	-21384	B	-160729	64	1	4402	3	Y	1711	1728	0			47
								18	5	1882	9							
*07	0	X	9741	-0-	9741	B	-150988	95	1	6518	3	Y	2446	2424	0			69
								437	5	2691	9							
08	23219	X	10393	-0-	-12826	B	-150988	108	1	7686	3	Y	2118	2124	0			63
								269	5	2330	9							

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14448	X	553	-0-	-13895	B	-328966	59	1	205	3	N	255	57	0			308
								8	5	281	9							
03	15996	X	6126	-0-	-9870	B	-328966	11	1	4884	3	N	1119	724	0	537	1	166
								1231	9									
04	15060	X	16146	-0-	1086	B	-327880	1	1	12496	3	N	3063	3067	0			162
								280	5	3369	9							
*05	15035	X	13346	-0-	-1689	B	-327880	85	1	10407	3	N	2143	2142	0			163
								497	5	2357	9							
*06	8070	X	12549	-0-	4479	B	-323401	10262	3	43	5	N	2040	2042	0			161
								2244	9									
*07	16678	X	12279	-0-	-4399	B	-323401	3	1	9454	3	N	1978	1978	0			161
								646	5	2176	9							
08	16678	X	11271	-0-	-5407	B	-323401	160	1	8762	3	N	1851	1853	0			159
								313	5	2036	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9604	X	5839	-0-	-3765 B	-882375	4981	3	207	5	N	592	592	0			-0-
							651	9									
03	8866	X	4701	-0-	-4165 B	-882375	3909	3	792	9	N	720	720	0			-0-
04	8580	X	5247	-0-	-3333 B	-882375	4196	3	92	5	N	872	872	0			-0-
							959	9									
*05	7626	X	3698	-0-	-3928 B	-882375	2633	3	121	5	N	858	858	0			-0-
							944	9									
*06	6300	X	5540	-0-	-760 B	-882375	4883	3	20	5	N	579	579	0			-0-
							637	9									
*07	6479	X	5553	-0-	-926 B	-882375	4801	3	328	5	N	385	385	0			-0-
							424	9									
08	5425	X	74	-0-	-5351 B	-882375	8	3	66	9	N	60	60	0			-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

*02	21672	X	18157	-0-	-3515 B	-758371	14890	3	616	5	N	2410	2410	0			-0-
							2651	9									
03	23467	X	22421	-0-	-1046 B	-758371	19200	3	3221	9	N	2928	2928	0			-0-
04	19770	X	20266	-0-	496 B	-757875	16724	3	372	5	N	2882	2882	0			-0-
							3170	9									
*05	20429	X	19061	-0-	-1368 B	-757875	15241	3	720	5	N	2818	2818	0			-0-
							3100	9									
*06	21690	X	16984	-0-	-4706 B	-757875	14089	3	59	5	N	2578	2578	0			-0-
							2836	9									
*07	22413	X	17678	-0-	-4735 B	-757875	14372	3	976	5	N	2118	2118	0			-0-
							2330	9									
08	22413	X	19195	-0-	-3218 B	-757875	16324	3	581	5	N	2082	2082	0			-0-
							2290	9									

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

*02	27580	X	18106	-0-	-9474 B	-225668	15194	3	633	5	N	2072	2072	0			-0-
							2279	9									
03	28861	X	23331	-0-	-5530 B	-225668	19711	3	3620	9	N	3291	3291	0			-0-
04	26970	X	26107	-0-	-863 B	-225668	22248	3	497	5	N	3056	3056	0			-0-
							3362	9									
*05	27125	X	19362	-0-	-7763 B	-225668	15342	3	724	5	N	2996	2996	0			-0-
							3296	9									
*06	25140	X	17274	-0-	-7866 B	-225668	14106	3	59	5	N	2826	2826	0			-0-
							3109	9									
*07	26970	X	17040	-0-	-9930 B	-225668	13031	3	878	5	N	2846	2846	0			-0-
							3131	9									
08	26970	X	17154	-0-	-9816 B	-225668	13713	3	484	5	N	2688	2688	0			-0-
							2957	9									

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

*02	25508	X	19968	-0-	-5540 B	-53727	228	1	14724	3	Y	4007	4008	0			6
							608	5	4408	9							
03	28241	X	25376	-0-	-2865 B	-53727	274	1	19811	3	Y	4810	4810	0			6
							5291	9									
04	27330	X	23583	-0-	-3747 B	-53727	248	1	18109	3	Y	4384	4383	0			7
							404	5	4822	9							
*05	28241	X	23874	-0-	-4367 B	-53727	234	1	17804	3	Y	4537	4538	0			6
							845	5	4991	9							
*06	26010	X	21759	-0-	-4251 B	-53727	183	1	17155	3	Y	3954	3954	0			6
							72	5	4349	9							
*07	0	X	22729	-0-	22729 B	-30998	159	1	16827	3	Y	4181	4180	0			7
							1144	5	4599	9							
08	20398	X	21384	-0-	986 B	-30012	194	1	16280	3	Y	3937	3938	0			6
							579	5	4331	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14000	X	11232	-0-		-2768	B	-16968	130	1	8427	3	Y	2115	2116	0		3
									348	5	2327	9						
03	15500	X	16402	-0-		902	B	-16066	180	1	13045	3	Y	2888	2887	0		4
									3177	9								
04	15000	X	15371	-0-		371	B	-15695	166	1	12074	3	Y	2601	2601	0		4
									270	5	2861	9						
*05	15500	X	15971	-0-		471	B	-15224	162	1	12262	3	Y	2694	2694	0		4
									584	5	2963	9						
*06	15000	X	15745	-0-		745	B	-14479	138	1	12892	3	Y	2419	2419	0		4
									54	5	2661	9						
*07	827	X	15306	-0-		14479	B	-0-	109	1	11555	3	Y	2595	2595	0		4
									787	5	2855	9						
*08	14079	X	14079	-0-		-0-	B	-0-	128	1	10742	3	Y	2570	2570	0		4
									382	5	2827	9						

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	19936	X	14806	-0-		-5130	B	-118551	168	1	10883	3	Y	3005	3005	0		5
									449	5	3306	9						
03	22072	X	18902	-0-		-3170	B	-118551	204	1	14750	3	Y	3589	3589	0		5
									3948	9								
04	21360	X	7505	-0-		-13855	B	-118551	78	1	5679	3	Y	1474	1477	0		2
									127	5	1621	9						
*05	20119	X	15746	-0-		-4373	B	-118551	154	1	11728	3	Y	3006	3004	0		4
									557	5	3307	9						
*06	18390	X	16822	-0-		-1568	B	-118551	142	1	13358	3	Y	2969	2968	0		5
									56	5	3266	9						
*07	0	X	16060	-0-		16060	B	-102491	114	1	12019	3	Y	2826	2826	0		5
									818	5	3109	9						
08	16089	X	15987	-0-		-102	B	-102491	146	1	12225	3	Y	2892	2893	0		4
									435	5	3181	9						

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2688	X	6244	-0-		3556	B	-176488	75	1	4840	3	Y	1025	1025	0		2
									201	5	1128	9						
03	2976	X	5836	-0-		2860	B	-173628	60	1	4365	3	Y	1283	1283	0		2
									1411	9								
04	2880	X	6076	-0-		3196	B	-170432	62	1	4569	3	Y	1221	1221	0		2
									102	5	1343	9						
*05	2976	X	5661	-0-		2685	B	-167747	52	1	3997	3	Y	1294	1294	0		2
									189	5	1423	9						
*06	2880	X	4995	-0-		2115	B	-165632	40	1	3781	3	Y	1053	1053	0		2
									16	5	1158	9						
*07	0	X	7573	-0-		7573	B	-158059	55	1	5763	3	Y	1238	1238	0		2
									393	5	1362	9						
08	4650	X	5372	-0-		722	B	-157337	47	1	3971	3	Y	1103	1103	0		2
									141	5	1213	9						

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8988	X	9976	-0-	988 B	-112294	125	1	8002	3	Y	1378	1378	0			2
							333	5	1516	9							
03	9951	X	10736	-0-	785 B	-111509	121	1	8724	3	Y	1719	1719	0			2
							1891	9									
04	9630	X	10826	-0-	1196 B	-110313	120	1	8752	3	Y	1598	1597	0			3
							196	5	1758	9							
*05	9951	X	11080	-0-	1129 B	-109184	114	1	8665	3	Y	1716	1717	0			2
							413	5	1888	9							
*06	9630	X	9582	-0-	-48 B	-109184	85	1	7987	3	Y	1342	1342	0			2
							34	5	1476	9							
*07	0	X	8953	-0-	8953 B	-100231	67	1	7073	3	Y	1209	1209	0			2
							483	5	1330	9							
08	10633	X	8257	-0-	-2376 B	-100231	79	1	6608	3	Y	1213	1213	0			2
							236	5	1334	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*02	10220	X	3969	-0-	-6251 B	-270671	45	1	3607	3	Y	151	151	0			-0-
							151	5	166	9							
03	11315	X	9944	-0-	-1371 B	-270671	60	1	9456	3	Y	389	389	0			-0-
							428	9									
04	10200	X	11535	-0-	1335 B	-269336	122	1	10328	3	Y	775	775	0			-0-
							232	5	853	9							
*05	10540	X	11856	-0-	1316 B	-268020	170	1	10537	3	Y	585	585	0			-0-
							505	5	644	9							
*06	10050	X	11297	-0-	1247 B	-266773	175	1	10855	3	Y	201	201	0			-0-
							46	5	221	9							
*07	0	X	10498	-0-	10498 B	-256275	155	1	9556	3	Y	116	116	0			-0-
							659	5	128	9							
08	11935	X	10140	-0-	-1795 B	-256275	198	1	9491	3	Y	99	99	0			-0-
							342	5	109	9							

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

*02	13468	X	4977	-0-	-8491 B	-214239	53	1	4215	3	Y	485	485	0			-0-
							175	5	534	9							
03	12772	X	12045	-0-	-727 B	-214239	72	1	11271	3	Y	638	638	0			-0-
							702	9									
04	12300	X	10083	-0-	-2217 B	-214239	103	1	8772	3	Y	920	920	0			-0-
							196	5	1012	9							
*05	12710	X	6963	-0-	-5747 B	-214239	95	1	5950	3	Y	577	577	0			-0-
							283	5	635	9							
06	12300	X	-0-	-0-	-12300 B	-214239					Y	-0-					-0-
07	0	X	-0-	-0-	-0- B	-214239					Y	-0-					-0-
08	12059	X	11849	-0-	-210 B	-214239	198	1	9715	3	Y	1448	1448	0			-0-
							343	5	1593	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	13664	X	6251	-0-	-7413 B	-149459	67	1	5380	3	Y	527	527	0		-0-
							224	5	580	9						
03	17887	X	17191	-0-	-696 B	-149459	101	1	15939	3	Y	1046	1046	0		-0-
							1151	9								
04	17310	X	20375	-0-	3065 B	-146394	215	1	18187	3	Y	1423	1423	0		-0-
							408	5	1565	9						
*05	17887	X	23087	-0-	5200 B	-141194	317	1	19798	3	Y	1845	1845	0		-0-
							942	5	2030	9						
*06	16650	X	28536	-0-	11886 B	-129308	398	1	24987	3	Y	2770	2770	0		-0-
							104	5	3047	9						
*07	0	X	27693	-0-	27693 B	-101615	368	1	23020	3	Y	2492	2492	0		-0-
							1564	5	2741	9						
08	23095	X	11873	-0-	-11222 B	-101615	207	1	10088	3	Y	1109	1109	0		-0-
							358	5	1220	9						

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

*02	9408	X	4002	-0-	-5406 B	-204745	44	1	3517	3	Y	267	267	0		-0-
							147	5	294	9						
03	10416	X	5571	-0-	-4845 B	-204745	33	1	5173	3	Y	332	332	0		-0-
							365	9								
04	10110	X	10360	-0-	250 B	-204495	115	1	9674	3	Y	320	320	0		-0-
							219	5	352	9						
*05	10447	X	10973	-0-	526 B	-203969	158	1	9816	3	Y	480	480	0		-0-
							471	5	528	9						
*06	10110	X	11777	-0-	1667 B	-202302	180	1	11159	3	Y	355	355	0		-0-
							47	5	391	9						
*07	0	X	9747	-0-	9747 B	-192555	138	1	8531	3	Y	448	448	0		-0-
							585	5	493	9						
08	10974	X	1712	-0-	-9262 B	-192555	34	1	1609	3	Y	10	10	0		-0-
							58	5	11	9						

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

03	T. A.		78	-0-	78 B	-69785	78	3			Y	-0-				-0-
04	T. A.		4789	-0-	4789 B	-64996	55	1	4615	3	Y	13	13	0		-0-
							105	5	14	9						
*05	T. A.		4695	-0-	4695 B	-60301	66	1	4118	3	Y	285	285	0		-0-
							197	5	314	9						
*06	T. A.		14008	-0-	14008 B	-46293	207	1	12881	3	Y	787	787	0		-0-
							54	5	866	9						
*07	0	X	10331	-0-	10331 B	-35962	148	1	9172	3	Y	346	346	0		-0-
							630	5	381	9						
08	4960	X	7788	-0-	2828 B	-33134	147	1	7091	3	Y	268	268	0		-0-
							255	5	295	9						

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

*02	37268	X	25707	-0-	-11561 B	-1004578	20920	3	868	5	N	3563	3563	0		-0-
							3919	9								
03	38812	X	34507	-0-	-4305 B	-1004578	28756	3	5751	9	N	5228	5228	0		-0-
04	35100	X	32865	-0-	-2235 B	-1004578	26900	3	601	5	N	4876	4876	0		-0-
							5364	9								
*05	36270	X	33234	-0-	-3036 B	-1004578	26657	3	1269	5	N	4825	4825	0		-0-
							5308	9								
*06	34080	X	31348	-0-	-2732 B	-1004578	26264	3	110	5	N	4522	4522	0		-0-
							4974	9								
*07	34503	X	31214	-0-	-3289 B	-1004578	24543	3	1670	5	N	4546	4546	0		-0-
							5001	9								
08	34503	X	30179	-0-	-4324 B	-1004578	24450	3	870	5	N	4417	4417	0		-0-
							4859	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	65296	X	65296	-0-	-0- B	-0-	394	1	57632	3	N	4422	4422	0			-0-
							2406	5	4864	9							
03	66588	X	66588	-0-	-0- B	-0-	494	1	59098	3	N	6360	6360	0			-0-
							6996	9									
04	30546	X	30546	-0-	-0- B	-0-	313	1	23193	3	N	5937	5937	0			-0-
							509	5	6531	9							
*05	30493	X	30493	-0-	-0- B	-0-	343	1	22634	3	N	5871	5871	0			-0-
							1058	5	6458	9							
*06	28938	X	28938	-0-	-0- B	-0-	384	1	22584	3	N	5343	5343	0			-0-
							93	5	5877	9							
*07	28574	X	28574	-0-	-0- B	-0-	423	1	21005	3	N	5215	5215	0			-0-
							1409	5	5737	9							
*08	26027	X	26027	-0-	-0- B	-0-	421	1	19629	3	N	4800	4800	0			-0-
							697	5	5280	9							

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

*02	41736	X	41736	-0-	-0- B	-0-	229	1	33953	3	N	5595	5595	0			-0-
							1399	5	6155	9							
03	60138	X	60138	-0-	-0- B	-0-	411	1	49619	3	N	9189	9189	0			-0-
							10108	9									
04	53010	X	53010	-0-	-0- B	-0-	587	1	43097	3	N	7608	7608	0			-0-
							957	5	8369	9							
*05	53666	X	53666	-0-	-0- B	-0-	646	1	42273	3	N	7956	7956	0			-0-
							1995	5	8752	9							
*06	48792	X	48792	-0-	-0- B	-0-	678	1	39666	3	N	7530	7530	0			-0-
							165	5	8283	9							
*07	47968	X	47968	-0-	-0- B	-0-	735	1	36308	3	N	7708	7708	0			-0-
							2446	5	8479	9							
*08	47135	X	47135	-0-	-0- B	-0-	776	1	36130	3	N	8132	8132	0			-0-
							1284	5	8945	9							

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	29176	X	28726	-0-	-450	B	-0-	339	1	24328	3	N	2769	2769	0			-0-
								1013	5	3046	9							
03	53358	X	53358	-0-	-0-	B	-0-	378	1	46715	3	N	5695	5695	0			-0-
								6265	9									
04	47944	X	47944	-0-	-0-	B	-0-	290	1	41488	3	N	4759	4759	0			-0-
								931	5	5235	9							
*05	46106	X	46106	-0-	-0-	B	-0-	200	1	39051	3	N	4535	4535	0			-0-
								1866	5	4989	9							
*06	51630	X	44440	-0-	-7190	B	-0-	200	1	39473	3	N	4183	4183	0			-0-
								166	5	4601	9							
*07	53351	X	41268	-0-	-12083	B	-0-	194	1	34259	3	N	4068	4068	0			-0-
								2340	5	4475	9							
08	53351	X	38983	-0-	-14368	B	-0-	220	1	33183	3	N	3987	3987	0			-0-
								1194	5	4386	9							

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	27916	X	3837	-0-	-24079	B	-0-	48	1	3455	3	N	172	172	0			-0-
								145	5	189	9							
03	49740	X	49740	-0-	-0-	B	-0-	339	1	42100	3	N	6637	6637	0			-0-
								7301	9									
04	56860	X	56860	-0-	-0-	B	-0-	336	1	48117	3	N	6664	6664	0			-0-
								1077	5	7330	9							
*05	50774	X	50774	-0-	-0-	B	-0-	217	1	42356	3	N	5619	5619	0			-0-
								2020	5	6181	9							
*06	48150	X	46496	-0-	-1654	B	-0-	205	1	40680	3	N	4945	4945	0			-0-
								171	5	5440	9							
*07	58745	X	50543	-0-	-8202	B	-0-	235	1	41528	3	N	5406	5406	0			-0-
								2833	5	5947	9							
08	58745	X	49057	-0-	-9688	B	-0-	275	1	41515	3	N	5248	5248	0			-0-
								1494	5	5773	9							

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	29568	X	8772	-0-	-20796	B	-0-	105	1	7546	3	N	733	733	0			-0-
								315	5	806	9							
03	30473	X	-0-	-0-	-30473	B	-0-					N	-0-					-0-
04	28530	X	-0-	-0-	-28530	B	-0-					N	-0-					-0-
05	29171	X	-0-	-0-	-29171	B	-0-					N	-0-					-0-
06	15300	X	-0-	-0-	-15300	B	-0-					N	-0-					-0-
07	9703	X	-0-	-0-	-9703	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	23604	X	440	-0-	-23164 B	-451803	4	1	318	3	N	95	95	0			-0-
							13	5	105	9							
03	28303	X	728	-0-	-27575 B	-451803	6	1	678	3	N	40	40	0			-0-
							44	9									
04	27510	X	225	-0-	-27285 B	-451803	1	1	194	3	N	24	24	0			-0-
							4	5	26	9							
05	28427	X	-0-	-0-	-28427 B	-451803					N	-0-					-0-
06	12270	X	16	-0-	-12254 B	-451803	1	3	15	9	N	14	14	0			-0-
07	713	X	-0-	-0-	-713 B	-451803					N	-0-					-0-
08	713	X	-0-	-0-	-713 B	-451803					N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	31948	X	644	-0-	-31304 B	-9610	9	1	609	3	N	-0-					-0-
							26	5									
03	33387	X	256	-0-	-33131 B	-9610	2	1	254	3	N	-0-					-0-
04	30330	X	-0-	-0-	-30330 B	-9610					N	-0-					-0-
05	5239	X	-0-	-0-	-5239 B	-9610					N	-0-					-0-
06	690	X	-0-	-0-	-690 B	-9610					N	-0-					-0-
07	713	X	-0-	-0-	-713 B	-9610					N	-0-					-0-
08	248	X	-0-	-0-	-248 B	-9610					N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	56723	X	56723	-0-	-0- B	-0-	1016	1	47780	3	N	5388	5388	0			-0-
							2000	5	5927	9							
03	81885	X	81885	-0-	-0- B	-0-	1516	1	70512	3	N	8961	8961	0			-0-
							9857	9									
04	77687	X	77687	-0-	-0- B	-0-	1427	1	66001	3	N	7976	7976	0			-0-
							1485	5	8774	9							
*05	74328	X	74328	-0-	-0- B	-0-	1141	1	60565	3	N	8843	8843	0			-0-
							2895	5	9727	9							
*06	67911	X	67911	-0-	-0- B	-0-	1090	1	57936	3	N	7855	7855	0			-0-
							244	5	8641	9							
*07	62904	X	62904	-0-	-0- B	-0-	1047	1	50106	3	N	7571	7571	0			-0-
							3423	5	8328	9							
*08	60908	X	60908	-0-	-0- B	-0-	1056	1	50351	3	N	7001	7001	0			-0-
							1800	5	7701	9							

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

*02	99904	X	42688	-0-	-57216	B	-0-	1	1	36372	3	N	4371	4371	0			-0-
								1507	5	4808	9							
03	64604	X	60769	-0-	-3835	B	-0-	53777	3	6992	9	N	6356	6356	0			-0-
04	80580	X	44720	-0-	-35860	B	-0-	38597	3	862	5	N	4783	4783	0			-0-
								5261	9									
*05	83266	X	36407	-0-	-46859	B	-0-	31120	3	1482	5	N	3459	3459	0			-0-
								3805	9									
*06	80580	X	31483	-0-	-49097	B	-0-	27923	3	118	5	N	3129	3129	0			-0-
								3442	9									
*07	60760	X	38838	-0-	-21922	B	-0-	32453	3	2229	5	N	3778	3778	0			-0-
								4156	9									
08	60760	X	45127	-0-	-15633	B	-0-	39101	3	1405	5	N	4201	4201	0			-0-
								4621	9									

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

*02	181832	X	72833	-0-	-108999	B	-0-	1	1	61296	3	N	8158	8158	0			-0-
								2562	5	8974	9							
03	154318	X	102166	-0-	-52152	B	-0-	88899	3	13267	9	N	12061	12061	0			-0-
04	121530	X	84910	-0-	-36620	B	-0-	72580	3	1635	5	N	9723	9723	0			-0-
								10695	9									
*05	125581	X	63602	-0-	-61979	B	-0-	52739	3	2528	5	N	7577	7577	0			-0-
								8335	9									
*06	121530	X	34601	-0-	-86929	B	-0-	30009	3	125	5	N	4061	4061	0			-0-
								4467	9									
*07	102176	X	60204	-0-	-41972	B	-0-	48837	3	3315	5	N	7320	7320	0			-0-
								8052	9									
08	102176	X	47644	-0-	-54532	B	-0-	39710	3	1409	5	N	5932	5932	0			-0-
								6525	9									

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

*02	228088	X	105281	-0-	-122807	B	-0-	2	1	88184	3	N	12218	12218	0			-0-
								3655	5	13440	9							
03	242389	X	136209	-0-	-106180	B	-0-	120114	3	16095	9	N	14632	14632	0			-0-
04	182250	X	127535	-0-	-54715	B	-0-	110726	3	2481	5	N	13025	13025	0			-0-
								14328	9									
*05	175646	X	120664	-0-	-54982	B	-0-	102170	3	4873	5	N	12383	12383	0			-0-
								13621	9									
*06	169980	X	106834	-0-	-63146	B	-0-	93893	3	395	5	N	11405	11405	0			-0-
								12546	9									
*07	136214	X	101020	-0-	-35194	B	-0-	83236	3	5688	5	N	10996	10996	0			-0-
								12096	9									
08	136214	X	92391	-0-	-43823	B	-0-	78412	3	2803	5	N	10160	10160	0			-0-
								11176	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	115920	X	34600	-0-	-81320 B	-0-	26744	3	1079	5	N	6161	6161	0			-0-
							6777	9									
03	128340	X	50325	-0-	-78015 B	-0-	41357	3	8968	9	N	8153	8153	0			-0-
04	88530	X	49902	-0-	-38628 B	-0-	40376	3	885	5	N	7855	7855	0			-0-
							8641	9									
*05	67022	X	47974	-0-	-19048 B	-0-	37943	3	1770	5	N	7510	7510	0			-0-
							8261	9									
*06	48690	X	46552	-0-	-2138 B	-0-	38849	3	160	5	N	6857	6857	0			-0-
							7543	9									
*07	51553	X	43859	-0-	-7694 B	-0-	34466	3	2308	5	N	6441	6441	0			-0-
							7085	9									
08	51553	X	36679	-0-	-14874 B	-0-	29330	3	1051	5	N	5725	5725	0			-0-
							6298	9									

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	131880	X	43747	-0-	-88133 B	-0-	47	1	37146	3	N	4553	4553	0			-0-
							1546	5	5008	9							
03	146010	X	54905	-0-	-91105 B	-0-	54	1	49228	3	N	5112	5112	0			-0-
							5623	9									
04	101520	X	53090	-0-	-48430 B	-0-	49	1	46658	3	N	4843	4843	0			-0-
							1056	5	5327	9							
*05	95449	X	57388	-0-	-38061 B	-0-	57	1	49249	3	N	5189	5189	0			-0-
							2374	5	5708	9							
*06	66440	X	66440	-0-	-0- B	-0-	39	1	59795	3	N	5775	5775	0			-0-
							253	5	6353	9							
*07	67796	X	67796	-0-	-0- B	-0-	79	1	57594	3	N	5598	5598	0			-0-
							3965	5	6158	9							
*08	59067	X	59067	-0-	-0- B	-0-	32	1	51840	3	N	4844	4844	0			-0-
							1867	5	5328	9							

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	97664	X	68218	-0-	-29446 B	-0-	51267	3	2053	5	N	13544	13544	0			-0-
							14898	9									
03	108128	X	80108	-0-	-28020 B	-0-	63016	3	17092	9	N	15538	15538	0			-0-
04	102240	X	63238	-0-	-39002 B	-0-	48506	3	1051	5	N	12437	12437	0			-0-
							13681	9									
*05	87606	X	54285	-0-	-33321 B	-0-	40256	3	1851	5	N	11071	11071	0			-0-
							12178	9									
*06	84780	X	45392	-0-	-39388 B	-0-	35012	3	142	5	N	9307	9307	0			-0-
							10238	9									
*07	80104	X	44832	-0-	-35272 B	-0-	33240	3	2199	5	N	8539	8539	0			-0-
							9393	9									
08	80104	X	50517	-0-	-29587 B	-0-	37558	3	1341	5	N	10562	10562	0			-0-
							11618	9									

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	100464	X	42076	-0-	-58388 B	-0-	30743	3	1223	5	N	9191	9191	0			-0-
							10110	9									
03	111228	X	52653	-0-	-58575 B	-0-	42997	3	9656	9	N	8778	8778	0			-0-
04	106650	X	54556	-0-	-52094 B	-0-	44396	3	975	5	N	8350	8350	0			-0-
							9185	9									
*05	80910	X	55328	-0-	-25582 B	-0-	44361	3	2076	5	N	8083	8083	0			-0-
							8891	9									
*06	65820	X	53124	-0-	-12696 B	-0-	44629	3	184	5	N	7555	7555	0			-0-
							8311	9									
*07	56389	X	55658	-0-	-731 B	-0-	44133	3	2960	5	N	7786	7786	0			-0-
							8565	9									
08	56389	X	48920	-0-	-7469 B	-0-	39414	3	1413	5	N	7357	7357	0			-0-
							8093	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	87668	X	29269	-0-	-58399 B	-0-	23795	3	971	5	N	4094	4094	0			-0-
							4503	9									
03	79701	X	40435	-0-	-39266 B	-0-	34284	3	6151	9	N	5592	5592	0			-0-
04	64980	X	34245	-0-	-30735 B	-0-	28562	3	630	5	N	4594	4594	0			-0-
							5053	9									
*05	50840	X	28872	-0-	-21968 B	-0-	23730	3	1116	5	N	3660	3660	0			-0-
							4026	9									
*06	39120	X	24693	-0-	-14427 B	-0-	21221	3	88	5	N	3076	3076	0			-0-
							3384	9									
*07	40424	X	9834	-0-	-30590 B	-0-	7718	3	517	5	N	1454	1454	0			-0-
							1599	9									
08	40424	X	19940	-0-	-20484 B	-0-	16598	3	596	5	N	2496	2496	0			-0-
							2746	9									

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	65884	X	42904	-0-	-22980 B	-0-	32628	3	1311	5	N	8150	8150	0			-0-
							8965	9									
03	72943	X	39744	-0-	-33199 B	-0-	30971	3	8773	9	N	7975	7975	0			-0-
04	70170	X	31943	-0-	-38227 B	-0-	25354	3	554	5	N	5486	5486	0			-0-
							6035	9									
*05	68975	X	37023	-0-	-31952 B	-0-	28985	3	1349	5	N	6081	6081	0			-0-
							6689	9									
*06	56400	X	35240	-0-	-21160 B	-0-	29097	3	120	5	N	5475	5475	0			-0-
							6023	9									
*07	47492	X	35852	-0-	-11640 B	-0-	27995	3	1872	5	N	5441	5441	0			-0-
							5985	9									
08	39742	X	35161	-0-	-4581 B	-0-	28217	3	1011	5	N	5394	5394	0			-0-
							5933	9									

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	79520	X	43614	-0-	-35906 B	-0-	32381	3	1293	5	N	9036	9036	0			-0-
							9940	9									
03	88040	X	49219	-0-	-38821 B	-0-	37726	3	11493	9	N	10448	10448	0			-0-
04	85200	X	37933	-0-	-47267 B	-0-	28418	3	612	5	N	8094	8094	0			-0-
							8903	9									
*05	69502	X	46649	-0-	-22853 B	-0-	36401	3	1693	5	N	7777	7777	0			-0-
							8555	9									
*06	57450	X	44716	-0-	-12734 B	-0-	36884	3	152	5	N	6982	6982	0			-0-
							7680	9									
*07	49228	X	44751	-0-	-4477 B	-0-	34960	3	2338	5	N	6775	6775	0			-0-
							7453	9									
08	49228	X	43794	-0-	-5434 B	-0-	35207	3	1262	5	N	6659	6659	0			-0-
							7325	9									

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	156296	X	69095	-0-	-87201 B	-0-	72	1	57240	3	N	8542	8542	0			-0-
							2387	5	9396	9							
03	173042	X	79173	-0-	-93869 B	-0-	74	1	68285	3	N	9831	9831	0			-0-
							10814	9									
04	110820	X	61782	-0-	-49038 B	-0-	54	1	52081	3	N	7710	7710	0			-0-
							1166	5	8481	9							
*05	107694	X	46584	-0-	-61110 B	-0-	44	1	37945	3	N	6172	6172	0			-0-
							1806	5	6789	9							
*06	89100	X	34325	-0-	-54775 B	-0-	19	1	29200	3	N	4531	4531	0			-0-
							122	5	4984	9							
*07	79174	X	35730	-0-	-43444 B	-0-	40	1	29088	3	N	4199	4199	0			-0-
							1983	5	4619	9							
08	79174	X	38582	-0-	-40592 B	-0-	20	1	32712	3	N	4256	4256	0			-0-
							1168	5	4682	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	134064	X	29083	-0-	-104981 B	-0-	30	1	23944	3	N	3737	3737	0			-0-
							998	5	4111	9							
03	148428	X	35956	-0-	-112472 B	-0-	34	1	31152	3	N	4336	4336	0			-0-
							4770	9									
04	109260	X	37629	-0-	-71631 B	-0-	34	1	32126	3	N	4314	4314	0			-0-
							724	5	4745	9							
*05	86893	X	39087	-0-	-47806 B	-0-	38	1	32676	3	N	4368	4368	0			-0-
							1568	5	4805	9							
*06	49290	X	37753	-0-	-11537 B	-0-	22	1	32990	3	N	4184	4184	0			-0-
							139	5	4602	9							
*07	39093	X	39093	-0-	-0- B	-0-	44	1	32076	3	N	4340	4340	0			-0-
							2199	5	4774	9							
*08	40275	X	40275	-0-	-0- B	-0-	21	1	34210	3	N	4379	4379	0			-0-
							1227	5	4817	9							

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	161168	X	85995	-0-	-75173 B	-0-	92	1	73378	3	N	8600	8600	0			-0-
							3065	5	9460	9							
03	178436	X	108958	-0-	-69478 B	-0-	105	1	96985	3	N	10789	10789	0			-0-
							11868	9									
04	120810	X	91331	-0-	-29479 B	-0-	83	1	79207	3	N	9322	9322	0			-0-
							1787	5	10254	9							
*05	124837	X	82124	-0-	-42713 B	-0-	80	1	69140	3	N	8714	8714	0			-0-
							3319	5	9585	9							
*06	109350	X	70218	-0-	-39132 B	-0-	41	1	61979	3	N	7215	7215	0			-0-
							261	5	7937	9							
*07	108965	X	66545	-0-	-42420 B	-0-	76	1	55080	3	N	6919	6919	0			-0-
							3778	5	7611	9							
08	108965	X	56058	-0-	-52907 B	-0-	29	1	47987	3	N	5745	5745	0			-0-
							1722	5	6320	9							

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	172480	X	91058	-0-	-81422 B	-0-	95	1	76934	3	N	9870	9870	0			-0-
							3172	5	10857	9							
03	190960	X	104015	-0-	-86945 B	-0-	98	1	90524	3	N	12175	12175	0			-0-
							13393	9									
04	127290	X	85745	-0-	-41545 B	-0-	76	1	72812	3	N	10201	10201	0			-0-
							1636	5	11221	9							
*05	131533	X	74335	-0-	-57198 B	-0-	71	1	61605	3	N	8829	8829	0			-0-
							2947	5	9712	9							
*06	112620	X	61552	-0-	-51068 B	-0-	35	1	53124	3	N	7427	7427	0			-0-
							223	5	8170	9							
*07	104005	X	54585	-0-	-49420 B	-0-	60	1	44044	3	N	6792	6792	0			-0-
							3010	5	7471	9							
08	104005	X	43325	-0-	-60680 B	-0-	22	1	35774	3	N	5683	5683	0			-0-
							1278	5	6251	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	118888	X	63323	-0-	-55565 B	-0-	58	1	50638	3	N	9577	9577	0			-0-
							2092	5	10535	9							
03	126449	X	58974	-0-	-67475 B	-0-	52	1	49073	3	N	8954	8954	0			-0-
							9849	9									
04	103860	X	55340	-0-	-48520 B	-0-	44	1	47005	3	N	6580	6580	0			-0-
							1053	5	7238	9							
*05	97619	X	57994	-0-	-39625 B	-0-	32	1	48756	3	N	6253	6253	0			-0-
							2328	5	6878	9							
*06	75690	X	54225	-0-	-21465 B	-0-	24	1	47989	3	N	5464	5464	0			-0-
							202	5	6010	9							
*07	70122	X	48842	-0-	-21280 B	-0-	26	1	40277	3	N	5264	5264	0			-0-
							2749	5	5790	9							
08	58962	X	43399	-0-	-15563 B	-0-	22	1	36707	3	N	4873	4873	0			-0-
							1310	5	5360	9							

HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	228536	X	123232	-0-	-105304 B	-0-	117	1	102620	3	N	14767	14767	0			-0-
							4251	5	16244	9							
03	248186	X	126948	-0-	-121238 B	-0-	117	1	109830	3	N	15455	15455	0			-0-
							17001	9									
04	181860	X	98935	-0-	-82925 B	-0-	79	1	83568	3	N	12201	12201	0			-0-
							1867	5	13421	9							
*05	165788	X	87103	-0-	-78685 B	-0-	48	1	73307	3	N	9321	9321	0			-0-
							3495	5	10253	9							
*06	132030	X	71827	-0-	-60203 B	-0-	32	1	62889	3	N	7856	7856	0			-0-
							264	5	8642	9							
*07	136431	X	61922	-0-	-74509 B	-0-	33	1	50821	3	N	6915	6915	0			-0-
							3461	5	7607	9							
08	126945	X	55504	-0-	-71441 B	-0-	28	1	46858	3	N	6317	6317	0			-0-
							1669	5	6949	9							

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	224280	X	170065	-0-	-54215 B	-0-	161	1	140957	3	N	20993	20993	0			-0-
							5855	5	23092	9							
03	239041	X	182013	-0-	-57028 B	-0-	165	1	155554	3	N	23904	23904	0			-0-
							26294	9									
04	184830	X	157096	-0-	-27734 B	-0-	124	1	131468	3	N	20510	20510	0			-0-
							2943	5	22561	9							
*05	190092	X	143202	-0-	-46890 B	-0-	76	1	115921	3	N	19715	19715	0			-0-
							5518	5	21687	9							
*06	182220	X	127089	-0-	-55131 B	-0-	54	1	107530	3	N	17323	17323	0			-0-
							450	5	19055	9							
*07	188294	X	118832	-0-	-69462 B	-0-	62	1	94487	3	N	16228	16228	0			-0-
							6432	5	17851	9							
08	182001	X	109878	-0-	-72123 B	-0-	53	1	90683	3	N	14464	14464	0			-0-
							3232	5	15910	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	203980	X	122270	-0-	-81710 B	-0-	116	1	101523	3	N	14905	14905	0	-0-
							4235	5	16396	9					
03	225835	X	123637	-0-	-102198 B	-0-	114	1	106881	3	N	15129	15129	0	-0-
							16642	9							
04	162240	X	95094	-0-	-67146 B	-0-	76	1	80187	3	N	11843	11843	0	-0-
							1804	5	13027	9					
*05	147963	X	82906	-0-	-65057 B	-0-	45	1	67921	3	N	10627	10627	0	-0-
							3250	5	11690	9					
*06	131010	X	70080	-0-	-60930 B	-0-	30	1	59714	3	N	9168	9168	0	-0-
							251	5	10085	9					
*07	135377	X	61598	-0-	-73779 B	-0-	32	1	49070	3	N	8311	8311	0	-0-
							3354	5	9142	9					
08	123628	X	54980	-0-	-68648 B	-0-	27	1	45069	3	N	7521	7521	0	-0-
							1611	5	8273	9					

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	SHUT IN		55046	-0-	55046 B	55046	43703	3	1814	5	N	8663	8663	0	-0-
							9529	9							
*03	SHUT IN		115122	-0-	115122 B	170168	89992	3	25130	9	N	22845	22845	0	-0-
*04	SHUT IN		114964	-0-	114964 B	285132	90001	3	1991	5	N	20884	20884	0	-0-
							22972	9							
*05	SHUT IN		101756	-0-	101756 B	386888	78614	3	3706	5	N	17669	17669	0	-0-
							19436	9							
*06	447135	X	60247	-0-	-386888 B	-0-	47786	3	198	5	N	11148	11148	0	-0-
							12263	9							
*07	92504	X	53326	-0-	-39178 B	-0-	40405	3	2726	5	Y	9268	9268	0	-0-
							10195	9							
08	92504	X	62487	-0-	-30017 B	-0-	49195	3	1735	5	Y	10506	10506	0	-0-
							11557	9							

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	14B2 EXT		84092	-0-	84092 B	84092	66064	3	2739	5	N	13899	13899	0	-0-
							15289	9							
*03	14B2 EXT		167641	-0-	167641 B	251733	136280	3	31361	9	N	28510	28510	0	-0-
*04	14B2 EXT		165166	-0-	165166 B	416899	134954	3	3035	5	N	24706	24706	0	-0-
							27177	9							
*05	544319	X	127420	-0-	-416899 B	-0-	102835	3	4926	5	N	17872	17872	0	-0-
							19659	9							
*06	175590	X	84451	-0-	-91139 B	-0-	69659	3	293	5	N	13181	13181	0	-0-
							14499	9							
*07	181443	X	69175	-0-	-112268 B	-0-	54015	3	3696	5	Y	10422	10422	0	-0-
							11464	9							
08	170686	X	74513	-0-	-96173 B	-0-	61002	3	2173	5	Y	10307	10307	0	-0-
							11338	9							

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	SHUT IN		63244	-0-	63244 B	63244	48722	3	2017	5	N	11368	11368	0	-0-
							12505	9							
*03	14B2 EXT		170340	-0-	170340 B	233584	137692	3	32648	9	N	29680	29680	0	-0-
*04	14B2 EXT		178199	-0-	178199 B	411783	144428	3	3233	5	N	27762	27762	0	-0-
							30538	9							
*05	SHUT IN		155138	-0-	155138 B	566921	124923	3	5960	5	N	22050	22050	0	-0-
							24255	9							
*06	666667	X	99746	-0-	-566921 B	-0-	82494	3	346	5	N	15369	15369	0	-0-
							16906	9							
*07	171988	X	87840	-0-	-84148 B	-0-	68767	3	4688	5	Y	13077	13077	0	-0-
							14385	9							
08	172050	X	88798	-0-	-83252 B	-0-	71355	3	2536	5	Y	13552	13552	0	-0-
							14907	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		60215	-0-	60215 B	60215	46114	3	1907	5	N	11085	11085	0			-0-
							12194	9									
*03	SHUT IN		178336	-0-	178336 B	238551	144456	3	33880	9	N	30800	30800	0			-0-
*04	14B2 EXT		172029	-0-	172029 B	410580	139276	3	3115	5	N	26944	26944	0			-0-
							29638	9									
*05	SHUT IN		141821	-0-	141821 B	552401	112790	3	5372	5	N	21508	21508	0			-0-
							23659	9									
*06	636424	X	84023	-0-	-552401 B	-0-	68558	3	287	5	N	13798	13798	0			-0-
							15178	9									
*07	172050	X	76861	-0-	-95189 B	-0-	59577	3	4056	5	Y	12025	12025	0			-0-
							13228	9									
08	172050	X	75187	-0-	-96863 B	-0-	60382	3	2151	5	Y	11504	11504	0			-0-
							12654	9									

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 03/05/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		156073	-0-	156073 B	156073	32	1	131634	3	N	22188	22188	0			-0-
							24407	9									
04	SHUT IN		219412	-0-	219412 B	375485	31	1	182380	3	N	29986	29986	0			-0-
							4016	5	32985	9							
*05	599853	X	224368	-0-	-375485 B	-0-	184065	3	8644	5	N	28781	28781	0			-0-
							31659	9									
*06	177870	X	112327	-0-	-65543 B	-0-	96881	3	401	5	N	13677	13677	0			-0-
							15045	9									
*07	183799	X	60741	-0-	-123058 B	-0-	49543	3	3338	5	N	7145	7145	0			-0-
							7860	9									
08	183799	X	71466	-0-	-112333 B	-0-	60911	3	2169	5	N	7624	7624	0			-0-
							8386	9									

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 03/05/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		143399	-0-	143399 B	143399	28	1	115273	3	N	25544	25544	0			-0-
							28098	9									
04	SHUT IN		217465	-0-	217465 B	360864	29	1	174905	3	N	35189	35189	0			-0-
							3823	5	38708	9							
*05	601403	X	240539	-0-	-360864 B	-0-	189978	3	8846	5	N	37923	37923	0			-0-
							41715	9									
*06	202977	X	202977	-0-	-0- B	-0-	167837	3	690	5	N	31318	31318	0			-0-
							34450	9									
*07	160900	X	160900	-0-	-0- B	-0-	126324	3	8445	5	N	23755	23755	0			-0-
							26131	9									
08	156736	X	137803	-0-	-18933 B	-0-	109429	3	3862	5	N	22284	22284	0			-0-
							24512	9									

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		137962	-0-	137962 B	137962	28	1	115189	3	N	20677	20677	0			-0-
							22745	9									
04	SHUT IN		223362	-0-	223362 B	361324	31	1	186157	3	N	30065	30065	0			-0-
							4102	5	33072	9							
*05	582116	X	220792	-0-	-361324 B	-0-	181853	3	8547	5	N	27629	27629	0			-0-
							30392	9									
*06	197790	X	150423	-0-	-47367 B	-0-	131939	3	548	5	N	16305	16305	0			-0-
							17936	9									
*07	204383	X	115077	-0-	-89306 B	-0-	96747	3	6556	5	N	10704	10704	0			-0-
							11774	9									
08	204383	X	101440	-0-	-102943 B	-0-	90428	3	3238	5	N	7067	7067	0			-0-
							7774	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		122474	-0-	122474	B	122474	25	1	102346	3	N	18275	18275	0			-0-
								20103	9									
04	SHUT IN		214490	-0-	214490	B	336964	30	1	178037	3	N	29549	29549	0			-0-
								3919	5	32504	9							
*05	557201	X	220237	-0-	-336964	B	-0-	180315	3	8464	5	N	28598	28598	0			-0-
								31458	9									
*06	124920	X	118620	-0-	-6300	B	-0-	102194	3	423	5	N	14548	14548	0			-0-
								16003	9									
*07	129084	X	70768	-0-	-58316	B	-0-	57429	3	3865	5	N	8613	8613	0			-0-
								9474	9									
08	129084	X	75795	-0-	-53289	B	-0-	64352	3	2291	5	N	8320	8320	0			-0-
								9152	9									

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		131806	-0-	131806	B	131806	26	1	108209	3	N	21428	21428	0			-0-
								23571	9									
04	SHUT IN		137706	-0-	137706	B	269512	18	1	111197	3	N	21871	21871	0			-0-
								2433	5	24058	9							
*05	392153	X	122641	-0-	-269512	B	-0-	94926	3	4400	5	N	21195	21195	0			-0-
								23315	9									
*06	164040	X	104141	-0-	-59899	B	-0-	85472	3	351	5	N	16653	16653	0			-0-
								18318	9									
*07	142290	X	98197	-0-	-44093	B	-0-	76884	3	5137	5	N	14705	14705	0			-0-
								16176	9									
08	142290	X	93902	-0-	-48388	B	-0-	76541	3	2711	5	N	13318	13318	0			-0-
								14650	9									

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		149218	-0-	149218	B	149218	29	1	120788	3	N	25819	25819	0			-0-
								28401	9									
04	SHUT IN		222539	-0-	222539	B	371757	30	1	180603	3	N	34500	34500	0			-0-
								3956	5	37950	9							
*05	600022	X	228265	-0-	-371757	B	-0-	182770	3	8537	5	N	33598	33598	0			-0-
								36958	9									
*06	206450	X	206450	-0-	-0-	B	-0-	174370	3	719	5	N	28510	28510	0			-0-
								31361	9									
*07	157736	X	157736	-0-	-0-	B	-0-	127052	3	8538	5	N	20133	20133	0			-0-
								22146	9									
08	129084	X	117528	-0-	-11556	B	-0-	94966	3	3360	5	N	17456	17456	0			-0-
								19202	9									

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		154109	-0-	154109	B	495451	127354	3	5077	5	N	19707	19707	0			-0-
								21678	9									
03	SHUT IN		189739	-0-	189739	B	685190	163384	3	26355	9	N	23959	23959	0			-0-
04	SHUT IN		183286	-0-	183286	B	868476	154844	3	3340	5	N	22820	22820	0			-0-
								25102	9									
*05	SHUT IN		191004	-0-	191004	B	1059480	158186	3	7268	5	N	23227	23227	0			-0-
								25550	9									
*06	SHUT IN		182315	-0-	182315	B	1241795	157777	3	640	5	N	21725	21725	0			-0-
								23898	9									
*07	SHUT IN		185326	-0-	185326	B	1427121	152382	3	10067	5	N	20797	20797	0			-0-
								22877	9									
08	SHUT IN		153466	-0-	153466	B	1580587	128546	3	4594	5	N	18478	18478	0			-0-
								20326	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	161481	X	161481	-0-	-0-	B	-0-	132243	3	5295	5	N	21766	21766	0			-0-
								23943	9									
03	207610	X	207610	-0-	-0-	B	-0-	177589	3	30021	9	N	27292	27292	0			-0-
04	203426	X	203426	-0-	-0-	B	-0-	172632	3	3757	5	N	24579	24579	0			-0-
								27037	9									
*05	201420	X	201420	-0-	-0-	B	-0-	167297	3	7752	5	N	23974	23974	0			-0-
								26371	9									
*06	191383	X	191383	-0-	-0-	B	-0-	165781	3	677	5	N	22659	22659	0			-0-
								24925	9									
*07	197544	X	197544	-0-	-0-	B	-0-	160846	3	10665	5	N	23666	23666	0			-0-
								26033	9									
*08	168263	X	168263	-0-	-0-	B	-0-	138322	3	4929	5	N	22738	22738	0			-0-
								25012	9									

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

03	1891	N	1927	-0-	36	B	-139402	1759	3	168	9	N	153	194	1			145
*04	1830	N	1908	-0-	78	B	-139324	1744	3	164	9	N	149	176	1	1	8	117
05	1395	N	1940	-0-	545	B	-138779	1777	3	163	9	N	148	184	1			81
06	1860	N	1766	-0-	-94	B	-138779	1630	3	136	9	N	124					205
*07	1984	N	1776	-0-	-208	B	-138779	1630	3	146	9	N	133	180	1			158
*08	1953	N	1766	-0-	-187	B	-138779	1623	3	143	9	N	130	180	1			108

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

03	1395	N	746	-0-	-649	B	-17338	287	1	359	3	N	91					223
								100	9									
*04	1350	N	569	-0-	-781	B	-17338	149	1	346	3	N	67	170	1			120
								74	9									
05	1302	N	622	-0-	-680	B	-17338	101	1	421	3	N	91	141	1			70
								100	9									
06	720	N	582	-0-	-138	B	-17338	68	1	412	3	N	93					163
								102	9									
*07	589	N	636	-0-	47	B	-17291	50	1	585	3	N	1					164
								1	9									
*08	589	N	742	-0-	153	B	-17138	101	1	550	3	N	83	165	1			82
								91	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	387	-0-	-233 B	-0-	173	1	164	3	N	45					211
							50	9									
*04	540	N	360	-0-	-180 B	-0-	94	1	243	3	N	21					232
							23	9									
05	558	N	488	-0-	-70 B	-0-	186	1	270	3	N	29	165	1			96
							32	9									
06	505	N	505	-0-	-0- B	-0-	96	1	396	3	N	12					108
							13	9									
*07	372	N	222	-0-	-150 B	-0-	94	1	128	3	N	-0-					108
*08	698	N	698	-0-	-0- B	-0-	160	1	461	3	N	70					178
							77	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	3685	-0-	-841 B	-52352	1020	1	2423	3	N	220	364	1			109
							242	9									
*04	4350	X	2564	-0-	-1786 B	-52352	716	1	1604	3	N	222	179	1			152
							244	9									
05	4495	X	3025	-0-	-1470 B	-52352	992	1	1880	3	N	139					291
							153	9									
06	3660	X	2892	-0-	-768 B	-52352	992	1	1733	3	N	152	177	1			266
							167	9									
*07	3689	X	301	-0-	-3388 B	-52352	102	1	162	3	N	34	173	1			127
							37	9									
*08	3689	X	2522	-0-	-1167 B	-52352	700	1	1658	3	N	149					276
							164	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	900	N	856	-0-	-44 B	-22026	489	1	93	3	Y	249	359	1			146
							274	9									
*10	992	N	544	-0-	-448 B	-22026	283	1	38	3	Y	203	186	1			163
							223	9									
*11	840	N	773	-0-	-67 B	-22026	446	1	327	9	Y	297	362	1	1	8	97
*12	899	N	974	-0-	75 B	-21951	634	1	340	9	Y	309	169	1			237
*01	341	N	917	-0-	576 B	-21375	679	1	238	9	Y	216	375	1			78
*02	756	N	923	-0-	167 B	-21208	649	1	274	9	Y	249	190	1			137
*03	992	N	1308	-0-	316 B	-20892	997	1	311	9	Y	283	190	1			230
*04	900	N	1526	-0-	626 B	-20266	1281	1	245	9	Y	223	190	1			263
*05	1023	N	1695	-0-	672 B	-19594	1399	1	296	9	Y	269	377	1			155
*06	1260	N	1589	-0-	329 B	-19265	1325	1	264	9	Y	240	185	1			210
*07	1581	N	1335	-0-	-246 B	-19265	1091	1	244	9	Y	222	189	1			243
*08	1581	N	1003	-0-	-578 B	-19265	748	1	255	9	Y	232	379	1			96

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3330	X	3345	-0-	15 B	-14506	445	1	2619	3	Y	255	356	1			82
							281	9									
*10	3472	X	2409	-0-	-1063 B	-14506	455	1	1700	3	Y	231	169	1			144
							254	9									
*11	3420	X	3321	-0-	-99 B	-14506	526	1	2452	3	Y	312	345	1			111
							343	9									
*12	3534	X	2658	-0-	-876 B	-14506	473	1	1865	3	Y	291	180	1			222
							320	9									
*01	3472	X	3421	-0-	-51 B	-14506	460	1	2647	3	Y	285	351	1	1	8	155
							314	9									
*02	3332	X	3032	-0-	-300 B	-14506	402	1	2345	3	Y	259	182	1			232
							285	9									
*03	3441	X	3609	-0-	168 B	-14338	504	1	2817	3	Y	262	355	1			139
							288	9									
*04	3330	X	3320	-0-	-10 B	-14338	454	1	2588	3	Y	253	178	1			214
							278	9									
*05	3410	X	3693	-0-	283 B	-14055	524	1	2883	3	Y	260	341	1			133
							286	9									
*06	3450	X	3206	-0-	-244 B	-14055	469	1	2495	3	Y	220	180	1			173
							242	9									
*07	3596	X	3579	-0-	-17 B	-14055	513	1	2804	3	Y	238	347	1			64
							262	9									
*08	3596	X	3517	-0-	-79 B	-14055	582	1	2682	3	Y	230	181	1			113
							253	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	951	-0-	238 B	-8672	142	1	645	3	N	149	186	1			206
							164	9									
*04	750	N	640	-0-	-110 B	-8672	84	1	453	3	N	94	167	1			133
							103	9									
05	713	N	804	-0-	91 B	-8581	131	1	543	3	N	118	160	1			91
							130	9									
06	900	N	709	-0-	-191 B	-8581	99	1	461	3	N	135	177	1			49
							149	9									
*07	651	N	605	-0-	-46 B	-8581	48	1	439	3	N	107					156
							118	9									
*08	713	N	838	-0-	125 B	-8456	120	1	587	3	N	119	168	1			107
							131	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	2033	-0-	1506 B	-19204	159	1	1824	3	N	45					129
							50	9									
*04	450	N	2379	-0-	1929 B	-17275	87	1	2211	3	N	74					203
							81	9									
05	310	N	2747	-0-	2437 B	-14838	134	1	2555	3	N	53	168	1			88
							58	9									
06	1080	N	2844	-0-	1764 B	-13074	101	1	2653	3	N	82					170
							90	9									
*07	2449	N	3009	-0-	560 B	-12514	82	1	2863	3	N	58	179	1			49
							64	9									
*08	1054	N	1381	-0-	327 B	-12187	145	1	1161	3	N	68					117
							75	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1020	N	1551	-0-	531 B	-31335	218	1	1245	3	Y	80					152
							88	9									
*10	1581	N	1559	-0-	-22 B	-31335	327	1	1170	3	Y	56					208
							62	9									
*11	1800	N	1294	-0-	-506 B	-31335	230	1	995	3	Y	63	174	1			97
							69	9									
*12	1643	N	1055	-0-	-588 B	-31335	210	1	765	3	Y	73					170
							80	9									
*01	1240	N	1295	-0-	55 B	-31280	204	1	1014	3	Y	70	175	1			65
							77	9									
*02	1372	N	1160	-0-	-212 B	-31280	184	1	908	3	Y	62	1	8			126
							68	9									
*03	1178	N	1364	-0-	186 B	-31094	211	1	1078	3	Y	68					194
							75	9									
*04	1380	N	1284	-0-	-96 B	-31094	189	1	1030	3	Y	59					253
							65	9									
*05	1364	N	988	-0-	-376 B	-31094	179	1	737	3	Y	65	182	1			136
							72	9									
*06	1380	N	1201	-0-	-179 B	-31094	161	1	967	3	Y	66					202
							73	9									
*07	1333	N	922	-0-	-411 B	-31094	141	1	730	3	Y	46	178	1			70
							51	9									
*08	1147	N	1033	-0-	-114 B	-31094	179	1	784	3	Y	64					134
							70	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

03	14B2 EXT	-0-	-0-	-0-	B	-42908					N	-0-					50
*04	14B2 EXT	-0-	-0-	-0-	B	-42908					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	B	-42908					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	B	-42908					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	B	-42908					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	B	-42908					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

03	3100	X	2846	-0-	-254 B	-50026	2773	3	73	9	N	66					207
*04	2940	X	2722	-0-	-218 B	-50026	2616	3	106	9	N	96	180	1			123
05	3038	X	2742	-0-	-296 B	-50026	2654	3	88	9	N	80					203
06	2790	X	2622	-0-	-168 B	-50026	2557	3	65	9	N	59	186	1			76
*07	2821	N	2641	-0-	-180 B	-50026	2543	3	98	9	N	89					165
*08	2697	N	2800	-0-	103 B	-49923	2711	3	89	9	N	81	186	1			60

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

03	2607	X	2607	-0-	-0-	B	-0-	391	1	1998	3	N	198	364	1		87
								218	9								
*04	2748	X	2748	-0-	-0-	B	-0-	387	1	2121	3	N	218	178	1		127
								240	9								
05	2594	X	2594	-0-	-0-	B	-0-	353	1	2023	3	N	198	177	1		148
								218	9								
06	2283	X	2283	-0-	-0-	B	-0-	426	1	1663	3	N	176	176	1		148
								194	9								
*07	2051	N	2051	-0-	-0-	B	-0-	370	1	1481	3	N	182	171	1		159
								200	9								
*08	2385	N	2385	-0-	-0-	B	-0-	442	1	1760	3	N	166	167	1		158
								183	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	4107	-0-	4107 B	-1070	94	1	3649	3	N	331	561	1			128
							364	9									
*04	2448	X	3518	-0-	1070 B	-0-	48	1	3167	3	N	275	189	1			214
							303	9									
05	3108	X	3108	-0-	-0- B	-0-	191	1	2676	3	N	219	255	1			178
							241	9									
06	3011	X	3011	-0-	-0- B	-0-	174	1	2595	3	N	220	190	1			208
							242	9									
*07	3188	X	3188	-0-	-0- B	-0-	146	1	2801	3	N	219	187	1			240
							241	9									
*08	3245	X	3245	-0-	-0- B	-0-	118	1	2887	3	N	218	378	1			80
							240	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4270	X	4270	-0-	-0- B	-0-	98	1	3885	3	N	261	383	1			88
							287	9									
*04	4124	X	4124	-0-	-0- B	-0-	57	1	3804	3	N	239	173	1			154
							263	9									
05	4034	X	4034	-0-	-0- B	-0-	236	1	3544	3	N	231	306	1			79
							254	9									
06	3989	X	3989	-0-	-0- B	-0-	215	1	3536	3	N	216	190	1			105
							238	9									
*07	4069	X	4069	-0-	-0- B	-0-	181	1	3650	3	N	216	190	1			131
							238	9									
*08	4073	X	4073	-0-	-0- B	-0-	144	1	3680	3	N	226	192	1			165
							249	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	3618	-0-	1107 B	-38854	186	1	3125	3	N	279	312	1			197
							307	9									
*04	3360	X	3711	-0-	351 B	-38503	21	1	3525	3	N	150	181	1			166
							165	9									
05	3472	X	3750	-0-	278 B	-38225	3464	3	286	9	N	260	178	1			248
06	3360	X	3682	-0-	322 B	-37903	3551	3	131	9	N	119	181	1			186
*07	3472	X	3732	-0-	260 B	-37643	3495	3	237	9	N	215	176	1			225
*08	3472	X	3512	-0-	40 B	-37603	3217	3	295	9	N	268	302	1			191

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1424	N	1424	-0-	-0- B	-0-	1314	3	110	9	N	100					181
*04	1422	N	1422	-0-	-0- B	-0-	1323	3	99	9	N	90	187	1			84
05	1596	N	1596	-0-	-0- B	-0-	1496	3	100	9	N	91					175
06	1551	N	1551	-0-	-0- B	-0-	1467	3	84	9	N	76	174	1			77
*07	2571	N	2571	-0-	-0- B	-0-	2485	3	86	9	N	78					155
*08	2716	N	2716	-0-	-0- B	-0-	2638	3	78	9	N	71					226

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1925	N	1925	-0-	-0- B	-0-	335	1	1367	3	N	203	166	1			125
							223	9									
*04	1476	N	1476	-0-	-0- B	-0-	88	1	1225	3	N	148	191	1			82
							163	9									
05	1585	N	1585	-0-	-0- B	-0-	133	1	1291	3	N	146	187	1			41
							161	9									
06	1710	N	1533	-0-	-177 B	-0-	100	1	1215	3	N	198					239
							218	9									
*07	1519	N	1343	-0-	-176 B	-0-	77	1	1113	3	N	139	184	1			194
							153	9									
*08	1769	N	1769	-0-	-0- B	-0-	126	1	1447	3	N	178	157	1			215
							196	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	1089	-0-	159 B	-847	186	1	803	3	N	91	187	1			121
							100	9									
*04	810	N	875	-0-	65 B	-782	100	1	712	3	N	57					178
							63	9									
05	899	N	970	-0-	71 B	-711	179	1	728	3	N	57	170	1			65
							63	9									
06	960	N	1033	-0-	73 B	-638	112	1	841	3	N	73					138
							80	9									
*07	899	N	766	-0-	-133 B	-638	95	1	605	3	N	60					198
							66	9									
*08	930	N	967	-0-	37 B	-601	161	1	722	3	N	76	187	1			87
							84	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	5477	-0-	-1033 B	-137298	4901	3	576	9	N	524	383	1			278
*04	6300	X	5759	-0-	-541 B	-137298	5189	3	570	9	N	518	568	1			228
05	6510	X	5010	-0-	-1500 B	-137298	4527	3	483	9	N	439	358	1			309
06	5760	X	4879	-0-	-881 B	-137298	4425	3	454	9	N	413	552	1			170
*07	5952	X	8520	-0-	2568 B	-134730	7780	3	740	9	N	673	567	1			276
*08	5952	X	8233	-0-	2281 B	-132449	53	1	7497	3	N	621	358	1			539
							683	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4367	-0-	-252 B	-30301	1357	1	2802	3	N	189	191	1			118
							208	9									
*04	4470	X	4025	-0-	-445 B	-30301	1320	1	2495	3	N	191	180	1			129
							210	9									
05	4619	X	4380	-0-	-239 B	-30301	1322	1	2884	3	N	158	176	1			111
							174	9									
06	4230	X	4287	-0-	57 B	-30244	1374	1	2748	3	N	150					261
							165	9									
*07	4371	X	3940	-0-	-431 B	-30244	1361	1	2380	3	N	181	188	1			254
							199	9									
*08	4433	X	3920	-0-	-513 B	-30244	1361	1	2372	3	N	170	187	1			237
							187	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	2404	-0-	-2339 B	-24987	2216	3	188	9	N	171	185	1			149
*04	5040	X	5619	-0-	579 B	-24408	5172	3	447	9	N	406	375	1			180
05	5270	X	4269	-0-	-1001 B	-24408	3955	3	314	9	N	285	372	1			93
06	5100	X	5277	-0-	177 B	-24231	4874	3	403	9	N	366	190	1			269
*07	5797	X	3648	-0-	-2149 B	-24231	3381	3	267	9	N	243	371	1			141
*08	5797	X	9629	-0-	3832 B	-20399	8940	3	689	9	N	626	560	1			207

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	641	-0-	-10 B	-7034	145	1	388	3	N	98	159	1			80
							108	9									
*04	540	N	487	-0-	-53 B	-7034	103	1	318	3	N	60					140
							66	9									
05	527	N	443	-0-	-84 B	-7034	98	1	293	3	N	47					187
							52	9									
06	600	N	531	-0-	-69 B	-7034	86	1	344	3	N	92	177	1			102
							101	9									
*07	496	N	384	-0-	-112 B	-7034	64	1	262	3	N	53					155
							58	9									
*08	434	N	496	-0-	62 B	-6972	102	1	317	3	N	70	152	1			73
							77	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1176	-0-		-33 B	-8072	144	1	952	3	N	73	164	1			94
								80	9									
*04	1110	N	947	-0-		-163 B	-8072	76	1	823	3	N	44					138
								48	9									
05	682	N	1124	-0-		442 B	-7630	132	1	947	3	N	41					179
								45	9									
06	1140	N	804	-0-		-336 B	-7630	102	1	665	3	N	34	175	1			38
								37	9									
*07	992	N	900	-0-		-92 B	-7630	77	1	782	3	N	37					75
								41	9									
*08	992	N	1109	-0-		117 B	-7513	112	1	941	3	N	51					126
								56	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	639	-0-		-415 B	-4533	143	1	360	3	N	124					158
								136	9									
*04	990	N	928	-0-		-62 B	-4533	102	1	673	3	N	139	189	1			108
								153	9									
05	372	N	751	-0-		379 B	-4154	81	1	531	3	N	126	183	1			51
								139	9									
06	600	N	1010	-0-		410 B	-3744	79	1	758	3	N	157					208
								173	9									
*07	961	N	916	-0-		-45 B	-3744	62	1	703	3	N	137	173	1			172
								151	9									
*08	713	N	1143	-0-		430 B	-3314	90	1	880	3	N	157	187	1			142
								173	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-		-0- B	-51812					Y	-0-	57	1			-0-
*04	14B2 EXT		-0-	-0-		-0- B	-51812					Y	2	2	8			-0-
05	14B2 EXT		-0-	-0-		-0- B	-51812					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-51812					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-51812					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-51812					Y	-0-					-0-

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	240	N	195	-0-		-45 B	-77473	5	1	190	9	Y	173	342	1			139
*10	186	N	204	-0-		18 B	-77455	3	1	201	9	Y	183	173	1			149
*11	270	N	201	-0-		-69 B	-77455	3	1	198	9	Y	180	184	1			145
*12	248	N	205	-0-		-43 B	-77455	1	1	204	9	Y	185	164	1			166
*01	217	N	232	-0-		15 B	-77440	2	1	230	9	Y	209	176	1			199
*02	224	N	189	-0-		-35 B	-77440	25	1	164	9	Y	149	178	1			170
*03	217	N	213	-0-		-4 B	-77440	6	1	207	9	Y	188	190	1			168
*04	240	N	428	-0-		188 B	-77252	48	1	194	3	Y	169	174	1			163
								186	9									
*05	465	N	607	-0-		142 B	-77110	60	1	373	3	Y	158	163	1			158
								174	9									
*06	270	N	486	-0-		216 B	-76894	53	1	266	3	Y	152	164	1			146
								167	9									
*07	434	N	543	-0-		109 B	-76785	56	1	308	3	Y	163	168	1			141
								179	9									
*08	434	N	542	-0-		108 B	-76677	60	1	328	3	Y	140	183	1			98
								154	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1706	N	1706	-0-	-0-	B	-0-	1399	4	307	9	Y	279	351	1			50
*04	813	N	813	-0-	-0-	B	-0-	664	4	149	9	Y	135	160	1	1	8	24
*05	505	N	505	-0-	-0-	B	-0-	427	4	78	9	Y	71					95
*06	459	N	459	-0-	-0-	B	-0-	386	4	73	9	Y	66					161
*07	552	N	552	-0-	-0-	B	-0-	445	4	107	9	Y	97	166	1			92
*08	401	N	401	-0-	-0-	B	-0-	336	4	65	9	Y	59					151

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1814	N	1814	-0-	-0-	B	-0-	1483	4	331	9	Y	301	388	1			54
*04	826	N	826	-0-	-0-	B	-0-	676	4	150	9	Y	136	166	1			24
*05	31	N	-0-	-0-	-31	B	-0-					Y	-0-					24
*06	30	N	-0-	-0-	-30	B	-0-					Y	-0-					24
*07	31	N	-0-	-0-	-31	B	-0-					Y	-0-	24	1			-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	2206	-0-	-243	B	-12118	138	1	1837	3	N	210					266
								231	9									
*04	2430	X	1762	-0-	-668	B	-12118	87	1	1437	3	N	216	376	1			106
								238	9									
05	2511	X	1860	-0-	-651	B	-12118	131	1	1546	3	N	166	189	1			83
								183	9									
06	2160	X	1764	-0-	-396	B	-12118	103	1	1439	3	N	202	181	1			104
								222	9									
*07	1922	N	1903	-0-	-19	B	-12118	100	1	1641	3	N	147	180	1			71
								162	9									
*08	1643	N	1675	-0-	32	B	-12086	128	1	1348	3	N	181	191	1			61
								199	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	786	-0-	-206	B	-3041	191	1	508	3	N	79	162	1			101
								87	9									
*04	810	N	895	-0-	85	B	-2956	101	1	729	3	N	59					160
								65	9									
05	775	N	964	-0-	189	B	-2767	181	1	713	3	N	64					224
								70	9									
06	750	N	979	-0-	229	B	-2538	114	1	775	3	N	82	174	1			132
								90	9									
*07	930	N	509	-0-	-421	B	-2538	54	1	407	3	N	44	157	1			19
								48	9									
*08	930	N	856	-0-	-74	B	-2538	182	1	585	3	N	81					100
								89	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	901	-0-	901	B	-3004	275	1	475	3	N	137	333	1			121
								151	9									
*04	0	X	1539	-0-	1539	B	-1465	749	1	594	3	N	178	178	1			121
								196	9									
05	6185	X	7650	-0-	1465	B	-0-	1220	1	5615	3	N	741	545	1			317
								815	9									
06	7284	X	7284	-0-	-0-	B	-0-	1400	1	5154	3	N	664	696	1			285
								730	9									
*07	5869	X	5869	-0-	-0-	B	-0-	1435	1	3826	3	N	553	711	1			127
								608	9									
*08	7448	X	7448	-0-	-0-	B	-0-	1413	1	5296	3	N	672	531	1			268
								739	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5252	X	5252	-0-	-0- B	-0-	4943	3	309	9	N	281	342	1	1	8	156
*04	3997	X	3997	-0-	-0- B	-0-	3781	3	216	9	N	196	179	1			173
05	5425	X	3032	-0-	-2393 B	-0-	2876	3	156	9	N	142	186	1			129
06	5280	X	2549	-0-	-2731 B	-0-	2409	3	140	9	N	127	177	1			79
*07	5456	X	2269	-0-	-3187 B	-0-	2153	3	116	9	N	105					184
*08	5239	X	1830	-0-	-3409 B	-0-	1734	3	96	9	N	87	187	1			84

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

03	4464	X	3958	-0-	-506 B	-43648	3737	3	221	9	N	201	180	1			145
*04	4320	X	3668	-0-	-652 B	-43648	3469	3	199	9	N	181	178	1	1	8	147
05	4123	X	3537	-0-	-586 B	-43648	3342	3	195	9	N	177	189	1			135
06	3780	X	3379	-0-	-401 B	-43648	3193	3	186	9	N	169	177	1			127
*07	3968	X	3630	-0-	-338 B	-43648	3442	3	188	9	N	171	187	1			111
*08	3968	X	3462	-0-	-506 B	-43648	3266	3	196	9	N	178	180	1			109

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

03	1984	N	1639	-0-	-345 B	-14284	223	1	1137	3	N	254	188	1			159
							279	9									
*04	1860	N	1447	-0-	-413 B	-14284	155	1	1068	3	N	204	188	1			175
							224	9									
05	1054	N	1369	-0-	315 B	-13969	150	1	1000	3	N	199	188	1			186
							219	9									
06	2070	N	1642	-0-	-428 B	-13969	113	1	1270	3	N	235	183	1			238
							259	9									
*07	1488	N	1256	-0-	-232 B	-13969	63	1	992	3	N	183	371	1			50
							201	9									
*08	1333	N	1710	-0-	377 B	-13592	99	1	1356	3	N	232	168	1			114
							255	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

03	5694	X	5694	-0-	-0- B	-0-	5225	3	469	9	N	426	519	1			221
*04	5250	X	2990	-0-	-2260 B	-0-	2764	3	226	9	N	205	357	1	1	8	68
05	7781	X	7781	-0-	-0- B	-0-	7199	3	582	9	N	529	354	1			243
06	5250	X	4045	-0-	-1205 B	-0-	3742	3	303	9	N	275	363	1			155
*07	5425	X	1920	-0-	-3505 B	-0-	1779	3	141	9	N	128	172	1			111
*08	20831	X	20831	-0-	-0- B	-0-	20049	3	782	9	N	711	531	1			291

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

03	1457	N	1334	-0-	-123 B	-12194	138	1	1047	3	N	135					294
							149	9									
*04	1200	N	1386	-0-	186 B	-12008	99	1	1129	3	N	144	373	1			65
							158	9									
05	1054	N	1354	-0-	300 B	-11708	98	1	1107	3	N	135	174	1			26
							149	9									
06	1200	N	1380	-0-	180 B	-11528	86	1	1114	3	N	164					190
							180	9									
*07	1426	N	1211	-0-	-215 B	-11528	68	1	993	3	N	136	164	1			162
							150	9									
*08	1209	N	1400	-0-	191 B	-11337	121	1	1097	3	N	165	189	1			138
							182	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	1488	-0-	1488	B	-1060	188	1	809	3	Y	446	532	1			56
								491	9									
*04	0	X	31	-0-	31	B	-1029	8	1	21	3	Y	2	46	1			12
								2	9									
05	0	X	-0-	-0-	-0-	B	-1029					Y	-0-					12
06	1515	X	2544	-0-	1029	B	-0-	1887	3	657	9	Y	597	444	1			165
*07	9766	X	9766	-0-	-0-	B	-0-	59	1	6643	3	Y	2785	2598	1			352
								3064	9									
*08	7764	X	7764	-0-	-0-	B	-0-	53	1	4687	3	Y	2749	2822	1			279
								3024	9									

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 03/09/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 02/28/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 02/08/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 03/28/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0- B	-0-	98 36	1 9	930	2	Y	33	31	0	2	1	-0-
04	1546	N	1546	-0-	-0- B	-0-	164 51	1 9	1331	2	Y	46	43	0	3	1	-0-
05	1553	N	1553	-0-	-0- B	-0-	171 29	1 9	1353	2	Y	26	25	0	1	1	-0-
06	1491	N	1491	-0-	-0- B	-0-	161 33	1 9	1297	2	Y	30	29	0	1	1	-0-
*07	1826	N	1826	-0-	-0- B	-0-	238 30	1 9	1558	2	Y	27	26	0	1	1	-0-
08	1426	N	NO RPT	-0-	-1426 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0- B	-0-	21 112	1 9	491	2	Y	102	101	0	1	1	-0-
04	542	N	542	-0-	-0- B	-0-	21 102	1 9	419	2	Y	93	92	0	1	1	-0-
05	527	N	504	-0-	-23 B	-0-	25 86	1 9	393	2	Y	78	78	0			-0-
06	461	N	461	-0-	-0- B	-0-	17 85	1 9	359	2	Y	77	77	0			-0-
*07	446	N	446	-0-	-0- B	-0-	18 79	1 9	349	2	Y	72	72	0			-0-
08	496	N	NO RPT	-0-	-496 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	2	2	0			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	56	-0-	-2300 B	-0-	2 10	1 9	44	2	Y	9	9	0			-0-
04	2280	X	-0-	-0-	-2280 B	-0-					Y	3	3	0			-0-
05	434	X	-0-	-0-	-434 B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	12	N	-0-	-0-	-12 B	-0-					Y	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2254	-0-	-381 B	-0-	2222	2	32	9	Y	29	29	1			-0-
04	3180	X	2121	-0-	-1059 B	-0-	2081	2	40	9	Y	36	36	1			-0-
05	3286	X	1762	-0-	-1524 B	-0-	1711	2	51	9	Y	46	46	1			-0-
06	2790	X	1210	-0-	-1580 B	-0-	1162	2	48	9	Y	44	44	1			-0-
07	2263	X	1326	-0-	-937 B	-0-	1307	2	19	9	Y	17	17	1			-0-
08	2263	X	NO RPT	-0-	-2263 B	-0-					Y	NO RPT					-0-

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4238	X	4238	-0-	-0- B	-0-	4063	2	175	9	Y	159	159	0			-0-
*10	4366	X	4366	-0-	-0- B	-0-	4189	2	177	9	Y	161	161	0			-0-
*11	4090	X	4090	-0-	-0- B	-0-	3915	2	175	9	Y	159	154	0	3	1	29
*12	4349	X	4349	-0-	-0- B	-0-	4149	2	200	9	Y	182	171	0	7	1	33
*01	2912	X	2912	-0-	-0- B	-0-	2773	2	139	9	Y	126	125	0	5	1	29
*02	2862	X	2862	-0-	-0- B	-0-	2746	2	116	9	Y	105	99	0	6	1	-0-
*03	4391	X	4391	-0-	-0- B	-0-	4198	2	193	9	Y	175	167	0	8	1	-0-
*04	3773	X	3773	-0-	-0- B	-0-	3597	2	176	9	Y	160	153	0	7	1	-0-
05	3716	X	3716	-0-	-0- B	-0-	3576	2	140	9	Y	127	125	0	2	1	-0-
06	3474	X	3474	-0-	-0- B	-0-	3332	2	142	9	Y	129	128	0	1	1	-0-
*07	3577	X	3577	-0-	-0- B	-0-	3433	2	144	9	Y	131	130	0	1	1	-0-
08	1240	X	NO RPT	-0-	-1240 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1917	N	1917	-0-	-0- B	-0-	110	1	1433	2	Y	340	337	0	3	1	-0-
							374	9									
04	1830	N	1741	-0-	-89 B	-0-	91	1	1298	2	Y	320	317	0	3	1	-0-
							352	9									
05	1713	N	1713	-0-	-0- B	-0-	101	1	1323	2	Y	263	262	0	1	1	-0-
							289	9									
06	1406	N	1406	-0-	-0- B	-0-	82	1	1089	2	Y	214	214	0			-0-
							235	9									
*07	1836	N	1836	-0-	-0- B	-0-	117	1	1421	2	Y	271	270	0	1	1	-0-
							298	9									
08	1705	N	NO RPT	-0-	-1705 B	-0-					Y	NO RPT					-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3304	X	3304	-0-	-0- B	-0-	3170	2	134	9	Y	122	116	0	6	1	-0-
04	2550	X	2364	-0-	-186 B	-0-	2221	2	143	9	Y	130	126	0	4	1	-0-
05	2914	X	2370	-0-	-544 B	-0-	2278	2	92	9	Y	84	83	0	1	1	-0-
06	4018	X	4018	-0-	-0- B	-0-	3897	2	121	9	Y	110	108	0	2	1	-0-
*07	3537	X	3537	-0-	-0- B	-0-	3413	2	124	9	Y	113	112	0	1	1	-0-
08	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	2956	-0-	-826 B	-0-	2956	2			Y	-0-					-0-
04	3630	X	2608	-0-	-1022 B	-0-	2608	2			Y	-0-					-0-
05	3751	X	2358	-0-	-1393 B	-0-	2358	2			Y	-0-					-0-
06	3480	X	3406	-0-	-74 B	-0-	3406	2			Y	-0-					-0-
07	2945	X	2337	-0-	-608 B	-0-	2337	2			Y	-0-					-0-
08	2945	X	NO RPT	-0-	-2945 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3367	-0-	-756 B	-0-	3319	2	48	9	Y	44	44	1			-0-
04	3720	X	2727	-0-	-993 B	-0-	2673	2	54	9	Y	49	49	1			-0-
05	4061	X	1740	-0-	-2321 B	-0-	1668	2	72	9	Y	65	65	1			-0-
06	5056	X	5056	-0-	-0- B	-0-	4987	2	69	9	Y	63	63	1			-0-
07	4061	X	3310	-0-	-751 B	-0-	3256	2	54	9	Y	49	49	1			-0-
08	3379	X	NO RPT	-0-	-3379 B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2584	-0-	-113 B	-0-	225 202	1 9	2157	2	Y	184	180	0	4	1	-0-
04	2520	X	2411	-0-	-109 B	-0-	241 185	1 9	1985	2	Y	168	164	0	4	1	-0-
05	2604	X	2305	-0-	-299 B	-0-	239 150	1 9	1916	2	Y	136	135	0	1	1	-0-
06	2520	X	2358	-0-	-162 B	-0-	240 158	1 9	1960	2	Y	144	143	0	1	1	-0-
*07	2362	N	2362	-0-	-0- B	-0-	288 158	1 9	1916	2	Y	144	143	0	1	1	-0-
08	2294	N	NO RPT	-0-	-2294 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3264	-0-	-1386 B	-0-	2994	2	270	9	Y	245	239	0	6	1	-0-
04	4410	X	3645	-0-	-765 B	-0-	3372	2	273	9	Y	248	241	0	7	1	-0-
05	4526	X	3750	-0-	-776 B	-0-	3552	2	198	9	Y	180	178	0	2	1	-0-
06	4290	X	3090	-0-	-1200 B	-0-	174 188	1 9	2728	2	Y	171	170	0	1	1	-0-
07	3565	X	2496	-0-	-1069 B	-0-	153 172	1 9	2171	2	Y	156	155	0	1	1	-0-
08	3782	X	NO RPT	-0-	-3782 B	-0-					Y	NO RPT					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	1825	-0-	1825 B	-47883	1799	2	26	9	Y	24	24	1			-0-
04	1560	N	1684	-0-	124 B	-47759	1651	2	33	9	Y	30	30	1			-0-
05	1333	N	1478	-0-	145 B	-47614	1432	2	46	9	Y	42	42	1			-0-
06	0	N	1714	-0-	1714 B	-45900	1664	2	50	9	Y	45	45	1			-0-
07	0	N	1661	-0-	1661 B	-44239	1635	2	26	9	Y	24	24	1			-0-
08	1488	N	NO RPT	-0-	-1488 B	-44239					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2422	N	2422	-0-	-0- B	-0-	2302	2	120	9	Y	109	105	0	4	1	-0-
04	2130	N	2130	-0-	-0- B	-0-	2027	2	103	9	Y	94	90	0	4	1	-0-
05	2602	N	2602	-0-	-0- B	-0-	2517	2	85	9	Y	77	75	0	2	1	-0-
06	2490	N	2490	-0-	-0- B	-0-	145 86	1 9	2259	2	Y	78	77	0	1	1	-0-
*07	2350	N	2350	-0-	-0- B	-0-	150 85	1 9	2115	2	Y	77	76	0	1	1	-0-
08	2418	N	NO RPT	-0-	-2418 B	-0-					Y	NO RPT					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4917	-0-	-105 B	-0-	4668	2	249	9	Y	226	217	0	9	1	-0-
04	4950	X	4950	-0-	-0- B	-0-	4665	2	285	9	Y	259	249	0	10	1	-0-
05	5399	X	5399	-0-	-0- B	-0-	5048	2	351	9	Y	319	316	0	3	1	-0-
06	8233	X	8233	-0-	-0- B	-0-	7853	2	380	9	Y	345	342	0	3	1	-0-
*07	6345	X	6345	-0-	-0- B	-0-	6029	2	316	9	Y	287	285	0	2	1	-0-
08	5394	X	NO RPT	-0-	-5394 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	829	-0-	-0- B	-0-	55	1	669	2	Y	95	94	0	1	1	-0-
							105	9									
04	783	N	783	-0-	-0- B	-0-	50	1	597	2	Y	124	123	0	1	1	-0-
							136	9									
05	767	N	767	-0-	-0- B	-0-	51	1	584	2	Y	120	120	0			-0-
							132	9									
06	728	N	728	-0-	-0- B	-0-	38	1	552	2	Y	125	125	0			-0-
							138	9									
*07	743	N	743	-0-	-0- B	-0-	35	1	545	2	Y	148	148	0			-0-
							163	9									
08	775	N	NO RPT	-0-	-775 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0- B	-0-	25	2	101	9	Y	92	92	0			-0-
04	546	N	546	-0-	-0- B	-0-	9	1	361	2	Y	160	159	0	1	1	-0-
							176	9									
05	709	N	709	-0-	-0- B	-0-	13	1	495	2	Y	183	183	0			-0-
							201	9									
06	629	N	629	-0-	-0- B	-0-	24	1	394	2	Y	192	192	0			-0-
							211	9									
*07	627	N	627	-0-	-0- B	-0-	24	1	365	2	Y	216	216	0			-0-
							238	9									
08	713	N	NO RPT	-0-	-713 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0- B	-0-	90	2	18	9	Y	16	16	0			-0-
04	210	N	175	-0-	-35 B	-0-	105	2	70	9	Y	64	64	0			-0-
05	227	N	227	-0-	-0- B	-0-	151	2	76	9	Y	69	69	0			-0-
06	385	N	385	-0-	-0- B	-0-	7	1	277	2	Y	92	92	0			-0-
							101	9									
*07	238	N	238	-0-	-0- B	-0-	7	1	177	2	Y	49	49	0			-0-
							54	9									
08	217	N	NO RPT	-0-	-217 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0- B	-0-	5	2	65	9	Y	59	59	0			-0-
04	150	N	16	-0-	-134 B	-0-	2	2	14	9	Y	13	13	0			-0-
05	155	N	-0-	-0-	-155 B	-0-					Y	3	3	0			-0-
06	4	N	4	-0-	-0- B	-0-	1	2	3	9	Y	3	3	0			-0-
*07	93	N	93	-0-	-0- B	-0-	18	2	75	9	Y	68	68	0			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	1065	-0-	1065 B	-36557	1033	2	32	9	Y	29	29	1			-0-
04	930	N	1120	-0-	190 B	-36367	1092	2	28	9	Y	25	25	1			-0-
05	1178	N	1016	-0-	-162 B	-36367	965	2	51	9	Y	46	46	1			-0-
06	0	N	1149	-0-	1149 B	-35218	1096	2	53	9	Y	48	48	1			-0-
07	0	N	1127	-0-	1127 B	-34091	1096	2	31	9	Y	28	28	1			-0-
08	1023	N	NO RPT	-0-	-1023 B	-34091					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0- B	-0-	57	1	692	2	Y	153	152	0	1	1	-0-
							168	9									
04	820	N	820	-0-	-0- B	-0-	49	1	591	2	Y	164	163	0	1	1	-0-
							180	9									
05	946	N	946	-0-	-0- B	-0-	64	1	728	2	Y	140	140	0			-0-
							154	9									
06	926	N	926	-0-	-0- B	-0-	50	1	719	2	Y	143	143	0			-0-
							157	9									
*07	273	N	273	-0-	-0- B	-0-	14	1	214	2	Y	41	41	0			-0-
							45	9									
08	930	N	NO RPT	-0-	-930 B	-0-					Y	NO RPT					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3792	X	3792	-0-	-0- B	-0-	3603	2	189	9	Y	172	165	0	7	1	-0-
04	4800	X	4112	-0-	-688 B	-0-	3944	2	168	9	Y	153	145	0	8	1	-0-
05	4960	X	4125	-0-	-835 B	-0-	3973	2	152	9	Y	138	135	0	3	1	-0-
06	5982	X	5982	-0-	-0- B	-0-	5815	2	167	9	Y	152	150	0	2	1	-0-
*07	4122	X	4122	-0-	-0- B	-0-	3948	2	174	9	Y	158	157	0	1	1	-0-
08	4247	X	NO RPT	-0-	-4247 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10913	X	10913	-0-	-0- B	-0-	383	1	8739	2	Y	1628	1611	0	17	1	-0-
							1791	9									
04	9291	X	9291	-0-	-0- B	-0-	384	1	7506	2	Y	1274	1259	0	15	1	-0-
							1401	9									
05	8841	X	8841	-0-	-0- B	-0-	471	1	7234	2	Y	1033	1028	0	5	1	-0-
							1136	9									
06	8115	X	8115	-0-	-0- B	-0-	314	1	6662	2	Y	1035	1032	0	3	1	-0-
							1139	9									
*07	7335	X	7335	-0-	-0- B	-0-	319	1	5964	2	Y	956	954	0	2	1	-0-
							1052	9									
08	1736	X	NO RPT	-0-	-1736 B	-0-					Y	NO RPT					-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2704	X	2704	-0-	-0- B	-0-	2618	2	86	9	Y	78	73	0	5	1	-0-
04	2490	X	1767	-0-	-723 B	-0-	1705	2	62	9	Y	56	53	0	3	1	-0-
05	2573	X	2513	-0-	-60 B	-0-	2454	2	59	9	Y	54	52	0	2	1	-0-
06	2370	X	2312	-0-	-58 B	-0-	2249	2	63	9	Y	57	56	0	1	1	-0-
*07	2251	N	2251	-0-	-0- B	-0-	2188	2	63	9	Y	57	56	0	1	1	-0-
08	2511	N	NO RPT	-0-	-2511 B	-0-					Y	NO RPT					-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3421	X	3421	-0-	-0- B	-0-	3406	2	15	9	Y	14	14	1			-0-
04	3427	X	3427	-0-	-0- B	-0-	3381	2	46	9	Y	42	42	1			-0-
05	3219	X	3219	-0-	-0- B	-0-	3187	2	32	9	Y	29	29	1			-0-
06	3490	X	3490	-0-	-0- B	-0-	3445	2	45	9	Y	41	41	1			-0-
*07	3575	X	3575	-0-	-0- B	-0-	3557	2	18	9	Y	16	16	1			-0-
08	3069	X	NO RPT	-0-	-3069 B	-0-					Y	NO RPT					-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1339	N	1339	-0-	-0- B	-0-	1264	2	75	9	Y	68	66	0	2	1	-0-
04	1180	N	1180	-0-	-0- B	-0-	1121	2	59	9	Y	54	52	0	2	1	-0-
05	2046	N	1091	-0-	-955 B	-0-	1050	2	41	9	Y	37	36	0	1	1	-0-
06	1047	N	1047	-0-	-0- B	-0-	1004	2	43	9	Y	39	39	0			-0-
*07	897	N	897	-0-	-0- B	-0-	861	2	36	9	Y	33	33	0			-0-
08	1085	N	NO RPT	-0-	-1085 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	4160	-0-	-304 B	-0-	3782	2	378	9	Y	344	337	0	7	1	-0-
04	4320	X	1417	-0-	-2903 B	-0-	1232	2	185	9	Y	168	166	0	2	1	-0-
05	4464	X	4349	-0-	-115 B	-0-	4050	2	299	9	Y	272	269	0	3	1	-0-
06	4170	X	3715	-0-	-455 B	-0-	3379	2	336	9	Y	305	304	0	1	1	-0-
07	4154	X	3759	-0-	-395 B	-0-	3432	2	327	9	Y	297	296	0	1	1	-0-
08	4340	X	NO RPT	-0-	-4340 B	-0-					Y	NO RPT					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0- B	-0-	417	2	18	9	Y	16	16	1			-0-
04	630	N	618	-0-	-12 B	-0-	600	2	18	9	Y	16	16	1			-0-
05	580	N	580	-0-	-0- B	-0-	547	2	33	9	Y	30	30	1			-0-
06	573	N	573	-0-	-0- B	-0-	539	2	34	9	Y	31	31	1			-0-
*07	542	N	542	-0-	-0- B	-0-	521	2	21	9	Y	19	19	1			-0-
08	589	N	NO RPT	-0-	-589 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1517	N	1517	-0-	-0- B	-0-	1345	2	172	9	Y	156	153	0	3	1	-0-
04	1710	N	1544	-0-	-166 B	-0-	1364	2	180	9	Y	164	161	0	3	1	-0-
05	1457	N	1449	-0-	-8 B	-0-	1302	2	147	9	Y	134	133	0	1	1	-0-
06	2135	N	2135	-0-	-0- B	-0-	52	1	1876	2	Y	188	187	0	1	1	-0-
							207	9									
*07	2102	N	2102	-0-	-0- B	-0-	76	1	1857	2	Y	154	153	0	1	1	-0-
							169	9									
08	1457	N	NO RPT	-0-	-1457 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5516	-0-	-250 B	-0-	163	1	4379	2	Y	885	877	0	8	1	-0-
							974	9									
04	5310	X	5072	-0-	-238 B	-0-	148	1	3976	2	Y	862	854	0	8	1	-0-
							948	9									
05	5491	X	5491	-0-	-0- B	-0-	162	1	4431	2	Y	816	813	0	3	1	-0-
							898	9									
06	5399	X	5399	-0-	-0- B	-0-	180	1	4250	2	Y	881	879	0	2	1	-0-
							969	9									
07	5518	X	4574	-0-	-944 B	-0-	147	1	3614	2	Y	739	738	0	1	1	-0-
							813	9									
08	5518	X	NO RPT	-0-	-5518 B	-0-					Y	NO RPT					-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1490	N	1490	-0-	-0- B	-0-	1482	2	8	9	Y	7	7	1			-0-
04	1530	N	1369	-0-	-161 B	-0-	1350	2	19	9	Y	17	17	1			-0-
05	1333	N	1333	-0-	-0- B	-0-	1320	2	13	9	Y	12	12	1			-0-
06	1385	N	1385	-0-	-0- B	-0-	1365	2	20	9	Y	18	18	1			-0-
*07	1381	N	1381	-0-	-0- B	-0-	1372	2	9	9	Y	8	8	1			-0-
08	1333	N	NO RPT	-0-	-1333 B	-0-					Y	NO RPT					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2756	N	2756	-0-	-0- B	-0-	2719	2	37	9	Y	34	34	1			-0-
04	2908	N	2908	-0-	-0- B	-0-	2861	2	47	9	Y	43	43	1			-0-
05	3543	X	3543	-0-	-0- B	-0-	3490	2	53	9	Y	48	48	1			-0-
06	2174	N	2174	-0-	-0- B	-0-	2113	2	61	9	Y	55	55	1			-0-
*07	1929	N	1929	-0-	-0- B	-0-	1898	2	31	9	Y	28	28	1			-0-
08	2418	X	NO RPT	-0-	-2418 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5339	-0-	-582	B	-0-	4895	2	444	9	Y	404	395	0	9	1	-0-
04	5940	X	1860	-0-	-4080	B	-0-	1628	2	232	9	Y	211	208	0	3	1	-0-
05	6138	X	-0-	-0-	-6138	B	-0-					Y	26	26	0			-0-
06	14126	X	14126	-0-	-0-	B	-0-	13141	2	985	9	Y	895	890	0	5	1	-0-
*07	7221	X	7221	-0-	-0-	B	-0-	6379	2	842	9	Y	765	763	0	2	1	-0-
08	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	2926	-0-	-856	B	-0-	2400	2	526	9	Y	478	474	0	4	1	-0-
04	3750	X	3333	-0-	-417	B	-0-	2727	2	606	9	Y	551	546	0	5	1	-0-
05	3875	X	3494	-0-	-381	B	-0-	2933	2	561	9	Y	510	508	0	2	1	-0-
06	4321	X	4321	-0-	-0-	B	-0-	100	1	3641	2	Y	527	526	0	1	1	-0-
								580	9									
*07	4150	X	4150	-0-	-0-	B	-0-	138	1	3459	2	Y	503	502	0	1	1	-0-
								553	9									
08	3503	X	NO RPT	-0-	-3503	B	-0-					Y	NO RPT					-0-

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1013	N	1013	-0-	-0-	B	-0-	983	2	30	9	Y	27	27	1			-0-
04	780	N	609	-0-	-171	B	-0-	587	2	22	9	Y	20	20	1			-0-
05	1271	N	1015	-0-	-256	B	-0-	986	2	29	9	Y	26	26	1			-0-
06	663	N	663	-0-	-0-	B	-0-	619	2	44	9	Y	40	40	1			-0-
*07	1075	N	1075	-0-	-0-	B	-0-	1053	2	22	9	Y	20	20	1			-0-
08	1023	N	NO RPT	-0-	-1023	B	-0-					Y	NO RPT					-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2290	N	2290	-0-	-0-	B	-0-	2196	2	94	9	Y	85	81	0	4	1	-0-
04	2490	N	2104	-0-	-386	B	-0-	2016	2	88	9	Y	80	76	0	4	1	-0-
05	2219	N	2219	-0-	-0-	B	-0-	2149	2	70	9	Y	64	63	0	1	1	-0-
06	1925	N	1925	-0-	-0-	B	-0-	1853	2	72	9	Y	65	64	0	1	1	-0-
*07	1887	N	1887	-0-	-0-	B	-0-	1818	2	69	9	Y	63	62	0	1	1	-0-
08	2232	N	NO RPT	-0-	-2232	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	1	-0-	-61	B	-0-	1	2			Y	-0-					-0-
04	60	X	-0-	-0-	-60	B	-0-					Y	-0-					-0-
05	62	X	-0-	-0-	-62	B	-0-					Y	-0-					-0-
06	60	X	46	-0-	-14	B	-0-	3	1	43	2	Y	-0-					-0-
*07	2	N	2	-0-	-0-	B	-0-	2	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	4102	-0-	-672	B	-0-	3936	2	166	9	Y	151	143	0	8	1	-0-
04	4743	X	4743	-0-	-0-	B	-0-	4571	2	172	9	Y	156	147	0	9	1	-0-
05	4743	X	4605	-0-	-138	B	-0-	4442	2	163	9	Y	148	145	0	3	1	-0-
06	6415	X	6415	-0-	-0-	B	-0-	173	1	6070	2	Y	156	154	0	2	1	-0-
								172	9									
07	4092	X	544	-0-	-3548	B	-0-	19	1	468	2	Y	52	52	0			-0-
								57	9									
08	4898	X	NO RPT	-0-	-4898	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2508	-0-	-499 B	-855865	2456	2	52	9	Y	47	47	1			-0-
04	3150	X	2484	-0-	-666 B	-855865	2431	2	53	9	Y	48	48	1			-0-
05	3255	X	2464	-0-	-791 B	-855865	2377	2	87	9	Y	79	79	1			-0-
06	3150	X	2570	-0-	-580 B	-855865	2473	2	97	9	Y	88	88	1			-0-
07	2852	X	2629	-0-	-223 B	-855865	2579	2	50	9	Y	45	45	1			-0-
08	2573	X	NO RPT	-0-	-2573 B	-855865					Y	NO RPT					-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0- B	-0-	1	2	4	9	Y	4	4	0			-0-
04	60	N	8	-0-	-52 B	-0-	2	2	6	9	Y	5	5	0			-0-
05	7	N	7	-0-	-0- B	-0-	1	2	6	9	Y	5	5	0			-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	3	3	0			-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	2	2	0			-0-
08	7	N	NO RPT	-0-	-7 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	3180	-0-	-137 B	-0-	95	1	2542	2	Y	494	489	0	5	1	-0-
							543	9									
04	3210	X	2947	-0-	-263 B	-0-	87	1	2325	2	Y	486	481	0	5	1	-0-
							535	9									
05	3317	X	3056	-0-	-261 B	-0-	87	1	2404	2	Y	514	512	0	2	1	-0-
							565	9									
06	3199	X	3199	-0-	-0- B	-0-	96	1	2310	2	Y	721	720	0	1	1	-0-
							793	9									
*07	3328	X	3328	-0-	-0- B	-0-	85	1	2168	2	Y	977	976	0	1	1	-0-
							1075	9									
08	3193	X	NO RPT	-0-	-3193 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0- B	-0-	597	2			Y	-0-					-0-
04	480	N	440	-0-	-40 B	-0-	440	2			Y	-0-					-0-
05	434	N	385	-0-	-49 B	-0-	385	2			Y	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	2			Y	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	2			Y	-0-					-0-
08	372	N	NO RPT	-0-	-372 B	-0-					Y	NO RPT					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1486	N	1486	-0-	-0- B	-0-	1464	2	22	9	Y	20	20	1			-0-
04	1531	N	1531	-0-	-0- B	-0-	1502	2	29	9	Y	26	26	1			-0-
05	1889	N	1889	-0-	-0- B	-0-	1854	2	35	9	Y	32	32	1			-0-
06	1776	N	1776	-0-	-0- B	-0-	1733	2	43	9	Y	39	39	1			-0-
*07	2922	N	2922	-0-	-0- B	-0-	2904	2	18	9	Y	16	16	1			-0-
08	1488	N	NO RPT	-0-	-1488 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0- B	-0-	24	1 9	227	2	Y	8	8	0			-0-
04	266	N	266	-0-	-0- B	-0-	27	1 9	220	2	Y	17	17	0			-0-
05	503	N	503	-0-	-0- B	-0-	19 56	1 9	441	2	Y	5	5	0			-0-
06	594	N	594	-0-	-0- B	-0-	6 64	1 9	519	2	Y	10	10	0			-0-
*07	707	N	707	-0-	-0- B	-0-	11 91	1 9	598	2	Y	16	16	0			-0-
08	496	N	NO RPT	-0-	-496 B	-0-	18				Y	NO RPT					-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0- B	-0-	7	1 9	42	2	Y	8	8	0			-0-
04	56	N	56	-0-	-0- B	-0-	8	1 9	40	2	Y	7	7	0			-0-
05	62	N	45	-0-	-17 B	-0-	8 4	1 9	33	2	Y	4	4	0			-0-
06	56	N	56	-0-	-0- B	-0-	9 7	1 9	40	2	Y	6	6	0			-0-
*07	47	N	47	-0-	-0- B	-0-	7	1 9	31	2	Y	8	8	0			-0-
08	31	N	NO RPT	-0-	-31 B	-0-	9				Y	NO RPT					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1387	N	1387	-0-	-0- B	-0-	1369	2	18	9	Y	16	16	1			-0-
04	1369	N	1369	-0-	-0- B	-0-	1345	2	24	9	Y	22	22	1			-0-
05	1395	N	963	-0-	-432 B	-0-	944	2	19	9	Y	17	17	1			-0-
06	1727	N	1727	-0-	-0- B	-0-	1699	2	28	9	Y	25	25	1			-0-
*07	1301	N	1301	-0-	-0- B	-0-	1276	2	25	9	Y	23	23	1			-0-
08	961	N	NO RPT	-0-	-961 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-	-0- B	-0-	110	1 9	619	2	Y	60	59	0	1	1	-0-
04	691	N	691	-0-	-0- B	-0-	66 106	1 9	526	2	Y	54	53	0	1	1	-0-
05	713	N	682	-0-	-31 B	-0-	59 119	1 9	515	2	Y	44	44	0			-0-
06	469	N	469	-0-	-0- B	-0-	48 80	1 9	341	2	Y	44	44	0			-0-
*07	439	N	439	-0-	-0- B	-0-	48 69	1 9	322	2	Y	44	44	0			-0-
08	682	N	NO RPT	-0-	-682 B	-0-	48				Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1557	N	1557	-0-	-0- B	-0-	1327	2	230	9	Y	209	207	0	2	1	-0-
04	1426	N	1426	-0-	-0- B	-0-	1217	2	209	9	Y	190	188	0	2	1	-0-
05	1457	N	1353	-0-	-104 B	-0-	1191	2	162	9	Y	147	146	0	1	1	-0-
06	1168	N	1168	-0-	-0- B	-0-	28	1	1009	2	Y	119	119	0			-0-
							131	9									
07	0	N	-0-	-0-	-0- B	-0-					Y	31	31	0			-0-
08	1364	N	NO RPT	-0-	-1364 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2420	X	2420	-0-	-0- B	-0-	2097	2	323	9	Y	294	290	0	4	1	-0-
04	23046	X	23046	-0-	-0- B	-0-	20086	2	2960	9	Y	2691	2651	0	40	1	-0-
05	8112	X	8112	-0-	-0- B	-0-	6652	2	1460	9	Y	1327	1323	0	4	1	-0-
06	4795	X	4795	-0-	-0- B	-0-	235	1	3739	2	Y	746	745	0	1	1	-0-
							821	9									
*07	569	X	569	-0-	-0- B	-0-	22	1	307	2	Y	218	218	0			-0-
							240	9									
08	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1768	N	1768	-0-	-0- B	-0-	1731	2	37	9	Y	34	34	1			-0-
04	1920	N	1629	-0-	-291 B	-0-	1596	2	33	9	Y	30	30	1			-0-
05	1403	N	1403	-0-	-0- B	-0-	1340	2	63	9	Y	57	57	1			-0-
06	1540	N	1540	-0-	-0- B	-0-	1494	2	46	9	Y	42	42	1			-0-
*07	1508	N	1508	-0-	-0- B	-0-	1488	2	20	9	Y	18	18	1			-0-
08	1395	N	NO RPT	-0-	-1395 B	-0-					Y	NO RPT					-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3192	X	3192	-0-	-0- B	-0-	3164	2	28	9	Y	25	25	1			-0-
04	3012	X	3012	-0-	-0- B	-0-	2959	2	53	9	Y	48	48	1			-0-
05	2907	N	2907	-0-	-0- B	-0-	2867	2	40	9	Y	36	36	1			-0-
06	2346	N	2346	-0-	-0- B	-0-	2292	2	54	9	Y	49	49	1			-0-
07	2945	X	2618	-0-	-327 B	-0-	2594	2	24	9	Y	22	22	1			-0-
08	2945	X	NO RPT	-0-	-2945 B	-0-					Y	NO RPT					-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
06	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-1443348					Y	NO RPT					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2298	-0-	-306 B	-0-	2298	2			Y	-0-					-0-
04	2220	X	2026	-0-	-194 B	-0-	2026	2			Y	-0-					-0-
05	2387	X	2043	-0-	-344 B	-0-	2043	2			Y	-0-					-0-
06	2310	X	2247	-0-	-63 B	-0-	2247	2			Y	-0-					-0-
*07	1884	N	1884	-0-	-0- B	-0-	1884	2			Y	-0-					-0-
08	2046	N	NO RPT	-0-	-2046 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	1004	-0-	1004 B	-595161	974	2	30	9	Y	27					171
04	1170	N	961	-0-	-209 B	-595161	931	2	30	9	Y	27					198
05	1023	N	968	-0-	-55 B	-595161	937	2	31	9	Y	28					226
06	0	N	830	-0-	830 B	-594331	800	2	30	9	Y	27					253
07	0	N	879	-0-	879 B	-593452	848	2	31	9	Y	28					281
08	961	N	NO RPT	-0-	-961 B	-593452					Y	NO RPT					281

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1176	N	1176	-0-	-0- B	-0-	1166	2	10	9	Y	9	9	1			-0-
04	1100	N	1100	-0-	-0- B	-0-	1082	2	18	9	Y	16	16	1			-0-
05	1054	N	1039	-0-	-15 B	-0-	1022	2	17	9	Y	15	15	1			-0-
06	1083	N	1083	-0-	-0- B	-0-	1065	2	18	9	Y	16	16	1			-0-
*07	1086	N	1086	-0-	-0- B	-0-	1077	2	9	9	Y	8	8	1			-0-
08	1054	N	NO RPT	-0-	-1054 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	X	647	-0-	-0- B	-0-	119	2	528	9	Y	480	480	0			-0-
04	665	X	665	-0-	-0- B	-0-	106	2	559	9	Y	508	508	0			-0-
05	615	X	615	-0-	-0- B	-0-	3	1	119	2	Y	448	448	0			-0-
							493	9									
06	769	X	769	-0-	-0- B	-0-	39	1	365	2	Y	332	332	0			-0-
							365	9									
*07	763	N	763	-0-	-0- B	-0-	63	1	450	2	Y	227	227	0			-0-
							250	9									
08	620	N	NO RPT	-0-	-620 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1806	N	1806	-0-	-0- B	-0-	108	1	1417	2	Y	255	252	0	3	1	-0-
							281	9									
04	1470	N	1253	-0-	-217 B	-0-	65	1	935	2	Y	230	228	0	2	1	-0-
							253	9									
05	1294	N	1294	-0-	-0- B	-0-	79	1	1041	2	Y	158	157	0	1	1	-0-
							174	9									
06	1151	N	1151	-0-	-0- B	-0-	66	1	892	2	Y	175	175	0			-0-
							193	9									
*07	1639	N	1639	-0-	-0- B	-0-	106	1	1293	2	Y	218	218	0			-0-
							240	9									
08	1302	N	NO RPT	-0-	-1302 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2573	-0-	-403 B	-0-	2382	2	191	9	Y	174	169	0	5	1	-0-
04	2880	X	2393	-0-	-487 B	-0-	2227	2	166	9	Y	151	146	0	5	1	-0-
05	2821	X	2409	-0-	-412 B	-0-	2277	2	132	9	Y	120	119	0	1	1	-0-
06	2550	X	2230	-0-	-320 B	-0-	126	1	1971	2	Y	121	120	0	1	1	-0-
							133	9									
07	2573	X	1970	-0-	-603 B	-0-	120	1	1704	2	Y	133	132	0	1	1	-0-
							146	9									
08	2573	X	NO RPT	-0-	-2573 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3598	-0-	-153 B	-0-	3026	2	572	9	Y	520	515	0	5	1	-0-
04	3570	X	3271	-0-	-299 B	-0-	2729	2	542	9	Y	493	488	0	5	1	-0-
05	3658	X	3224	-0-	-434 B	-0-	2767	2	457	9	Y	415	413	0	2	1	-0-
06	3797	X	3797	-0-	-0- B	-0-	88	1	3232	2	Y	434	433	0	1	1	-0-
							477	9									
*07	3851	X	3851	-0-	-0- B	-0-	131	1	3279	2	Y	401	400	0	1	1	-0-
							441	9									
08	3596	X	NO RPT	-0-	-3596 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	5417	-0-	-132 B	-0-	312	1	4103	2	Y	911	903	0	8	1	-0-
							1002	9									
04	5370	X	5237	-0-	-133 B	-0-	273	1	3951	2	Y	921	913	0	8	1	-0-
							1013	9									
05	5487	X	5109	-0-	-378 B	-0-	303	1	4002	2	Y	731	728	0	3	1	-0-
							804	9									
06	5190	X	4874	-0-	-316 B	-0-	285	1	3835	2	Y	685	683	0	2	1	-0-
							754	9									
07	5425	X	4988	-0-	-437 B	-0-	320	1	3907	2	Y	692	691	0	1	1	-0-
							761	9									
08	5425	X	NO RPT	-0-	-5425 B	-0-					Y	NO RPT					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1665	N	1665	-0-	-0- B	-0-	1654	2	11	9	Y	10	10	1			-0-
04	1620	N	1561	-0-	-59 B	-0-	1540	2	21	9	Y	19	19	1			-0-
05	1471	N	1471	-0-	-0- B	-0-	1449	2	22	9	Y	20	20	1			-0-
06	1630	N	1630	-0-	-0- B	-0-	1601	2	29	9	Y	26	26	1			-0-
*07	1181	N	1181	-0-	-0- B	-0-	1169	2	12	9	Y	11	11	1			-0-
08	1457	N	NO RPT	-0-	-1457 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	4520	-0-	-936 B	-0-	166	1	3872	2	Y	438	431	0	7	1	-0-
							482	9									
04	5160	X	4074	-0-	-1086 B	-0-	171	1	3427	2	Y	433	426	0	7	1	-0-
							476	9									
05	5332	X	4275	-0-	-1057 B	-0-	228	1	3598	2	Y	408	406	0	2	1	-0-
							449	9									
06	4860	X	4121	-0-	-739 B	-0-	159	1	3467	2	Y	450	449	0	1	1	-0-
							495	9									
07	4526	X	4160	-0-	-366 B	-0-	181	1	3485	2	Y	449	448	0	1	1	-0-
							494	9									
08	4526	X	NO RPT	-0-	-4526 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10253	X	10253	-0-	-0- B	-0-	640 1806	1 9	7807	2	Y	1642	1627	0	15	1	-0-
04	10881	X	10881	-0-	-0- B	-0-	713 1647	1 9	8521	2	Y	1497	1480	0	17	1	-0-
05	9698	X	9698	-0-	-0- B	-0-	673 1400	1 9	7625	2	Y	1273	1268	0	5	1	-0-
06	8380	X	8380	-0-	-0- B	-0-	453 1420	1 9	6507	2	Y	1291	1288	0	3	1	-0-
*07	7357	X	7357	-0-	-0- B	-0-	365 1363	1 9	5629	2	Y	1239	1237	0	2	1	-0-
08	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6076	X	694	-0-	-5382 B	-0-	87 107	1 9	500	2	Y	97	96	0	1	1	-0-
04	5880	X	9	-0-	-5871 B	-0-	1	2	8	9	Y	7	7	0			-0-
05	6076	X	1	-0-	-6075 B	-0-	1	2			Y	-0-					-0-
06	5880	X	-0-	-0-	-5880 B	-0-					Y	-0-					-0-
07	4557	X	1	-0-	-4556 B	-0-	1	2			Y	-0-					-0-
08	682	X	NO RPT	-0-	-682 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6552	X	6552	-0-	-0- B	-0-	236 943	1 9	5373	2	Y	857	847	0	10	1	-0-
04	7050	X	5767	-0-	-1283 B	-0-	238 876	1 9	4653	2	Y	796	787	0	9	1	-0-
05	7285	X	5648	-0-	-1637 B	-0-	300 741	1 9	4607	2	Y	674	671	0	3	1	-0-
06	6870	X	4558	-0-	-2312 B	-0-	175 680	1 9	3703	2	Y	618	617	0	1	1	-0-
07	6541	X	5000	-0-	-1541 B	-0-	217 711	1 9	4072	2	Y	646	645	0	1	1	-0-
08	6541	X	NO RPT	-0-	-6541 B	-0-					Y	NO RPT					-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	4170	-0-	-1379 B	-0-	4085	2	85	9	Y	77	77	1			-0-
04	5370	X	4586	-0-	-784 B	-0-	4486	2	100	9	Y	91	91	1			-0-
05	5223	X	5223	-0-	-0- B	-0-	5044	2	179	9	Y	163	163	1			-0-
06	6257	X	6257	-0-	-0- B	-0-	6035	2	222	9	Y	202	202	1			-0-
*07	5756	X	5756	-0-	-0- B	-0-	5629	2	127	9	Y	115	115	1			-0-
08	5208	X	NO RPT	-0-	-5208 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2029	N	2029	-0-	-0- B	-0-	166 246	1 9	1617	2	Y	224	221	0	3	1	-0-
04	2169	N	2169	-0-	-0- B	-0-	210 219	1 9	1740	2	Y	199	196	0	3	1	-0-
05	2109	N	2109	-0-	-0- B	-0-	214 169	1 9	1726	2	Y	154	153	0	1	1	-0-
06	2061	N	2061	-0-	-0- B	-0-	203 190	1 9	1668	2	Y	173	172	0	1	1	-0-
*07	2097	N	2097	-0-	-0- B	-0-	248 194	1 9	1655	2	Y	176	175	0	1	1	-0-
08	2108	N	NO RPT	-0-	-2108 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	B	-0-	21	1	234	2	Y	191	191	0			-0-
								210	9									
04	375	N	375	-0-	-0-	B	-0-	24	1	218	2	Y	121	121	0			-0-
								133	9									
05	496	N	176	-0-	-320	B	-0-	11	1	97	2	Y	62	62	0			-0-
								68	9									
06	810	N	810	-0-	-0-	B	-0-	81	1	663	2	Y	60	60	0			-0-
								66	9									
*07	911	N	911	-0-	-0-	B	-0-	112	1	741	2	Y	53	53	0			-0-
								58	9									
08	186	N	NO RPT	-0-	-186	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16361	X	16361	-0-	-0-	B	-0-	1103	1	13281	2	Y	1797	1772	0	25	1	-0-
								1977	9									
04	15904	X	15904	-0-	-0-	B	-0-	1102	1	13067	2	Y	1577	1550	0	27	1	-0-
								1735	9									
05	13873	X	13873	-0-	-0-	B	-0-	1002	1	11298	2	Y	1430	1423	0	7	1	-0-
								1573	9									
06	11753	X	11753	-0-	-0-	B	-0-	649	1	9314	2	Y	1627	1623	0	4	1	-0-
								1790	9									
*07	10958	X	10958	-0-	-0-	B	-0-	535	1	8315	2	Y	1916	1913	0	3	1	-0-
								2108	9									
08	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28296	X	28296	-0-	-0-	B	-0-	1972	1	23727	2	Y	2361	2316	0	45	1	-0-
								2597	9									
04	25348	X	25348	-0-	-0-	B	-0-	1762	1	20910	2	Y	2433	2390	0	43	1	-0-
								2676	9									
05	24380	X	24380	-0-	-0-	B	-0-	1817	1	20388	2	Y	1977	1964	0	13	1	-0-
								2175	9									
06	21486	X	21486	-0-	-0-	B	-0-	1261	1	17938	2	Y	2079	2072	0	7	1	-0-
								2287	9									
*07	20694	X	20694	-0-	-0-	B	-0-	1138	1	17337	2	Y	2017	2011	0	6	1	-0-
								2219	9									
08	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	B	-0-	51	2	128	9	Y	116	116	0			-0-
04	960	N	258	-0-	-702	B	-0-	3	1	149	2	Y	96	96	0			-0-
								106	9									
05	796	N	796	-0-	-0-	B	-0-	18	1	664	2	Y	104	104	0			-0-
								114	9									
06	519	N	519	-0-	-0-	B	-0-	24	1	381	2	Y	104	104	0			-0-
								114	9									
*07	831	N	831	-0-	-0-	B	-0-	49	1	664	2	Y	107	107	0			-0-
								118	9									
08	806	N	NO RPT	-0-	-806	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	5842	-0-	-17	B	-0-	4986	2	856	9	Y	778	769	0	9	1	-0-
04	5892	X	5892	-0-	-0-	B	-0-	5086	2	806	9	Y	733	723	0	10	1	-0-
05	6107	X	5443	-0-	-664	B	-0-	4807	2	636	9	Y	578	575	0	3	1	-0-
06	7448	X	7448	-0-	-0-	B	-0-	182	1	6566	2	Y	636	633	0	3	1	-0-
								700	9									
*07	8018	X	8018	-0-	-0-	B	-0-	283	1	7025	2	Y	645	643	0	2	1	-0-
								710	9									
08	6076	X	NO RPT	-0-	-6076	B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	3015	-0-	-85	B	-0-	265	1	2533	2	Y	197	192	0	5	1	-0-
								217	9									
04	3060	X	2956	-0-	-104	B	-0-	299	1	2452	2	Y	186	181	0	5	1	-0-
								205	9									
05	3162	X	2837	-0-	-325	B	-0-	297	1	2377	2	Y	148	146	0	2	1	-0-
								163	9									
06	3030	X	2726	-0-	-304	B	-0-	280	1	2277	2	Y	154	153	0	1	1	-0-
								169	9									
07	3007	X	2804	-0-	-203	B	-0-	346	1	2292	2	Y	151	150	0	1	1	-0-
								166	9									
08	3069	X	NO RPT	-0-	-3069	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4687	-0-	-273	B	-0-	4034	2	653	9	Y	594	587	0	7	1	-0-
04	4800	X	4128	-0-	-672	B	-0-	3563	2	565	9	Y	514	507	0	7	1	-0-
05	4774	X	2875	-0-	-1899	B	-0-	2550	2	325	9	Y	295	293	0	2	1	-0-
06	6073	X	6073	-0-	-0-	B	-0-	149	1	5408	2	Y	469	467	0	2	1	-0-
								516	9									
*07	6249	X	6249	-0-	-0-	B	-0-	221	1	5488	2	Y	491	489	0	2	1	-0-
								540	9									
08	4681	X	NO RPT	-0-	-4681	B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8277	X	7084	-0-	-1193	B	-0-	253	1	5809	2	Y	929	918	0	11	1	-0-
								1022	9									
04	8010	X	6805	-0-	-1205	B	-0-	276	1	5465	2	Y	967	956	0	11	1	-0-
								1064	9									
05	7657	X	6578	-0-	-1079	B	-0-	343	1	5324	2	Y	828	825	0	3	1	-0-
								911	9									
06	7290	X	6202	-0-	-1088	B	-0-	234	1	5009	2	Y	872	870	0	2	1	-0-
								959	9									
07	7099	X	6322	-0-	-777	B	-0-	268	1	5076	2	Y	889	887	0	2	1	-0-
								978	9									
08	7099	X	NO RPT	-0-	-7099	B	-0-					Y	NO RPT					-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	N	1350	-0-	-0-	B	-0-	1313	2	37	9	Y	34	34	1			-0-
04	1410	N	1279	-0-	-131	B	-0-	1243	2	36	9	Y	33	33	1			-0-
05	1426	N	1426	-0-	-0-	B	-0-	1371	2	55	9	Y	50	50	1			-0-
06	1305	N	1305	-0-	-0-	B	-0-	1239	2	66	9	Y	60	60	1			-0-
*07	1574	N	1574	-0-	-0-	B	-0-	1540	2	34	9	Y	31	31	1			-0-
08	1426	N	NO RPT	-0-	-1426	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3503	-0-	-620 B	-0-	97 747	1 9	2659	2	Y	679	674	0	5	1	-0-
04	3840	X	2976	-0-	-864 B	-0-	84 614	1 9	2278	2	Y	558	553	0	5	1	-0-
05	4240	X	4240	-0-	-0- B	-0-	128 601	1 9	3511	2	Y	546	544	0	2	1	-0-
06	4479	X	4479	-0-	-0- B	-0-	143 916	1 9	3420	2	Y	833	832	0	1	1	-0-
07	3503	X	3201	-0-	-302 B	-0-	97 745	1 9	2359	2	Y	677	676	0	1	1	-0-
08	4247	X	NO RPT	-0-	-4247 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	124	-0-	-2015 B	-0-	10 44	1 9	70	2	Y	40	40	0			-0-
04	2070	X	-0-	-0-	-2070 B	-0-					Y	9	9	0			-0-
05	1085	X	-0-	-0-	-1085 B	-0-					Y	-0-					-0-
06	90	X	-0-	-0-	-90 B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	X	238	-0-	-0- B	-0-	9	1	229	2	Y	-0-					-0-
04	60	X	3	-0-	-57 B	-0-	2	2	1	9	Y	1	1	0			-0-
05	31	X	3	-0-	-28 B	-0-	1	2	2	9	Y	2	2	0			-0-
06	30	X	2	-0-	-28 B	-0-	1	2	1	9	Y	1	1	0			-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	3	N	NO RPT	-0-	-3 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	2013	-0-	-436 B	-0-	64 255	1 9	1694	2	Y	232	229	0	3	1	-0-
04	1920	X	1855	-0-	-65 B	-0-	57 276	1 9	1522	2	Y	251	248	0	3	1	-0-
05	1984	X	790	-0-	-1194 B	-0-	17 268	1 9	505	2	Y	244	244	0			-0-
06	2095	X	2095	-0-	-0- B	-0-	76 242	1 9	1777	2	Y	220	219	0	1	1	-0-
*07	1666	N	1666	-0-	-0- B	-0-	59 187	1 9	1420	2	Y	170	169	0	1	1	-0-
08	775	N	NO RPT	-0-	-775 B	-0-					Y	NO RPT					-0-

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3412	-0-	-91 B	-0-	3387	2	25	9	Y	23	23	1			-0-
04	3210	X	3095	-0-	-115 B	-0-	3049	2	46	9	Y	42	42	1			-0-
05	3255	X	2852	-0-	-403 B	-0-	2811	2	41	9	Y	37	37	1			-0-
06	3150	X	2134	-0-	-1016 B	-0-	2086	2	48	9	Y	44	44	1			-0-
07	3410	X	1777	-0-	-1633 B	-0-	1758	2	19	9	Y	17	17	1			-0-
08	3410	X	NO RPT	-0-	-3410 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	7901	-0-	-469 B	-0-	505	1	6142	2	Y	1140	1128	0	12	1	-0-
							1254	9									
04	8100	X	7413	-0-	-687 B	-0-	479	1	5745	2	Y	1081	1069	0	12	1	-0-
							1189	9									
05	8339	X	7182	-0-	-1157 B	-0-	501	1	5672	2	Y	917	913	0	4	1	-0-
							1009	9									
06	7770	X	6003	-0-	-1767 B	-0-	329	1	4714	2	Y	873	871	0	2	1	-0-
							960	9									
07	7905	X	6780	-0-	-1125 B	-0-	345	1	5325	2	Y	1009	1007	0	2	1	-0-
							1110	9									
08	7905	X	NO RPT	-0-	-7905 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15841	X	10687	-0-	-5154 B	-0-	652	1	8508	2	Y	1388	1372	0	16	1	-0-
							1527	9									
04	13258	X	13258	-0-	-0- B	-0-	746	1	10682	2	Y	1664	1642	0	22	1	-0-
							1830	9									
05	12938	X	12938	-0-	-0- B	-0-	804	1	10564	2	Y	1427	1420	0	7	1	-0-
							1570	9									
06	12768	X	12768	-0-	-0- B	-0-	771	1	10340	2	Y	1506	1502	0	4	1	-0-
							1657	9									
07	10695	X	9955	-0-	-740 B	-0-	637	1	7766	2	Y	1411	1408	0	3	1	-0-
							1552	9									
08	13702	X	NO RPT	-0-	-13702 B	-0-					Y	NO RPT					-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	4862	-0-	-5 B	-0-	4801	2	61	9	Y	55	55	1			-0-
04	4800	X	4701	-0-	-99 B	-0-	4615	2	86	9	Y	78	78	1			-0-
05	4960	X	4488	-0-	-472 B	-0-	4376	2	112	9	Y	102	102	1			-0-
06	4749	X	4749	-0-	-0- B	-0-	4620	2	129	9	Y	117	117	1			-0-
07	4867	X	4712	-0-	-155 B	-0-	4649	2	63	9	Y	57	57	1			-0-
08	4867	X	NO RPT	-0-	-4867 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	1437	-0-	-1539 B	-0-	61	1	857	2	Y	472	470	0	2	1	-0-
							519	9									
04	2880	X	2230	-0-	-650 B	-0-	107	1	1558	2	Y	514	511	0	3	1	-0-
							565	9									
05	3173	X	3173	-0-	-0- B	-0-	190	1	2513	2	Y	427	425	0	2	1	-0-
							470	9									
06	2830	X	2830	-0-	-0- B	-0-	162	1	2187	2	Y	437	436	0	1	1	-0-
							481	9									
*07	2021	X	2021	-0-	-0- B	-0-	125	1	1520	2	Y	342	341	0	1	1	-0-
							376	9									
08	3162	X	NO RPT	-0-	-3162 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	1238	-0-	-653 B	-0-	66	1	877	2	Y	268	266	0	2	1	-0-
							295	9									
04	1545	X	1545	-0-	-0- B	-0-	80	1	1165	2	Y	273	271	0	2	1	-0-
							300	9									
05	1471	X	1471	-0-	-0- B	-0-	85	1	1134	2	Y	229	228	0	1	1	-0-
							252	9									
06	1376	X	1376	-0-	-0- B	-0-	72	1	990	2	Y	285	285	0			-0-
							314	9									
*07	1955	X	1955	-0-	-0- B	-0-	122	1	1490	2	Y	312	311	0	1	1	-0-
							343	9									
08	1612	X	NO RPT	-0-	-1612 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7316	X	6157	-0-	-1159 B	-0-	347	1	4597	2	Y	1103	1094	0	9	1	-0-
							1213	9									
04	6990	X	5370	-0-	-1620 B	-0-	268	1	3907	2	Y	1086	1078	0	8	1	-0-
							1195	9									
05	7223	X	6707	-0-	-516 B	-0-	357	1	4834	2	Y	1378	1375	0	3	1	-0-
							1516	9									
06	6374	X	6374	-0-	-0- B	-0-	344	1	4675	2	Y	1232	1230	0	2	1	-0-
							1355	9									
*07	6833	X	6833	-0-	-0- B	-0-	399	1	4956	2	Y	1344	1342	0	2	1	-0-
							1478	9									
08	6696	X	NO RPT	-0-	-6696 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	5773	-0-	-737 B	-0-	118	1	4941	2	Y	649	640	0	9	1	-0-
							714	9									
04	6300	X	6084	-0-	-216 B	-0-	139	1	5110	2	Y	759	749	0	10	1	-0-
							835	9									
05	6510	X	6144	-0-	-366 B	-0-	147	1	5254	2	Y	675	672	0	3	1	-0-
							743	9									
06	5712	X	5712	-0-	-0- B	-0-	311	1	4641	2	Y	691	689	0	2	1	-0-
							760	9									
07	5766	X	5744	-0-	-22 B	-0-	355	1	4635	2	Y	685	683	0	2	1	-0-
							754	9									
08	6293	X	NO RPT	-0-	-6293 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	1622	-0-	-3245 B	-0-	29	1	1237	2	Y	324	322	0	2	1	-0-
							356	9									
04	4590	X	1766	-0-	-2824 B	-0-	36	1	1366	2	Y	331	328	0	3	1	-0-
							364	9									
05	4712	X	74	-0-	-4638 B	-0-	1	2	73	9	Y	66	66	0			-0-
06	4470	X	65	-0-	-4405 B	-0-	4	1	54	2	Y	6	6	0			-0-
							7	9									
07	3968	X	8	-0-	-3960 B	-0-	2	2	6	9	Y	5	5	0			-0-
08	1829	X	NO RPT	-0-	-1829 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4333	-0-	-844	-0-	B	83 722	1 9	3528	2	Y	656	649	0	7	1	-0-
04	5086	X	5086	-0-	-0-	-0-	B	115 718	1 9	4253	2	Y	653	644	0	9	1	-0-
05	4960	X	4890	-0-	-70	-0-	B	117 592	1 9	4181	2	Y	538	535	0	3	1	-0-
06	4680	X	4441	-0-	-239	-0-	B	241 600	1 9	3600	2	Y	545	544	0	1	1	-0-
*07	4753	X	4753	-0-	-0-	-0-	B	296 598	1 9	3859	2	Y	544	543	0	1	1	-0-
08	5270	X	NO RPT	-0-	-5270	-0-	B					Y	NO RPT					-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	4678	-0-	-840	-0-	B	94 646	1 9	3938	2	Y	587	580	0	7	1	-0-
04	5280	X	5109	-0-	-171	-0-	B	116 703	1 9	4290	2	Y	639	630	0	9	1	-0-
05	5456	X	5095	-0-	-361	-0-	B	121 637	1 9	4337	2	Y	579	576	0	3	1	-0-
06	5328	X	5328	-0-	-0-	-0-	B	281 821	1 9	4226	2	Y	746	744	0	2	1	-0-
*07	5272	X	5272	-0-	-0-	-0-	B	310 879	1 9	4083	2	Y	799	798	0	1	1	-0-
08	5270	X	NO RPT	-0-	-5270	-0-	B					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	5865	-0-	-180	-0-	B	853 209	1 9	4803	2	Y	190	181	0	9	1	-0-
04	5940	X	3057	-0-	-2883	-0-	B	494 127	1 9	2436	2	Y	115	110	0	5	1	-0-
05	6138	X	3275	-0-	-2863	-0-	B	597 94	1 9	2584	2	Y	85	83	0	2	1	-0-
06	5850	X	3272	-0-	-2578	-0-	B	608 100	1 9	2564	2	Y	91	90	0	1	1	-0-
07	5859	X	3617	-0-	-2242	-0-	B	622 113	1 9	2882	2	Y	103	102	0	1	1	-0-
08	5859	X	NO RPT	-0-	-5859	-0-	B					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2380	-0-	-379	-0-	B	75 320	1 9	1985	2	Y	291	287	0	4	1	-0-
04	2670	X	2278	-0-	-392	-0-	B	72 297	1 9	1909	2	Y	270	266	0	4	1	-0-
05	2573	X	2378	-0-	-195	-0-	B	75 265	1 9	2038	2	Y	241	240	0	1	1	-0-
06	2460	X	2317	-0-	-143	-0-	B	83 292	1 9	1942	2	Y	265	264	0	1	1	-0-
07	2418	X	2224	-0-	-194	-0-	B	75 316	1 9	1833	2	Y	287	286	0	1	1	-0-
08	2387	X	NO RPT	-0-	-2387	-0-	B					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9719	X	9719	-0-	-0- B	-0-	865	1	8234	2	Y	564	548	0	16	1	-0-
							620	9									
04	9090	X	8975	-0-	-115 B	-0-	920	1	7505	2	Y	500	485	0	15	1	-0-
							550	9									
05	9393	X	8644	-0-	-749 B	-0-	914	1	7288	2	Y	402	397	0	5	1	-0-
							442	9									
06	9090	X	8458	-0-	-632 B	-0-	876	1	7110	2	Y	429	426	0	3	1	-0-
							472	9									
07	9734	X	8372	-0-	-1362 B	-0-	1041	1	6872	2	Y	417	415	0	2	1	-0-
							459	9									
08	9734	X	NO RPT	-0-	-9734 B	-0-					Y	NO RPT					-0-

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	2400	-0-	-1382 B	-0-	207	1	1975	2	Y	198	194	0	4	1	-0-
							218	9									
04	3660	X	1832	-0-	-1828 B	-0-	181	1	1484	2	Y	152	149	0	3	1	-0-
							167	9									
05	3007	X	1882	-0-	-1125 B	-0-	191	1	1538	2	Y	139	138	0	1	1	-0-
							153	9									
06	2910	X	1843	-0-	-1067 B	-0-	183	1	1492	2	Y	153	152	0	1	1	-0-
							168	9									
07	3007	X	1851	-0-	-1156 B	-0-	220	1	1466	2	Y	150	149	0	1	1	-0-
							165	9									
08	2387	X	NO RPT	-0-	-2387 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	7229	-0-	-1141 B	-0-	240	1	6332	2	Y	597	585	0	12	1	-0-
							657	9									
04	8100	X	6619	-0-	-1481 B	-0-	216	1	5729	2	Y	613	601	0	12	1	-0-
							674	9									
05	7502	X	6703	-0-	-799 B	-0-	221	1	5948	2	Y	485	481	0	4	1	-0-
							534	9									
06	7260	X	6480	-0-	-780 B	-0-	246	1	5703	2	Y	483	481	0	2	1	-0-
							531	9									
07	7223	X	6016	-0-	-1207 B	-0-	220	1	5320	2	Y	433	431	0	2	1	-0-
							476	9									
08	7223	X	NO RPT	-0-	-7223 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2571	-0-	-994 B	-0-	209	1	2026	2	Y	305	301	0	4	1	-0-
							336	9									
04	3990	X	605	-0-	-3385 B	-0-	44	1	376	2	Y	168	167	0	1	1	-0-
							185	9									
05	4123	X	140	-0-	-3983 B	-0-	22	2	118	9	Y	107	107	0			-0-
06	3690	X	138	-0-	-3552 B	-0-	19	2	119	9	Y	108	108	0			-0-
07	2573	X	127	-0-	-2446 B	-0-	18	2	109	9	Y	99	99	0			-0-
08	2573	X	NO RPT	-0-	-2573 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4577	X	4577	-0-	-0- B	-0-	383	1	3686	2	Y	462	455	0	7	1	-0-
							508	9									
04	3600	X	3390	-0-	-210 B	-0-	317	1	2630	2	Y	403	398	0	5	1	-0-
							443	9									
05	3658	X	3402	-0-	-256 B	-0-	331	1	2685	2	Y	351	349	0	2	1	-0-
							386	9									
06	3510	X	3501	-0-	-9 B	-0-	335	1	2758	2	Y	371	370	0	1	1	-0-
							408	9									
07	4588	X	433	-0-	-4155 B	-0-	61	2	372	9	Y	338	338	0			-0-
08	4588	X	NO RPT	-0-	-4588 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	1808	-0-	-765 B	-0-	111	1	1138	2	Y	508	506	0	2	1	-0-
							559	9									
04	3291	X	3291	-0-	-0- B	-0-	249	1	2176	2	Y	787	783	0	4	1	-0-
							866	9									
05	2967	X	2967	-0-	-0- B	-0-	231	1	1953	2	Y	712	711	0	1	1	-0-
							783	9									
06	3298	X	3298	-0-	-0- B	-0-	249	1	2143	2	Y	824	823	0	1	1	-0-
							906	9									
*07	3599	X	3599	-0-	-0- B	-0-	313	1	2217	2	Y	972	971	0	1	1	-0-
							1069	9									
08	2852	X	NO RPT	-0-	-2852 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1559	N	1559	-0-	-0- B	-0-	115	1	1140	2	Y	276	274	0	2	1	-0-
							304	9									
04	1350	N	867	-0-	-483 B	-0-	65	1	568	2	Y	213	212	0	1	1	-0-
							234	9									
05	1519	N	138	-0-	-1381 B	-0-	20	2	118	9	Y	107	107	0			-0-
06	87	N	87	-0-	-0- B	-0-	11	2	76	9	Y	69	69	0			-0-
*07	859	N	859	-0-	-0- B	-0-	106	1	699	2	Y	49	49	0			-0-
							54	9									
08	124	N	NO RPT	-0-	-124 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	4187	-0-	-60 B	-0-	339	1	3284	2	Y	513	507	0	6	1	-0-
							564	9									
04	4140	X	3675	-0-	-465 B	-0-	346	1	2866	2	Y	421	415	0	6	1	-0-
							463	9									
05	4278	X	3260	-0-	-1018 B	-0-	321	1	2592	2	Y	315	313	0	2	1	-0-
							347	9									
06	3960	X	3796	-0-	-164 B	-0-	374	1	3062	2	Y	327	326	0	1	1	-0-
							360	9									
07	4185	X	990	-0-	-3195 B	-0-	108	1	719	2	Y	148	148	0			-0-
							163	9									
08	4185	X	NO RPT	-0-	-4185 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1024	-0-	-1115 B	-0-	87	1	838	2	Y	90	88	0	2	1	-0-
							99	9									
04	2093	X	2093	-0-	-0- B	-0-	202	1	1693	2	Y	180	177	0	3	1	-0-
							198	9									
05	1715	X	1715	-0-	-0- B	-0-	167	1	1365	2	Y	166	165	0	1	1	-0-
							183	9									
06	1593	X	1593	-0-	-0- B	-0-	153	1	1268	2	Y	156	155	0	1	1	-0-
							172	9									
*07	2130	N	2130	-0-	-0- B	-0-	248	1	1675	2	Y	188	187	0	1	1	-0-
							207	9									
08	1705	N	NO RPT	-0-	-1705 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1861	X	1861	-0-	-0- B	-0-	152	1	1485	2	Y	204	201	0	3	1	-0-
							224	9									
04	601	X	601	-0-	-0- B	-0-	45	1	387	2	Y	154	153	0	1	1	-0-
							169	9									
05	4785	X	4785	-0-	-0- B	-0-	460	1	3762	2	Y	512	510	0	2	1	-0-
							563	9									
06	4386	X	4386	-0-	-0- B	-0-	405	1	3354	2	Y	570	569	0	1	1	-0-
							627	9									
*07	3751	X	3751	-0-	-0- B	-0-	419	1	2822	2	Y	464	463	0	1	1	-0-
							510	9									
08	2511	X	NO RPT	-0-	-2511 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2701	-0-	-399 B	-0-	226	1	2241	2	Y	213	209	0	4	1	-0-
							234	9									
04	3330	X	1911	-0-	-1419 B	-0-	175	1	1527	2	Y	190	187	0	3	1	-0-
							209	9									
05	3441	X	1799	-0-	-1642 B	-0-	168	1	1436	2	Y	177	176	0	1	1	-0-
							195	9									
06	3210	X	1681	-0-	-1529 B	-0-	160	1	1357	2	Y	149	148	0	1	1	-0-
							164	9									
07	2697	X	2135	-0-	-562 B	-0-	253	1	1728	2	Y	140	139	0	1	1	-0-
							154	9									
08	2697	X	NO RPT	-0-	-2697 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3201	X	3201	-0-	-0- B	-0-	246	1	2467	2	Y	444	439	0	5	1	-0-
							488	9									
04	3561	X	3561	-0-	-0- B	-0-	332	1	2826	2	Y	366	360	0	6	1	-0-
							403	9									
05	3441	X	3335	-0-	-106 B	-0-	324	1	2681	2	Y	300	298	0	2	1	-0-
							330	9									
06	3627	X	3627	-0-	-0- B	-0-	341	1	2882	2	Y	367	366	0	1	1	-0-
							404	9									
*07	3699	X	3699	-0-	-0- B	-0-	415	1	2853	2	Y	392	391	0	1	1	-0-
							431	9									
08	3441	X	NO RPT	-0-	-3441 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7830	X	7830	-0-	-0-	B	-0-	695	1	6625	2	Y	464	451	0	13	1	-0-
								510	9									
04	6060	X	5881	-0-	-179	B	-0-	584	1	4794	2	Y	457	447	0	10	1	-0-
								503	9									
05	6262	X	5565	-0-	-697	B	-0-	569	1	4570	2	Y	387	384	0	3	1	-0-
								426	9									
06	4680	X	4437	-0-	-243	B	-0-	432	1	3544	2	Y	419	418	0	1	1	-0-
								461	9									
07	7285	X	187	-0-	-7098	B	-0-	10	2	177	9	Y	161	161	0			-0-
08	7285	X	NO RPT	-0-	-7285	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1271	-0-	-1643	B	-0-	80	1	972	2	Y	199	197	0	2	1	-0-
								219	9									
04	2820	X	1356	-0-	-1464	B	-0-	98	1	1151	2	Y	97	95	0	2	1	-0-
								107	9									
05	2830	X	2830	-0-	-0-	B	-0-	234	1	2577	2	Y	17	15	0	2	1	-0-
								19	9									
06	2040	X	1799	-0-	-241	B	-0-	102	1	1468	2	Y	208	207	0	1	1	-0-
								229	9									
07	2108	X	468	-0-	-1640	B	-0-	55	2	413	9	Y	375	375	0			-0-
08	2821	X	NO RPT	-0-	-2821	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	357	-0-	-6401	B	-0-	19	2	338	9	Y	307	307	0			-0-
04	6510	X	-0-	-0-	-6510	B	-0-					Y	33	33	0			-0-
05	6727	X	1	-0-	-6726	B	-0-	1	2			Y	-0-					-0-
06	6510	X	1	-0-	-6509	B	-0-	1	2			Y	-0-					-0-
*07	7776	X	7776	-0-	-0-	B	-0-	399	1	6137	2	Y	1127	1125	0	2	1	-0-
								1240	9									
08	372	X	NO RPT	-0-	-372	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	X	4	-0-	-0-	B	-0-	3	2	1	9	Y	1	1	0			-0-
04	111	X	111	-0-	-0-	B	-0-	4	1	107	2	Y	-0-					-0-
05	414	X	414	-0-	-0-	B	-0-	15	1	399	2	Y	-0-					-0-
06	57	X	57	-0-	-0-	B	-0-	2	1	55	2	Y	-0-					-0-
*07	8	N	8	-0-	-0-	B	-0-	8	2			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3928	X	3928	-0-	-0-	B	-0-	335	1	3231	2	Y	329	323	0	6	1	-0-
								362	9									
04	3360	X	3360	-0-	-0-	B	-0-	324	1	2696	2	Y	309	304	0	5	1	-0-
								340	9									
05	3472	X	3149	-0-	-323	B	-0-	314	1	2549	2	Y	260	258	0	2	1	-0-
								286	9									
06	3371	X	3371	-0-	-0-	B	-0-	333	1	2742	2	Y	269	268	0	1	1	-0-
								296	9									
07	3937	X	2999	-0-	-938	B	-0-	354	1	2373	2	Y	247	246	0	1	1	-0-
								272	9									
08	3937	X	NO RPT	-0-	-3937	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6674	X	6674	-0-	-0-	-0-	B	415 1205	1 9	5054	2	Y	1095	1085	0	10	1	-0-
04	6450	X	6112	-0-	-338	-0-	B	383 1133	1 9	4596	2	Y	1030	1021	0	9	1	-0-
05	6479	X	5838	-0-	-641	-0-	B	397 938	1 9	4503	2	Y	853	850	0	3	1	-0-
06	6180	X	5524	-0-	-656	-0-	B	292 1033	1 9	4199	2	Y	939	937	0	2	1	-0-
07	6665	X	5624	-0-	-1041	-0-	B	277 1075	1 9	4272	2	Y	977	975	0	2	1	-0-
08	6665	X	NO RPT	-0-	-6665	-0-	B					Y	NO RPT					-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9083	X	8079	-0-	-1004	-0-	B	476 1389	1 9	6214	2	Y	1263	1251	0	12	1	-0-
04	8610	X	7656	-0-	-954	-0-	B	410 1362	1 9	5884	2	Y	1238	1226	0	12	1	-0-
05	8587	X	6877	-0-	-1710	-0-	B	403 1155	1 9	5319	2	Y	1050	1047	0	3	1	-0-
06	7950	X	6317	-0-	-1633	-0-	B	350 1242	1 9	4725	2	Y	1129	1127	0	2	1	-0-
07	8091	X	6408	-0-	-1683	-0-	B	384 1311	1 9	4713	2	Y	1192	1190	0	2	1	-0-
08	8091	X	NO RPT	-0-	-8091	-0-	B					Y	NO RPT					-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	4998	-0-	-334	-0-	B	297 823	1 9	3878	2	Y	748	741	0	7	1	-0-
04	5130	X	4736	-0-	-394	-0-	B	256 804	1 9	3676	2	Y	731	724	0	7	1	-0-
05	5208	X	4648	-0-	-560	-0-	B	282 652	1 9	3714	2	Y	593	591	0	2	1	-0-
06	4830	X	4609	-0-	-221	-0-	B	273 674	1 9	3662	2	Y	613	612	0	1	1	-0-
07	4991	X	4588	-0-	-403	-0-	B	296 689	1 9	3603	2	Y	626	625	0	1	1	-0-
08	4991	X	NO RPT	-0-	-4991	-0-	B					Y	NO RPT					-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	6586	-0-	-451	-0-	B	387 1121	1 9	5078	2	Y	1019	1009	0	10	1	-0-
04	6876	X	6876	-0-	-0-	-0-	B	369 1216	1 9	5291	2	Y	1105	1094	0	11	1	-0-
05	6944	X	6138	-0-	-806	-0-	B	367 937	1 9	4834	2	Y	852	849	0	3	1	-0-
06	5766	X	5766	-0-	-0-	-0-	B	332 970	1 9	4464	2	Y	882	880	0	2	1	-0-
07	6572	X	5821	-0-	-751	-0-	B	368 977	1 9	4476	2	Y	888	886	0	2	1	-0-
08	7099	X	NO RPT	-0-	-7099	-0-	B					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4835	X	4835	-0-	-0-	B	-0-	311 746	1 9	3778	2	Y	678	671	0	7	1	-0-
04	5690	X	5690	-0-	-0-	B	-0-	367 910	1 9	4413	2	Y	827	818	0	9	1	-0-
05	6250	X	6250	-0-	-0-	B	-0-	429 949	1 9	4872	2	Y	863	860	0	3	1	-0-
06	6000	X	6000	-0-	-0-	B	-0-	323 1036	1 9	4641	2	Y	942	940	0	2	1	-0-
*07	6004	X	6004	-0-	-0-	B	-0-	297 1111	1 9	4596	2	Y	1010	1008	0	2	1	-0-
08	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2706	-0-	-735	B	-0-	185 667	1 9	1854	2	Y	606	603	0	3	1	-0-
04	4198	X	4198	-0-	-0-	B	-0-	384 614	1 9	3200	2	Y	558	552	0	6	1	-0-
05	3946	X	3946	-0-	-0-	B	-0-	380 482	1 9	3084	2	Y	438	436	0	2	1	-0-
06	3744	X	3744	-0-	-0-	B	-0-	350 503	1 9	2891	2	Y	457	456	0	1	1	-0-
07	2697	X	572	-0-	-2125	B	-0-	80	2	492	9	Y	447	447	0			-0-
08	3441	X	NO RPT	-0-	-3441	B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	1494	-0-	-149	B	-0-	46 226	1 9	1222	2	Y	205	203	0	2	1	-0-
04	1494	X	1494	-0-	-0-	B	-0-	44 265	1 9	1185	2	Y	241	239	0	2	1	-0-
05	1618	X	1618	-0-	-0-	B	-0-	49 235	1 9	1334	2	Y	214	213	0	1	1	-0-
06	1583	X	1583	-0-	-0-	B	-0-	54 271	1 9	1258	2	Y	246	245	0	1	1	-0-
07	1488	X	1289	-0-	-199	B	-0-	42 228	1 9	1019	2	Y	207	207	0			-0-
08	1612	X	NO RPT	-0-	-1612	B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4800	-0-	-377	B	-0-	153 594	1 9	4053	2	Y	540	532	0	8	1	-0-
04	5010	X	4264	-0-	-746	B	-0-	137 506	1 9	3621	2	Y	460	453	0	7	1	-0-
05	5177	X	4505	-0-	-672	B	-0-	145 442	1 9	3918	2	Y	402	399	0	3	1	-0-
06	5010	X	4415	-0-	-595	B	-0-	163 468	1 9	3784	2	Y	425	423	0	2	1	-0-
07	4805	X	3933	-0-	-872	B	-0-	139 430	1 9	3364	2	Y	391	390	0	1	1	-0-
08	4805	X	NO RPT	-0-	-4805	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	8009	-0-	-206 B	-0-	261 816	1 9	6932	2	Y	742	729	0	13	1	-0-
04	7770	X	6422	-0-	-1348 B	-0-	208 696	1 9	5518	2	Y	633	622	0	11	1	-0-
05	7998	X	6764	-0-	-1234 B	-0-	221 562	1 9	5981	2	Y	511	507	0	4	1	-0-
06	7590	X	7045	-0-	-545 B	-0-	263 647	1 9	6135	2	Y	588	586	0	2	1	-0-
07	7998	X	5520	-0-	-2478 B	-0-	195 569	1 9	4756	2	Y	517	515	0	2	1	-0-
08	7998	X	NO RPT	-0-	-7998 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	5152	-0-	-428 B	-0-	171 442	1 9	4539	2	Y	402	393	0	9	1	-0-
04	5370	X	4375	-0-	-995 B	-0-	143 418	1 9	3814	2	Y	380	372	0	8	1	-0-
05	5549	X	4166	-0-	-1383 B	-0-	137 317	1 9	3712	2	Y	288	286	0	2	1	-0-
06	5130	X	4711	-0-	-419 B	-0-	178 381	1 9	4152	2	Y	346	344	0	2	1	-0-
07	5146	X	3363	-0-	-1783 B	-0-	120 318	1 9	2925	2	Y	289	288	0	1	1	-0-
08	5146	X	NO RPT	-0-	-5146 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5697	-0-	-410 B	-0-	184 649	1 9	4864	2	Y	590	581	0	9	1	-0-
04	5520	X	4889	-0-	-631 B	-0-	157 574	1 9	4158	2	Y	522	514	0	8	1	-0-
05	5704	X	5190	-0-	-514 B	-0-	167 503	1 9	4520	2	Y	457	454	0	3	1	-0-
06	5520	X	4864	-0-	-656 B	-0-	179 530	1 9	4155	2	Y	482	480	0	2	1	-0-
07	5704	X	4295	-0-	-1409 B	-0-	150 517	1 9	3628	2	Y	470	469	0	1	1	-0-
08	5704	X	NO RPT	-0-	-5704 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	2			Y	-0-					-0-
08	1	N	NO RPT	-0-	-1 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7626	X	6727	-0-	-899 B	-0-	225	1	5933	2	Y	517	506	0	11	1	-0-
							569	9									
04	7710	X	5995	-0-	-1715 B	-0-	197	1	5213	2	Y	532	521	0	11	1	-0-
							585	9									
05	7967	X	6703	-0-	-1264 B	-0-	217	1	5885	2	Y	546	542	0	4	1	-0-
							601	9									
06	6180	X	6174	-0-	-6 B	-0-	229	1	5331	2	Y	558	556	0	2	1	-0-
							614	9									
07	6727	X	6190	-0-	-537 B	-0-	220	1	5355	2	Y	559	557	0	2	1	-0-
							615	9									
08	6727	X	NO RPT	-0-	-6727 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9021	X	8564	-0-	-457 B	-0-	276	1	7349	2	Y	854	840	0	14	1	-0-
							939	9									
04	8520	X	6465	-0-	-2055 B	-0-	205	1	5471	2	Y	717	706	0	11	1	-0-
							789	9									
05	8868	X	8868	-0-	-0- B	-0-	283	1	7718	2	Y	788	783	0	5	1	-0-
							867	9									
06	8280	X	7969	-0-	-311 B	-0-	291	1	6808	2	Y	791	788	0	3	1	-0-
							870	9									
07	8556	X	4540	-0-	-4016 B	-0-	165	1	3977	2	Y	362	361	0	1	1	-0-
							398	9									
08	8866	X	NO RPT	-0-	-8866 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7278	X	7278	-0-	-0- B	-0-	481	1	5816	2	Y	892	881	0	11	1	-0-
							981	9									
04	6930	X	6519	-0-	-411 B	-0-	419	1	5021	2	Y	981	971	0	10	1	-0-
							1079	9									
05	7161	X	6442	-0-	-719 B	-0-	451	1	5094	2	Y	815	812	0	3	1	-0-
							897	9									
06	6570	X	5567	-0-	-1003 B	-0-	323	1	4580	2	Y	604	602	0	2	1	-0-
							664	9									
07	7285	X	6124	-0-	-1161 B	-0-	320	1	4909	2	Y	814	812	0	2	1	-0-
							895	9									
08	7285	X	NO RPT	-0-	-7285 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	5111	-0-	-128 B	-0-	333	1	4024	2	Y	685	677	0	8	1	-0-
							754	9									
04	4980	X	4612	-0-	-368 B	-0-	302	1	3597	2	Y	648	641	0	7	1	-0-
							713	9									
05	5146	X	4150	-0-	-996 B	-0-	295	1	3317	2	Y	489	487	0	2	1	-0-
							538	9									
06	4680	X	3300	-0-	-1380 B	-0-	186	1	2646	2	Y	425	424	0	1	1	-0-
							468	9									
07	5115	X	3729	-0-	-1386 B	-0-	197	1	3016	2	Y	469	468	0	1	1	-0-
							516	9									
08	5115	X	NO RPT	-0-	-5115 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	4424	X	4424	-0-	-0- B	-0-	142	1	3754	2	Y	480	473	0	7	1	-0-
							528	9									
04	4650	X	3912	-0-	-738 B	-0-	125	1	3316	2	Y	428	421	0	7	1	-0-
							471	9									
05	4805	X	3964	-0-	-841 B	-0-	130	1	3496	2	Y	307	305	0	2	1	-0-
							338	9									
06	4650	X	2163	-0-	-2487 B	-0-	81	1	1877	2	Y	186	185	0	1	1	-0-
							205	9									
07	4433	X	1096	-0-	-3337 B	-0-	38	1	928	2	Y	118	118	0			-0-
							130	9									
08	4433	X	NO RPT	-0-	-4433 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	10013	X	7101	-0-	-2912 B	-0-	230	1	6091	2	Y	709	697	0	12	1	-0-
							780	9									
04	9690	X	9468	-0-	-222 B	-0-	309	1	8214	2	Y	859	842	0	17	1	-0-
							945	9									
05	9517	X	9486	-0-	-31 B	-0-	308	1	8334	2	Y	767	762	0	5	1	-0-
							844	9									
06	8970	X	7814	-0-	-1156 B	-0-	290	1	6748	2	Y	705	702	0	3	1	-0-
							776	9									
07	7781	X	5857	-0-	-1924 B	-0-	207	1	5035	2	Y	559	557	0	2	1	-0-
							615	9									
08	9796	X	NO RPT	-0-	-9796 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3284	-0-	-498 B	-0-	206	1	2674	2	Y	367	362	0	5	1	-0-
							404	9									
04	3630	X	3231	-0-	-399 B	-0-	186	1	2638	2	Y	370	365	0	5	1	-0-
							407	9									
05	3658	X	3209	-0-	-449 B	-0-	203	1	2650	2	Y	324	322	0	2	1	-0-
							356	9									
06	3450	X	3149	-0-	-301 B	-0-	193	1	2578	2	Y	344	343	0	1	1	-0-
							378	9									
07	3286	X	3063	-0-	-223 B	-0-	205	1	2480	2	Y	344	343	0	1	1	-0-
							378	9									
08	3348	X	NO RPT	-0-	-3348 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3255	-0-	-186 B	-0-	259	1	2521	2	Y	432	427	0	5	1	-0-
							475	9									
04	3330	X	3315	-0-	-15 B	-0-	308	1	2557	2	Y	409	404	0	5	1	-0-
							450	9									
05	3441	X	3265	-0-	-176 B	-0-	320	1	2586	2	Y	326	324	0	2	1	-0-
							359	9									
06	3330	X	2789	-0-	-541 B	-0-	281	1	2280	2	Y	207	206	0	1	1	-0-
							228	9									
07	3255	X	2458	-0-	-797 B	-0-	312	1	2049	2	Y	88	87	0	1	1	-0-
							97	9									
08	3441	X	NO RPT	-0-	-3441 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	106	-0-	-1909	B	-0-	15	2	91	9	Y	83	83	0			-0-
04	1950	X	1920	-0-	-30	B	-0-	196	1	1605	2	Y	108	105	0	3	1	-0-
								119	9									
05	2015	X	1879	-0-	-136	B	-0-	196	1	1566	2	Y	106	105	0	1	1	-0-
								117	9									
06	2117	X	2117	-0-	-0-	B	-0-	214	1	1746	2	Y	143	142	0	1	1	-0-
								157	9									
*07	2598	N	2598	-0-	-0-	B	-0-	319	1	2108	2	Y	155	154	0	1	1	-0-
								171	9									
08	1891	N	NO RPT	-0-	-1891	B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3535	X	3535	-0-	-0-	B	-0-	283	1	2767	2	Y	441	436	0	5	1	-0-
								485	9									
04	3720	X	3273	-0-	-447	B	-0-	301	1	2519	2	Y	412	407	0	5	1	-0-
								453	9									
05	3844	X	2721	-0-	-1123	B	-0-	258	1	2109	2	Y	322	321	0	1	1	-0-
								354	9									
06	3300	X	2592	-0-	-708	B	-0-	250	1	2055	2	Y	261	260	0	1	1	-0-
								287	9									
*07	3825	X	3825	-0-	-0-	B	-0-	446	1	2995	2	Y	349	348	0	1	1	-0-
								384	9									
08	3534	X	NO RPT	-0-	-3534	B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8587	X	7845	-0-	-742	B	-0-	275	1	6338	2	Y	1120	1108	0	12	1	-0-
								1232	9									
04	8310	X	7635	-0-	-675	B	-0-	306	1	6039	2	Y	1173	1161	0	12	1	-0-
								1290	9									
05	8091	X	7760	-0-	-331	B	-0-	402	1	6230	2	Y	1025	1021	0	4	1	-0-
								1128	9									
06	7981	X	7981	-0-	-0-	B	-0-	302	1	6449	2	Y	1118	1115	0	3	1	-0-
								1230	9									
07	7843	X	7778	-0-	-65	B	-0-	331	1	6240	2	Y	1097	1095	0	2	1	-0-
								1207	9									
08	7905	X	NO RPT	-0-	-7905	B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	5075	-0-	-319	B	-0-	320	1	4163	2	Y	538	530	0	8	1	-0-
								592	9									
04	5220	X	3966	-0-	-1254	B	-0-	228	1	3248	2	Y	445	438	0	7	1	-0-
								490	9									
05	5239	X	4879	-0-	-360	B	-0-	314	1	4111	2	Y	413	410	0	3	1	-0-
								454	9									
06	5041	X	5041	-0-	-0-	B	-0-	306	1	4121	2	Y	558	556	0	2	1	-0-
								614	9									
07	5084	X	2084	-0-	-3000	B	-0-	123	1	1518	2	Y	403	402	0	1	1	-0-
								443	9									
08	5084	X	NO RPT	-0-	-5084	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	4374	-0-	-214 B	-0-	280	1	3629	2	Y	423	416	0	7	1	-0-
							465	9									
04	4530	X	4243	-0-	-287 B	-0-	246	1	3510	2	Y	443	436	0	7	1	-0-
							487	9									
05	4681	X	4301	-0-	-380 B	-0-	276	1	3609	2	Y	378	376	0	2	1	-0-
							416	9									
06	4380	X	4136	-0-	-244 B	-0-	258	1	3445	2	Y	394	393	0	1	1	-0-
							433	9									
07	4371	X	4159	-0-	-212 B	-0-	284	1	3440	2	Y	395	394	0	1	1	-0-
							435	9									
08	4371	X	NO RPT	-0-	-4371 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	3958	-0-	-444 B	-0-	250	1	3240	2	Y	425	419	0	6	1	-0-
							468	9									
04	4260	X	3629	-0-	-631 B	-0-	207	1	2952	2	Y	427	421	0	6	1	-0-
							470	9									
05	4278	X	3674	-0-	-604 B	-0-	232	1	3039	2	Y	366	364	0	2	1	-0-
							403	9									
06	4098	X	4098	-0-	-0- B	-0-	252	1	3374	2	Y	429	428	0	1	1	-0-
							472	9									
*07	4396	X	4396	-0-	-0- B	-0-	296	1	3593	2	Y	461	460	0	1	1	-0-
							507	9									
08	3968	X	NO RPT	-0-	-3968 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3166	-0-	-306 B	-0-	197	1	2558	2	Y	374	369	0	5	1	-0-
							411	9									
04	3300	X	3015	-0-	-285 B	-0-	171	1	2438	2	Y	369	364	0	5	1	-0-
							406	9									
05	3379	X	3065	-0-	-314 B	-0-	193	1	2527	2	Y	314	312	0	2	1	-0-
							345	9									
06	3180	X	2993	-0-	-187 B	-0-	183	1	2443	2	Y	334	333	0	1	1	-0-
							367	9									
07	3162	X	2724	-0-	-438 B	-0-	181	1	2195	2	Y	316	315	0	1	1	-0-
							348	9									
08	3162	X	NO RPT	-0-	-3162 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9827	X	8408	-0-	-1419 B	-0-	523	1	6812	2	Y	975	962	0	13	1	-0-
							1073	9									
04	9480	X	8522	-0-	-958 B	-0-	482	1	6900	2	Y	1036	1022	0	14	1	-0-
							1140	9									
05	9517	X	9026	-0-	-491 B	-0-	569	1	7475	2	Y	893	888	0	5	1	-0-
							982	9									
06	8817	X	8817	-0-	-0- B	-0-	540	1	7232	2	Y	950	947	0	3	1	-0-
							1045	9									
*07	8716	X	8716	-0-	-0- B	-0-	583	1	7082	2	Y	955	952	0	3	1	-0-
							1051	9									
08	9021	X	NO RPT	-0-	-9021 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7192	X	6685	-0-	-507 B	-0-	421	1	5497	2	Y	697	687	0	10	1	-0-
							767	9									
04	6780	X	6374	-0-	-406 B	-0-	364	1	5227	2	Y	712	701	0	11	1	-0-
							783	9									
05	6820	X	6095	-0-	-725 B	-0-	384	1	5063	2	Y	589	586	0	3	1	-0-
							648	9									
06	6210	X	5781	-0-	-429 B	-0-	352	1	4743	2	Y	624	622	0	2	1	-0-
							686	9									
07	6696	X	5966	-0-	-730 B	-0-	399	1	4864	2	Y	639	637	0	2	1	-0-
							703	9									
08	6696	X	NO RPT	-0-	-6696 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10075	X	7770	-0-	-2305 B	-0-	487	1	6324	2	Y	872	860	0	12	1	-0-
							959	9									
04	9630	X	8870	-0-	-760 B	-0-	504	1	7190	2	Y	1069	1054	0	15	1	-0-
							1176	9									
05	9765	X	6320	-0-	-3445 B	-0-	394	1	5155	2	Y	701	698	0	3	1	-0-
							771	9									
06	9330	X	8091	-0-	-1239 B	-0-	499	1	6667	2	Y	841	838	0	3	1	-0-
							925	9									
*07	8551	X	8551	-0-	-0- B	-0-	573	1	6936	2	Y	947	945	0	2	1	-0-
							1042	9									
08	9176	X	NO RPT	-0-	-9176 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2747	X	2747	-0-	-0- B	-0-	213	1	2076	2	Y	416	412	0	4	1	-0-
							458	9									
04	2754	X	2754	-0-	-0- B	-0-	248	1	2063	2	Y	403	399	0	4	1	-0-
							443	9									
05	2730	X	2730	-0-	-0- B	-0-	259	1	2100	2	Y	337	336	0	1	1	-0-
							371	9									
06	3125	X	3125	-0-	-0- B	-0-	295	1	2423	2	Y	370	369	0	1	1	-0-
							407	9									
*07	3136	X	3136	-0-	-0- B	-0-	353	1	2365	2	Y	380	379	0	1	1	-0-
							418	9									
08	2728	N	NO RPT	-0-	-2728 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	-0-	-0-	-5239 B	-0-					Y	-0-					-0-
04	3270	X	-0-	-0-	-3270 B	-0-					Y	-0-					-0-
05	1984	X	-0-	-0-	-1984 B	-0-					Y	-0-					-0-
06	1380	X	116	-0-	-1264 B	-0-	13	1	103	2	Y	-0-					-0-
*07	1027	X	1027	-0-	-0- B	-0-	125	1	834	2	Y	62	62	0			-0-
							68	9									
08	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5368	X	5368	-0-	-0-	B	-0-	458	1	4439	2	Y	428	420	0	8	1	-0-
								471	9									
04	4549	X	4549	-0-	-0-	B	-0-	448	1	3714	2	Y	352	345	0	7	1	-0-
								387	9									
05	5401	X	5401	-0-	-0-	B	-0-	551	1	4465	2	Y	350	347	0	3	1	-0-
								385	9									
06	5252	X	5252	-0-	-0-	B	-0-	519	1	4290	2	Y	403	401	0	2	1	-0-
								443	9									
07	5363	X	5070	-0-	-293	B	-0-	594	1	4010	2	Y	424	423	0	1	1	-0-
								466	9									
08	5363	X	NO RPT	-0-	-5363	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	4686	-0-	-460	B	-0-	268	1	3286	2	Y	1029	1023	0	6	1	-0-
								1132	9									
04	4980	X	3880	-0-	-1100	B	-0-	235	1	2810	2	Y	759	753	0	6	1	-0-
								835	9									
05	4774	X	4494	-0-	-280	B	-0-	297	1	3363	2	Y	758	756	0	2	1	-0-
								834	9									
06	4380	X	3887	-0-	-493	B	-0-	208	1	2965	2	Y	649	648	0	1	1	-0-
								714	9									
07	4681	X	3709	-0-	-972	B	-0-	188	1	2876	2	Y	586	585	0	1	1	-0-
								645	9									
08	4681	X	NO RPT	-0-	-4681	B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8184	X	6759	-0-	-1425	B	-0-	243	1	5575	2	Y	855	844	0	11	1	-0-
								941	9									
04	7650	X	6402	-0-	-1248	B	-0-	263	1	5179	2	Y	873	863	0	10	1	-0-
								960	9									
05	7905	X	7333	-0-	-572	B	-0-	389	1	6012	2	Y	847	843	0	4	1	-0-
								932	9									
06	7982	X	7982	-0-	-0-	B	-0-	311	1	6626	2	Y	950	947	0	3	1	-0-
								1045	9									
*07	7674	X	7674	-0-	-0-	B	-0-	337	1	6329	2	Y	916	914	0	2	1	-0-
								1008	9									
08	7347	X	NO RPT	-0-	-7347	B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	B	-0-					Y	1	1	0			-0-
04	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9203	X	9203	-0-	-0- B	-0-	181 1334	1 9	7688	2	Y	1213	1199	0	14	1	-0-
04	9249	X	9249	-0-	-0- B	-0-	208 1296	1 9	7745	2	Y	1178	1163	0	15	1	-0-
05	8308	X	6732	-0-	-1576 B	-0-	157 891	1 9	5684	2	Y	810	806	0	4	1	-0-
06	8267	X	8267	-0-	-0- B	-0-	444 1109	1 9	6714	2	Y	1008	1005	0	3	1	-0-
07	9207	X	8624	-0-	-583 B	-0-	523 1191	1 9	6910	2	Y	1083	1081	0	2	1	-0-
08	9207	X	NO RPT	-0-	-9207 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3980	X	3980	-0-	-0- B	-0-	81 475	1 9	3424	2	Y	432	425	0	7	1	-0-
04	4973	X	4973	-0-	-0- B	-0-	117 540	1 9	4316	2	Y	491	482	0	9	1	-0-
05	9681	X	9681	-0-	-0- B	-0-	252 484	1 9	8945	2	Y	440	434	0	6	1	-0-
06	10606	X	10606	-0-	-0- B	-0-	639 530	1 9	9437	2	Y	482	478	0	4	1	-0-
*07	10287	X	10287	-0-	-0- B	-0-	701 540	1 9	9046	2	Y	491	488	0	3	1	-0-
08	5394	X	NO RPT	-0-	-5394 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4514	-0-	-322 B	-0-	291 699	1 9	3524	2	Y	635	628	0	7	1	-0-
04	4680	X	4523	-0-	-157 B	-0-	294 716	1 9	3513	2	Y	651	644	0	7	1	-0-
05	4619	X	4455	-0-	-164 B	-0-	317 572	1 9	3566	2	Y	520	518	0	2	1	-0-
06	4911	X	4911	-0-	-0- B	-0-	278 669	1 9	3964	2	Y	608	606	0	2	1	-0-
07	4526	X	4179	-0-	-347 B	-0-	217 639	1 9	3323	2	Y	581	580	0	1	1	-0-
08	4681	X	NO RPT	-0-	-4681 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3635	-0-	-271 B	-0-	225 486	1 9	2924	2	Y	442	436	0	6	1	-0-
04	3690	X	3050	-0-	-640 B	-0-	172 426	1 9	2452	2	Y	387	382	0	5	1	-0-
05	3782	X	3322	-0-	-460 B	-0-	212 345	1 9	2765	2	Y	314	312	0	2	1	-0-
06	3610	X	3610	-0-	-0- B	-0-	224 402	1 9	2984	2	Y	365	364	0	1	1	-0-
07	3627	X	1560	-0-	-2067 B	-0-	103 216	1 9	1241	2	Y	196	196	0			-0-
08	3627	X	NO RPT	-0-	-3627 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10141	X	10141	-0-	-0-	B	-0-	716 827	1 9	8598	2	Y	752	735	0	17	1	-0-
04	9300	X	8356	-0-	-944	B	-0-	590 778	1 9	6988	2	Y	707	693	0	14	1	-0-
05	9610	X	7329	-0-	-2281	B	-0-	554 568	1 9	6207	2	Y	516	512	0	4	1	-0-
06	9300	X	7640	-0-	-1660	B	-0-	465 589	1 9	6586	2	Y	535	532	0	3	1	-0-
*07	8176	X	8176	-0-	-0-	B	-0-	462 682	1 9	7032	2	Y	620	617	0	3	1	-0-
08	10137	X	NO RPT	-0-	-10137	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	6309	-0-	-139	B	-0-	438 612	1 9	5259	2	Y	556	546	0	10	1	-0-
04	5814	X	5814	-0-	-0-	B	-0-	406 602	1 9	4806	2	Y	547	537	0	10	1	-0-
05	5870	X	5870	-0-	-0-	B	-0-	442 492	1 9	4936	2	Y	447	444	0	3	1	-0-
06	4973	X	4973	-0-	-0-	B	-0-	297 474	1 9	4202	2	Y	431	429	0	2	1	-0-
*07	5511	X	5511	-0-	-0-	B	-0-	311 485	1 9	4715	2	Y	441	439	0	2	1	-0-
08	6324	X	NO RPT	-0-	-6324	B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5505	-0-	-602	B	-0-	4948	2	557	9	Y	506	497	0	9	1	-0-
04	5910	X	4465	-0-	-1445	B	-0-	3988	2	477	9	Y	434	426	0	8	1	-0-
05	6107	X	5083	-0-	-1024	B	-0-	4667	2	416	9	Y	378	375	0	3	1	-0-
06	5910	X	5336	-0-	-574	B	-0-	4868	2	468	9	Y	425	423	0	2	1	-0-
*07	4797	X	4797	-0-	-0-	B	-0-	4395	2	402	9	Y	365	363	0	2	1	-0-
08	5518	X	NO RPT	-0-	-5518	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	5963	-0-	-485	B	-0-	417 561	1 9	4985	2	Y	510	500	0	10	1	-0-
04	5850	X	4871	-0-	-979	B	-0-	337 565	1 9	3969	2	Y	514	506	0	8	1	-0-
05	5828	X	5110	-0-	-718	B	-0-	378 507	1 9	4225	2	Y	461	458	0	3	1	-0-
06	5430	X	4614	-0-	-816	B	-0-	272 497	1 9	3845	2	Y	452	450	0	2	1	-0-
*07	4686	X	4686	-0-	-0-	B	-0-	260 495	1 9	3931	2	Y	450	449	0	1	1	-0-
08	5952	X	NO RPT	-0-	-5952	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	4008	-0-	-425 B	-0-	3628	2	380	9	Y	345	338	0	7	1	-0-
04	4920	X	3380	-0-	-1540 B	-0-	3010	2	370	9	Y	336	330	0	6	1	-0-
05	5084	X	2060	-0-	-3024 B	-0-	1854	2	206	9	Y	187	186	0	1	1	-0-
06	5225	X	5225	-0-	-0- B	-0-	135	1	4779	2	Y	283	281	0	2	1	-0-
							311	9									
*07	5141	X	5141	-0-	-0- B	-0-	191	1	4644	2	Y	278	276	0	2	1	-0-
							306	9									
08	3999	X	NO RPT	-0-	-3999 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7905	X	7799	-0-	-106 B	-0-	7185	2	614	9	Y	558	544	0	14	1	-0-
04	8070	X	6911	-0-	-1159 B	-0-	6286	2	625	9	Y	568	555	0	13	1	-0-
05	8339	X	6645	-0-	-1694 B	-0-	6162	2	483	9	Y	439	435	0	4	1	-0-
06	8070	X	6662	-0-	-1408 B	-0-	6156	2	506	9	Y	460	458	0	2	1	-0-
*07	6767	X	6767	-0-	-0- B	-0-	6248	2	519	9	Y	472	470	0	2	1	-0-
08	7812	X	NO RPT	-0-	-7812 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6412	X	6412	-0-	-0- B	-0-	5991	2	421	9	Y	383	372	0	11	1	-0-
04	5970	X	5416	-0-	-554 B	-0-	5024	2	392	9	Y	356	346	0	10	1	-0-
05	5983	X	5297	-0-	-686 B	-0-	4972	2	325	9	Y	295	292	0	3	1	-0-
06	5169	X	5169	-0-	-0- B	-0-	4820	2	349	9	Y	317	315	0	2	1	-0-
*07	5186	X	5186	-0-	-0- B	-0-	4833	2	353	9	Y	321	319	0	2	1	-0-
08	6417	X	NO RPT	-0-	-6417 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3514	-0-	-299 B	-0-	3037	2	477	9	Y	434	428	0	6	1	-0-
04	3570	X	3259	-0-	-311 B	-0-	2789	2	470	9	Y	427	421	0	6	1	-0-
05	3379	X	2308	-0-	-1071 B	-0-	1628	2	680	9	Y	618	617	0	1	1	-0-
06	3866	X	3866	-0-	-0- B	-0-	93	1	3302	2	Y	428	427	0	1	1	-0-
							471	9									
*07	4957	X	4957	-0-	-0- B	-0-	181	1	4410	2	Y	333	331	0	2	1	-0-
							366	9									
08	3503	X	NO RPT	-0-	-3503 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6789	X	6032	-0-	-757 B	-0-	5636	2	396	9	Y	360	349	0	11	1	-0-
04	6930	X	5680	-0-	-1250 B	-0-	5281	2	399	9	Y	363	352	0	11	1	-0-
05	7161	X	5574	-0-	-1587 B	-0-	5241	2	333	9	Y	303	300	0	3	1	-0-
06	6930	X	5426	-0-	-1504 B	-0-	5077	2	349	9	Y	317	315	0	2	1	-0-
*07	5238	X	5238	-0-	-0- B	-0-	4895	2	343	9	Y	312	310	0	2	1	-0-
08	6045	X	NO RPT	-0-	-6045 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	5573	-0-	-441 B	-0-	4968	2	605	9	Y	550	541	0	9	1	-0-
04	5580	X	5153	-0-	-427 B	-0-	4572	2	581	9	Y	528	519	0	9	1	-0-
05	5766	X	3337	-0-	-2429 B	-0-	3006	2	331	9	Y	301	299	0	2	1	-0-
06	5460	X	4680	-0-	-780 B	-0-	118	1	4171	2	Y	355	353	0	2	1	-0-
							391	9									
*07	4747	X	4747	-0-	-0- B	-0-	170	1	4156	2	Y	383	382	0	1	1	-0-
							421	9									
08	5580	X	NO RPT	-0-	-5580 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	5574	-0-	-440 B	-0-	5135	2	439	9	Y	399	389	0	10	1	-0-
04	5670	X	5207	-0-	-463 B	-0-	4794	2	413	9	Y	375	365	0	10	1	-0-
05	5859	X	5235	-0-	-624 B	-0-	4887	2	348	9	Y	316	313	0	3	1	-0-
06	5580	X	5002	-0-	-578 B	-0-	4638	2	364	9	Y	331	329	0	2	1	-0-
*07	5128	X	5128	-0-	-0- B	-0-	4752	2	376	9	Y	342	340	0	2	1	-0-
08	5580	X	NO RPT	-0-	-5580 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5533	X	5533	-0-	-0- B	-0-	5156	2	377	9	Y	343	333	0	10	1	-0-
04	5730	X	4609	-0-	-1121 B	-0-	4275	2	334	9	Y	304	295	0	9	1	-0-
05	5921	X	4826	-0-	-1095 B	-0-	4530	2	296	9	Y	269	266	0	3	1	-0-
06	5730	X	4994	-0-	-736 B	-0-	4665	2	329	9	Y	299	297	0	2	1	-0-
*07	5465	X	5465	-0-	-0- B	-0-	5137	2	328	9	Y	298	296	0	2	1	-0-
08	5518	X	NO RPT	-0-	-5518 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7642	X	7642	-0-	-0- B	-0-	7023	2	619	9	Y	563	550	0	13	1	-0-
04	6967	X	6967	-0-	-0- B	-0-	6394	2	573	9	Y	521	508	0	13	1	-0-
05	7998	X	6908	-0-	-1090 B	-0-	6422	2	486	9	Y	442	438	0	4	1	-0-
06	7740	X	6529	-0-	-1211 B	-0-	6020	2	509	9	Y	463	461	0	2	1	-0-
*07	6188	X	6188	-0-	-0- B	-0-	5737	2	451	9	Y	410	408	0	2	1	-0-
08	7657	X	NO RPT	-0-	-7657 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6756	X	6756	-0-	-0- B	-0-	139 757	1 9	5860	2	Y	688	677	0	11	1	-0-
04	5970	X	5402	-0-	-568 B	-0-	125 655	1 9	4622	2	Y	595	586	0	9	1	-0-
05	6169	X	4255	-0-	-1914 B	-0-	105 395	1 9	3755	2	Y	359	357	0	2	1	-0-
06	5910	X	5447	-0-	-463 B	-0-	304 575	1 9	4568	2	Y	523	521	0	2	1	-0-
*07	5036	X	5036	-0-	-0- B	-0-	315 585	1 9	4136	2	Y	532	531	0	1	1	-0-
08	6758	X	NO RPT	-0-	-6758 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8315	X	8315	-0-	-0- B	-0-	170 949	1 9	7196	2	Y	863	849	0	14	1	-0-
04	6360	X	6189	-0-	-171 B	-0-	139 868	1 9	5182	2	Y	789	779	0	10	1	-0-
05	7132	X	7132	-0-	-0- B	-0-	171 769	1 9	6192	2	Y	699	695	0	4	1	-0-
06	6646	X	6646	-0-	-0- B	-0-	365 795	1 9	5486	2	Y	723	721	0	2	1	-0-
*07	6716	X	6716	-0-	-0- B	-0-	418 792	1 9	5506	2	Y	720	718	0	2	1	-0-
08	8308	X	NO RPT	-0-	-8308 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5550	X	5550	-0-	-0-	B	-0-	363	1	4404	2	Y	712	704	0	8	1	-0-
								783	9									
04	5333	X	5333	-0-	-0-	B	-0-	344	1	4117	2	Y	793	785	0	8	1	-0-
								872	9									
05	5270	X	5142	-0-	-128	B	-0-	360	1	4068	2	Y	649	646	0	3	1	-0-
								714	9									
06	5100	X	4318	-0-	-782	B	-0-	238	1	3399	2	Y	619	618	0	1	1	-0-
								681	9									
*07	4372	X	4372	-0-	-0-	B	-0-	227	1	3481	2	Y	604	603	0	1	1	-0-
								664	9									
08	5549	X	NO RPT	-0-	-5549	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6532	X	6532	-0-	-0-	B	-0-	412	1	5017	2	Y	1003	993	0	10	1	-0-
								1103	9									
04	6240	X	5887	-0-	-353	B	-0-	375	1	4498	2	Y	922	913	0	9	1	-0-
								1014	9									
05	6324	X	5705	-0-	-619	B	-0-	395	1	4473	2	Y	761	758	0	3	1	-0-
								837	9									
06	5880	X	4546	-0-	-1334	B	-0-	247	1	3544	2	Y	686	685	0	1	1	-0-
								755	9									
*07	2996	X	2996	-0-	-0-	B	-0-	153	1	2345	2	Y	453	452	0	1	1	-0-
								498	9									
08	6541	X	NO RPT	-0-	-6541	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	4999	-0-	-581	B	-0-	4654	2	345	9	Y	314	305	0	9	1	-0-
04	5340	X	4839	-0-	-501	B	-0-	4513	2	326	9	Y	296	287	0	9	1	-0-
05	5363	X	4699	-0-	-664	B	-0-	4429	2	270	9	Y	245	242	0	3	1	-0-
06	5010	X	4641	-0-	-369	B	-0-	263	1	4117	2	Y	237	235	0	2	1	-0-
								261	9									
*07	4636	X	4636	-0-	-0-	B	-0-	289	1	4086	2	Y	237	236	0	1	1	-0-
								261	9									
08	4991	X	NO RPT	-0-	-4991	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5189	X	5189	-0-	-0-	B	-0-	4885	2	304	9	Y	276	267	0	9	1	-0-
04	5520	X	4168	-0-	-1352	B	-0-	3926	2	242	9	Y	220	212	0	8	1	-0-
05	5856	X	5856	-0-	-0-	B	-0-	5596	2	260	9	Y	236	232	0	4	1	-0-
06	6058	X	6058	-0-	-0-	B	-0-	347	1	5439	2	Y	247	245	0	2	1	-0-
								272	9									
*07	5463	X	5463	-0-	-0-	B	-0-	345	1	4873	2	Y	223	221	0	2	1	-0-
								245	9									
08	5859	X	NO RPT	-0-	-5859	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4788	-0-	-203	B	-0-	4484	2	304	9	Y	276	267	0	9	1	-0-
04	5040	X	4528	-0-	-512	B	-0-	4253	2	275	9	Y	250	241	0	9	1	-0-
05	5208	X	4581	-0-	-627	B	-0-	4342	2	239	9	Y	217	214	0	3	1	-0-
06	5040	X	4500	-0-	-540	B	-0-	255	1	4002	2	Y	221	219	0	2	1	-0-
								243	9									
*07	4566	X	4566	-0-	-0-	B	-0-	286	1	4042	2	Y	216	215	0	1	1	-0-
								238	9									
08	4774	X	NO RPT	-0-	-4774	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	5722	-0-	-943 B	-0-	5388	2	334	9	Y	304	294	0	10	1	-0-
04	6390	X	5521	-0-	-869 B	-0-	5218	2	303	9	Y	275	264	0	11	1	-0-
05	6293	X	5876	-0-	-417 B	-0-	5612	2	264	9	Y	240	236	0	4	1	-0-
06	6066	X	6066	-0-	-0- B	-0-	348	1	5446	2	Y	247	245	0	2	1	-0-
							272	9									
*07	5948	X	5948	-0-	-0- B	-0-	376	1	5308	2	Y	240	238	0	2	1	-0-
							264	9									
08	5890	X	NO RPT	-0-	-5890 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7956	X	7956	-0-	-0- B	-0-	539	1	6484	2	Y	848	836	0	12	1	-0-
							933	9									
04	7410	X	7175	-0-	-235 B	-0-	487	1	5783	2	Y	823	811	0	12	1	-0-
							905	9									
05	7657	X	7100	-0-	-557 B	-0-	519	1	5826	2	Y	686	682	0	4	1	-0-
							755	9									
06	7260	X	5950	-0-	-1310 B	-0-	346	1	4914	2	Y	627	625	0	2	1	-0-
							690	9									
*07	7329	X	7329	-0-	-0- B	-0-	399	1	6080	2	Y	773	771	0	2	1	-0-
							850	9									
08	7967	X	NO RPT	-0-	-7967 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	5066	-0-	-390 B	-0-	4751	2	315	9	Y	286	277	0	9	1	-0-
04	5070	X	4810	-0-	-260 B	-0-	4523	2	287	9	Y	261	252	0	9	1	-0-
05	5146	X	3882	-0-	-1264 B	-0-	3665	2	217	9	Y	197	195	0	2	1	-0-
06	4800	X	4256	-0-	-544 B	-0-	241	1	3783	2	Y	211	209	0	2	1	-0-
							232	9									
*07	3445	X	3445	-0-	-0- B	-0-	215	1	3037	2	Y	175	174	0	1	1	-0-
							193	9									
08	5053	X	NO RPT	-0-	-5053 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4527	X	4527	-0-	-0- B	-0-	633	1	3584	2	Y	282	275	0	7	1	-0-
							310	9									
04	4440	X	4328	-0-	-112 B	-0-	676	1	3352	2	Y	273	266	0	7	1	-0-
							300	9									
05	4588	X	4329	-0-	-259 B	-0-	760	1	3309	2	Y	236	234	0	2	1	-0-
							260	9									
06	4440	X	4164	-0-	-276 B	-0-	742	1	3144	2	Y	253	252	0	1	1	-0-
							278	9									
*07	3898	X	3898	-0-	-0- B	-0-	638	1	2976	2	Y	258	257	0	1	1	-0-
							284	9									
08	4526	X	NO RPT	-0-	-4526 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8279	X	8279	-0-	-0- B	-0-	1173	1	6610	2	Y	451	438	0	13	1	-0-
							496	9									
04	7609	X	7609	-0-	-0- B	-0-	1203	1	5934	2	Y	429	417	0	12	1	-0-
							472	9									
05	7409	X	7300	-0-	-109 B	-0-	1294	1	5610	2	Y	360	356	0	4	1	-0-
							396	9									
06	7093	X	7093	-0-	-0- B	-0-	1279	1	5395	2	Y	381	379	0	2	1	-0-
							419	9									
*07	7202	X	7202	-0-	-0- B	-0-	1195	1	5548	2	Y	417	415	0	2	1	-0-
							459	9									
08	8277	X	NO RPT	-0-	-8277 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6262	X	4466	-0-	-1796 B	-0-	306 477	1 9	3683	2	Y	434	427	0	7	1	-0-
04	6060	X	4201	-0-	-1859 B	-0-	291 460	1 9	3450	2	Y	418	411	0	7	1	-0-
05	4991	X	4765	-0-	-226 B	-0-	356 421	1 9	3988	2	Y	383	380	0	3	1	-0-
06	4992	X	4992	-0-	-0- B	-0-	301 437	1 9	4254	2	Y	397	395	0	2	1	-0-
*07	4977	X	4977	-0-	-0- B	-0-	282 426	1 9	4269	2	Y	387	385	0	2	1	-0-
08	4774	X	NO RPT	-0-	-4774 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	5902	-0-	-794 B	-0-	833 372	1 9	4697	2	Y	338	329	0	9	1	-0-
04	6090	X	4255	-0-	-1835 B	-0-	660 326	1 9	3269	2	Y	296	289	0	7	1	-0-
05	6107	X	4297	-0-	-1810 B	-0-	757 252	1 9	3288	2	Y	229	227	0	2	1	-0-
06	5910	X	4374	-0-	-1536 B	-0-	785 271	1 9	3318	2	Y	246	245	0	1	1	-0-
*07	3664	X	3664	-0-	-0- B	-0-	602 262	1 9	2800	2	Y	238	237	0	1	1	-0-
08	5890	X	NO RPT	-0-	-5890 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4085	X	4085	-0-	-0- B	-0-	565 316	1 9	3204	2	Y	287	281	0	6	1	-0-
04	3690	X	3635	-0-	-55 B	-0-	568 257	1 9	2810	2	Y	234	228	0	6	1	-0-
05	3813	X	3798	-0-	-15 B	-0-	667 229	1 9	2902	2	Y	208	206	0	2	1	-0-
06	3330	X	3326	-0-	-4 B	-0-	591 232	1 9	2503	2	Y	211	210	0	1	1	-0-
*07	3832	X	3832	-0-	-0- B	-0-	637 235	1 9	2960	2	Y	214	213	0	1	1	-0-
08	4092	X	NO RPT	-0-	-4092 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	4351	-0-	-1477 B	-0-	602 348	1 9	3401	2	Y	316	309	0	7	1	-0-
04	5741	X	5741	-0-	-0- B	-0-	899 396	1 9	4446	2	Y	360	351	0	9	1	-0-
05	5704	X	4799	-0-	-905 B	-0-	838 321	1 9	3640	2	Y	292	290	0	2	1	-0-
06	5520	X	3827	-0-	-1693 B	-0-	667 327	1 9	2833	2	Y	297	296	0	1	1	-0-
*07	7238	X	7238	-0-	-0- B	-0-	1214 396	1 9	5628	2	Y	360	358	0	2	1	-0-
08	5921	X	NO RPT	-0-	-5921 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0- B	-0-	14	2	42	9	Y	38	38	0			-0-
04	210	N	60	-0-	-150 B	-0-	14	2	46	9	Y	42	42	0			-0-
05	186	N	58	-0-	-128 B	-0-	14	2	44	9	Y	40	40	0			-0-
06	59	N	59	-0-	-0- B	-0-	12	2	47	9	Y	43	43	0			-0-
*07	61	N	61	-0-	-0- B	-0-	13	2	48	9	Y	44	44	0			-0-
08	62	N	NO RPT	-0-	-62 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	5792	-0-	-1090 B	-0-	197	1	4590	2	Y	914	906	0	8	1	-0-
							1005	9									
04	6660	X	6147	-0-	-513 B	-0-	241	1	4791	2	Y	1014	1005	0	9	1	-0-
							1115	9									
05	6386	X	5981	-0-	-405 B	-0-	301	1	4699	2	Y	892	889	0	3	1	-0-
							981	9									
06	6180	X	5285	-0-	-895 B	-0-	191	1	4114	2	Y	891	889	0	2	1	-0-
							980	9									
*07	5274	X	5274	-0-	-0- B	-0-	214	1	4075	2	Y	895	894	0	1	1	-0-
							985	9									
08	6355	X	NO RPT	-0-	-6355 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	3772	-0-	-940 B	-0-	126	1	3318	2	Y	298	292	0	6	1	-0-
							328	9									
04	4500	X	3323	-0-	-1177 B	-0-	112	1	2934	2	Y	252	246	0	6	1	-0-
							277	9									
05	4650	X	3788	-0-	-862 B	-0-	127	1	3401	2	Y	236	234	0	2	1	-0-
							260	9									
06	3753	X	3753	-0-	-0- B	-0-	144	1	3322	2	Y	261	260	0	1	1	-0-
							287	9									
*07	3341	X	3341	-0-	-0- B	-0-	122	1	2941	2	Y	253	252	0	1	1	-0-
							278	9									
08	3782	X	NO RPT	-0-	-3782 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	4474	-0-	-300 B	-0-	149	1	3909	2	Y	378	370	0	8	1	-0-
							416	9									
04	4800	X	4421	-0-	-379 B	-0-	147	1	3872	2	Y	365	357	0	8	1	-0-
							402	9									
05	4960	X	4739	-0-	-221 B	-0-	157	1	4222	2	Y	327	324	0	3	1	-0-
							360	9									
06	4800	X	4273	-0-	-527 B	-0-	163	1	3765	2	Y	314	312	0	2	1	-0-
							345	9									
*07	3720	X	3720	-0-	-0- B	-0-	140	1	3362	2	Y	198	197	0	1	1	-0-
							218	9									
08	4743	X	NO RPT	-0-	-4743 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	2172	-0-	-2261 B	-0-	71	1	1866	2	Y	214	210	0	4	1	-0-
							235	9									
04	4290	X	2833	-0-	-1457 B	-0-	95	1	2494	2	Y	222	217	0	5	1	-0-
							244	9									
05	3080	X	3080	-0-	-0- B	-0-	102	1	2737	2	Y	219	217	0	2	1	-0-
							241	9									
06	2893	X	2893	-0-	-0- B	-0-	110	1	2538	2	Y	223	222	0	1	1	-0-
							245	9									
*07	2788	X	2788	-0-	-0- B	-0-	102	1	2454	2	Y	211	210	0	1	1	-0-
							232	9									
08	3069	X	NO RPT	-0-	-3069 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77469	X	58177	-0-	-19292	-0-	B	1917 5519	1 9	50741	2	Y	5017	4920	0	97	1	-0-
04	71340	X	51809	-0-	-19531	-0-	B	1707 4806	1 9	45296	2	Y	4369	4277	0	92	1	-0-
05	73718	X	49081	-0-	-24637	-0-	B	1620 3665	1 9	43796	2	Y	3332	3303	0	29	1	-0-
06	64770	X	45953	-0-	-18817	-0-	B	1743 3631	1 9	40579	2	Y	3301	3285	0	16	1	-0-
*07	44357	X	44357	-0-	-0-	-0-	B	1611 3619	1 9	39127	2	Y	3290	3276	0	14	1	-0-
08	54591	X	NO RPT	-0-	-54591	-0-	B					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	1981	-0-	-1181	-0-	B	66 191	1 9	1724	2	Y	174	171	0	3	1	-0-
04	3060	X	1467	-0-	-1593	-0-	B	50 118	1 9	1299	2	Y	107	104	0	3	1	-0-
05	2914	X	2277	-0-	-637	-0-	B	76 160	1 9	2041	2	Y	145	144	0	1	1	-0-
06	2460	X	1777	-0-	-683	-0-	B	67 167	1 9	1543	2	Y	152	151	0	1	1	-0-
*07	1870	X	1870	-0-	-0-	-0-	B	67 178	1 9	1625	2	Y	162	161	0	1	1	-0-
08	2263	X	NO RPT	-0-	-2263	-0-	B					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2806	-0-	-232	-0-	B	92 298	1 9	2416	2	Y	271	266	0	5	1	-0-
04	3030	X	2663	-0-	-367	-0-	B	87 271	1 9	2305	2	Y	246	241	0	5	1	-0-
05	3131	X	2582	-0-	-549	-0-	B	85 221	1 9	2276	2	Y	201	200	0	1	1	-0-
06	3030	X	2454	-0-	-576	-0-	B	92 239	1 9	2123	2	Y	217	216	0	1	1	-0-
*07	2724	X	2724	-0-	-0-	-0-	B	99 232	1 9	2393	2	Y	211	210	0	1	1	-0-
08	2821	X	NO RPT	-0-	-2821	-0-	B					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5858	X	5858	-0-	-0-	-0-	B	196 492	1 9	5170	2	Y	447	437	0	10	1	-0-
04	5494	X	5494	-0-	-0-	-0-	B	179 515	1 9	4800	2	Y	468	458	0	10	1	-0-
05	5963	X	5963	-0-	-0-	-0-	B	192 516	1 9	5255	2	Y	469	466	0	3	1	-0-
06	5364	X	5364	-0-	-0-	-0-	B	201 468	1 9	4695	2	Y	425	423	0	2	1	-0-
*07	1113	X	1113	-0-	-0-	-0-	B	38 130	1 9	945	2	Y	118	118	0			-0-
08	0	X	NO RPT	-0-	-0-	-0-	B					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2852	-0-	-837 B	-0-	90 376	1 9	2386	2	Y	342	337	0	5	1	-0-
04	3570	X	3073	-0-	-497 B	-0-	97 389	1 9	2587	2	Y	354	349	0	5	1	-0-
05	3627	X	3378	-0-	-249 B	-0-	108 358	1 9	2912	2	Y	325	323	0	2	1	-0-
06	3510	X	2962	-0-	-548 B	-0-	108 338	1 9	2516	2	Y	307	306	0	1	1	-0-
*07	3169	X	3169	-0-	-0- B	-0-	113 320	1 9	2736	2	Y	291	290	0	1	1	-0-
08	3379	X	NO RPT	-0-	-3379 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	0	Z	4158	-0-	4158 B	4158	154 279	1 9	3725	2	Y	254	253	0	1	1	-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8943	X	8943	-0-	-0- B	-0-	821 296	1 9	7826	2	Y	269	254	0	15	1	-0-
04	9030	X	8639	-0-	-391 B	-0-	906 318	1 9	7415	2	Y	289	274	0	15	1	-0-
05	9331	X	8156	-0-	-1175 B	-0-	883 229	1 9	7044	2	Y	208	203	0	5	1	-0-
06	9030	X	7449	-0-	-1581 B	-0-	785 266	1 9	6398	2	Y	242	239	0	3	1	-0-
*07	8019	X	8019	-0-	-0- B	-0-	1011 303	1 9	6705	2	Y	275	273	0	2	1	-0-
08	8928	X	NO RPT	-0-	-8928 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14632	X	8040	-0-	-6592 B	-0-	155 1277	1 9	6608	2	Y	1161	1149	0	12	1	-0-
04	14640	X	9931	-0-	-4709 B	-0-	226 1318	1 9	8387	2	Y	1198	1181	0	17	1	-0-
05	15128	X	9068	-0-	-6060 B	-0-	221 919	1 9	7928	2	Y	835	830	0	5	1	-0-
06	11490	X	8554	-0-	-2936 B	-0-	479 922	1 9	7153	2	Y	838	835	0	3	1	-0-
*07	8774	X	8774	-0-	-0- B	-0-	558 925	1 9	7291	2	Y	841	838	0	3	1	-0-
08	10261	X	NO RPT	-0-	-10261 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8649	X	7546	-0-	-1103 B	-0-	6495	2	1051	9	Y	955	943	0	12	1	-0-
04	8220	X	7203	-0-	-1017 B	-0-	6238	2	965	9	Y	877	864	0	13	1	-0-
05	8370	X	6996	-0-	-1374 B	-0-	6175	2	821	9	Y	746	742	0	4	1	-0-
06	7770	X	6995	-0-	-775 B	-0-	354	1	5609	2	Y	938	936	0	2	1	-0-
							1032	9									
*07	8010	X	8010	-0-	-0- B	-0-	387	1	5674	2	Y	1772	1770	0	2	1	-0-
							1949	9									
08	7533	X	NO RPT	-0-	-7533 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3630	-0-	-803 B	-0-	3126	2	504	9	Y	458	452	0	6	1	-0-
04	4110	X	3345	-0-	-765 B	-0-	2910	2	435	9	Y	395	389	0	6	1	-0-
05	4061	X	3351	-0-	-710 B	-0-	2960	2	391	9	Y	355	353	0	2	1	-0-
06	3750	X	3226	-0-	-524 B	-0-	166	1	2647	2	Y	375	374	0	1	1	-0-
							413	9									
*07	3273	X	3273	-0-	-0- B	-0-	181	1	2631	2	Y	419	418	0	1	1	-0-
							461	9									
08	3627	X	NO RPT	-0-	-3627 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	7352	-0-	-1948 B	-0-	6648	2	704	9	Y	640	627	0	13	1	-0-
04	8580	X	6698	-0-	-1882 B	-0-	6050	2	648	9	Y	589	577	0	12	1	-0-
05	7967	X	3820	-0-	-4147 B	-0-	3368	2	452	9	Y	411	409	0	2	1	-0-
06	6180	X	4322	-0-	-1858 B	-0-	225	1	3552	2	Y	495	494	0	1	1	-0-
							545	9									
*07	3519	X	3519	-0-	-0- B	-0-	208	1	2945	2	Y	333	332	0	1	1	-0-
							366	9									
08	7347	X	NO RPT	-0-	-7347 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27311	X	20497	-0-	-6814 B	-0-	18195	2	2302	9	Y	2093	2058	0	35	1	-0-
04	24960	X	19409	-0-	-5551 B	-0-	17411	2	1998	9	Y	1816	1781	0	35	1	-0-
05	25792	X	18655	-0-	-7137 B	-0-	17059	2	1596	9	Y	1451	1440	0	11	1	-0-
06	22470	X	16907	-0-	-5563 B	-0-	910	1	14396	2	Y	1455	1449	0	6	1	-0-
							1601	9									
*07	15570	X	15570	-0-	-0- B	-0-	917	1	13110	2	Y	1403	1398	0	5	1	-0-
							1543	9									
08	20491	X	NO RPT	-0-	-20491 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23604	X	23604	-0-	-0-	B	-0-	499	1	20855	2	Y	2045	2005	0	40	1	-0-
								2250	9									
04	22047	X	22047	-0-	-0-	B	-0-	532	1	19472	2	Y	1857	1818	0	39	1	-0-
								2043	9									
05	21886	X	21633	-0-	-253	B	-0-	546	1	19433	2	Y	1504	1491	0	13	1	-0-
								1654	9									
06	21000	X	20388	-0-	-612	B	-0-	1177	1	17463	2	Y	1589	1582	0	7	1	-0-
								1748	9									
*07	21119	X	21119	-0-	-0-	B	-0-	1390	1	18010	2	Y	1563	1557	0	6	1	-0-
								1719	9									
08	23591	X	NO RPT	-0-	-23591	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13995	X	13995	-0-	-0-	B	-0-	299	1	12509	2	Y	1079	1055	0	24	1	-0-
								1187	9									
04	11040	X	10423	-0-	-617	B	-0-	249	1	9169	2	Y	914	896	0	18	1	-0-
								1005	9									
05	11408	X	10186	-0-	-1222	B	-0-	252	1	9035	2	Y	817	811	0	6	1	-0-
								899	9									
06	11040	X	9736	-0-	-1304	B	-0-	552	1	8246	2	Y	853	850	0	3	1	-0-
								938	9									
*07	9992	X	9992	-0-	-0-	B	-0-	645	1	8415	2	Y	847	844	0	3	1	-0-
								932	9									
08	13981	X	NO RPT	-0-	-13981	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15493	X	15493	-0-	-0-	B	-0-	13764	2	1729	9	Y	1572	1546	0	26	1	-0-
04	14216	X	14216	-0-	-0-	B	-0-	12648	2	1568	9	Y	1425	1399	0	26	1	-0-
05	13844	X	13844	-0-	-0-	B	-0-	12480	2	1364	9	Y	1240	1232	0	8	1	-0-
06	12869	X	12869	-0-	-0-	B	-0-	686	1	10875	2	Y	1189	1185	0	4	1	-0-
								1308	9									
*07	12511	X	12511	-0-	-0-	B	-0-	735	1	10518	2	Y	1144	1141	0	3	1	-0-
								1258	9									
08	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10726	X	10	-0-	-10716 B	-0-	3	2	7	9	Y	6	6	0			-0-
04	7980	X	158	-0-	-7822 B	-0-	48	2	110	9	Y	100	100	0			-0-
05	6119	X	6119	-0-	-0- B	-0-	150	1	5418	2	Y	501	498	0	3	1	-0-
							551	9									
06	7194	X	7194	-0-	-0- B	-0-	397	1	5984	2	Y	739	737	0	2	1	-0-
							813	9									
*07	9274	X	9274	-0-	-0- B	-0-	598	1	7821	2	Y	777	774	0	3	1	-0-
							855	9									
08	6107	X	NO RPT	-0-	-6107 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2825	X	2825	-0-	-0- B	-0-	49	1	2159	2	Y	561	557	0	4	1	-0-
							617	9									
04	6510	X	6007	-0-	-503 B	-0-	136	1	5070	2	Y	728	718	0	10	1	-0-
							801	9									
05	6727	X	5081	-0-	-1646 B	-0-	119	1	4324	2	Y	580	577	0	3	1	-0-
							638	9									
06	6510	X	5457	-0-	-1053 B	-0-	293	1	4428	2	Y	669	667	0	2	1	-0-
							736	9									
*07	6120	X	6120	-0-	-0- B	-0-	366	1	4861	2	Y	812	810	0	2	1	-0-
							893	9									
08	6200	X	NO RPT	-0-	-6200 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21018	X	5	-0-	-21013 B	-0-	4	2	1	9	Y	1	1	0			-0-
04	18960	X	-0-	-0-	-18960 B	-0-					Y	-0-					-0-
05	19065	X	-0-	-0-	-19065 B	-0-					Y	1	1	0			-0-
06	15990	X	-0-	-0-	-15990 B	-0-					Y	2	2	0			-0-
07	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	5	X	NO RPT	-0-	-5 B	-0-					Y	NO RPT					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22816	X	7338	-0-	-15478 B	-0-	6615	2	723	9	Y	657	644	0	13	1	-0-
04	20790	X	18743	-0-	-2047 B	-0-	17105	2	1638	9	Y	1489	1454	0	35	1	-0-
05	21483	X	15763	-0-	-5720 B	-0-	14327	2	1436	9	Y	1305	1296	0	9	1	-0-
06	20400	X	14328	-0-	-6072 B	-0-	772	1	12151	2	Y	1277	1272	0	5	1	-0-
							1405	9									
*07	13724	X	13724	-0-	-0- B	-0-	813	1	11543	2	Y	1244	1240	0	4	1	-0-
							1368	9									
08	15748	X	NO RPT	-0-	-15748 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69502	X	51163	-0-	-18339 B	-0-	1715	1	45225	2	Y	3839	3752	0	87	1	-0-
							4223	9									
04	62940	X	44911	-0-	-18029 B	-0-	1504	1	39742	2	Y	3332	3251	0	81	1	-0-
							3665	9									
05	65038	X	43046	-0-	-21992 B	-0-	1440	1	38808	2	Y	2544	2519	0	25	1	-0-
							2798	9									
06	56820	X	39860	-0-	-16960 B	-0-	1532	1	35548	2	Y	2527	2513	0	14	1	-0-
							2780	9									
*07	38468	X	38468	-0-	-0- B	-0-	1417	1	34311	2	Y	2491	2479	0	12	1	-0-
							2740	9									
08	44454	X	NO RPT	-0-	-44454 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53692	X	37542	-0-	-16150 B	-0-	1237 3522	1 9	32783	2	Y	3202	3139	0	63	1	-0-
04	48930	X	32833	-0-	-16097 B	-0-	1080 3066	1 9	28687	2	Y	2787	2729	0	58	1	-0-
05	50561	X	33148	-0-	-17413 B	-0-	1095 2431	1 9	29622	2	Y	2210	2191	0	19	1	-0-
06	43230	X	30551	-0-	-12679 B	-0-	1159 2401	1 9	26991	2	Y	2183	2172	0	11	1	-0-
*07	29268	X	29268	-0-	-0- B	-0-	1064 2357	1 9	25847	2	Y	2143	2134	0	9	1	-0-
08	32395	X	NO RPT	-0-	-32395 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35371	X	24404	-0-	-10967 B	-0-	804 2247	1 9	21353	2	Y	2043	2002	0	41	1	-0-
04	32580	X	22557	-0-	-10023 B	-0-	743 2032	1 9	19782	2	Y	1847	1807	0	40	1	-0-
05	33666	X	24803	-0-	-8863 B	-0-	825 1662	1 9	22316	2	Y	1511	1496	0	15	1	-0-
06	28170	X	22078	-0-	-6092 B	-0-	844 1593	1 9	19641	2	Y	1448	1440	0	8	1	-0-
*07	20832	X	20832	-0-	-0- B	-0-	763 1529	1 9	18540	2	Y	1390	1383	0	7	1	-0-
08	21948	X	NO RPT	-0-	-21948 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34782	X	24431	-0-	-10351 B	-0-	804 2240	1 9	21387	2	Y	2036	1995	0	41	1	-0-
04	32310	X	21668	-0-	-10642 B	-0-	713 1948	1 9	19007	2	Y	1771	1733	0	38	1	-0-
05	33387	X	23114	-0-	-10273 B	-0-	765 1584	1 9	20765	2	Y	1440	1427	0	13	1	-0-
06	28380	X	20861	-0-	-7519 B	-0-	794 1537	1 9	18530	2	Y	1397	1390	0	7	1	-0-
*07	19857	X	19857	-0-	-0- B	-0-	724 1492	1 9	17641	2	Y	1356	1350	0	6	1	-0-
08	21452	X	NO RPT	-0-	-21452 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		173481	-0-	173481 B	173481	155907	2	17574	9	Y	15976	15669	0	307	1	-0-
05	386022	X	212541	-0-	-173481 B	-0-	192545	2	19996	9	Y	18178	18055	0	123	1	-0-
06	197940	X	182613	-0-	-15327 B	-0-	163517	2	19096	9	Y	17360	17295	0	65	1	-0-
*07	204538	X	160895	-0-	-43643 B	-0-	144138	2	16757	9	Y	15234	15184	0	50	1	-0-
08	204538	X	NO RPT	-0-	-204538 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		234502	-0-	234502 B	234502	207909	2	26593	9	Y	24175	23770	0	405	1	-0-
05	529884	X	295382	-0-	-234502 B	-0-	263910	2	31472	9	Y	28611	28444	0	167	1	-0-
06	257936	X	257936	-0-	-0- B	-0-	227464	2	30472	9	Y	27702	27613	0	89	1	-0-
*07	229054	X	229054	-0-	-0- B	-0-	202082	2	26972	9	Y	24520	24450	0	70	1	-0-
08	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		224296	-0-	224296 B	224296	199325	2	24971	9	Y	22701	22309	0	392	1	-0-
05	510775	X	286479	-0-	-224296 B	-0-	256993	2	29486	9	Y	26805	26641	0	164	1	-0-
06	253345	X	253345	-0-	-0- B	-0-	224576	2	28769	9	Y	26154	26065	0	89	1	-0-
*07	255130	X	226544	-0-	-28586 B	-0-	200896	2	25648	9	Y	23316	23246	0	70	1	-0-
08	255130	X	NO RPT	-0-	-255130 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

*06	0		104204	-0-	104204 B	104204	98752	2	5452	9	Y	4956	4917	0	39	1	-0-
*07	DELQ PR		364322	-0-	364322 B	468526	340707	2	23615	9	Y	21468	21347	0	121	1	-0-
08	372093	X	NO RPT	-0-	-372093 B	96433					Y	NO RPT					-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

*06	0		100754	-0-	100754 B	100754	95888	2	4866	9	Y	4424	4386	0	38	1	-0-
*07	DELQ PR		409643	-0-	409643 B	510397	385792	2	23851	9	Y	21683	21545	0	138	1	-0-
08	368869	X	NO RPT	-0-	-368869 B	141528					Y	NO RPT					-0-

EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

*06	0		106605	-0-	106605 B	106605	101412	2	5193	9	Y	4721	4680	0	41	1	-0-
*07	DELQ PR		NO RPT	-0-	-0- B	106605					Y	NO RPT					-0-
08	409262	X	NO RPT	-0-	-409262 B	-0-					Y	NO RPT					-0-

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

*06	0		117087	-0-	117087 B	117087	112507	2	4580	9	Y	4164	4119	0	45	1	-0-
07	0		NO RPT	-0-	-0- B	117087					Y	NO RPT					-0-
08	465930	X	NO RPT	-0-	-465930 B	-0-					Y	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

03	775	N	755	-0-	-20 B	-0-	14	1	741	9	N	674	762	1			123
04	750	N	-0-	-0-	-750 B	-0-					N	577	581	1			119
05	648	N	648	-0-	-0- B	-0-	29	1	619	9	N	563	552	1			130
06	928	N	928	-0-	-0- B	-0-	132	1	170	2	N	569	552	1			147
							626	9									
*07	0	N	-0-	-0-	-0- B	-0-					N	608	615	1			140
*08	758	N	758	-0-	-0- B	-0-	43	1	65	2	N	591	610	1			121
							650	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	82	-0-	82	B	-938666	82	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	B	-938666					Y	-0-					-0-
05	0	N	1688	-0-	1688	B	-936978	1688	3			Y	-0-					-0-
06	90	N	-0-	-0-	-90	B	-936978					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-936978					Y	-0-					-0-
08	682	N	31	-0-	-651	B	-936978	31	3			Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

03	403	X	4075	-0-	3672	B	-296565	4075	3			Y	-0-					300
04	1950	X	2152	-0-	202	B	-296363	2152	3			Y	-0-					300
05	2015	X	2834	-0-	819	B	-295544	2834	3			Y	-0-					300
06	3930	X	3394	-0-	-536	B	-295544	3394	3			Y	-0-					300
07	4061	X	5153	-0-	1092	B	-294452	5153	3			Y	-0-					300
08	4061	X	3099	-0-	-962	B	-294452	3099	3			Y	-0-					300

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

03	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

03	124	X	1839	-0-	1715	B	-216498	1839	3			Y	-0-					-0-
04	30	X	986	-0-	956	B	-215542	986	3			Y	-0-					-0-
05	217	X	1848	-0-	1631	B	-213911	1848	3			Y	-0-					-0-
06	1770	X	1849	-0-	79	B	-213832	1849	3			Y	-0-					-0-
07	1023	N	-0-	-0-	-1023	B	-213832					Y	-0-					-0-
08	1829	N	2047	-0-	218	B	-213614	2047	3			Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

03	4743	X	-0-	-0-	-4743	B	-827083					Y	-0-					-0-
04	2160	X	-0-	-0-	-2160	B	-827083					Y	-0-					-0-
05	1054	X	-0-	-0-	-1054	B	-827083					Y	-0-					-0-
06	1020	X	-0-	-0-	-1020	B	-827083					Y	-0-					-0-
07	1054	X	-0-	-0-	-1054	B	-827083					Y	-0-					-0-
08	0	X	72	-0-	72	B	-827011	72	3			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	934	N	934	-0-	-0- B	-0-	713	1	130	3	N	83	163	1			115
							91	9									
04	1020	N	770	-0-	-250 B	-0-	690	1	80	9	N	73					188
05	930	N	799	-0-	-131 B	-0-	713	1	86	9	N	78	181	1			85
06	900	N	754	-0-	-146 B	-0-	690	1	64	9	N	58					143
07	819	N	819	-0-	-0- B	-0-	713	1	106	9	N	96	139	1			100
*08	914	N	914	-0-	-0- B	-0-	713	1	201	9	N	183					283

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	410	-0-	-86 B	-42961	21	1	309	3	Y	72	49	0			23
							1	4	79	9							
04	270	N	4350	-0-	4080 B	-38881	278	1	3945	3	Y	6	27	0			2
							120	4	7	9							
05	0	N	873	-0-	873 B	-38008	59	1	812	3	Y	-0-					2
							2	4									
06	420	N	6	-0-	-414 B	-38008	3	3	3	9	Y	3	2	0			1
07	0	N	81	-0-	81 B	-37927	6	3	75	9	Y	68	51	0			18
08	1116	X	NO RPT	-0-	-1116 B	-37927					Y	NO RPT					18

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	X	157	-0-	-215 B	-129803	8	1	145	3	Y	4	13	0			1
							4	9									
04	420	X	297	-0-	-123 B	-129803	15	1	274	3	Y	7	6	0			2
							8	9									
05	434	X	296	-0-	-138 B	-129803	15	1	274	3	Y	6	6	0			2
							7	9									
06	420	X	278	-0-	-142 B	-129803	16	1	256	3	Y	5	6	0			1
							6	9									
07	186	X	262	-0-	76 B	-129727	15	1	241	3	Y	5	5	0			1
							6	9									
08	310	X	NO RPT	-0-	-310 B	-129727					Y	NO RPT					1

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4348	-0-	-612 B	-47496	217	1	3174	3	Y	865	815	0			275
							5	4	952	9							
04	4800	X	4701	-0-	-99 B	-47496	254	1	3602	3	Y	668	726	0			217
							110	4	735	9							
05	4960	X	4219	-0-	-741 B	-47496	239	1	3287	3	Y	624	647	0			194
							7	4	686	9							
06	4770	X	3970	-0-	-800 B	-47496	230	1	3100	3	Y	577	646	0			125
							5	4	635	9							
07	4619	X	3913	-0-	-706 B	-47496	226	1	3011	3	Y	599	566	0			158
							17	4	659	9							
08	4867	X	NO RPT	-0-	-4867 B	-47496					Y	NO RPT					158

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	3100	-0-	3100 B	-532905	190	1	2846	3	Y	54	134	0			17
							5	4	59	9							
04	3300	X	3491	-0-	191 B	-532715	205	1	2913	3	Y	258	191	0			84
							89	4	284	9							
05	3410	X	3096	-0-	-314 B	-532715	209	1	2874	3	Y	6	88	0			2
							6	4	7	9							
06	3300	X	2472	-0-	-828 B	-532715	170	1	2298	3	Y	-0-					-0-
							4	4									
07	3348	X	2424	-0-	-924 B	-532715	154	1	2047	3	Y	192	141	0			51
							12	4	211	9							
08	3596	X	NO RPT	-0-	-3596 B	-532715					Y	NO RPT					51

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3712	X	3712	-0-	-0- B	-0-	226	1	3381	3	Y	90	312	0			28
							6	4	99	9							
04	4185	X	4185	-0-	-0- B	-0-	218	1	3091	3	Y	711	508	0			231
							94	4	782	9							
05	4134	X	4134	-0-	-0- B	-0-	227	1	3122	3	Y	708	719	0			220
							6	4	779	9							
06	3362	X	3362	-0-	-0- B	-0-	188	1	2542	3	Y	571	667	0			124
							4	4	628	9							
07	3719	X	3719	-0-	-0- B	-0-	208	1	2770	3	Y	659	609	0			174
							16	4	725	9							
08	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					174

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	5834	-0-	5834 B	-787432	365	1	5450	3	Y	9	60	0			3
							9	4	10	9							
04	5280	X	5211	-0-	-69 B	-787432	330	1	4676	3	Y	56	41	0			18
							143	4	62	9							
05	5456	X	5369	-0-	-87 B	-787432	357	1	4915	3	Y	79	73	0			24
							10	4	87	9							
06	6090	X	4565	-0-	-1525 B	-787432	308	1	4148	3	Y	93	97	0			20
							7	4	102	9							
07	5673	X	5165	-0-	-508 B	-787432	353	1	4700	3	Y	77	77	0			20
							27	4	85	9							
08	5673	X	NO RPT	-0-	-5673 B	-787432					Y	NO RPT					20

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	0	Z	4699	-0-	4699 B	4699	324	1	4368	3	Y	-0-					-0-
							7	4									
07	0	Z	4677	-0-	4677 B	9376	286	1	3807	3	Y	511	376	0			135
							22	4	562	9							
08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					135

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		131051	-0-	131051 B	131051	441	1	125487	2	N	4657	4187	1	12	8	458
							5123	9									
04	DELQ PR		269594	-0-	269594 B	400645	1165	1	258731	2	N	8816	8794	1	6	8	474
							9698	9									
05	635220	X	234575	-0-	-400645 B	-0-	1056	1	225048	2	N	7701	7435	1	6	8	734
							8471	9									
06	333900	X	193369	-0-	-140531 B	-0-	957	1	186651	2	N	5237	5575	1	5	8	391
							5761	9									
07	345030	X	175514	-0-	-169516 B	-0-	717	1	168625	2	N	5611	5254	1	3	8	745
							6172	9									
08	345030	X	154503	-0-	-190527 B	-0-	686	1	149050	2	N	4334	4441	1	3	8	635
							4767	9									

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

03	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					131

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

03	5027	X	5027	-0-	-0- B	-0-	620	1	4272	2	N	-0-					45
							135	4									
04	2270	X	2270	-0-	-0- B	-0-	461	1	1528	2	N	203	121	1			127
							58	4	223	9							
05	1196	X	1196	-0-	-0- B	-0-	307	1	889	2	N	-0-					127
06	4670	X	4670	-0-	-0- B	-0-	977	1	3653	2	N	5	89	1			43
							34	4	6	9							
07	5575	X	5575	-0-	-0- B	-0-	1157	1	4403	2	N	-0-					43
							15	4									
*08	5906	X	5906	-0-	-0- B	-0-	1110	1	4760	2	N	-0-					43
							36	8									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

03	525	X	525	-0-	-0- B	-0-	73	1	325	2	Y	104	80	1			111
							13	4	114	9							
04	116	X	116	-0-	-0- B	-0-	14	1	49	2	Y	48					159
							53	9									
05	236	X	236	-0-	-0- B	-0-	30	1	110	2	Y	87	194	1			52
							96	9									
06	232	X	232	-0-	-0- B	-0-	21	1	139	2	Y	65					117
							72	9									
07	0	X	-0-	-0-	-0- B	-0-					Y	29					146
*08	1376	X	1376	-0-	-0- B	-0-	234	1	1122	2	Y	18	120	1			44
							20	9									

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

03	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0- B	-0-					Y	72	105	1			125
04	119	X	119	-0-	-0- B	-0-	23	1	71	2	Y	23					148
							25	9									
05	1719	X	1719	-0-	-0- B	-0-	364	1	1331	2	Y	22					170
							24	9									
06	2244	X	2244	-0-	-0- B	-0-	520	1	1692	2	Y	1					171
							31	4	1	9							
07	5	X	5	-0-	-0- B	-0-	1	2	4	9	Y	4					175
*08	30	X	30	-0-	-0- B	-0-	1	1	3	2	Y	24	71	1			128
							26	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

03	131	X	131	-0-	-0- B	-0-	15	1	114	2	Y	2					74
							2	9									
04	2122	X	2122	-0-	-0- B	-0-	299	1	1452	2	Y	279	166	1			187
							64	4	307	9							
05	2305	X	2305	-0-	-0- B	-0-	372	1	1311	2	Y	565	650	1			102
							622	9									
06	2000	X	2000	-0-	-0- B	-0-	303	1	1166	2	Y	476	436	1			142
							7	4	524	9							
07	2103	X	2103	-0-	-0- B	-0-	309	1	1242	2	Y	502	479	1			165
							552	9									
*08	1790	X	1790	-0-	-0- B	-0-	226	1	1000	2	Y	513	564	1			114
							564	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

03	3	X	-0-	-0-	-3 B	-0-					Y	-0-					103
04	3	X	-0-	-0-	-3 B	-0-					Y	-0-					103
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					103
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					103
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					103
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					103

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

03	1612	X	757	-0-	-855 B	-0-	65	1	490	2	N	172	78	1			332
							13	4	189	9							
04	1620	X	879	-0-	-741 B	-0-	116	1	560	2	N	156	240	1			248
							31	4	172	9							
05	1705	X	859	-0-	-846 B	-0-	140	1	567	2	N	138	136	1			250
							152	9									
06	1650	X	641	-0-	-1009 B	-0-	95	1	388	2	N	144	119	1			275
							158	9									
07	899	N	823	-0-	-76 B	-0-	142	1	537	2	N	131	188	1			218
							144	9									
08	868	N	781	-0-	-87 B	-0-	118	1	500	2	N	148	189	1			177
							163	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4116	X	4116	-0-	-0-	B	-0-	496	1	3299	2	N	214	189	1			163
								86	4	235	9							
04	4201	X	4201	-0-	-0-	B	-0-	787	1	2871	2	N	402	322	1			243
								101	4	442	9							
05	1900	X	1900	-0-	-0-	B	-0-	357	1	1418	2	N	104	187	1			160
								11	4	114	9							
06	3840	X	2090	-0-	-1750	B	-0-	378	1	1549	2	N	138	193	1			105
								11	4	152	9							
07	3968	X	3196	-0-	-772	B	-0-	616	1	2306	2	N	249	191	1			163
								274	9									
08	3968	X	3100	-0-	-868	B	-0-	531	1	2311	2	N	222	350	1			35
								14	8	244	9							

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	X	1397	-0-	-29	B	-0-	234	1	1075	2	Y	80	118	1			120
								88	9									
04	1439	X	1439	-0-	-0-	B	-0-	227	1	1116	2	Y	87	112	1			95
								96	9									
05	1422	X	1422	-0-	-0-	B	-0-	242	1	1094	2	Y	78	116	1			57
								86	9									
06	1352	X	1352	-0-	-0-	B	-0-	263	1	999	2	Y	82	79	1			60
								90	9									
07	1750	N	1750	-0-	-0-	B	-0-	384	1	1254	2	Y	102	134	1			28
								112	9									
*08	1466	N	1466	-0-	-0-	B	-0-	239	1	1125	2	Y	93	59	1			62
								102	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2169	-0-	-621	B	-0-	335	1	1516	2	Y	289	254	1			187
								318	9									
04	2520	X	2281	-0-	-239	B	-0-	324	1	1579	2	Y	344	371	1			160
								378	9									
05	2480	X	2369	-0-	-111	B	-0-	374	1	1665	2	Y	300	190	1			270
								330	9									
06	2350	X	2350	-0-	-0-	B	-0-	432	1	1710	2	Y	189	345	1			114
								208	9									
07	2356	X	2192	-0-	-164	B	-0-	415	1	1460	2	Y	288	227	1			175
								317	9									
08	2356	X	1999	-0-	-357	B	-0-	306	1	1447	2	Y	224	242	1			157
								246	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1621	-0-	-394	B	-0-	614	1	888	2	N	108					253
								119	9									
04	2256	X	2256	-0-	-0-	B	-0-	978	1	1056	2	N	202	195	1			260
								222	9									
05	3069	X	1936	-0-	-1133	B	-0-	868	1	868	2	N	182	170	1			272
								200	9									
06	2970	X	1922	-0-	-1048	B	-0-	1489	1	258	2	N	159	193	1			238
								175	9									
07	3069	X	1865	-0-	-1204	B	-0-	1211	1	549	2	N	95	186	1			147
								105	9									
08	2325	X	580	-0-	-1745	B	-0-	99	1	447	2	N	31					178
								34	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	1411	-0-		-418	B	-0-		224	1	974	2	Y	194	194	1			158
										213	9									
04	1770	X	1297	-0-		-473	B	-0-		191	1	929	2	Y	161	108	1			211
										177	9									
05	1705	X	1515	-0-		-190	B	-0-		238	1	1059	2	Y	198	246	1			163
										218	9									
06	1590	X	1262	-0-		-328	B	-0-		248	1	867	2	Y	134	181	1			116
										147	9									
07	1519	X	1453	-0-		-66	B	-0-		277	1	991	2	Y	168	201	1			83
										185	9									
08	1519	X	1505	-0-		-14	B	-0-		239	1	1122	2	Y	131	78	1			136
										144	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2965	-0-		-352	B	-0-		500	1	2162	2	Y	275	332	1			110
										303	9									
04	3150	X	2677	-0-		-473	B	-0-		429	1	2092	2	Y	142	164	1			88
										156	9									
05	3410	X	2847	-0-		-563	B	-0-		470	1	2111	2	Y	242	243	1			87
										266	9									
06	3300	X	2329	-0-		-971	B	-0-		435	1	1664	2	Y	209	238	1			58
										230	9									
07	3410	X	1809	-0-		-1601	B	-0-		301	1	1442	2	Y	60	38	1			80
										66	9									
08	2976	X	2960	-0-		-16	B	-0-		457	1	2171	2	Y	302	294	1			88
										332	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3128	-0-		-3	B	-0-		577	1	2336	2	Y	195	189	1			118
										215	9									
04	2940	X	2798	-0-		-142	B	-0-		420	1	2086	2	Y	265	295	1			88
										292	9									
05	3038	X	2954	-0-		-84	B	-0-		477	1	2152	2	Y	295	290	1			93
										325	9									
06	3030	X	2578	-0-		-452	B	-0-		482	1	1808	2	Y	262	252	1			103
										288	9									
07	3131	X	2795	-0-		-336	B	-0-		564	1	1988	2	Y	221	236	1			88
										243	9									
08	3131	X	2457	-0-		-674	B	-0-		389	1	1816	2	Y	229	289	1			28
										252	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2102	X	2102	-0-		-0-	B	-0-		329	1	1457	2	Y	287	206	1			183
										316	9									
04	1920	X	1738	-0-		-182	B	-0-		243	1	1194	2	Y	274	399	1			58
										301	9									
05	1984	X	1618	-0-		-366	B	-0-		240	1	1088	2	Y	264	172	1			150
										290	9									
06	2040	X	1197	-0-		-843	B	-0-		206	1	794	2	Y	179	221	1			108
										197	9									
07	2108	X	1429	-0-		-679	B	-0-		250	1	881	2	Y	271	344	1			35
										298	9									
08	2108	X	1200	-0-		-908	B	-0-		164	1	754	2	Y	256	261	1			30
										282	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1130	X	1130	-0-		-0-	B	-0-	160	1	600	2	Y	336	401	1			170
									370	9									
04	960	X	826	-0-		-134	B	-0-	84	1	434	2	Y	280	367	1			83
									308	9									
05	1395	X	1075	-0-		-320	B	-0-	142	1	618	2	Y	286	256	1			113
									315	9									
06	1350	X	774	-0-		-576	B	-0-	104	1	415	2	Y	232	248	1			97
									255	9									
07	1395	X	1170	-0-		-225	B	-0-	189	1	670	2	Y	283	236	1			144
									311	9									
08	1116	X	792	-0-		-324	B	-0-	134	1	535	2	Y	112	223	1			33
									123	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	5747	-0-		-1383	B	-0-	1318	1	4146	2	N	257	176	1			193
									283	9									
04	6900	X	4776	-0-		-2124	B	-0-	2082	1	2391	2	N	275	190	1			278
									303	9									
05	7130	X	2560	-0-		-4570	B	-0-	1094	1	1339	2	N	115	361	1			32
									127	9									
06	6900	X	2921	-0-		-3979	B	-0-	778	1	1826	2	N	288	187	1			133
									317	9									
07	5735	X	3766	-0-		-1969	B	-0-	792	1	2737	2	N	215	180	1			168
									237	9									
08	5735	X	3838	-0-		-1897	B	-0-	881	1	2683	2	N	249	190	1			227
									274	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6944	X	6047	-0-		-897	B	-0-	2188	1	3399	2	N	418	371	1			170
									460	9									
04	6824	X	6824	-0-		-0-	B	-0-	3511	1	2911	2	N	365	380	1			155
									402	9									
05	6727	X	5862	-0-		-865	B	-0-	3050	1	2360	2	N	411	383	1			183
									452	9									
06	5850	X	3848	-0-		-2002	B	-0-	1582	1	1878	2	N	353	361	1			175
									388	9									
07	7037	X	3863	-0-		-3174	B	-0-	806	1	2563	2	N	449	557	1			67
									494	9									
08	7037	X	4058	-0-		-2979	B	-0-	1370	1	2307	2	N	346	360	1			53
									381	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2007	-0-		-721	B	-0-	332	1	1474	2	Y	183	181	1			120
									201	9									
04	2730	X	1919	-0-		-811	B	-0-	288	1	1418	2	Y	194	266	1			48
									213	9									
05	2821	X	1862	-0-		-959	B	-0-	305	1	1373	2	Y	167	147	1			68
									184	9									
06	2730	X	1664	-0-		-1066	B	-0-	319	1	1203	2	Y	129	119	1			78
									142	9									
07	2015	X	1901	-0-		-114	B	-0-	367	1	1286	2	Y	225	271	1			32
									248	9									
08	2015	X	1582	-0-		-433	B	-0-	250	1	1171	2	Y	146	118	1			60
									161	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3777	X	3777	-0-	-0-	B	-0-	495	1	2706	2	Y	524	614	1			53
								576	9									
04	4590	X	2881	-0-	-1709	B	-0-	403	1	2047	2	Y	392	352	1			93
								431	9									
05	4743	X	2606	-0-	-2137	B	-0-	250	1	1974	2	Y	347	248	1			192
								382	9									
06	4590	X	2402	-0-	-2188	B	-0-	284	1	1768	2	Y	318	425	1			85
								350	9									
07	3782	X	2375	-0-	-1407	B	-0-	430	1	1631	2	Y	285	307	1			63
								314	9									
08	3782	X	2251	-0-	-1531	B	-0-	384	1	1559	2	Y	280	163	1			180
								308	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2275	-0-	-856	B	-0-	354	1	1921	2	Y	-0-					93
04	3030	X	2342	-0-	-688	B	-0-	320	1	1523	2	Y	454					547
								499	9									
05	2089	X	2089	-0-	-0-	B	-0-	235	1	1784	2	Y	64	504	1			107
								70	9									
06	2190	X	1905	-0-	-285	B	-0-	251	1	1607	2	Y	43	55	1			95
								47	9									
07	2418	X	1911	-0-	-507	B	-0-	385	1	1425	2	Y	92	142	1			45
								101	9									
08	2418	X	1444	-0-	-974	B	-0-	303	1	1067	2	Y	67	45	1			67
								74	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

03	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					160
04	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					160
05	50	X	50	-0-	-0-	B	-0-	8	1	28	2	Y	13					173
								14	9									
06	331	X	331	-0-	-0-	B	-0-	68	1	263	2	Y	-0-					173
07	0	X	-0-	-0-	-0-	B	-0-					Y	-0-	92	1			81
08	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					81

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727	X	572	-0-	-6155	B	-0-	58	1	352	2	Y	127	187	1			290
								22	4	140	9							
04	6510	X	1624	-0-	-4886	B	-0-	177	1	1055	2	Y	344	360	1			274
								14	4	378	9							
05	2666	X	1406	-0-	-1260	B	-0-	263	1	996	2	Y	134	193	1			215
								147	9									
06	2490	X	1659	-0-	-831	B	-0-	310	1	1154	2	Y	177	238	1			154
								195	9									
07	2573	X	1511	-0-	-1062	B	-0-	275	1	1070	2	Y	151					305
								166	9									
*08	1810	X	1810	-0-	-0-	B	-0-	340	1	1290	2	Y	164	180	1			289
								180	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12121	X	2906	-0-		-9215	B	-0-	307	1	2087	2	Y	404	389	1			156
									68	4	444	9							
04	11730	X	3297	-0-		-8433	B	-0-	461	1	2185	2	Y	537	555	1			138
									60	4	591	9							
05	12121	X	3229	-0-		-8892	B	-0-	554	1	2118	2	Y	496	371	1			263
									11	4	546	9							
06	2820	X	2198	-0-		-622	B	-0-	383	1	1463	2	Y	311	426	1			148
									10	4	342	9							
07	3410	X	2758	-0-		-652	B	-0-	494	1	1849	2	Y	377	377	1			148
									415	9									
08	3410	X	2751	-0-		-659	B	-0-	441	1	1879	2	Y	382	355	1			175
									11	8	420	9							

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2315	X	2315	-0-		-0-	B	-0-	275	1	1792	2	Y	125	60	1			301
									110	4	138	9							
04	1337	X	1337	-0-		-0-	B	-0-	195	1	1012	2	Y	95	195	1			201
									25	4	105	9							
05	1442	X	1442	-0-		-0-	B	-0-	285	1	1082	2	Y	68					269
									75	9									
06	1534	X	1534	-0-		-0-	B	-0-	294	1	1127	2	Y	103	204	1			168
									113	9									
07	1767	X	1767	-0-		-0-	B	-0-	337	1	1345	2	Y	77	69	1			176
									85	9									
*08	1646	X	1646	-0-		-0-	B	-0-	305	1	1245	2	Y	87	122	1			141
									96	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2602	X	2602	-0-		-0-	B	-0-	304	1	2081	2	Y	144	119	1			192
									59	4	158	9							
04	2241	X	2241	-0-		-0-	B	-0-	348	1	1712	2	Y	123	153	1			162
									46	4	135	9							
05	2686	X	2686	-0-		-0-	B	-0-	546	1	2046	2	Y	85	132	1			115
									94	9									
06	2614	X	2614	-0-		-0-	B	-0-	504	1	1960	2	Y	126	133	1			108
									11	4	139	9							
07	2795	N	2795	-0-		-0-	B	-0-	522	1	2211	2	Y	56	49	1			115
									62	9									
08	2697	N	2347	-0-		-350	B	-0-	427	1	1810	2	Y	90	48	1			157
									11	8	99	9							

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	X	170	-0-		-0-	B	-0-	16	1	100	2	Y	49	204	1			162
									54	9									
04	354	X	354	-0-		-0-	B	-0-	8	1	128	2	Y	198	130	1			230
									218	9									
05	291	X	291	-0-		-0-	B	-0-	55	1	208	2	Y	25	120	1			135
									28	9									
06	300	X	300	-0-		-0-	B	-0-	58	1	185	2	Y	52	41	1			146
									57	9									
07	227	X	227	-0-		-0-	B	-0-	26	1	104	2	Y	88	145	1			89
									97	9									
08	0	X	-0-	-0-		-0-	B	-0-					Y	105					194

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	X	1112	-0-	-0- B	-0-	101	1	709	2	N	253	188	1			322
							24	4	278	9							
04	1146	X	1146	-0-	-0- B	-0-	140	1	751	2	N	212	301	1			233
							22	4	233	9							
05	1098	X	1098	-0-	-0- B	-0-	167	1	668	2	N	239	275	1			197
							263	9									
06	1104	X	1104	-0-	-0- B	-0-	172	1	659	2	N	248	193	1			252
							273	9									
07	1183	X	1183	-0-	-0- B	-0-	193	1	779	2	N	192	241	1			203
							211	9									
*08	692	X	692	-0-	-0- B	-0-	78	1	404	2	N	191	276	1			118
							210	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	199	-0-	-514 B	-0-	12	1	49	2	Y	125	163	1			148
							138	9									
04	1185	X	1185	-0-	-0- B	-0-	238	1	800	2	Y	107	69	1			186
							29	4	118	9							
05	786	X	786	-0-	-0- B	-0-	114	1	478	2	Y	176	254	1			108
							194	9									
06	330	X	330	-0-	-0- B	-0-	50	1	139	2	Y	128	174	1			62
							141	9									
07	1675	X	1675	-0-	-0- B	-0-	362	1	1098	2	Y	195	117	1			140
							215	9									
08	1240	X	947	-0-	-293 B	-0-	170	1	642	2	Y	123	179	1			84
							135	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	X	534	-0-	-0- B	-0-	45	1	326	2	N	139	201	1			145
							10	4	153	9							
04	7856	X	7856	-0-	-0- B	-0-	1104	1	5094	2	N	1356	1414	1			87
							166	4	1492	9							
05	3229	X	3229	-0-	-0- B	-0-	499	1	1951	2	N	698	687	1			98
							11	4	768	9							
06	2395	X	2395	-0-	-0- B	-0-	367	1	1425	2	N	542	380	1			260
							7	4	596	9							
07	3337	X	3337	-0-	-0- B	-0-	536	1	1989	2	N	738	883	1			115
							812	9									
*08	2825	X	2825	-0-	-0- B	-0-	433	1	1857	2	N	477	474	1			118
							10	8	525	9							

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	X	187	-0-	-0- B	-0-	29	1	158	2	N	-0-					92
04	79	X	79	-0-	-0- B	-0-	16	1	63	2	N	-0-					92
05	0	X	-0-	-0-	-0- B	-0-					N	13					105
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					105
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					105
08	0	X	-0-	-0-	-0- B	-0-					N	8					113

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	X	900	-0-	-0- B	-0-	85	1	686	2	N	103	191	1			175
							16	4	113	9							
04	581	X	581	-0-	-0- B	-0-	125	1	387	2	N	50					225
							14	4	55	9							
05	1041	X	1041	-0-	-0- B	-0-	187	1	749	2	N	95	182	1			138
							105	9									
06	689	X	689	-0-	-0- B	-0-	148	1	436	2	N	95					233
							105	9									
07	1153	X	1153	-0-	-0- B	-0-	171	1	887	2	N	86	187	1			132
							95	9									
*08	597	X	597	-0-	-0- B	-0-	115	1	380	2	N	93					225
							102	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
05	163	X	163	-0-	-0- B	-0-	36	1	92	2	Y	32					67
							35	9									
06	1293	X	1293	-0-	-0- B	-0-	258	1	1035	2	Y	-0-					67
07	0	X	-0-	-0-	-0- B	-0-					Y	24	79	1			12
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					12

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	X	880	-0-	-0- B	-0-	86	1	569	2	Y	174	193	1			245
							34	4	191	9							
04	450	X	450	-0-	-0- B	-0-	45	1	283	2	Y	111	47	1			309
							122	9									
05	532	X	532	-0-	-0- B	-0-	80	1	330	2	Y	111	193	1			227
							122	9									
06	344	X	344	-0-	-0- B	-0-	45	1	208	2	Y	83	95	1			215
							91	9									
07	817	X	817	-0-	-0- B	-0-	151	1	570	2	Y	87					302
							96	9									
*08	520	X	520	-0-	-0- B	-0-	84	1	319	2	Y	106	173	1			235
							117	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	X	563	-0-	-0- B	-0-	102	1	461	2	N	-0-					217
04	601	X	601	-0-	-0- B	-0-	103	1	498	2	N	-0-					217
05	691	X	691	-0-	-0- B	-0-	101	1	444	2	N	133					350
							146	9									
06	639	X	639	-0-	-0- B	-0-	125	1	513	2	N	1	194	1			157
							1	9									
07	621	X	621	-0-	-0- B	-0-	139	1	482	2	N	-0-					157
*08	424	X	424	-0-	-0- B	-0-	74	1	350	2	N	-0-					157

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2520	X	2520	-0-	-0- B	-0-	289	1	2005	2	Y	150	180	1			71
							61	4	165	9							
04	2292	X	2292	-0-	-0- B	-0-	382	1	1751	2	Y	98					169
							51	4	108	9							
05	2609	X	2609	-0-	-0- B	-0-	509	1	1911	2	Y	172	220	1			121
							189	9									
06	2430	X	2075	-0-	-355 B	-0-	379	1	1533	2	Y	142	212	1			51
							7	4	156	9							
07	2356	N	2191	-0-	-165 B	-0-	437	1	1630	2	Y	113	56	1			108
							124	9									
08	2511	N	2402	-0-	-109 B	-0-	430	1	1830	2	Y	120	150	1			78
							10	8	132	9							

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5297	X	5297	-0-	-0- B	-0-	598	1	4015	2	Y	511	568	1			191
							122	4	562	9							
04	4828	X	4828	-0-	-0- B	-0-	805	1	3497	2	Y	380	375	1			196
							108	4	418	9							
05	4928	X	4928	-0-	-0- B	-0-	933	1	3527	2	Y	410	445	1			161
							17	4	451	9							
06	4323	X	4323	-0-	-0- B	-0-	805	1	3136	2	Y	332	437	1			56
							17	4	365	9							
07	4884	X	4884	-0-	-0- B	-0-	920	1	3518	2	Y	391	433	1			14
							16	4	430	9							
*08	4685	X	4685	-0-	-0- B	-0-	793	1	3430	2	Y	399	222	1			191
							23	8	439	9							

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	4380	-0-	-208 B	-0-	2015	1	1765	2	N	545	575	1			263
							600	9									
04	5339	X	5339	-0-	-0- B	-0-	3409	1	1325	2	N	550	553	1			260
							605	9									
05	5483	X	5483	-0-	-0- B	-0-	3050	1	1835	2	N	544	569	1			235
							598	9									
06	4530	X	4400	-0-	-130 B	-0-	2305	1	1590	2	N	459	551	1			143
							505	9									
07	5518	X	3799	-0-	-1719 B	-0-	1203	1	2010	2	N	533	361	1			315
							586	9									
08	5518	X	4222	-0-	-1296 B	-0-	1967	1	1693	2	N	511	538	1			288
							562	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14291	X	12034	-0-	-2257 B	-0-	1694	1	9269	2	N	974	1209	1			203
							1071	9									
04	13110	X	11447	-0-	-1663 B	-0-	1728	1	8807	2	N	829	782	1			250
							912	9									
05	13082	X	11548	-0-	-1534 B	-0-	1250	1	9394	2	N	822	765	1			307
							904	9									
06	12240	X	10617	-0-	-1623 B	-0-	1315	1	8479	2	N	748	878	1			177
							823	9									
07	12028	X	10363	-0-	-1665 B	-0-	1963	1	7649	2	N	683	687	1			173
							751	9									
08	12028	X	10038	-0-	-1990 B	-0-	1838	1	7477	2	N	657	700	1			130
							723	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17918	X	15280	-0-	-2638 B	-0-	1501	1	10868	2	N	2360	2497	1			105
							315	4	2596	9							
04	16590	X	13864	-0-	-2726 B	-0-	2099	1	9263	2	N	2050	1922	1			233
							247	4	2255	9							
05	17143	X	13780	-0-	-3363 B	-0-	2403	1	8997	2	N	2122	2197	1			158
							46	4	2334	9							
06	15810	X	12164	-0-	-3646 B	-0-	2090	1	7939	2	N	1917	2070	1			5
							26	4	2109	9							
07	16337	X	13913	-0-	-2424 B	-0-	2370	1	9181	2	N	2147	1980	1			172
							2362	9									
08	15283	X	13214	-0-	-2069 B	-0-	2154	1	8841	2	N	1974	1954	1			192
							48	8	2171	9							

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12589	X	12589	-0-	-0- B	-0-	1202	1	8648	2	N	2262	2305	1			225
							251	4	2488	9							
04	11804	X	11804	-0-	-0- B	-0-	1781	1	7544	2	N	2063	2123	1			165
							210	4	2269	9							
05	12186	X	12186	-0-	-0- B	-0-	2053	1	7753	2	N	2131	2068	1			228
							36	4	2344	9							
06	10371	X	10371	-0-	-0- B	-0-	1661	1	6597	2	N	1887	2085	1			30
							37	4	2076	9							
07	11690	X	11690	-0-	-0- B	-0-	1921	1	7454	2	N	2077	1889	1			218
							30	4	2285	9							
*08	10830	X	10830	-0-	-0- B	-0-	1720	1	7122	2	N	1773	1731	1			260
							38	8	1950	9							

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34224	X	18247	-0-	-15977 B	-0-	1814	1	12889	2	N	2895	2903	1			345
							359	4	3185	9							
04	33120	X	15866	-0-	-17254 B	-0-	2296	1	10508	2	N	2528	2700	1			173
							281	4	2781	9							
05	22909	X	14918	-0-	-7991 B	-0-	2508	1	9597	2	N	2516	2459	1			230
							45	4	2768	9							
06	20880	X	12536	-0-	-8344 B	-0-	2100	1	7856	2	N	2298	2246	1			282
							52	4	2528	9							
07	21328	X	13526	-0-	-7802 B	-0-	2305	1	8648	2	N	2311	2431	1			162
							31	4	2542	9							
08	18259	X	12468	-0-	-5791 B	-0-	1937	1	8103	2	N	2159	2218	1			103
							53	8	2375	9							

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	1244	-0-	-7126 B	-0-	115	1	685	2	N	393	385	1			163
							12	4	432	9							
04	1740	X	1375	-0-	-365 B	-0-	230	1	756	2	N	300	380	1			83
							59	4	330	9							
05	1798	X	1273	-0-	-525 B	-0-	195	1	764	2	N	285	195	1			173
							314	9									
06	1740	X	1117	-0-	-623 B	-0-	159	1	632	2	N	296	397	1			72
							326	9									
07	1890	X	1890	-0-	-0- B	-0-	322	1	1257	2	N	283	178	1			177
							311	9									
*08	1584	X	1584	-0-	-0- B	-0-	253	1	1022	2	N	282	356	1			103
							310	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28613	X	23076	-0-	-5537 B	-0-	2438	1	17418	2	N	2452	2632	1			243
							523	4	2697	9							
04	27690	X	21494	-0-	-6196 B	-0-	3420	1	15125	2	N	2255	2105	1			393
							468	4	2481	9							
05	28613	X	21354	-0-	-7259 B	-0-	3983	1	15006	2	N	2085	2098	1			380
							71	4	2294	9							
06	26010	X	19178	-0-	-6832 B	-0-	3552	1	13629	2	N	1729	2019	1			90
							95	4	1902	9							
07	26877	X	21483	-0-	-5394 B	-0-	3945	1	15309	2	N	1970	1880	1			180
							62	4	2167	9							
08	23064	X	19293	-0-	-3771 B	-0-	3302	1	13910	2	N	1813	1906	1			87
							87	8	1994	9							

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15810	X	11620	-0-	-4190 B	-0-	1070	1	8195	2	N	1919	1815	1			227
							244	4	2111	9							
04	14880	X	10759	-0-	-4121 B	-0-	1656	1	6822	2	N	1899	1896	1			230
							192	4	2089	9							
05	16275	X	10316	-0-	-5959 B	-0-	1754	1	6639	2	N	1717	1800	1			147
							34	4	1889	9							
06	15750	X	9731	-0-	-6019 B	-0-	1636	1	6368	2	N	1541	1578	1			110
							32	4	1695	9							
07	16275	X	10770	-0-	-5505 B	-0-	1845	1	7127	2	N	1612	1494	1			228
							25	4	1773	9							
08	11625	X	9612	-0-	-2013 B	-0-	1524	1	6417	2	N	1486	1557	1			157
							36	8	1635	9							

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15097	X	11451	-0-	-3646 B	-0-	1116	1	8100	2	N	1813	1895	1			180
							241	4	1994	9							
04	13620	X	10499	-0-	-3121 B	-0-	1511	1	6997	2	N	1641	1688	1			133
							186	4	1805	9							
05	13423	X	10507	-0-	-2916 B	-0-	1834	1	6937	2	N	1536	1552	1			117
							46	4	1690	9							
06	12030	X	9581	-0-	-2449 B	-0-	1619	1	6302	2	N	1481	1496	1			102
							31	4	1629	9							
07	12431	X	10930	-0-	-1501 B	-0-	1869	1	7276	2	N	1602	1494	1			210
							23	4	1762	9							
08	11439	X	9597	-0-	-1842 B	-0-	1536	1	6443	2	N	1439	1407	1			242
							35	8	1583	9							

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35650	X	24651	-0-	-10999 B	-0-	2601	1	18010	2	N	3214	3047	1			300
							505	4	3535	9							
04	34500	X	22037	-0-	-12463 B	-0-	3361	1	15094	2	N	2848	2825	1			323
							449	4	3133	9							
05	30628	X	21550	-0-	-9078 B	-0-	3920	1	14837	2	N	2475	2461	1			337
							70	4	2723	9							
06	27870	X	18451	-0-	-9419 B	-0-	3178	1	12787	2	N	2221	2431	1			127
							43	4	2443	9							
07	28799	X	21803	-0-	-6996 B	-0-	3855	1	15027	2	N	2605	2429	1			303
							55	4	2866	9							
08	24645	X	19550	-0-	-5095 B	-0-	3245	1	13622	2	N	2364	2577	1			90
							83	8	2600	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116715	X	52643	-0-		-64072	B	-0-	5904	1	41072	2	N	3930	3417	1			1174
									1344	4	4323	9							
04	84150	X	49728	-0-		-34422	B	-0-	8374	1	36415	2	N	3420	4191	1			403
									1177	4	3762	9							
05	86955	X	46675	-0-		-40280	B	-0-	8988	1	33762	2	N	3417	3614	1			206
									166	4	3759	9							
06	68970	X	40263	-0-		-28707	B	-0-	7675	1	29337	2	N	2780	2609	1			377
									193	4	3058	9							
07	71269	X	36614	-0-		-34655	B	-0-	6962	1	26781	2	N	2524	2430	1			471
									95	4	2776	9							
08	52638	X	31343	-0-		-21295	B	-0-	5528	1	23067	2	N	2378	2623	1			226
									132	8	2616	9							

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223665	X	69358	-0-		-154307	B	-0-	7444	1	52232	2	N	7361	7444	1			344
									1585	4	8097	9							
04	216450	X	58933	-0-		-157517	B	-0-	9305	1	43527	2	N	4424	3963	1			805
									1235	4	4866	9							
05	152210	X	47486	-0-		-104724	B	-0-	8595	1	32622	2	N	5541	5875	1			471
									174	4	6095	9							
06	90960	X	39464	-0-		-51496	B	-0-	7040	1	27024	2	N	4752	4895	1			328
									173	4	5227	9							
07	76818	X	37622	-0-		-39196	B	-0-	6714	1	26047	2	N	4339	4146	1			521
									88	4	4773	9							
08	69347	X	33210	-0-		-36137	B	-0-	5522	1	23186	2	N	3958	4104	1			375
									148	8	4354	9							

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100161	X	44679	-0-		-55482	B	-0-	4875	1	35570	2	N	2902	2985	1			89
									1042	4	3192	9							
04	61800	X	32993	-0-		-28807	B	-0-	5673	1	24255	2	N	2131	1850	1			370
									721	4	2344	9							
05	51274	X	26946	-0-		-24328	B	-0-	5284	1	19353	2	N	2005	1885	1			490
									103	4	2206	9							
06	44370	X	22392	-0-		-21978	B	-0-	4205	1	16213	2	N	1714	1865	1			339
									89	4	1885	9							
07	44671	X	24576	-0-		-20095	B	-0-	4642	1	17852	2	N	1812	1872	1			279
									89	4	1993	9							
08	44671	X	21832	-0-		-22839	B	-0-	3877	1	16306	2	N	1416	1612	1			83
									91	8	1558	9							

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100719	X	34239	-0-		-66480	B	-0-	2908	1	21318	2	N	8492	8680	1			531
									672	4	9341	9							
04	97470	X	38036	-0-		-59434	B	-0-	6474	1	24078	2	N	5719	5680	1			570
									1193	4	6291	9							
05	66557	X	57233	-0-		-9324	B	-0-	10553	1	39717	2	N	6137	6056	1			651
									212	4	6751	9							
06	47832	X	47832	-0-		-0-	B	-0-	8613	1	33021	2	N	5443	5818	1			276
									211	4	5987	9							
07	46534	X	46534	-0-		-0-	B	-0-	8372	1	32454	2	N	5090	4902	1			464
									109	4	5599	9							
08	57226	X	41117	-0-		-16109	B	-0-	6851	1	28724	2	N	4873	5071	1			266
									182	8	5360	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35557	X	22399	-0-		-13158	B	-0-		2935 3428	1 9	16036	2	N	3116	2882	1			479
04	30030	X	20052	-0-		-9978	B	-0-		2789 2952	1 9	14311	2	N	2684	2866	1			297
05	28365	X	18634	-0-		-9731	B	-0-		1771 2839	1 9	14024	2	N	2581	2711	1			167
06	26490	X	17177	-0-		-9313	B	-0-		1916 2633	1 9	12628	2	N	2394	2301	1			260
07	22413	X	16432	-0-		-5981	B	-0-		2863 2655	1 9	10914	2	N	2414	2429	1			245
08	22413	X	17999	-0-		-4414	B	-0-		3165 2353	1 9	12481	2	N	2139	2061	1			323

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37293	X	33403	-0-		-3890	B	-0-		4648 3534	1 9	25221	2	N	3213	3276	1			411
04	31740	X	27312	-0-		-4428	B	-0-		3982 3174	1 9	20156	2	N	2885	3072	1			224
05	29636	X	25375	-0-		-4261	B	-0-		2494 3128	1 9	19753	2	N	2844	2703	1			365
06	32340	X	23424	-0-		-8916	B	-0-		2771 2906	1 9	17747	2	N	2642	2637	1			370
07	33418	X	23201	-0-		-10217	B	-0-		4317 2789	1 9	16095	2	N	2535	2822	1			83
08	33418	X	19652	-0-		-13766	B	-0-		3430 2641	1 9	13581	2	N	2401	2177	1			307

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21359	X	9463	-0-		-11896	B	-0-		1542 1045	1 9	6876	2	N	950	851	1			276
04	18420	X	8266	-0-		-10154	B	-0-		1248 908	1 9	6110	2	N	825	768	1			333
05	13702	X	7796	-0-		-5906	B	-0-		1255 876	1 9	5665	2	N	796	926	1			203
06	11490	X	6679	-0-		-4811	B	-0-		1241 765	1 9	4673	2	N	695	731	1			167
07	11873	X	6759	-0-		-5114	B	-0-		1288 763	1 9	4708	2	N	694	741	1			120
08	9455	X	6352	-0-		-3103	B	-0-		989 705	1 9	4658	2	N	641	568	1			193

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45291	X	18736	-0-		-26555	B	-0-		3084 1901	1 9	13751	2	N	1728	1812	1			333
04	36150	X	15001	-0-		-21149	B	-0-		2257 1749	1 9	10995	2	N	1590	1709	1			214
05	28365	X	15832	-0-		-12533	B	-0-		2547 1786	1 9	11499	2	N	1624	1567	1			271
06	23280	X	13707	-0-		-9573	B	-0-		2378 1617	1 9	9712	2	N	1470	1553	1			188
07	24056	X	13794	-0-		-10262	B	-0-		2661 1563	1 9	9570	2	N	1421	1317	1			292
08	18724	X	12824	-0-		-5900	B	-0-		1982 1482	1 9	9360	2	N	1347	1488	1			151

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49755	X	32279	-0-	-17476 B	-0-	5453	1	23930	2	N	2633	2625	1			305
							2896	9									
04	48150	X	27682	-0-	-20468 B	-0-	4221	1	20579	2	N	2620	2696	1			229
							2882	9									
05	49755	X	27179	-0-	-22576 B	-0-	4401	1	19888	2	N	2627	2528	1			328
							2890	9									
06	43500	X	25372	-0-	-18128 B	-0-	5115	1	17682	2	N	2341	2497	1			172
							2575	9									
07	36952	X	23992	-0-	-12960 B	-0-	4634	1	16863	2	N	2268	2055	1			385
							2495	9									
08	32271	X	22927	-0-	-9344 B	-0-	3593	1	16974	2	N	2145	2244	1			286
							2360	9									

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78399	X	38553	-0-	-39846 B	-0-	6174	1	27271	2	N	4644	4603	1			500
							5108	9									
04	57570	X	34620	-0-	-22950 B	-0-	5139	1	25194	2	N	3897	4241	1			156
							4287	9									
05	59489	X	32614	-0-	-26875 B	-0-	5174	1	23377	2	N	3694	3623	1			227
							4063	9									
06	50850	X	30556	-0-	-20294 B	-0-	5840	1	20958	2	N	3416	3263	1			380
							3758	9									
07	44919	X	31160	-0-	-13759 B	-0-	6083	1	21522	2	N	3232	3385	1			227
							3555	9									
08	38564	X	27012	-0-	-11552 B	-0-	4163	1	19613	2	N	2942	2828	1			341
							3236	9									

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39866	X	23979	-0-	-15887 B	-0-	2332	1	17011	2	N	3754	3655	1			490
							507	4	4129	9							
04	34830	X	22040	-0-	-12790 B	-0-	3224	1	14709	2	N	3340	3455	1			375
							433	4	3674	9							
05	33263	X	21409	-0-	-11854 B	-0-	3705	1	13993	2	N	3315	3443	1			247
							64	4	3647	9							
06	26280	X	20054	-0-	-6226 B	-0-	3456	1	13227	2	N	2996	3029	1			214
							75	4	3296	9							
07	27156	X	19706	-0-	-7450 B	-0-	3402	1	12940	2	N	3018	2893	1			339
							44	4	3320	9							
08	23994	X	18408	-0-	-5586 B	-0-	2918	1	12262	2	N	2869	2953	1			255
							72	8	3156	9							

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40455	X	25780	-0-	-14675 B	-0-	2575	1	18662	2	N	3635	3833	1			333
							544	4	3999	9							
04	35400	X	21819	-0-	-13581 B	-0-	3179	1	14451	2	N	3407	3271	1			469
							441	4	3748	9							
05	33294	X	24663	-0-	-8631 B	-0-	4334	1	16362	2	N	3534	3797	1			206
							80	4	3887	9							
06	30240	X	21491	-0-	-8749 B	-0-	3658	1	14235	2	N	3198	3227	1			177
							80	4	3518	9							
07	31248	X	22814	-0-	-8434 B	-0-	3960	1	15207	2	N	3269	3113	1			333
							51	4	3596	9							
08	25792	X	21081	-0-	-4711 B	-0-	3423	1	14321	2	N	2949	3126	1			156
							93	8	3244	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			79
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			79

VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

03	250 N	250	-0-	-0-	-0-	250	2	Y	-0-			10
04	243 N	243	-0-	-0-	-0-	243	2	Y	-0-			10
05	251 N	251	-0-	-0-	-0-	251	2	Y	-0-			10
06	243 N	243	-0-	-0-	-0-	243	2	Y	-0-			10
07	250 N	250	-0-	-0-	-0-	250	2	Y	-0-			10
*08	251 N	251	-0-	-0-	-0-	251	2	Y	-0-			10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

03	752 N	752	-0-	-0-	-0-	752	2	Y	-0-			-0-
04	750 N	728	-0-	-22	-0-	728	2	Y	-0-			-0-
05	754 N	754	-0-	-0-	-0-	754	2	Y	-0-			-0-
06	728 N	728	-0-	-0-	-0-	728	2	Y	-0-			-0-
07	748 N	748	-0-	-0-	-0-	748	2	Y	-0-			-0-
*08	752 N	752	-0-	-0-	-0-	752	2	Y	-0-			-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

03	533	N	533	-0-	-0-	B	-0-	533	2		N	-0-					129
04	485	N	485	-0-	-0-	B	-0-	485	2		N	-0-					129
05	434	N	389	-0-	-45	B	-0-	389	2		N	-0-					129
06	510	N	388	-0-	-122	B	-0-	388	2		N	-0-					129
07	518	N	518	-0-	-0-	B	-0-	518	2		N	-0-					129
*08	526	N	526	-0-	-0-	B	-0-	526	2		N	-0-					129

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	B	-0-	10	1	668	2	N	3	4	1			2
								3	9									
04	606	N	606	-0-	-0-	B	-0-	9	1	591	2	N	5					7
								6	9									
05	482	N	482	-0-	-0-	B	-0-	8	1	472	2	N	2	5	1			4
								2	9									
06	570	N	245	-0-	-325	B	-0-	4	1	241	2	N	-0-					4
07	589	N	278	-0-	-311	B	-0-	5	1	273	2	N	-0-					4
08	496	N	328	-0-	-168	B	-0-	6	1	322	2	N	-0-					4

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

03	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

03	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
04	1410	N	1274	-0-	-136	-0-	1274	2			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	1410	N	112	-0-	-1298	-0-	112	2			N	-0-					-0-
07	1302	N	113	-0-	-1189	-0-	113	2			N	-0-					-0-
08	775	N	88	-0-	-687	-0-	88	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
07	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

03	2906	N	2906	-0-	-0-	-0-	42	1	2864	2	N	-0-					-0-
04	2642	N	2642	-0-	-0-	-0-	41	1	2601	2	N	-0-					-0-
05	2520	N	2520	-0-	-0-	-0-	44	1	2476	2	N	-0-					-0-
06	2541	N	2541	-0-	-0-	-0-	43	1	2498	2	N	-0-					-0-
07	2334	N	2334	-0-	-0-	-0-	41	1	2293	2	N	-0-					-0-
*08	2562	N	2562	-0-	-0-	-0-	44	1	2518	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

03	176	N	176	-0-	-0-	-0-	3 2	1 9	171	2	N	2	1	1			1
04	167	N	167	-0-	-0-	-0-	3	1	164	2	N	-0-					1
05	161	N	161	-0-	-0-	-0-	3 1	1 9	157	2	N	1	1	1			1
06	150	N	140	-0-	-10	-0-	2	1	138	2	N	-0-					1
07	155	N	137	-0-	-18	-0-	2	1	135	2	N	-0-					1
08	155	N	152	-0-	-3	-0-	3	1	149	2	N	-0-					1

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-					N	-0-					33
04	2 N	-0-	-0-	-2	-0-					N	-0-					33
05	0 N	-0-	-0-	-0-	-0-					N	-0-					33
06	13 N	13	-0-	-0-	-0-	13	2			N	-0-					33
07	0 N	-0-	-0-	-0-	-0-					N	-0-					33
08	0 N	-0-	-0-	-0-	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24 N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	30 N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	9 N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30 N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31 N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	9 N	1	-0-	-8	-0-	1	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	334	-0-	-131	-0-	5	1	329	2	N	-0-	1	1			50
04	244	N	244	-0-	-0-	-0-	4	1	239	2	N	1					51
							1	9									
05	93	N	5	-0-	-88	-0-	5	2			N	-0-	1	1			50
06	399	N	399	-0-	-0-	-0-	7	1	392	2	N	-0-					50
07	248	N	145	-0-	-103	-0-	3	1	141	2	N	1					51
							1	9									
*08	144	N	144	-0-	-0-	-0-	2	1	142	2	N	-0-					51

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	2	1	163	2	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	2	1	111	2	Y	-0-					-0-
05	124	N	99	-0-	-25	-0-	2	1	97	2	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	3	1	154	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	2	1	133	2	Y	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	2	1	140	2	Y	1					1
							1	9									

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		466	-0-	466	131250	7	1	458	2	N	1	3	1			1
							1	9									
04	SWR 10		382	-0-	382	131632	6	1	374	2	N	2					3
							2	9									
05	SWR 10		407	-0-	407	132039	7	1	398	2	N	2	3	1			2
							2	9									
06	SWR 10		191	-0-	191	132230	3	1	188	2	N	-0-					2
07	SWR 10		81	-0-	81	132311	1	1	79	2	N	1					3
							1	9									
08	SWR 10		96	-0-	96	132407	2	1	93	2	N	1					4
							1	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		2353	-0-	2353	749894	34	1	2298	2	N	19	2	1			83
							21	9									
04	SWR 10		2239	-0-	2239	752133	34	1	2184	2	N	19					102
							21	9									
05	SWR 10		2177	-0-	2177	754310	37	1	2120	2	N	18	3	1			117
							20	9									
06	SWR 10		2117	-0-	2117	756427	35	1	2064	2	N	16					133
							18	9									
07	SWR 10		2111	-0-	2111	758538	37	1	2054	2	N	18					151
							20	9									
08	SWR 10		2025	-0-	2025	760563	35	1	1977	2	N	12					163
							13	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	584	-0-	-5	-0-	8	1	576	2	N	-0-					-0-
04	570	N	501	-0-	-69	-0-	8	1	493	2	N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	570	N	41	-0-	-529	-0-	1	1	40	2	N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	12	1	652	2	N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	7	1	387	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9785	X	9785	-0-	-0-	-0-	140	1	9547	2	Y	89	214	1			8
							98	9									
04	8536	X	8536	-0-	-0-	-0-	131	1	8302	2	Y	94					102
							103	9									
05	8122	X	7558	-0-	-564	-0-	130	1	7360	2	Y	62	38	1			126
							68	9									
06	7980	X	7592	-0-	-388	-0-	127	1	7433	2	Y	29					155
							32	9									
07	8246	X	7579	-0-	-667	-0-	133	1	7370	2	Y	69					224
							76	9									
08	8246	X	7196	-0-	-1050	-0-	123	1	7010	2	Y	57	181	1			100
							63	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11160	X	10253	-0-	-907	-0-	147	1	10004	2	N	93	6	1			171
							102	9									
04	10500	X	9307	-0-	-1193	-0-	143	1	9092	2	N	65	181	1			55
							72	9									
05	10757	X	9032	-0-	-1725	-0-	155	1	8790	2	N	79	7	1			127
							87	9									
06	10350	X	8961	-0-	-1389	-0-	149	1	8720	2	N	84	180	1			31
							92	9									
07	10261	X	9380	-0-	-881	-0-	164	1	9118	2	N	89					120
							98	9									
08	10261	X	9349	-0-	-912	-0-	160	1	9101	2	N	80	177	1			23
							88	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

03	2706	N	2706	-0-	-0-	-0-	38	1	2611	2	N	52	46	1			165
							57	9									
04	2400	N	2160	-0-	-240	-0-	33	1	2074	2	N	48					213
							53	9									
05	2107	N	2107	-0-	-0-	-0-	36	1	2032	2	N	35	46	1			202
							39	9									
06	2610	N	1874	-0-	-736	-0-	31	1	1829	2	N	13	177	1			38
							14	9									
07	2232	N	2056	-0-	-176	-0-	36	1	1979	2	N	37					75
							41	9									
08	2108	N	2060	-0-	-48	-0-	35	1	1990	2	N	32					107
							35	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2333	N	2333	-0-	-0-	-0-	33 20	1 9	2280	2	N	18	10	1			59
04	2139	N	2139	-0-	-0-	-0-	33 31	1 9	2075	2	N	28					87
05	2118	N	2118	-0-	-0-	-0-	36 24	1 9	2058	2	N	22	11	1			98
06	2031	N	2031	-0-	-0-	-0-	34 21	1 9	1976	2	N	19					117
07	2082	N	2082	-0-	-0-	-0-	36 25	1 9	2021	2	N	23					140
*08	2090	N	2090	-0-	-0-	-0-	36 25	1 9	2029	2	N	23					163

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

03	479	N	479	-0-	-0-	-0-	7 14	1 9	458	2	N	13	14	1			108
04	455	N	455	-0-	-0-	-0-	7 10	1 9	438	2	N	9					117
05	352	N	352	-0-	-0-	-0-	6 4	1 9	342	2	N	4	13	1			108
06	450	N	357	-0-	-93	-0-	6	1	351	2	N	-0-					108
07	465	N	404	-0-	-61	-0-	7 3	1 9	394	2	N	3					111
*08	472	N	472	-0-	-0-	-0-	8 4	1 9	460	2	N	4					115

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2071	N	2071	-0-	-0-	-0-	29	1	1975	2	N	61	33	1			93
							67	9									
04	1883	N	1883	-0-	-0-	-0-	28	1	1790	2	N	59					152
							65	9									
05	1771	N	1771	-0-	-0-	-0-	30	1	1686	2	N	50	35	1			167
							55	9									
06	1697	N	1697	-0-	-0-	-0-	28	1	1633	2	N	33					200
							36	9									
07	1808	N	1808	-0-	-0-	-0-	31	1	1727	2	N	45	178	1			67
							50	9									
*08	1846	N	1846	-0-	-0-	-0-	31	1	1767	2	N	44					111
							48	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		1	-0-	1	1	1	2			N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

03	385	N	385	-0-	-0-	-0-	5	1	367	2	N	12					157
							13	9									
04	327	N	327	-0-	-0-	-0-	5	1	322	2	N	-0-					157
05	301	N	301	-0-	-0-	-0-	5	1	296	2	N	-0-					157
06	360	N	263	-0-	-97	-0-	4	1	252	2	N	6					163
							7	9									
07	341	N	265	-0-	-76	-0-	5	1	256	2	N	4					167
							4	9									
08	310	N	263	-0-	-47	-0-	4	1	247	2	N	11	178	1			-0-
							12	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

03	3410	X	2510	-0-	-900	-0-	36	1	2452	2	N	20	1	1			116
							22	9									
04	3180	X	2491	-0-	-689	-0-	38	1	2436	2	N	15					131
							17	9									
05	3286	X	2459	-0-	-827	-0-	42	1	2393	2	N	22	1	1			152
							24	9									
06	3180	X	2076	-0-	-1104	-0-	35	1	2026	2	N	14					166
							15	9									
07	2573	X	1870	-0-	-703	-0-	33	1	1823	2	N	13	177	1			2
							14	9									
08	2573	X	1883	-0-	-690	-0-	32	1	1840	2	N	10					12
							11	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	-0-	-0-	-1271	-0-					N	-0-	8	1			172
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					172
05	775	N	-0-	-0-	-775	-0-					N	-0-					172
06	56	N	56	-0-	-0-	-0-	1 1		54	2	N	1					173
							1 9										
07	140	N	140	-0-	-0-	-0-	2 1		136	2	N	2	166	1			9
							2 9										
*08	1411	N	1411	-0-	-0-	-0-	24 1		1384	2	N	3					12
							3 9										

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

03	1534	N	1534	-0-	-0-	-0-	22 1		1511	2	Y	1	6	1			1
							1 9										
04	1576	N	1576	-0-	-0-	-0-	24 1		1544	2	Y	7					8
							8 9										
05	1724	N	1724	-0-	-0-	-0-	30 1		1688	2	Y	5	7	1			6
							6 9										
06	1774	N	1774	-0-	-0-	-0-	30 1		1744	2	Y	-0-					6
07	1854	N	1854	-0-	-0-	-0-	33 1		1814	2	Y	6					12
							7 9										
*08	1930	N	1930	-0-	-0-	-0-	33 1		1893	2	Y	4					16
							4 9										

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

03	66	N	66	-0-	-0-	-0-	1 1		65	2	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8 2				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	1 1		45	2	N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13337	X	13337	-0-	-0-	-0-	284	1	13053	3	N	-0-					98
04	13286	X	13286	-0-	-0-	-0-	297	1	12989	3	N	-0-					98
05	15763	X	15763	-0-	-0-	-0-	344	1	15418	3	N	-0-					98
							1	4									
06	12900	X	9168	-0-	-3732	-0-	206	1	8962	3	N	-0-					98
07	13733	X	4840	-0-	-8893	-0-	93	1	4747	3	N	-0-					98
08	15748	X	3686	-0-	-12062	-0-	65	1	3620	3	N	-0-					98
							1	4									

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

03	DLQ G-10		27644	-0-	27644	53100	24745	3	2899	9	Y	2635	2635	0			26
04	DLQ G-10		26723	-0-	26723	79823	24349	3	2374	9	Y	2158	2158	0			26
05	DLQ G-10		30079	-0-	30079	109902	27403	3	2676	9	Y	2433	2433	0			26
06	DLQ G-10		26264	-0-	26264	136166	23563	3	2701	9	Y	2455	2455	0			26
07	160452	X	24286	-0-	-136166	-0-	20372	3	3914	9	Y	3558	3558	0			26
08	25513	X	23858	-0-	-1655	-0-	21635	3	2223	9	Y	2021	1995	0			52

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA A-CREWS B SA 1 WELL #: 1H RRCID -> 289608 COMPL. DATE 03/08/2020 TOTAL DEPTH 11141 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12186 05/30/2021

CRISP B-CREWS A SA 2 WELL #: 2H RRCID -> 289680 COMPL. DATE 04/06/2020 TOTAL DEPTH 11095 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/09/2021

BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

*02	2408	X	1550	-0-	-858	-0-	70	1	1069	3	N	333	372	1			133
							45	5	366	9							
03	2666	X	1571	-0-	-1095	-0-	1161	3	410	9	N	373	369	1			137
04	2580	X	935	-0-	-1645	-0-	702	3	16	5	N	197	160	1			174
							217	9									
05	2666	X	287	-0-	-2379	-0-	197	1	90	9	N	82					256
*06	2580	X	902	-0-	-1678	-0-	8	1	854	3	N	33	159	1			130
							4	5	36	9							
*07	1705	X	337	-0-	-1368	-0-	1	1	295	3	N	19					149
							20	5	21	9							
*08	2466	X	2466	-0-	-0-	-0-	2366	3	85	5	N	14					163
							15	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	R BORCHARDT UNIT A				WELL #: 2	RRCID -> 268564	COMPL. DATE 10/29/2018				TOTAL DEPTH 13128		PERF.13389 - 18469				
03	294	X	294	-0-	-0-	-0-	1	1	293	9	N	266	175	1			306
04	494	X	494	-0-	-0-	-0-	2	1	481	3	N	-0-					306
							11	5									
*05	345	X	345	-0-	-0-	-0-	27	1	283	3	N	19	19	0			306
							14	5	21	9							
06	152	X	152	-0-	-0-	-0-	151	1	1	9	N	1					307
*07	382	X	382	-0-	-0-	-0-	304	1	38	3	N	34	181	1			160
							3	5	37	9							
*08	906	X	906	-0-	-0-	-0-	192	1	388	3	N	284	186	1			258
							14	5	312	9							
	HAHN DEW				WELL #: 1H	RRCID -> 268704	COMPL. DATE 09/28/2012				TOTAL DEPTH 13722		PERF.14134 - 18185				
03	6297	X	6297	-0-	-0-	-0-	5429	3	868	9	N	789	752	1			240
04	7406	X	7406	-0-	-0-	-0-	6454	3	952	9	N	865	927	1			178
05	7024	X	7024	-0-	-0-	-0-	6163	3	861	9	N	783	563	1			398
*06	5640	X	4009	-0-	-1631	-0-	3743	3	266	9	N	242	357	1			283
*07	5828	X	3315	-0-	-2513	-0-	3050	3	265	9	N	241	371	1			153
08	5828	X	951	-0-	-4877	-0-	824	3	127	9	N	115	185	1			83
	1893 OIL & GAS, LTD. UNIT I				WELL #: 1	RRCID -> 270899	COMPL. DATE 08/02/2019				TOTAL DEPTH 12665		PERF.12613 - 18604				
03	85873	X	85873	-0-	-0-	-0-	448	1	67332	3	N	16448	16454	1			651
							18093	9									
04	80412	X	80412	-0-	-0-	-0-	351	1	64246	3	N	14377	14700	1			328
							15815	9									
05	88036	X	88036	-0-	-0-	-0-	275	1	71438	3	N	14839	14771	1			396
							16323	9									
06	74470	X	74470	-0-	-0-	-0-	163	1	61149	3	N	11962	11614	1			744
							13158	9									
*07	69979	X	69979	-0-	-0-	-0-	67	1	57613	3	N	11181	11494	1			431
							12299	9									
*08	42848	X	42848	-0-	-0-	-0-	13	1	35661	3	N	6522	6666	1			287
							7174	9									
	SEIDEL UNIT A				WELL #: 5	RRCID -> 272314	COMPL. DATE 08/29/2014				TOTAL DEPTH 13085		PERF.13309 - 18641				
*02	6482	X	6482	-0-	-0-	-0-	161	1	5844	3	N	209	189	1			120
							247	5	230	9							
03	3765	X	3765	-0-	-0-	-0-	240	1	3077	3	N	407	366	1			161
							448	9									
04	3272	X	3272	-0-	-0-	-0-	149	1	2741	3	N	291	366	1			86
							62	5	320	9							
*05	3024	X	3024	-0-	-0-	-0-	21	1	2341	3	N	499	546	1			39
							113	5	549	9							
06	797	X	797	-0-	-0-	-0-	214	1	583	9	N	530	366	1			203
07	1043	X	1043	-0-	-0-	-0-	484	1	559	9	N	508	536	1			175
*08	1040	X	1040	-0-	-0-	-0-	473	1	567	9	N	515	545	1			145

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11580	X	7329	-0-	-4251	-0-	7018	3	311	9	N	283	258	1			108
*10	10540	X	8454	-0-	-2086	-0-	8146	3	308	9	N	280	268	1			120
*11	10200	X	8300	-0-	-1900	-0-	7968	3	332	9	N	302	365	1			57
*12	7632	X	7632	-0-	-0-	-0-	7304	3	328	9	N	298	268	1			87
*01	8463	X	3424	-0-	-5039	-0-	3256	3	168	9	N	153	90	1			150
*02	7756	X	4409	-0-	-3347	-0-	4226	3	183	9	N	166	189	1			127
*03	8587	X	6274	-0-	-2313	-0-	6008	3	266	9	N	242	287	1			82
*04	9328	X	9328	-0-	-0-	-0-	8951	3	377	9	N	343	274	1			151
*05	7626	X	6761	-0-	-865	-0-	6475	3	286	9	N	260	273	1			138
*06	6060	X	2744	-0-	-3316	-0-	2659	3	85	9	N	77	92	1			123
*07	10921	X	10921	-0-	-0-	-0-	10570	3	351	9	N	319	371	1			71
08	9641	X	5502	-0-	-4139	-0-	5312	3	190	9	N	173	91	1			153

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11370	X	7069	-0-	-4301	-0-	6770	3	299	9	N	272	268	1			104
*10	10540	X	10022	-0-	-518	-0-	9666	3	356	9	N	324	289	1			139
*11	10200	X	8734	-0-	-1466	-0-	8385	3	349	9	N	317	396	1			60
*12	8959	X	8650	-0-	-309	-0-	8278	3	372	9	N	338	299	1			99
*01	10044	X	3394	-0-	-6650	-0-	3230	3	164	9	N	149	101	1			147
*02	9072	X	4260	-0-	-4812	-0-	4087	3	173	9	N	157	184	1			120
*03	10044	X	6264	-0-	-3780	-0-	5998	3	266	9	N	242	280	1			82
*04	10063	X	10063	-0-	-0-	-0-	9657	3	406	9	N	369	288	1			163
*05	8649	X	6939	-0-	-1710	-0-	6649	3	290	9	N	264	287	1			140
*06	6060	X	3103	-0-	-2957	-0-	3006	3	97	9	N	88	94	1			134
*07	11625	X	11625	-0-	-0-	-0-	11253	3	372	9	N	338	396	1			76
08	10385	X	5499	-0-	-4886	-0-	5310	3	189	9	N	172	95	1			153

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	5519	-0-	-1332	-0-	5519	3			N	-0-					-0-
04	6630	X	6552	-0-	-78	-0-	6552	3			N	-0-					-0-
05	5741	X	5741	-0-	-0-	-0-	5741	3			N	-0-					-0-
*06	5340	X	1922	-0-	-3418	-0-	1922	3			N	-0-					-0-
*07	6758	X	453	-0-	-6305	-0-	453	3			N	-0-					-0-
08	6758	X	292	-0-	-6466	-0-	292	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8339	X	6129	-0-	-2210	-0-	6129	3			N	-0-					-0-
04	8144	X	8144	-0-	-0-	-0-	8144	3			N	-0-					-0-
05	6940	X	6940	-0-	-0-	-0-	6940	3			N	-0-					-0-
*06	5940	X	3664	-0-	-2276	-0-	3664	3			N	-0-					-0-
*07	8401	X	4203	-0-	-4198	-0-	4203	3			N	-0-					-0-
08	8401	X	1809	-0-	-6592	-0-	1809	3			N	-0-					-0-

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14000	X	2232	-0-	-11768	-0-	1838	3	76	5	N	289	289	0			-0-
							318	9									
03	17080	X	17080	-0-	-0-	-0-	15872	3	1208	9	N	1098	1098	0			-0-
04	9300	X	7986	-0-	-1314	-0-	6889	3	154	5	N	857	857	0			-0-
							943	9									
*05	8454	X	8454	-0-	-0-	-0-	6918	3	328	5	N	1098	1098	0			-0-
							1208	9									
*06	16530	X	5741	-0-	-10789	-0-	4952	3	21	5	N	698	698	0			-0-
							768	9									
*07	17081	X	7221	-0-	-9860	-0-	5776	3	392	5	N	957	957	0			-0-
							1053	9									
08	17081	X	7993	-0-	-9088	-0-	6538	3	233	5	N	1111	1111	0			-0-
							1222	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	36064	X	12735	-0-	-23329	-0-	10029	3	416	5	N	2082	2082	0			-0-
							2290	9									
03	33666	X	21618	-0-	-12048	-0-	1	1	17206	3	N	4010	4010	0			-0-
							4411	9									
04	27390	X	21598	-0-	-5792	-0-	2	1	17033	3	N	3803	3803	0			-0-
							380	5	4183	9							
*05	25482	X	20676	-0-	-4806	-0-	13	1	15870	3	N	3672	3672	0			-0-
							754	5	4039	9							
*06	22860	X	19802	-0-	-3058	-0-	8	1	15962	3	N	3423	3423	0			-0-
							67	5	3765	9							
*07	22320	X	19511	-0-	-2809	-0-	31	1	14757	3	N	3382	3382	0			-0-
							1003	5	3720	9							
08	22320	X	17889	-0-	-4431	-0-	34	1	13856	3	N	3187	3187	0			-0-
							493	5	3506	9							

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	27720	X	9247	-0-	-18473	-0-	7268	3	301	5	N	1525	1525	0			-0-
							1678	9									
03	25048	X	17072	-0-	-7976	-0-	1	1	13507	3	N	3240	3240	0			-0-
							3564	9									
04	20070	X	13918	-0-	-6152	-0-	1	1	10777	3	N	2636	2636	0			-0-
							240	5	2900	9							
*05	19406	X	13167	-0-	-6239	-0-	8	1	9903	3	N	2533	2533	0			-0-
							470	5	2786	9							
*06	16800	X	11968	-0-	-4832	-0-	5	1	9363	3	N	2328	2328	0			-0-
							39	5	2561	9							
*07	17081	X	11652	-0-	-5429	-0-	18	1	8535	3	N	2291	2291	0			-0-
							579	5	2520	9							
08	17081	X	10491	-0-	-6590	-0-	19	1	7823	3	N	2156	2156	0			-0-
							277	5	2372	9							

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22344	X	10128	-0-	-12216	-0-	7981	3	331	5	N	1651	1651	0			-0-
							1816	9									
03	24211	X	16413	-0-	-7798	-0-	1	1	13009	3	N	3094	3094	0			-0-
							3403	9									
04	19950	X	15509	-0-	-4441	-0-	1	1	12154	3	N	2803	2803	0			-0-
							271	5	3083	9							
*05	18755	X	14716	-0-	-4039	-0-	9	1	11257	3	N	2650	2650	0			-0-
							535	5	2915	9							
*06	16140	X	12994	-0-	-3146	-0-	5	1	10297	3	N	2408	2408	0			-0-
							43	5	2649	9							
*07	16399	X	11335	-0-	-5064	-0-	17	1	8311	3	N	2222	2222	0			-0-
							563	5	2444	9							
08	16399	X	12453	-0-	-3946	-0-	23	1	9530	3	N	2328	2328	0			-0-
							339	5	2561	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	24612	X	8396	-0-	-16216	-0-	6701	3	278	5	N	1288	1288	0			-0-
							1417	9									
03	22010	X	15879	-0-	-6131	-0-	1	1	12833	3	N	2768	2768	0			-0-
							3045	9									
04	16020	X	13743	-0-	-2277	-0-	1	1	10814	3	N	2443	2443	0			-0-
							241	5	2687	9							
*05	16554	X	12765	-0-	-3789	-0-	8	1	9747	3	N	2315	2315	0			-0-
							463	5	2547	9							
*06	16020	X	12377	-0-	-3643	-0-	5	1	10023	3	N	2097	2097	0			-0-
							42	5	2307	9							
*07	15872	X	12765	-0-	-3107	-0-	21	1	9745	3	N	2124	2124	0			-0-
							663	5	2336	9							
08	15872	X	10629	-0-	-5243	-0-	20	1	8247	3	N	1881	1881	0			-0-
							293	5	2069	9							

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	23940	X	8376	-0-	-15564	-0-	6375	3	263	5	N	1580	1580	0			-0-
							1738	9									
03	23808	X	17364	-0-	-6444	-0-	1	1	13551	3	N	3465	3465	0			-0-
							3812	9									
04	18480	X	16192	-0-	-2288	-0-	1	1	12831	3	N	2794	2794	0			-0-
							287	5	3073	9							
*05	24036	X	24036	-0-	-0-	-0-	17	1	19606	3	N	3160	3160	0			-0-
							937	5	3476	9							
*06	20609	X	20609	-0-	-0-	-0-	9	1	17521	3	N	2732	2732	0			-0-
							74	5	3005	9							
*07	21718	X	21718	-0-	-0-	-0-	37	1	17549	3	N	2666	2666	0			-0-
							1199	5	2933	9							
08	24025	X	22500	-0-	-1525	-0-	47	1	18923	3	N	2594	2594	0			-0-
							677	5	2853	9							

G KLEIN C D-WSCH A ULW B WELL #: 1 RRCID -> 289192 COMPL. DATE 01/31/2020 TOTAL DEPTH 12806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	106452	-0-	106452	106452	172	1	58344	3	N	43578	43578	0			-0-
							47936	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 12194 03/12/2021

G KLEIN C D-WSCH A ULW A WELL #: 1 RRCID -> 289731 COMPL. DATE 02/17/2020 TOTAL DEPTH 12738 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	96005	-0-	96005	96005	140	1	47888	3	N	43615	43615	0			-0-
							47977	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 12197 03/25/2021

G KLEIN C D-WSCH A ULW C WELL #: 1 RRCID -> 289732 COMPL. DATE 01/18/2020 TOTAL DEPTH 12669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	99159	-0-	99159	99159	162	1	53699	3	N	41180	41180	0			-0-
							45298	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 12195 03/25/2021

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	N	-0-	93
*04	0	N	-0-	-0-	-0-	-0-	N	-0-	93
05	0	N	-0-	-0-	-0-	-0-	N	-0-	93
06	0	N	-0-	-0-	-0-	-0-	N	-0-	93
07	0	N	-0-	-0-	-0-	-0-	N	2	95
08	0	N	-0-	-0-	-0-	-0-	N	-0-	95

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4789	-0-	1689	1689	897 944	1 9	2948	3	N	858	947	1			139
*04	3000	N	3185	-0-	185	1874	866 726	1 9	1593	3	N	660	568	1	1	8	230
05	3100	N	1581	-0-	-1519	355	675 397	1 9	509	3	N	361	379	1			212
*06	4016	X	3661	-0-	-355	-0-	870 812	1 9	1979	3	N	738	750	1			200
*07	2914	X	2880	-0-	-34	-0-	899 699	1 9	1282	3	N	635	571	1			264
*08	2914	X	2386	-0-	-528	-0-	897 461	1 9	1028	3	N	419	559	1			124

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	326	-0-	-201	-0-	170 70	1 9	86	3	Y	64	65	1			7
*04	510	N	89	-0-	-421	-0-	67	1	22	9	Y	20	18	1	5	8	4
05	527	N	138	-0-	-389	-0-	107	1	31	9	Y	28	28	1			4
06	510	N	96	-0-	-414	-0-	71	1	25	9	Y	23	25	1			2
*07	93	N	65	-0-	-28	-0-	34	1	31	9	Y	28	25	1			5
*08	465	N	49	-0-	-416	-0-	36	1	13	9	Y	12	16	1			1

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	X	95	-0-	-0-	-0-	59	3	36	9	N	33					238
*04	0	X	-0-	-0-	-0-	-0-					N	6					244
05	0	X	-0-	-0-	-0-	-0-					N	-0-					244
06	170	X	170	-0-	-0-	-0-	3	1	167	9	N	152	185	1			211
*07	686	X	686	-0-	-0-	-0-	207	1	479	9	N	435	567	1			79
*08	378	X	378	-0-	-0-	-0-	81	1	297	9	N	270	186	1			163

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

03	3447	X	3447	-0-	-0-	-0-	644	1	2063	3	N	673	720	1	40	8	136
							740	9									
*04	1604	X	1604	-0-	-0-	-0-	870	1	538	3	N	178	154	1	40	8	120
							196	9									
05	962	X	962	-0-	-0-	-0-	885	1	77	9	N	70					190
06	953	X	953	-0-	-0-	-0-	869	1	84	9	N	76	163	1			103
07	952	X	952	-0-	-0-	-0-	899	1	53	9	N	48					151
*08	971	X	971	-0-	-0-	-0-	896	1	75	9	N	68					219

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

03	0	X	-0-	-0-	-0-	-0-					N	-0-					99
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					99
05	0	X	-0-	-0-	-0-	-0-					N	-0-					99
06	0	X	-0-	-0-	-0-	-0-					N	-0-					99
*07	1262	X	1262	-0-	-0-	-0-	136	1	902	3	N	204					303
							224	9									
*08	11441	X	11441	-0-	-0-	-0-	1053	1	8335	3	N	1866	2018	1			151
							2053	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

*09	1773	N	1773	-0-	-0-	-0-	1477	1	296	9	Y	269	183	1			127
*10	1984	N	1303	-0-	-681	-0-	1028	1	275	9	Y	250	191	1			186
*11	2100	N	1156	-0-	-944	-0-	864	1	292	9	Y	265	357	1	1	8	93
*12	2139	N	1448	-0-	-691	-0-	1149	1	299	9	Y	272	186	1			179
*01	1433	N	1433	-0-	-0-	-0-	1134	1	299	9	Y	272	186	1			265
*02	1265	N	1265	-0-	-0-	-0-	790	1	175	3	Y	273	368	1			170
							300	9									
*03	1585	N	1585	-0-	-0-	-0-	1191	1	106	3	Y	262	240	1			192
							288	9									
*04	1538	N	1538	-0-	-0-	-0-	1241	1	7	3	Y	264	369	1			87
							290	9									
*05	1713	N	1713	-0-	-0-	-0-	1343	1	92	3	Y	253	183	1			157
							278	9									
*06	1702	N	1702	-0-	-0-	-0-	1307	1	124	3	Y	246	176	1			227
							271	9									
*07	1754	N	1754	-0-	-0-	-0-	1385	1	101	3	Y	244	364	1			107
							268	9									
*08	1713	N	1713	-0-	-0-	-0-	1320	1	117	3	Y	251	188	1			170
							276	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1544	X	1544	-0-	-0-	-0-	141	1	1006	3	Y	361	371	1	1	8	36
							397	9									
*04	1447	X	1447	-0-	-0-	-0-	136	1	928	3	Y	348	368	1	2	8	14
							383	9									
05	1455	X	1455	-0-	-0-	-0-	130	1	941	3	Y	349	322	1			41
							384	9									
06	1420	X	1420	-0-	-0-	-0-	125	1	930	3	Y	332	348	1			25
							365	9									
*07	1436	X	1436	-0-	-0-	-0-	101	1	976	3	Y	326	298	1			53
							359	9									
*08	1311	X	1311	-0-	-0-	-0-	100	1	873	3	Y	307	335	1			25
							338	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
*04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	X	53	-0-	-0-	-0-	13	1	40	9	N	36	174	1			63
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					63
05	2	X	2	-0-	-0-	-0-	2	3			N	-0-					63
06	100	X	100	-0-	-0-	-0-	1	1	99	3	N	-0-					63
07	0	X	-0-	-0-	-0-	-0-					N	-0-					63
*08	21	X	21	-0-	-0-	-0-	6	1	15	3	N	-0-					63

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	359	-0-	-75	-0-	204	1	155	9	N	141	189	1			159
*04	420	N	357	-0-	-63	-0-	200	1	157	9	N	143	188	1			114
05	388	N	388	-0-	-0-	-0-	237	1	151	9	N	137					251
06	420	N	368	-0-	-52	-0-	240	1	128	9	N	116	194	1			173
*07	556	N	556	-0-	-0-	-0-	428	1	128	9	N	116	191	1			98
*08	434	N	365	-0-	-69	-0-	236	1	9	3	N	109					207
							120	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	682	N	290	-0-	-392	-0-	44	1	107	3	Y	126	190	1			51
							139	9									
02	672	N	558	-0-	-114	-0-	39	1	421	3	Y	89					140
							98	9									
03	713	N	281	-0-	-432	-0-	47	1	89	3	Y	132					272
							145	9									
*04	630	N	178	-0-	-452	-0-	46	1	132	9	Y	120	189	1			203
05	744	N	179	-0-	-565	-0-	44	1	135	9	Y	123	179	1			147
06	600	N	277	-0-	-323	-0-	42	1	107	3	Y	116	183	1			80
							128	9									
*07	347	N	347	-0-	-0-	-0-	37	1	176	3	Y	122					202
							134	9									
*08	589	N	333	-0-	-256	-0-	42	1	162	3	Y	117	186	1			133
							129	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1457	-0-	-0-	-0-	174	1	1096	4	N	170					218
							187	9									
*04	500	X	500	-0-	-0-	-0-	49	1	374	4	N	70	177	1			111
							77	9									
05	542	X	542	-0-	-0-	-0-	101	1	355	4	N	78					189
							86	9									
06	478	X	478	-0-	-0-	-0-	47	1	350	4	N	74	182	1			81
							81	9									
*07	530	X	530	-0-	-0-	-0-	44	1	399	4	N	79					160
							87	9									
*08	280	X	280	-0-	-0-	-0-	66	1	173	4	N	37	158	1			39
							41	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	139	1	821	3	Y	68	65	1			37
							75	9									
*04	1055	N	1055	-0-	-0-	-0-	129	1	843	3	Y	75	86	1			26
							83	9									
05	1098	N	1098	-0-	-0-	-0-	132	1	878	3	Y	80	71	1			35
							88	9									
06	1011	N	1011	-0-	-0-	-0-	159	1	773	3	Y	72	68	1			39
							79	9									
*07	1049	N	1049	-0-	-0-	-0-	148	1	824	3	Y	70	68	1			41
							77	9									
*08	1083	N	1083	-0-	-0-	-0-	168	1	838	3	Y	70	102	1			9
							77	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2921	X	2921	-0-	-0-	-0-	411	1	1810	3	Y	636	709	1			107
							700	9									
*10	2833	X	2833	-0-	-0-	-0-	421	1	1743	3	Y	608	535	1			180
							669	9									
*11	2463	X	2463	-0-	-0-	-0-	403	1	1452	3	Y	553	500	1			233
							608	9									
*12	1642	X	1642	-0-	-0-	-0-	377	1	631	3	Y	576	705	1			104
							634	9									
*01	1410	X	1410	-0-	-0-	-0-	312	1	540	3	Y	507	509	1			102
							558	9									
*02	1090	X	1090	-0-	-0-	-0-	322	1	307	3	Y	419	191	1			330
							461	9									
*03	2150	X	2150	-0-	-0-	-0-	368	1	1252	3	Y	482	698	1	2	8	112
							530	9									
*04	2031	X	2031	-0-	-0-	-0-	349	1	1167	3	Y	468	377	1			203
							515	9									
*05	376	X	376	-0-	-0-	-0-	114	1	159	3	Y	94	162	1			135
							103	9									
*06	85	X	85	-0-	-0-	-0-	72	1	12	3	Y	1					136
							1	9									
*07	23	X	23	-0-	-0-	-0-	2	1	21	9	Y	19					155
*08	179	X	179	-0-	-0-	-0-	158	1	21	9	Y	19					174

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4275	X	4275	-0-	-0-	-0-	732	1	2521	3	Y	929	1038	1			190
							1022	9									
*04	3919	X	3919	-0-	-0-	-0-	654	1	2359	3	Y	824	921	1	2	8	91
							906	9									
05	3462	X	3462	-0-	-0-	-0-	637	1	2021	3	Y	731	570	1			252
							804	9									
06	2970	X	2970	-0-	-0-	-0-	633	1	1649	3	Y	625	733	1			144
							688	9									
*07	3093	X	3093	-0-	-0-	-0-	656	1	1735	3	Y	638	623	1			159
							702	9									
*08	2472	X	2472	-0-	-0-	-0-	620	1	1228	3	Y	567	560	1			166
							624	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	172	-0-	-169	-0-	43	3	129	9	Y	117	127	1			10
*04	270	N	213	-0-	-57	-0-	69	3	144	9	Y	131	122	1			19
05	310	N	160	-0-	-150	-0-	33	3	127	9	Y	115	108	1			26
06	420	N	-0-	-0-	-420	-0-					Y	123	129	1			20
*07	647	N	647	-0-	-0-	-0-	383	3	264	9	Y	240	244	1			16
*08	745	N	745	-0-	-0-	-0-	431	3	314	9	Y	285	266	1			35

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	2	1	8	9	Y	7	5	1			3
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	3	3	8			48
*04	0	X	-0-	-0-	-0-	-0-					N	1					49
05	0	X	-0-	-0-	-0-	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	49633	X	49633	-0-	-0-	-0-	465 9675	1 9	39493	3	Y	8795	8006 93	0 8	573	1	171
*02	32523	X	32523	-0-	-0-	-0-	420 6073	1 9	26030	3	Y	5521	5423	0	74	8	195
03	45558	X	45558	-0-	-0-	-0-	465 8688	1 9	36405	3	Y	7898	7824	0	70	8	199
*04	40746	X	40746	-0-	-0-	-0-	450 7702	1 9	32594	3	Y	7002	6868	0	131	8	202
05	35978	X	35978	-0-	-0-	-0-	465 6510	1 9	29003	3	Y	5918	5915	0			205
06	34577	X	34577	-0-	-0-	-0-	450 5810	1 9	28317	3	Y	5282	5251	0			236
*07	25223	X	25223	-0-	-0-	-0-	465 4122	1 9	20636	3	Y	3747	3685	0			298
*08	26058	X	26058	-0-	-0-	-0-	465 4117	1 9	21476	3	Y	3743	3484	0	191	1	366

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	491	N	491	-0-	-0-	-0-	326 116	1 9	49	3	Y	105					200
*10	837	N	137	-0-	-700	-0-	102	1	35	9	Y	32	185	1			47
*11	480	N	408	-0-	-72	-0-	320	1	88	9	Y	80					127
*12	527	N	362	-0-	-165	-0-	286	1	76	9	Y	69					196
*01	230	N	230	-0-	-0-	-0-	164	1	66	9	Y	60	189	1			67
*02	420	N	236	-0-	-184	-0-	175	1	61	9	Y	55					122
*03	372	N	258	-0-	-114	-0-	190	1	68	9	Y	62					184
*04	693	N	693	-0-	-0-	-0-	627	1	66	9	Y	60	178	1			66
*05	457	N	457	-0-	-0-	-0-	395	1	62	9	Y	56					122
*06	440	N	440	-0-	-0-	-0-	373	1	67	9	Y	61					183
*07	713	N	472	-0-	-241	-0-	400	1	72	9	Y	65	143	1			105
*08	465	N	224	-0-	-241	-0-	167	1	57	9	Y	52					157

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	49658	X	49658	-0-	-0-	-0-	465 6755	1 9	42438	3	Y	6141	5580 18	0 8	502	1	41
*02	37075	X	37075	-0-	-0-	-0-	420 5205	1 9	31450	3	Y	4732	4497 3	0 8	237	1	36
03	58288	X	58288	-0-	-0-	-0-	465 15396	1 9	42427	3	Y	13996	13960 36	0 8	26	1	10
*04	46978	X	46978	-0-	-0-	-0-	450 5918	1 9	40610	3	Y	5380	5378	0	2	8	10
*05	44548	X	44548	-0-	-0-	-0-	465 5232	1 9	38851	3	Y	4756	4756	0	7	1	3
06	38536	X	38536	-0-	-0-	-0-	450 4386	1 9	33700	3	Y	3987	3987	0	3	1	-0-
*07	29289	X	29289	-0-	-0-	-0-	465 3345	1 9	25479	3	Y	3041	3009	0	27	1	5
*08	25367	X	25367	-0-	-0-	-0-	465 3202	1 9	21700	3	Y	2911	2911	0	5	1	-0-

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5844	X	5844	-0-	-0-	-0-	990 980	1 9	3874	3	Y	891	955	1			256
*04	5197	X	5197	-0-	-0-	-0-	842 853	1 9	3502	3	Y	775	813	1			218
05	6485	X	6485	-0-	-0-	-0-	1188 1059	1 9	4238	3	Y	963	1086	1			95
06	5398	X	5398	-0-	-0-	-0-	1181 846	1 9	3371	3	Y	769	700	1			164
*07	5924	X	5924	-0-	-0-	-0-	1284 855	1 9	3785	3	Y	777	669	1			272
*08	5191	X	5191	-0-	-0-	-0-	1325 744	1 9	3122	3	Y	676	717	1			231

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	47	N	47	-0-	-0-	-0-	46	3	1	9	N	1					166
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					166
03	0	N	-0-	-0-	-0-	-0-					N	-0-					166
*04	60	N	-0-	-0-	-60	-0-					N	-0-					166
05	10	N	-0-	-0-	-10	-0-					N	-0-					166
06	0	N	-0-	-0-	-0-	-0-					N	-0-					166
07	0	N	-0-	-0-	-0-	-0-					N	-0-					166
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					166

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3147	X	3147	-0-	-0-	-0-	4 545	1 9	2598	3	N	495	557	1	1	8	110
*04	3259	X	3259	-0-	-0-	-0-	304 521	1 9	2434	3	N	474	379	1	3	8	202
05	2441	X	2441	-0-	-0-	-0-	540 516	1 9	1385	3	N	469	565	1			106
06	2646	X	2646	-0-	-0-	-0-	495 486	1 9	1665	3	N	442	364	1			184
*07	2969	X	2969	-0-	-0-	-0-	241 447	1 9	2281	3	N	406	362	1			228
*08	3111	X	3111	-0-	-0-	-0-	301 446	1 9	2364	3	N	405	545	1			88

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	54					257
*04	0	X	-0-	-0-	-0-	-0-					N	48	172	1			133
05	0	X	-0-	-0-	-0-	-0-					N	38					171
06	0	X	-0-	-0-	-0-	-0-					N	36					207
*07	34	X	34	-0-	-0-	-0-	12	1	22	9	N	20					227
*08	34	X	34	-0-	-0-	-0-	2	1	32	9	N	29	148	1			108

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2466	X	2466	-0-	-0-	-0-	529 276	1 9	1661	3	N	251	378	1			-0-
*01	2308	X	2308	-0-	-0-	-0-	545 415	1 9	1348	3	N	377	176	1			201
02	1832	X	1832	-0-	-0-	-0-	411 233	1 9	1188	3	N	212	351	1			62
03	1120	X	1120	-0-	-0-	-0-	312 88	1 9	720	3	N	80	142	1			-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	20					80
*06	0	X	-0-	-0-	-0-	-0-					N	468					548
*07	6334	X	6334	-0-	-0-	-0-	16 1066	1 9	5252	3	Y	969	1197	1			320
*08	5235	X	5235	-0-	-0-	-0-	11 1265	1 9	3959	3	Y	1150	1150	1			320

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2136	X	2136	-0-	-0-	-0-	1716	3	420	9	N	382	185	1	61	8	258
*04	0	X	-0-	-0-	-0-	-0-					N	23	3	8			278
05	2907	X	2907	-0-	-0-	-0-	2358	3	549	9	N	499	554	1			223
06	4933	X	4933	-0-	-0-	-0-	173	1	3628	3	N	1029	1033	1			219
							1132	9									
*07	1603	X	1603	-0-	-0-	-0-	170	1	913	3	N	473	545	1			147
							520	9									
*08	360	X	360	-0-	-0-	-0-	59	1	101	3	N	182	182	1			147
							200	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	890	-0-	-1745	-0-	460	1	234	3	N	178	178	1	1	8	245
							196	9									
*04	1470	X	918	-0-	-552	-0-	763	1	155	9	N	141	179	1			207
05	1333	X	802	-0-	-531	-0-	642	1	160	9	N	145	176	1			176
06	1290	X	231	-0-	-1059	-0-	218	1	13	9	N	12					188
07	961	X	-0-	-0-	-961	-0-					N	-0-					188
*08	1156	X	1156	-0-	-0-	-0-	361	1	450	3	N	314	185	1			317
							345	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2651	X	2651	-0-	-0-	-0-	658	1	1450	3	N	494	372	1	4	8	311
							543	9									
*04	2350	X	2350	-0-	-0-	-0-	608	1	1244	3	N	453	543	1			221
							498	9									
05	2220	X	2220	-0-	-0-	-0-	625	1	1099	3	N	451	379	1			293
							496	9									
06	1349	X	1349	-0-	-0-	-0-	612	1	283	3	N	413	557	1			149
							454	9									
*07	2157	X	2157	-0-	-0-	-0-	628	1	1064	3	N	423	188	1			384
							465	9									
*08	2079	X	2079	-0-	-0-	-0-	560	1	1077	3	N	402	565	1			221
							442	9									

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2935	X	2935	-0-	-0-	-0-	1092	1	1110	3	N	666	943	1			99
							733	9									
*04	1022	X	1022	-0-	-0-	-0-	836	1	186	9	N	169	190	1			78
05	1109	X	1109	-0-	-0-	-0-	927	1	182	9	N	165					243
06	1206	X	1206	-0-	-0-	-0-	894	1	312	9	N	284	376	1			151
*07	1823	X	1823	-0-	-0-	-0-	919	1	409	3	N	450	379	1			222
							495	9									
*08	3201	X	3201	-0-	-0-	-0-	453	1	1967	3	N	710	758	1			174
							781	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					25
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

03	3812	X	3812	-0-	-0-	-0-	2789	3	1023	9	N	930	755	1	53	8	249
*04	4859	X	4859	-0-	-0-	-0-	3500	3	1359	9	N	1235	1308	1	81	8	95
05	8244	X	8244	-0-	-0-	-0-	6222	3	2022	9	N	1838	1673	1			260
06	6253	X	6253	-0-	-0-	-0-	457	1	4626	3	N	1064	1021	1			303
							1170	9									
*07	4906	X	4906	-0-	-0-	-0-	994	1	3132	3	N	709	730	1			282
							780	9									
*08	2520	X	2520	-0-	-0-	-0-	1027	1	1051	3	N	402	527	1			157
							442	9									

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

03	1680	N	1680	-0-	-0-	-0-	527	1	932	3	N	201	365	1			54
							221	9									
*04	1667	N	1667	-0-	-0-	-0-	510	1	942	3	N	195	190	1			59
							215	9									
05	1710	N	1710	-0-	-0-	-0-	527	1	964	3	N	199	192	1			66
							219	9									
06	1625	N	1625	-0-	-0-	-0-	510	1	913	3	N	184	178	1			72
							202	9									
*07	1736	N	1638	-0-	-98	-0-	527	1	914	3	N	179	190	1			61
							197	9									
*08	1705	N	1634	-0-	-71	-0-	527	1	896	3	N	192					253
							211	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

03	700	N	700	-0-	-0-	-0-	143	1	426	3	N	119					231
							131	9									
*04	600	N	537	-0-	-63	-0-	101	1	340	3	N	87	179	1			139
							96	9									
05	541	N	541	-0-	-0-	-0-	97	1	346	3	N	89	165	1			63
							98	9									
06	660	N	626	-0-	-34	-0-	86	1	430	3	N	100					163
							110	9									
*07	558	N	489	-0-	-69	-0-	46	1	357	3	N	78					241
							86	9									
*08	649	N	649	-0-	-0-	-0-	118	1	435	3	N	87	187	1			141
							96	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	798	X	798	-0-	-0-	-0-	188	1	376	3	N	213					230
							234	9									
03	600	X	600	-0-	-0-	-0-	183	1	307	3	N	100	330	1			-0-
							110	9									
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*07	7027	X	7027	-0-	-0-	-0-	25	1	5286	3	Y	1560	1197	1			363
							1716	9									
*08	16102	X	16102	-0-	-0-	-0-	34	1	11767	3	Y	3910	3520	1			753
							4301	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

03	3591	X	3591	-0-	-0-	-0-	344	1	3026	3	Y	201	190	1			218
							221	9									
*04	3420	X	3358	-0-	-62	-0-	234	1	2915	3	Y	190	185	1	2	8	221
							209	9									
05	3850	X	3850	-0-	-0-	-0-	564	1	3082	3	Y	185	351	1			55
							204	9									
06	4002	X	4002	-0-	-0-	-0-	768	1	3037	3	Y	179					234
							197	9									
*07	3896	X	3896	-0-	-0-	-0-	752	1	2958	3	Y	169	184	1			219
							186	9									
*08	3801	X	3801	-0-	-0-	-0-	772	1	2838	3	Y	174	174	1			219
							191	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

03	155	N	-0-	-0-	-155	-0-					N	-0-					275
*04	120	N	-0-	-0-	-120	-0-					N	-0-					275
05	124	N	-0-	-0-	-124	-0-					N	-0-					275
06	0	N	-0-	-0-	-0-	-0-					N	-0-					275
*07	233	N	233	-0-	-0-	-0-	179	3	54	9	N	49					324
*08	146	N	146	-0-	-0-	-0-	112	3	34	9	N	31	182	1			173

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			167
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

*01	14B2	EXT	76	-0-	76	76	13	3	63	9	N	57	57	0			70
*02	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
*03	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
*04	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
*08	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					43
05	231	N	231	-0-	-0-	-0-	225	3	6	9	N	5					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	31	N	-0-	-0-	-31	-0-					N	-0-					48
08	186	N	-0-	-0-	-186	-0-					N	-0-					48

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1574	X	1574	-0-	-0-	-0-	969	1	130	3	N	432	376	1			189
							475	9									
*04	1329	X	1329	-0-	-0-	-0-	912	1	417	9	N	379	378	1			190
05	1438	X	1438	-0-	-0-	-0-	950	1	82	3	N	369	378	1			181
							406	9									
06	1864	X	1864	-0-	-0-	-0-	929	1	491	3	N	404	377	1			208
							444	9									
*07	1831	X	1831	-0-	-0-	-0-	963	1	448	3	N	382	381	1			209
							420	9									
*08	2029	X	2029	-0-	-0-	-0-	1064	1	525	3	N	400	535	1			74
							440	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2555	X	2555	-0-	-0-	-0-	914	1	849	3	Y	720	759	1			150
							792	9									
*10	1381	X	1381	-0-	-0-	-0-	888	1	493	9	Y	448	529	1			69
*11	1459	X	1459	-0-	-0-	-0-	830	1	314	3	Y	286	184	1			171
							315	9									
*12	897	X	897	-0-	-0-	-0-	781	1	116	9	Y	105	175	1			101
*01	786	X	786	-0-	-0-	-0-	698	1	88	9	Y	80					181
*02	635	X	635	-0-	-0-	-0-	589	1	46	9	Y	42					223
*03	825	X	825	-0-	-0-	-0-	760	1	65	9	Y	59	122	1			160
*04	789	X	789	-0-	-0-	-0-	739	1	50	9	Y	45	171	1			34
*05	819	X	819	-0-	-0-	-0-	707	1	16	3	Y	87					121
							96	9									
*06	797	X	797	-0-	-0-	-0-	731	1	66	9	Y	60					181
*07	899	X	899	-0-	-0-	-0-	805	1	8	3	Y	78	164	1			95
							86	9									
*08	951	X	951	-0-	-0-	-0-	795	1	14	3	Y	129					224
							142	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1250	X	1250	-0-	-0-	-0-	936	1	314	9	N	285	174	1			331
*04	1203	X	1203	-0-	-0-	-0-	907	1	296	9	N	269	348	1			252
05	2737	X	2737	-0-	-0-	-0-	882	1	1123	3	N	665	530	1			387
							732	9									
06	1646	X	1646	-0-	-0-	-0-	538	1	599	3	N	463	511	1			339
							509	9									
*07	666	X	666	-0-	-0-	-0-	450	1	216	9	N	196	181	1			354
*08	641	X	641	-0-	-0-	-0-	501	1	140	9	N	127	360	1			121

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			142
*04	196	N	196	-0-	-0-	-0-	148	3	48	9	Y	44					186
*05	123	N	123	-0-	-0-	-0-	84	3	39	9	Y	35					221
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					221
*07	217	N	-0-	-0-	-217	-0-					Y	-0-					221
*08	155	N	-0-	-0-	-155	-0-					Y	-0-					221

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

03	868	N	535	-0-	-333	-0-	274	1	261	9	Y	237	222	1			55
*04	780	N	727	-0-	-53	-0-	310	1	178	3	Y	217	228	1			44
							239	9									
05	794	N	794	-0-	-0-	-0-	361	1	173	3	Y	236	201	1			79
							260	9									
06	840	N	740	-0-	-100	-0-	340	1	163	3	Y	215	191	1			103
							237	9									
*07	801	N	801	-0-	-0-	-0-	368	1	168	3	Y	241	236	1			108
							265	9									
*08	875	N	875	-0-	-0-	-0-	428	1	196	3	Y	228	249	1			87
							251	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

03	6789	X	6431	-0-	-358	-0-	1114	1	4628	3	Y	626	524	1			269
							689	9									
*04	6570	X	5753	-0-	-817	-0-	1071	1	4091	3	Y	537	642	1	1	8	163
							591	9									
05	6231	X	6091	-0-	-140	-0-	1171	1	4312	3	Y	553	513	1			203
							608	9									
06	6120	X	5753	-0-	-367	-0-	1042	1	4073	3	Y	580	563	1			220
							638	9									
*07	6417	X	5794	-0-	-623	-0-	1280	1	3918	3	Y	542	492	1			270
							596	9									
*08	5659	X	5659	-0-	-0-	-0-	1432	1	3675	3	Y	502	472	1			300
							552	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

03	3875	X	3484	-0-	-391	-0-	336	1	2917	3	Y	210	272	1			60
							231	9									
*04	3750	X	2722	-0-	-1028	-0-	248	1	2257	3	Y	197	197	1	1	8	59
							217	9									
05	3596	X	3467	-0-	-129	-0-	356	1	2859	3	Y	229	143	1			145
							252	9									
06	3540	X	3292	-0-	-248	-0-	311	1	2763	3	Y	198	213	1			130
							218	9									
*07	3472	X	3169	-0-	-303	-0-	328	1	2608	3	Y	212	229	1			113
							233	9									
*08	3320	X	3320	-0-	-0-	-0-	376	1	2746	3	Y	180	168	1			125
							198	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15389	X	15389	-0-	-0-	-0-	1434	1	12358	3	Y	1452	1527	1	3	8	100
							1597	9									
*04	10950	X	10238	-0-	-712	-0-	1051	1	8143	3	Y	949	951	1	4	8	94
							1044	9									
05	12049	X	12049	-0-	-0-	-0-	1157	1	9731	3	Y	1055	986	1			163
							1161	9									
06	15330	X	10645	-0-	-4685	-0-	1117	1	8584	3	Y	858	935	1			86
							944	9									
*07	15376	X	8509	-0-	-6867	-0-	978	1	6796	3	Y	668	683	1			71
							735	9									
*08	12245	X	4935	-0-	-7310	-0-	863	1	3680	3	Y	356	386	1			41
							392	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1266	-0-	-687	-0-	414	1	705	3	Y	134	130	1	2	8	80
							147	9									
*04	1710	N	1632	-0-	-78	-0-	415	1	1049	3	Y	153	174	1			59
							168	9									
05	1703	N	1703	-0-	-0-	-0-	281	1	1253	3	Y	154	120	1			93
							169	9									
06	1661	N	1661	-0-	-0-	-0-	271	1	1194	3	Y	178	171	1			100
							196	9									
*07	1674	N	1659	-0-	-15	-0-	404	1	1078	3	Y	161	155	1			106
							177	9									
*08	1736	N	1521	-0-	-215	-0-	393	1	948	3	Y	164	161	1			109
							180	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3551	X	3551	-0-	-0-	-0-	508	1	2780	3	Y	239	157	1			129
							263	9									
*04	3286	X	3286	-0-	-0-	-0-	448	1	2604	3	Y	213	269	1			73
							234	9									
05	3348	X	2779	-0-	-569	-0-	373	1	2187	3	Y	199	186	1			86
							219	9									
06	3450	X	2784	-0-	-666	-0-	451	1	2134	3	Y	181	169	1			98
							199	9									
*07	3565	X	3061	-0-	-504	-0-	484	1	2367	3	Y	191	176	1			113
							210	9									
*08	3565	X	3124	-0-	-441	-0-	539	1	2361	3	Y	204	292	1			25
							224	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4347	-0-	-458	-0-	610	1	3404	3	Y	303	278	1			163
							333	9									
*04	4830	X	4445	-0-	-385	-0-	580	1	3526	3	Y	308	365	1			106
							339	9									
05	5146	X	4454	-0-	-692	-0-	557	1	3544	3	Y	321	287	1			140
							353	9									
06	4980	X	4175	-0-	-805	-0-	673	1	3183	3	Y	290	273	1			157
							319	9									
*07	4960	X	4808	-0-	-152	-0-	725	1	3721	3	Y	329	292	1			194
							362	9									
*08	4609	X	4609	-0-	-0-	-0-	761	1	3534	3	Y	285	444	1			35
							314	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

03	2955	N	2955	-0-	-0-	-0-	648	1	1621	3	Y	624	629	1			108
							686	9									
*04	2809	N	2809	-0-	-0-	-0-	659	1	1519	3	Y	574	563	1			119
							631	9									
05	3038	N	3038	-0-	-0-	-0-	738	1	1584	3	Y	651	501	1			269
							716	9									
06	2924	N	2924	-0-	-0-	-0-	649	1	1589	3	Y	624	758	1			135
							686	9									
*07	3100	N	3129	-0-	29	29	668	1	1740	3	Y	655	702	1			88
							721	9									
*08	3093	N	3064	-0-	-29	-0-	901	1	1445	3	Y	653	585	1			156
							718	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

03	3368	X	3368	-0-	-0-	-0-	574	1	2344	3	Y	409	368	1			186
							450	9									
*04	3244	X	3244	-0-	-0-	-0-	608	1	2237	3	Y	363	362	1			187
							399	9									
05	3315	X	3315	-0-	-0-	-0-	565	1	2343	3	Y	370	350	1			207
							407	9									
06	2823	X	2823	-0-	-0-	-0-	468	1	1964	3	Y	355	358	1			204
							391	9									
*07	4173	X	4173	-0-	-0-	-0-	485	1	3262	3	Y	387	362	1			229
							426	9									
*08	4505	X	4505	-0-	-0-	-0-	722	1	3387	3	Y	360	363	1			226
							396	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

03	4898	X	4507	-0-	-391	-0-	411 1 593 9	3503	3	Y	539	632	1				141
*04	4740	X	3484	-0-	-1256	-0-	303 1 475 9	2706	3	Y	432	498	1	1	8		74
05	4898	X	4374	-0-	-524	-0-	415 1 593 9	3366	3	Y	539	502	1				111
06	4620	X	4560	-0-	-60	-0-	363 1 541 9	3656	3	Y	492	425	1				178
*07	5931	X	5931	-0-	-0-	-0-	558 1 703 9	4670	3	Y	639	599	1				218
*08	4526	X	4215	-0-	-311	-0-	428 1 505 9	3282	3	Y	459	575	1				102

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

03	9021	X	8484	-0-	-537	-0-	738 1 607 9	7139	3	N	552	547	1				314
*04	8730	X	5442	-0-	-3288	-0-	492 1 326 9	4624	3	N	296	538	1	2	8		70
05	9021	X	7309	-0-	-1712	-0-	685 1 570 9	6054	3	N	518	361	1				227
06	8520	X	6462	-0-	-2058	-0-	599 1 485 9	5378	3	N	441	531	1				137
*07	8494	X	6557	-0-	-1937	-0-	621 1 505 9	5431	3	N	459	349	1				247
*08	8494	X	6304	-0-	-2190	-0-	637 1 469 9	5198	3	N	426	385	1				288

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

03	5611	X	5028	-0-	-583	-0-	662 1 584 9	3782	3	Y	531	625	1	1	8		120
*04	5430	X	4543	-0-	-887	-0-	564 1 537 9	3442	3	Y	488	449	1	2	8		157
05	5611	X	3717	-0-	-1894	-0-	377 1 476 9	2864	3	Y	433	426	1				164
06	5430	X	3694	-0-	-1736	-0-	369 1 399 9	2926	3	Y	363	426	1				101
*07	5022	X	3391	-0-	-1631	-0-	404 1 420 9	2567	3	Y	382	261	1				222
*08	5713	X	5713	-0-	-0-	-0-	782 1 716 9	4215	3	Y	651	710	1				163

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	5753	-0-	-1687	-0-	539	1	4827	3	Y	352	446	1			101
							387	9									
*04	7200	X	4531	-0-	-2669	-0-	414	1	3776	3	Y	310	319	1	1	8	91
							341	9									
05	6727	X	5293	-0-	-1434	-0-	539	1	4392	3	Y	329	219	1			201
							362	9									
06	5700	X	4662	-0-	-1038	-0-	470	1	3852	3	Y	309	327	1			183
							340	9									
*07	5766	X	4294	-0-	-1472	-0-	458	1	3529	3	Y	279	322	1			140
							307	9									
*08	5766	X	4219	-0-	-1547	-0-	489	1	3436	3	Y	267	235	1			172
							294	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3581	-0-	-139	-0-	748	1	1955	3	Y	798	804	1	2	8	85
							878	9									
*04	3600	X	3374	-0-	-226	-0-	728	1	1809	3	Y	761	668	1	3	8	175
							837	9									
05	3553	X	3553	-0-	-0-	-0-	745	1	1825	3	Y	894	930	1			139
							983	9									
06	3540	X	2899	-0-	-641	-0-	683	1	1365	3	Y	774	761	1			152
							851	9									
*07	3565	X	3301	-0-	-264	-0-	755	1	1663	3	Y	803	787	1			168
							883	9									
*08	3131	X	1205	-0-	-1926	-0-	262	1	646	3	Y	270	356	1			82
							297	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1488	-0-	-837	-0-	365	1	685	3	Y	398	405	1	1	8	42
							438	9									
*04	2250	X	673	-0-	-1577	-0-	220	1	199	3	Y	231	219	1	1	8	53
							254	9									
05	3288	X	3288	-0-	-0-	-0-	673	1	1738	3	Y	797	726	1			124
							877	9									
06	3000	N	3006	-0-	6	6	616	1	1513	3	Y	797	765	1			156
							877	9									
*07	3100	N	3933	-0-	833	839	875	1	2054	3	Y	913	878	1			191
							1004	9									
*08	2108	X	1260	-0-	-848	-0-	273	1	681	3	Y	278	385	1			84
							306	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5155	X	5155	-0-	-0-	-0-	964	1	3063	3	Y	1025	1059	1	3	8	109
							1128	9									
*04	4710	X	4710	-0-	-0-	-0-	922	1	2743	3	Y	950	837	1	4	8	218
							1045	9									
05	3844	X	2773	-0-	-1071	-0-	566	1	1449	3	Y	689	800	1			107
							758	9									
06	3720	X	1745	-0-	-1975	-0-	518	1	741	3	Y	442	462	1			87
							486	9									
*07	3844	X	1288	-0-	-2556	-0-	360	1	518	3	Y	373	382	1			78
							410	9									
*08	3100	X	739	-0-	-2361	-0-	181	1	359	3	Y	181	204	1			55
							199	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	5520	-0-		-649	-0-		661	1	3859	3	Y	909	882	1	2	8	129
									1000	9									
*04	5970	X	4734	-0-		-1236	-0-		619	1	3355	3	Y	691	671	1	4	8	145
									760	9									
05	5890	X	4420	-0-		-1470	-0-		634	1	2839	3	Y	861	691	1			315
									947	9									
06	5700	X	4349	-0-		-1351	-0-		625	1	2842	3	Y	802	1018	1			99
									882	9									
*07	5518	X	5123	-0-		-395	-0-		760	1	3437	3	Y	842	712	1			229
									926	9									
*08	5740	X	5740	-0-		-0-	-0-		802	1	3871	3	Y	970	940	1			259
									1067	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1797	X	1797	-0-		-0-	-0-		258	1	1335	3	Y	185	134	1			84
									204	9									
*04	1669	X	1669	-0-		-0-	-0-		243	1	1210	3	Y	196	240	1			40
									216	9									
05	2030	N	2030	-0-		-0-	-0-		179	1	1598	3	Y	230	177	1			93
									253	9									
06	2200	N	2200	-0-		-0-	-0-		132	1	1811	3	Y	234	190	1			137
									257	9									
*07	2318	N	2318	-0-		-0-	-0-		285	1	1849	3	Y	167	195	1			109
									184	9									
*08	1662	N	1662	-0-		-0-	-0-		115	1	1343	3	Y	185	175	1			119
									204	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3138	X	3138	-0-		-0-	-0-		1090	1	1738	3	Y	282	226	1			128
									310	9									
*04	3000	X	2909	-0-		-91	-0-		1069	1	1578	3	Y	238	318	1			48
									262	9									
05	3193	X	2602	-0-		-591	-0-		714	1	1637	3	Y	228	184	1			92
									251	9									
06	3750	X	2604	-0-		-1146	-0-		530	1	1825	3	Y	226	185	1			133
									249	9									
*07	3131	X	1557	-0-		-1574	-0-		304	1	1100	3	Y	139	181	1			91
									153	9									
*08	3410	X	2823	-0-		-587	-0-		469	1	2028	3	Y	296	196	1			191
									326	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8091	X	7968	-0-		-123	-0-		969	1	5648	3	Y	1228	1322	1			197
									1351	9									
*04	7590	X	7134	-0-		-456	-0-		828	1	5137	3	Y	1063	1112	1			148
									1169	9									
05	7843	X	7110	-0-		-733	-0-		624	1	5272	3	Y	1104	1125	1			127
									1214	9									
06	7650	X	6286	-0-		-1364	-0-		612	1	4641	3	Y	939	937	1			129
									1033	9									
*07	7967	X	4378	-0-		-3589	-0-		496	1	3146	3	Y	669	753	1			45
									736	9									
*08	7564	X	3745	-0-		-3819	-0-		536	1	2514	3	Y	632	555	1			122
									695	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	-0-	-0-	-589	-0-					Y	-0-					79
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
05	13380	X	13380	-0-	-0-	-0-	934	1	9347	3	Y	2817	2465	1			431
							3099	9									
06	19885	X	19885	-0-	-0-	-0-	917	1	14601	3	Y	3970	3966	1			435
							4367	9									
*07	22750	X	22750	-0-	-0-	-0-	2107	1	16805	3	Y	3489	3391	1			533
							3838	9									
*08	16823	X	16823	-0-	-0-	-0-	1962	1	12009	3	Y	2593	3012	1			114
							2852	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3555	-0-	-878	-0-	593	1	2461	3	Y	455	444	1	1	8	101
							501	9									
*04	3913	X	3913	-0-	-0-	-0-	601	1	2806	3	Y	460	459	1			102
							506	9									
05	4154	X	4002	-0-	-152	-0-	685	1	2763	3	Y	504	396	1			210
							554	9									
06	4110	X	3504	-0-	-606	-0-	564	1	2463	3	Y	434	497	1			147
							477	9									
*07	4247	X	3748	-0-	-499	-0-	848	1	2399	3	Y	455	402	1			200
							501	9									
*08	3658	X	3640	-0-	-18	-0-	998	1	2179	3	Y	421	409	1			212
							463	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4114	X	4114	-0-	-0-	-0-	672	1	2855	3	Y	534	501	1	1	8	118
							587	9									
*04	3750	X	3750	-0-	-0-	-0-	571	1	2673	3	Y	460	476	1			102
							506	9									
05	3751	X	3687	-0-	-64	-0-	628	1	2576	3	Y	439	358	1			183
							483	9									
06	3630	X	3120	-0-	-510	-0-	517	1	2177	3	Y	387	439	1			131
							426	9									
*07	3751	X	3147	-0-	-604	-0-	722	1	2007	3	Y	380	344	1			167
							418	9									
*08	3968	X	2781	-0-	-1187	-0-	781	1	1620	3	Y	345	338	1			174
							380	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1972	X	1972	-0-	-0-	-0-	403	1	973	3	N	542	753	1	1	8	219
							596	9									
*04	2400	X	1233	-0-	-1167	-0-	410	1	370	3	N	412	376	1			255
							453	9									
05	2480	X	1312	-0-	-1168	-0-	470	1	365	3	N	434	186	1			503
							477	9									
06	2400	X	1179	-0-	-1221	-0-	459	1	290	3	N	391	373	1			521
							430	9									
*07	1984	X	1005	-0-	-979	-0-	454	1	180	3	N	337	568	1			290
							371	9									
*08	1984	X	1184	-0-	-800	-0-	453	1	393	3	N	307	546	1			51
							338	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3460	X	3460	-0-	-0-	-0-	564 765	1 9	2131	3	Y	695	576	1			213
*04	3294	X	3294	-0-	-0-	-0-	437 812	1 9	2045	3	Y	738	770	1	2	8	179
05	3697	X	3697	-0-	-0-	-0-	568 937	1 9	2192	3	Y	852	832	1			199
06	3316	X	3316	-0-	-0-	-0-	567 763	1 9	1986	3	Y	694	691	1			202
*07	3586	X	3586	-0-	-0-	-0-	721 776	1 9	2089	3	Y	705	641	1			266
*08	2821	X	2209	-0-	-612	-0-	500 477	1 9	1232	3	Y	434	583	1			117

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	3026	-0-	-74	-0-	469 332	1 9	2225	3	Y	302	299	1	1	8	94
*04	3000	X	2929	-0-	-71	-0-	455 308	1 9	2166	3	Y	280	276	1			98
05	3007	X	2936	-0-	-71	-0-	531 331	1 9	2074	3	Y	301	255	1			144
06	3120	X	2798	-0-	-322	-0-	510 297	1 9	1991	3	Y	270	271	1			143
*07	3038	X	2898	-0-	-140	-0-	423 299	1 9	2176	3	Y	272	333	1			82
*08	3038	X	2714	-0-	-324	-0-	417 274	1 9	2023	3	Y	249	265	1			66

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2762	X	2762	-0-	-0-	-0-	1072 627	1 9	1063	3	Y	570	617	1			119
*04	5774	X	5774	-0-	-0-	-0-	1196 1341	1 9	3237	3	Y	1219	1207	1	1	8	130
05	3905	X	3905	-0-	-0-	-0-	914 889	1 9	2102	3	Y	808	768	1			170
06	3214	X	3214	-0-	-0-	-0-	932 712	1 9	1570	3	Y	647	752	1			65
*07	2371	X	2371	-0-	-0-	-0-	641 536	1 9	1194	3	Y	487	442	1			110
*08	3410	X	2626	-0-	-784	-0-	717 594	1 9	1315	3	Y	540	503	1			147

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	7064	-0-	-190	-0-	597 884	1 9	5583	3	Y	804	714	1	2	8	210
*04	7020	X	5310	-0-	-1710	-0-	445 708	1 9	4157	3	Y	644	745	1	1	8	108
05	7594	X	7594	-0-	-0-	-0-	673 974	1 9	5947	3	Y	885	830	1			163
06	6810	X	6685	-0-	-125	-0-	588 853	1 9	5244	3	Y	775	679	1			259
*07	7218	X	7218	-0-	-0-	-0-	654 873	1 9	5691	3	Y	794	788	1			265
*08	5955	X	5955	-0-	-0-	-0-	578 785	1 9	4592	3	Y	714	840	1			139

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

03	1810	N	1810	-0-	-0-	-0-	760	1	634	3	Y	378	401	1			79
							416	9									
*04	1350	N	1282	-0-	-68	-0-	323	1	633	3	Y	296	343	1			32
							326	9									
05	1395	N	1213	-0-	-182	-0-	354	1	570	3	Y	263	240	1			55
							289	9									
06	1350	N	1310	-0-	-40	-0-	361	1	631	3	Y	289	315	1			29
							318	9									
*07	1692	N	1692	-0-	-0-	-0-	494	1	814	3	Y	349	299	1			79
							384	9									
*08	1502	N	1502	-0-	-0-	-0-	458	1	700	3	Y	313	307	1			85
							344	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

03	1023	N	968	-0-	-55	-0-	478	1	228	3	Y	238	261	1			50
							262	9									
*04	1327	N	1327	-0-	-0-	-0-	328	1	651	3	Y	316	332	1			34
							348	9									
05	1337	N	1337	-0-	-0-	-0-	363	1	644	3	Y	300	271	1			63
							330	9									
06	1229	N	1229	-0-	-0-	-0-	371	1	562	3	Y	269	305	1			27
							296	9									
*07	1151	N	1151	-0-	-0-	-0-	343	1	529	3	Y	254	224	1			57
							279	9									
*08	1271	N	993	-0-	-278	-0-	309	1	428	3	Y	233	227	1			63
							256	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

03	9004	X	9004	-0-	-0-	-0-	745	1	7112	3	Y	1043	1197	1	1	8	273
							1147	9									
*04	6990	X	6376	-0-	-614	-0-	525	1	5002	3	Y	772	914	1	2	8	129
							849	9									
05	8390	X	8390	-0-	-0-	-0-	753	1	6601	3	Y	942	899	1			172
							1036	9									
06	7054	X	7054	-0-	-0-	-0-	658	1	5548	3	Y	771	684	1			259
							848	9									
*07	7289	X	7289	-0-	-0-	-0-	670	1	5761	3	Y	780	776	1			263
							858	9									
*08	7183	X	7183	-0-	-0-	-0-	688	1	5704	3	Y	719	840	1			142
							791	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4108	-0-	1008	1976	585	1	3092	3	Y	392	405	1	1	8	122
							431	9									
*04	3000	N	2968	-0-	-32	1944	446	1	2199	3	Y	294	313	1			103
							323	9									
05	4585	X	2641	-0-	-1944	-0-	446	1	1902	3	Y	266	241	1			128
							293	9									
06	1796	X	1796	-0-	-0-	-0-	429	1	1169	3	Y	180	212	1			96
							198	9									
*07	3887	X	3887	-0-	-0-	-0-	520	1	2978	3	Y	354	343	1			107
							389	9									
*08	4092	X	3329	-0-	-763	-0-	488	1	2493	3	Y	316	339	1			84
							348	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

*09	1860	X	1820	-0-	-40	-0-	298	1	1034	3	Y	444	369	1			198
							488	9									
*10	1860	X	1759	-0-	-101	-0-	299	1	965	3	Y	450	349	1			299
							495	9									
*11	2602	X	2602	-0-	-0-	-0-	473	1	1323	3	Y	733	713	1			319
							806	9									
*12	4178	X	4178	-0-	-0-	-0-	551	1	2333	3	Y	1176	1304	1			191
							1294	9									
*01	3813	X	3813	-0-	-0-	-0-	534	1	2165	3	Y	1013	939	1			265
							1114	9									
*02	2408	N	2220	-0-	-188	-0-	253	1	1297	3	Y	609	557	1			317
							670	9									
*03	2685	X	2685	-0-	-0-	-0-	548	1	1217	3	Y	836	922	1			231
							920	9									
*04	2580	X	2357	-0-	-223	-0-	455	1	1179	3	Y	657	711	1			177
							723	9									
*05	2835	X	2835	-0-	-0-	-0-	425	1	1583	3	Y	752	547	1			382
							827	9									
*06	3207	X	3207	-0-	-0-	-0-	386	1	2027	3	Y	722	736	1			368
							794	9									
*07	3144	X	3144	-0-	-0-	-0-	456	1	1965	3	Y	657	740	1			285
							723	9									
*08	2666	X	2514	-0-	-152	-0-	440	1	1528	3	Y	496	372	1			409
							546	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

03	7787	X	7787	-0-	-0-	-0-	1343	1	5635	3	Y	735	613	1			316
							809	9									
*04	6767	X	6767	-0-	-0-	-0-	1267	1	4822	3	Y	616	744	1	1	8	187
							678	9									
05	7049	X	7049	-0-	-0-	-0-	1366	1	4982	3	Y	637	590	1			234
							701	9									
06	6678	X	6678	-0-	-0-	-0-	1217	1	4819	3	Y	584	596	1			222
							642	9									
*07	6665	X	6518	-0-	-147	-0-	1445	1	4401	3	Y	611	528	1			305
							672	9									
*08	6293	X	6185	-0-	-108	-0-	1575	1	3976	3	Y	576	536	1			345
							634	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	5536	-0-	-788	-0-	723 755	1 9	4058	3	Y	686	746	1			66
*04	6120	X	4288	-0-	-1832	-0-	615 582	1 9	3091	3	Y	529	380	1	2	8	213
05	5797	X	3918	-0-	-1879	-0-	619 505	1 9	2794	3	Y	459	564	1			108
06	5700	X	4142	-0-	-1558	-0-	504 503	1 9	3135	3	Y	457	354	1			211
*07	5549	X	3708	-0-	-1841	-0-	528 432	1 9	2748	3	Y	393	542	1			62
*08	6098	X	6098	-0-	-0-	-0-	722 666	1 9	4710	3	Y	605	386	1			281

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	3691	-0-	-556	-0-	626 492	1 9	2573	3	Y	447	382	1	1	8	112
*04	4110	X	3411	-0-	-699	-0-	539 432	1 9	2440	3	Y	393	403	1			102
05	3875	X	3517	-0-	-358	-0-	613 473	1 9	2431	3	Y	430	369	1			163
06	3750	X	2928	-0-	-822	-0-	504 422	1 9	2002	3	Y	384	510	1			37
*07	3689	X	2812	-0-	-877	-0-	669 391	1 9	1752	3	Y	355	280	1			112
*08	3965	X	3965	-0-	-0-	-0-	988 459	1 9	2518	3	Y	417	386	1			143

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2537	-0-	-749	-0-	350 263	1 9	1924	3	Y	239	242	1	2	8	55
*04	3180	X	2709	-0-	-471	-0-	422 286	1 9	2001	3	Y	260	217	1			98
05	3286	X	2605	-0-	-681	-0-	454 235	1 9	1916	3	Y	214	262	1			50
06	2670	X	2440	-0-	-230	-0-	448 248	1 9	1744	3	Y	225	211	1			64
*07	2790	X	2293	-0-	-497	-0-	378 246	1 9	1669	3	Y	224	229	1			59
*08	2598	X	2598	-0-	-0-	-0-	408 317	1 9	1873	3	Y	288	266	1			81

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4964	X	4964	-0-	-0-	-0-	654 550	1 9	3760	3	Y	500	457	1	4	8	115
*04	4470	X	4136	-0-	-334	-0-	647 343	1 9	3146	3	Y	312	309	1	1	8	117
05	5437	X	5437	-0-	-0-	-0-	889 516	1 9	4032	3	Y	469	476	1			110
06	6251	X	6251	-0-	-0-	-0-	877 542	1 9	4832	3	Y	493	463	1			140
*07	6439	X	6439	-0-	-0-	-0-	973 601	1 9	4865	3	Y	546	543	1			143
*08	5487	X	5222	-0-	-265	-0-	808 515	1 9	3899	3	Y	468	480	1			131

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6716	X	6716	-0-	-0-	-0-	789 721	1 9	5206	3	Y	655	619	1	5	8	151
*04	7770	X	3775	-0-	-3995	-0-	557 469	1 9	2749	3	Y	426	416	1	1	8	160
05	8277	X	3263	-0-	-5014	-0-	567 348	1 9	2348	3	Y	316	402	1			74
06	8010	X	5812	-0-	-2198	-0-	558 586	1 9	4668	3	Y	533	455	1			152
*07	6696	X	6595	-0-	-101	-0-	1059 602	1 9	4934	3	Y	547	556	1			143
*08	7315	X	7315	-0-	-0-	-0-	1034 622	1 9	5659	3	Y	565	550	1			158

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	6276	-0-	-885	-0-	825 659	1 9	4792	3	Y	599	700	1	2	8	131
*04	7020	X	5566	-0-	-1454	-0-	692 592	1 9	4282	3	Y	538	494	1	2	8	173
05	7254	X	5675	-0-	-1579	-0-	563 593	1 9	4519	3	Y	539	514	1			198
06	6240	X	5010	-0-	-1230	-0-	553 472	1 9	3985	3	Y	429	508	1			119
*07	6262	X	4621	-0-	-1641	-0-	536 492	1 9	3593	3	Y	447	306	1			260
*08	5208	X	4216	-0-	-992	-0-	613 502	1 9	3101	3	Y	456	597	1			119

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1786	-0-	1786	2565	337 179	1 9	1270	3	Y	163	128	1			70
*04	T. A.		1708	-0-	1708	4273	365 177	1 9	1166	3	Y	161	182	1			49
05	4993	X	720	-0-	-4273	-0-	196 122	1 9	402	3	Y	111	119	1			41
06	220	X	220	-0-	-0-	-0-	174	1	46	9	Y	42	67	1			16
*07	1767	N	73	-0-	-1694	-0-	53	1	20	9	Y	18	25	1			9
*08	527	N	95	-0-	-432	-0-	59	1	36	9	Y	33	22	1			20

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1730	-0-	-347	-0-	569 593	1 9	568	3	N	539	706	1			137
*04	1650	N	1500	-0-	-150	-0-	497 503	1 9	500	3	N	457	333	1			261
05	2294	N	1846	-0-	-448	-0-	536 565	1 9	745	3	N	514	542	1			233
06	2040	N	1669	-0-	-371	-0-	502 505	1 9	662	3	N	459	523	1			169
*07	1803	N	1803	-0-	-0-	-0-	549 535	1 9	719	3	N	486	371	1			284
*08	2139	N	1578	-0-	-561	-0-	513 479	1 9	586	3	N	435	553	1			166

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1224	X	1224	-0-	-0-	-0-	585	1	265	3	N	340	379	1			158
							374	9									
*04	299	X	299	-0-	-0-	-0-	167	1	64	3	N	62					220
							68	9									
05	1750	X	1750	-0-	-0-	-0-	1133	1	309	3	N	280	189	1			311
							308	9									
06	1542	X	1542	-0-	-0-	-0-	894	1	338	3	N	282	556	1			37
							310	9									
*07	12	X	12	-0-	-0-	-0-	2	1	10	9	N	9					46
*08	2318	X	2318	-0-	-0-	-0-	967	1	859	3	N	447	369	1			124
							492	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25252	X	7056	-0-	-18196	-0-	1102	1	5109	3	Y	768	667	1	1	8	193
							845	9									
*04	6134	X	6134	-0-	-0-	-0-	895	1	4510	3	Y	663	683	1	1	8	172
							729	9									
05	5948	X	5948	-0-	-0-	-0-	968	1	4270	3	Y	645	573	1			244
							710	9									
06	4689	X	4689	-0-	-0-	-0-	796	1	3434	3	Y	417	621	1			40
							459	9									
*07	4983	X	4983	-0-	-0-	-0-	1057	1	3357	3	Y	517	394	1			163
							569	9									
*08	4898	X	4300	-0-	-598	-0-	1104	1	2701	3	Y	450	459	1			154
							495	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2634	-0-	-218	-0-	650	1	1598	3	N	351	364	1			193
							386	9									
*04	5143	X	5143	-0-	-0-	-0-	373	1	4180	3	N	536	529	1			200
							590	9									
05	4928	X	4928	-0-	-0-	-0-	455	1	3986	3	N	443	357	1			286
							487	9									
06	3826	X	3826	-0-	-0-	-0-	419	1	3062	3	N	314	353	1			247
							345	9									
*07	3503	X	3431	-0-	-72	-0-	375	1	2692	3	N	331	316	1			262
							364	9									
*08	3503	X	3326	-0-	-177	-0-	432	1	2556	3	N	307	354	1			215
							338	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2791	-0-	-30	-0-	821	1	1705	3	Y	241	201	1	3	8	144
							265	9									
*04	3529	X	3529	-0-	-0-	-0-	1041	1	2224	3	Y	240	292	1			92
							264	9									
05	9134	X	9134	-0-	-0-	-0-	1308	1	7012	3	Y	740	384	1			448
							814	9									
06	5525	X	5525	-0-	-0-	-0-	1264	1	3825	3	Y	396	621	1			223
							436	9									
*07	3842	X	3842	-0-	-0-	-0-	841	1	2668	3	Y	303	326	1			200
							333	9									
*08	6510	X	3476	-0-	-3034	-0-	798	1	2383	3	Y	268	290	1			178
							295	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	274	-0-	-780	-0-	206	1	68	9	Y	62	34	1	1	8	37
*04	690	N	217	-0-	-473	-0-	149	1	68	9	Y	62	75	1			24
05	341	N	122	-0-	-219	-0-	77	1	45	9	Y	41	40	1			25
06	600	N	441	-0-	-159	-0-	75	1	296	3	Y	64	53	1			36
							70	9									
*07	547	N	547	-0-	-0-	-0-	176	1	279	3	Y	84	65	1			55
							92	9									
*08	532	N	532	-0-	-0-	-0-	179	1	278	3	Y	68	78	1			45
							75	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1737	-0-	-123	-0-	539	1	921	3	Y	252	368	1			109
							277	9									
*04	1740	X	1092	-0-	-648	-0-	312	1	627	3	Y	139	130	1			118
							153	9									
05	1798	X	795	-0-	-1003	-0-	157	1	503	3	Y	123	215	1			26
							135	9									
06	1680	X	933	-0-	-747	-0-	152	1	591	3	Y	173	145	1			54
							190	9									
*07	1736	X	882	-0-	-854	-0-	252	1	465	3	Y	150	113	1			91
							165	9									
*08	1023	N	910	-0-	-113	-0-	266	1	510	3	Y	122	150	1			63
							134	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	1736	-0-	-1147	-0-	1152	1	165	3	N	381	570	1	1	8	295
							419	9									
*04	2490	X	1661	-0-	-829	-0-	1073	1	142	3	N	405	348	1			352
							446	9									
05	2573	X	1884	-0-	-689	-0-	1170	1	289	3	N	386	542	1			196
							425	9									
06	2490	X	2088	-0-	-402	-0-	1149	1	518	3	N	383	380	1			199
							421	9									
*07	2583	X	2583	-0-	-0-	-0-	1147	1	1025	3	N	374	379	1			194
							411	9									
*08	1891	X	1056	-0-	-835	-0-	483	1	380	3	N	175	183	1			186
							193	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2862	X	2862	-0-	-0-	-0-	2456	3	406	9	N	369	360	1			163
*04	3270	X	2622	-0-	-648	-0-	2277	3	345	9	N	314	346	1			131
05	3379	X	1601	-0-	-1778	-0-	1371	3	230	9	N	209	184	1			156
06	3270	X	1257	-0-	-2013	-0-	1	1	1072	3	N	167	181	1			142
							184	9									
*07	3600	X	3600	-0-	-0-	-0-	3119	3	481	9	N	437	365	1			214
*08	2862	X	2862	-0-	-0-	-0-	2499	3	363	9	N	330	345	1			199

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6262	X	6086	-0-	-176	-0-	5329	3	757	9	N	688	695	1	2	8	349
*04	6030	X	5041	-0-	-989	-0-	4353	3	688	9	N	625	703	1	2	8	269
05	6169	X	4574	-0-	-1595	-0-	3960	3	614	9	N	558	511	1			316
06	5880	X	4357	-0-	-1523	-0-	2	1	3776	3	N	526	528	1			314
							579	9									
*07	6076	X	4136	-0-	-1940	-0-	3561	3	575	9	N	523	513	1			324
*08	6076	X	3851	-0-	-2225	-0-	3297	3	554	9	N	504	683	1			145

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	5751	-0-	-1379	-0-	222	1	5109	3	Y	382	419	1	3	8	112
							420	9									
*04	6900	X	5426	-0-	-1474	-0-	371	1	4663	3	Y	356	312	1			156
							392	9									
05	6293	X	4501	-0-	-1792	-0-	300	1	3900	3	Y	274	269	1			161
							301	9									
06	5580	X	4999	-0-	-581	-0-	297	1	4372	3	Y	300	275	1			186
							330	9									
*07	5735	X	4835	-0-	-900	-0-	327	1	4161	3	Y	315	313	1			188
							347	9									
*08	5053	X	4967	-0-	-86	-0-	319	1	4321	3	Y	297	332	1			153
							327	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8835	X	3405	-0-	-5430	-0-	135	1	2954	3	Y	287	301	1			85
							316	9									
*04	7080	X	2987	-0-	-4093	-0-	211	1	2512	3	Y	240	220	1			105
							264	9									
05	6346	X	6346	-0-	-0-	-0-	412	1	5472	3	Y	420	279	1			246
							462	9									
06	7877	X	7877	-0-	-0-	-0-	409	1	6963	3	Y	459	421	1			284
							505	9									
*07	5906	X	5906	-0-	-0-	-0-	364	1	5186	3	Y	324	415	1			193
							356	9									
*08	6666	X	6666	-0-	-0-	-0-	425	1	5813	3	Y	389	381	1			201
							428	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7688	X	5436	-0-	-2252	-0-	659	1	3766	3	Y	919	897	1	1	8	102
							1011	9									
*04	7440	X	5273	-0-	-2167	-0-	701	1	3624	3	Y	862	877	1	1	8	86
							948	9									
05	6696	X	5036	-0-	-1660	-0-	729	1	3381	3	Y	842	829	1			99
							926	9									
06	5520	X	5229	-0-	-291	-0-	592	1	3685	3	Y	865	777	1			187
							952	9									
*07	5456	X	5278	-0-	-178	-0-	705	1	3656	3	Y	834	889	1			132
							917	9									
*08	5836	X	5836	-0-	-0-	-0-	652	1	4175	3	Y	917	783	1			266
							1009	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	15903	X	875	-0-	-15028	-0-	1	1	141	3	Y	666	663	0	2	1	21
							733	9									
*02	2828	X	-0-	-0-	-2828	-0-					Y	-0-					21
03	186	X	-0-	-0-	-186	-0-					Y	-0-					21
*04	60	X	-0-	-0-	-60	-0-					Y	-0-					21
05	155	X	-0-	-0-	-155	-0-					Y	-0-					21
06	2190	X	-0-	-0-	-2190	-0-					Y	-0-	17	1			4
*07	2263	X	-0-	-0-	-2263	-0-					Y	-0-	4	1			-0-
*08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	69	-0-	-1481	-0-	52	1	17	9	Y	15	7	1			148
*04	540	X	70	-0-	-470	-0-	36	1	34	9	Y	31					179
05	341	X	40	-0-	-301	-0-	22	1	18	9	Y	16					195
06	210	X	50	-0-	-160	-0-	22	1	28	9	Y	25	160	1			60
*07	4007	X	4007	-0-	-0-	-0-	892	1	2526	3	Y	535	348	1			247
							589	9									
*08	2932	X	2932	-0-	-0-	-0-	870	1	1571	3	Y	446	540	1			153
							491	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13550	X	13550	-0-	-0-	-0-	1585	1	9814	3	Y	1955	1914	1	1	8	216
							2151	9									
*04	12434	X	12434	-0-	-0-	-0-	1591	1	8989	3	Y	1685	1732	1	1	8	168
							1854	9									
05	12419	X	12419	-0-	-0-	-0-	1722	1	8878	3	Y	1654	1628	1			194
							1819	9									
06	10623	X	10623	-0-	-0-	-0-	1399	1	7686	3	Y	1398	1290	1			302
							1538	9									
*07	10501	X	10501	-0-	-0-	-0-	1323	1	7574	3	Y	1458	1529	1			231
							1604	9									
*08	9179	X	9179	-0-	-0-	-0-	1010	1	6824	3	Y	1223	1099	1			355
							1345	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	32	1	145	9	Y	132	20	1			112
05	3100	N	3557	-0-	457	457	549	1	2535	3	Y	430	451	1			91
							473	9									
06	3000	N	3070	-0-	70	527	530	1	2129	3	Y	374	348	1			117
							411	9									
*07	3100	N	3159	-0-	59	586	729	1	2041	3	Y	354	256	1			215
							389	9									
*08	3529	X	2943	-0-	-586	-0-	696	1	1861	3	Y	351	386	1			180
							386	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	3853	-0-	-2316	-0-	1003	1	2517	3	Y	303	366	1	1	8	59
							333	9									
*04	6540	X	3443	-0-	-3097	-0-	785	1	2393	3	Y	241	207	1			93
							265	9									
05	6820	X	2523	-0-	-4297	-0-	715	1	1566	3	Y	220	191	1			122
							242	9									
06	6600	X	2287	-0-	-4313	-0-	695	1	1404	3	Y	171	195	1			98
							188	9									
*07	3844	X	2049	-0-	-1795	-0-	604	1	1276	3	Y	154	152	1			100
							169	9									
*08	3844	X	1600	-0-	-2244	-0-	607	1	836	3	Y	143	101	1			142
							157	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9703	X	7117	-0-	-2586	-0-	1723	1	4889	3	Y	459	532	1	2	8	89
							505	9									
*04	9390	X	5917	-0-	-3473	-0-	1278	1	4215	3	Y	385	325	1	1	8	148
							424	9									
05	9486	X	5509	-0-	-3977	-0-	1458	1	3649	3	Y	365	312	1			201
							402	9									
06	6780	X	2840	-0-	-3940	-0-	1418	1	1247	3	Y	159	269	1			91
							175	9									
*07	7130	X	2465	-0-	-4665	-0-	670	1	1605	3	Y	173	156	1			108
							190	9									
*08	7130	X	2585	-0-	-4545	-0-	807	1	1622	3	Y	142	110	1			140
							156	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	75	-0-	-6249	-0-	52	3	23	9	Y	21					193
*04	6070	X	6070	-0-	-0-	-0-	334	1	4852	3	Y	804	877	1			120
							884	9									
05	6138	X	5091	-0-	-1047	-0-	423	1	3672	3	Y	905	716	1			309
							996	9									
06	6407	X	6407	-0-	-0-	-0-	389	1	4824	3	Y	1085	1035	1			359
							1194	9									
*07	6262	X	5349	-0-	-913	-0-	515	1	3804	3	Y	936	893	1			402
							1030	9									
*08	6200	X	4487	-0-	-1713	-0-	498	1	3155	3	Y	758	897	1			263
							834	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	5771	-0-	-274	-0-	1084	1	3874	3	Y	739	736	1	1	8	65
							813	9									
*04	5850	X	4312	-0-	-1538	-0-	841	1	2864	3	Y	552	500	1	2	8	115
							607	9									
05	4310	X	4310	-0-	-0-	-0-	1006	1	2675	3	Y	572	494	1			193
							629	9									
06	5910	X	3612	-0-	-2298	-0-	966	1	2094	3	Y	502	506	1			189
							552	9									
*07	5766	X	4846	-0-	-920	-0-	1372	1	2893	3	Y	528	563	1			154
							581	9									
*08	6337	X	6337	-0-	-0-	-0-	1265	1	4640	3	Y	393	329	1			218
							432	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7409	X	4983	-0-	-2426	-0-	920	1	3377	3	Y	624	767	1	2	8	55
							686	9									
*04	7470	X	4268	-0-	-3202	-0-	907	1	2829	3	Y	484	436	1	2	8	101
							532	9									
05	7719	X	3641	-0-	-4078	-0-	869	1	2209	3	Y	512	440	1			173
							563	9									
06	6480	X	2680	-0-	-3800	-0-	835	1	1420	3	Y	386	414	1			145
							425	9									
*07	5208	X	2501	-0-	-2707	-0-	785	1	1372	3	Y	313	367	1			91
							344	9									
*08	4991	X	3613	-0-	-1378	-0-	904	1	2386	3	Y	294	222	1			163
							323	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	133	-0-	-301	-0-	79	1	54	9	Y	49	39	1			21
*04	330	N	106	-0-	-224	-0-	63	1	43	9	Y	39	48	1			12
05	279	N	178	-0-	-101	-0-	106	1	72	9	Y	65	53	1			24
06	390	N	146	-0-	-244	-0-	95	1	51	9	Y	46	52	1			18
*07	169	N	169	-0-	-0-	-0-	101	1	68	9	Y	62	49	1			31
*08	527	N	279	-0-	-248	-0-	202	1	77	9	Y	70	59	1			42

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7716	X	7716	-0-	-0-	-0-	854	1	5576	3	Y	1169	1120	1	2	8	166
							1286	9									
*04	6787	X	6787	-0-	-0-	-0-	835	1	4901	3	Y	955	918	1	2	8	201
							1051	9									
05	6384	X	6384	-0-	-0-	-0-	872	1	4647	3	Y	786	699	1			288
							865	9									
06	6090	X	5773	-0-	-317	-0-	861	1	4119	3	Y	721	920	1			89
							793	9									
*07	6293	X	6081	-0-	-212	-0-	790	1	4304	3	Y	897	742	1			244
							987	9									
*08	4681	X	3609	-0-	-1072	-0-	477	1	2553	3	Y	526	630	1			140
							579	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	N	1	1	8			5
*04	0	N	-0-	-0-	-0-	-0-	N	-0-					5
05	0	N	-0-	-0-	-0-	-0-	N	-0-					5
06	0	N	-0-	-0-	-0-	-0-	N	-0-					5
07	0	N	-0-	-0-	-0-	-0-	N	-0-					5
*08	0	N	-0-	-0-	-0-	-0-	N	-0-					5

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1989	-0-	-925	-0-	490	1	1337	3	Y	147	190	1	2	8	30
							162	9									
*04	4257	X	4257	-0-	-0-	-0-	947	1	3022	3	Y	262	194	1	1	8	97
							288	9									
05	3978	X	3978	-0-	-0-	-0-	1082	1	2607	3	Y	263	220	1			140
							289	9									
06	3577	X	3577	-0-	-0-	-0-	1052	1	2240	3	Y	259	249	1			150
							285	9									
*07	3729	X	3729	-0-	-0-	-0-	940	1	2537	3	Y	229	228	1			151
							252	9									
*08	3334	X	3334	-0-	-0-	-0-	993	1	2100	3	Y	219	152	1			218
							241	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	1	1	76	3	Y	158	212	1			17
							174	9									
*04	219	N	219	-0-	-0-	-0-	140	1	67	3	Y	11	17	1	7	8	4
							12	9									
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			3
06	180	N	-0-	-0-	-180	-0-					Y	-0-					3
*07	502	N	502	-0-	-0-	-0-	5	1	496	3	Y	1	1	1			3
							1	9									
*08	766	N	766	-0-	-0-	-0-	9	1	753	3	Y	4	7	1			-0-
							4	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	4263	-0-	-2743	-0-	453	1	2845	3	Y	877	843	1	3	8	158
							965	9									
*04	6960	X	6101	-0-	-859	-0-	608	1	4155	3	Y	1216	1229	1	4	8	141
							1338	9									
05	7440	X	6596	-0-	-844	-0-	617	1	4622	3	Y	1234	1238	1			137
							1357	9									
06	7200	X	6298	-0-	-902	-0-	585	1	4430	3	Y	1166	1129	1			174
							1283	9									
*07	6293	X	5959	-0-	-334	-0-	545	1	4153	3	Y	1146	1263	1			57
							1261	9									
*08	6479	X	6066	-0-	-413	-0-	586	1	4288	3	Y	1084	1049	1			92
							1192	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7591	X	7591	-0-	-0-	-0-	80	1	5938	3	Y	1430	1438	1			112
							1573	9									
*04	6540	X	6289	-0-	-251	-0-	75	1	4886	3	Y	1207	1215	1			104
							1328	9									
05	6758	X	5662	-0-	-1096	-0-	63	1	4489	3	Y	1009	964	1			149
							1110	9									
06	6540	X	5493	-0-	-1047	-0-	62	1	4287	3	Y	1040	1076	1			113
							1144	9									
*07	6758	X	4541	-0-	-2217	-0-	46	1	3494	3	Y	910	910	1			113
							1001	9									
*08	7099	X	5656	-0-	-1443	-0-	52	1	4405	3	Y	1090	1118	1			85
							1199	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4192	X	4192	-0-	-0-	-0-	367	1	2723	3	Y	1002	926	1	2	8	374
							1102	9									
*04	3300	X	1033	-0-	-2267	-0-	133	1	654	3	Y	224	378	1	1	8	219
							246	9									
05	3317	X	898	-0-	-2419	-0-	106	1	590	3	Y	184	189	1			214
							202	9									
06	3840	X	638	-0-	-3202	-0-	92	1	261	3	Y	259	180	1			293
							285	9									
*07	3968	X	496	-0-	-3472	-0-	77	1	155	3	Y	240	174	1			359
							264	9									
*08	806	X	676	-0-	-130	-0-	108	1	286	3	Y	256	373	1			242
							282	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14477	X	9347	-0-	-5130	-0-	782	1	7949	3	N	560	714	1	1	8	205
							616	9									
*04	13050	X	7957	-0-	-5093	-0-	500	1	6492	3	N	877	706	1			376
							965	9									
05	12555	X	11787	-0-	-768	-0-	849	1	9578	3	N	1236	1083	1			529
							1360	9									
06	12150	X	11472	-0-	-678	-0-	720	1	9573	3	N	1072	1245	1			356
							1179	9									
*07	10344	X	10344	-0-	-0-	-0-	837	1	8496	3	N	919	1057	1			218
							1011	9									
*08	12183	X	6450	-0-	-5733	-0-	624	1	5193	3	N	575	520	1			273
							633	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12443	X	12443	-0-	-0-	-0-	1319	1	8366	3	Y	2507	2361	1	9	8	452
							2758	9									
*04	11724	X	11724	-0-	-0-	-0-	1191	1	7905	3	Y	2389	2556	1	8	8	277
							2628	9									
05	12291	X	12291	-0-	-0-	-0-	1171	1	8531	3	Y	2354	2369	1			262
							2589	9									
06	11285	X	11285	-0-	-0-	-0-	1111	1	7853	3	Y	2110	2057	1			315
							2321	9									
*07	11502	X	11502	-0-	-0-	-0-	1055	1	8037	3	Y	2191	2397	1			109
							2410	9									
*08	8884	X	8884	-0-	-0-	-0-	869	1	6209	3	Y	1642	1612	1			139
							1806	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11160	X	9898	-0-	-1262	-0-	106	1	7876	3	Y	1742	1762	1	1	8	135
							1916	9									
*04	10800	X	8248	-0-	-2552	-0-	99	1	6541	3	Y	1462	1473	1			124
							1608	9									
05	11160	X	9350	-0-	-1810	-0-	103	1	7573	3	Y	1522	1431	1			215
							1674	9									
06	10350	X	8376	-0-	-1974	-0-	99	1	6689	3	Y	1444	1509	1			150
							1588	9									
*07	9889	X	8874	-0-	-1015	-0-	88	1	7026	3	Y	1600	1568	1			182
							1760	9									
*08	8950	X	8950	-0-	-0-	-0-	84	1	7121	3	Y	1586	1652	1			116
							1745	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	5035	-0-	-1661	-0-	54	1	3922	3	Y	963	988	1			80
							1059	9									
*04	6540	X	4699	-0-	-1841	-0-	56	1	3645	3	Y	907	907	1			80
							998	9									
05	6665	X	4291	-0-	-2374	-0-	51	1	3356	3	Y	804	764	1			120
							884	9									
06	6480	X	3905	-0-	-2575	-0-	49	1	3049	3	Y	734	771	1			83
							807	9									
*07	5022	X	4183	-0-	-839	-0-	42	1	3219	3	Y	838	819	1			102
							922	9									
*08	5022	X	4431	-0-	-591	-0-	42	1	3430	3	Y	872	905	1			69
							959	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	5494	-0-	-1016	-0-	322	1	4192	3	Y	891	930	1	1	8	115
							980	9									
*04	6300	X	5656	-0-	-644	-0-	329	1	4303	3	Y	931	947	1			99
							1024	9									
05	6510	X	6404	-0-	-106	-0-	361	1	4877	3	Y	1060	1079	1			80
							1166	9									
06	6364	X	6364	-0-	-0-	-0-	341	1	4902	3	Y	1019	985	1			114
							1121	9									
*07	6231	X	5497	-0-	-734	-0-	294	1	4228	3	Y	886	904	1			96
							975	9									
*08	6091	X	6091	-0-	-0-	-0-	338	1	4685	3	Y	971	925	1			142
							1068	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	5887	-0-	-406	-0-	349	1	4425	3	Y	1012	1004	1	1	8	131
							1113	9									
*04	6090	X	5135	-0-	-955	-0-	305	1	3794	3	Y	942	972	1			101
							1036	9									
05	6107	X	5504	-0-	-603	-0-	320	1	4132	3	Y	956	985	1			72
							1052	9									
06	5730	X	4348	-0-	-1382	-0-	302	1	3243	3	Y	730	720	1			82
							803	9									
*07	8374	X	8374	-0-	-0-	-0-	439	1	6519	3	Y	1287	1230	1			139
							1416	9									
*08	7543	X	7543	-0-	-0-	-0-	412	1	5852	3	Y	1163	1132	1			170
							1279	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14911	X	8115	-0-	-6796	-0-	638	1	6589	3	Y	807	892	1			51
							888	9									
*04	16806	X	16806	-0-	-0-	-0-	1083	1	14226	3	Y	1361	1211	1	4	8	197
							1497	9									
05	14601	X	8195	-0-	-6406	-0-	617	1	6850	3	Y	662	739	1			120
							728	9									
06	14130	X	10933	-0-	-3197	-0-	525	1	9304	3	Y	1004	863	1			261
							1104	9									
*07	15190	X	9644	-0-	-5546	-0-	775	1	8035	3	Y	758	849	1			170
							834	9									
*08	16306	X	10810	-0-	-5496	-0-	1043	1	8784	3	Y	894	954	1			110
							983	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5442	X	5442	-0-	-0-	-0-	442	1	3709	3	Y	1174	1197	1			135
							1291	9									
*04	4320	X	2954	-0-	-1366	-0-	222	1	1942	3	Y	718	807	1			46
							790	9									
05	4464	X	4196	-0-	-268	-0-	351	1	2777	3	Y	971	940	1			77
							1068	9									
06	4320	X	1950	-0-	-2370	-0-	304	1	1078	3	Y	516	537	1			56
							568	9									
*07	4552	X	4552	-0-	-0-	-0-	448	1	2984	3	Y	1018	982	1			92
							1120	9									
*08	4043	X	4043	-0-	-0-	-0-	386	1	2612	3	Y	950	976	1			66
							1045	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17794	X	16088	-0-	-1706	-0-	1267	1	13092	3	Y	1572	1621	1	5	8	99
							1729	9									
*04	17220	X	14218	-0-	-3002	-0-	934	1	11994	3	Y	1173	1095	1	8	8	169
							1290	9									
05	16678	X	13929	-0-	-2749	-0-	1017	1	11654	3	Y	1144	1105	1			208
							1258	9									
06	16050	X	12036	-0-	-4014	-0-	862	1	10118	3	Y	960	918	1			250
							1056	9									
*07	16089	X	10779	-0-	-5310	-0-	861	1	8937	3	Y	892	942	1			200
							981	9									
*08	14508	X	8024	-0-	-6484	-0-	777	1	6465	3	Y	711	823	1			88
							782	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11321	X	11321	-0-	-0-	-0-	892	1	7996	3	Y	2212	2282	1	6	8	252
							2433	9									
*04	10312	X	10312	-0-	-0-	-0-	689	1	7350	3	Y	2066	2183	1	2	8	133
							2273	9									
05	10039	X	10039	-0-	-0-	-0-	772	1	7176	3	Y	1901	1880	1			154
							2091	9									
06	9029	X	9029	-0-	-0-	-0-	670	1	6358	3	Y	1819	1787	1			186
							2001	9									
*07	9541	X	9541	-0-	-0-	-0-	845	1	6761	3	Y	1759	1779	1			166
							1935	9									
*08	9176	X	9176	-0-	-0-	-0-	796	1	6376	3	Y	1822	1857	1			131
							2004	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8649	X	6592	-0-	-2057	-0-	546	1	4348	3	Y	1544	1564	1			175
							1698	9									
*04	9343	X	9343	-0-	-0-	-0-	630	1	6569	3	Y	1949	1996	1	4	8	124
							2144	9									
05	9525	X	9525	-0-	-0-	-0-	743	1	6724	3	Y	1871	1845	1			150
							2058	9									
06	7794	X	7794	-0-	-0-	-0-	643	1	5339	3	Y	1647	1628	1			169
							1812	9									
*07	8649	X	5868	-0-	-2781	-0-	522	1	3991	3	Y	1232	1280	1			121
							1355	9									
*08	8840	X	8840	-0-	-0-	-0-	780	1	6030	3	Y	1845	1836	1			130
							2030	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7188	X	7188	-0-	-0-	-0-	584	1	4774	3	Y	1664	1674	1			186
							1830	9									
*04	7480	X	7480	-0-	-0-	-0-	522	1	5132	3	Y	1660	1739	1			107
							1826	9									
05	7244	X	7244	-0-	-0-	-0-	591	1	4915	3	Y	1580	1559	1			128
							1738	9									
06	6484	X	6484	-0-	-0-	-0-	513	1	4301	3	Y	1518	1491	1			155
							1670	9									
*07	7579	X	7579	-0-	-0-	-0-	708	1	5131	3	Y	1582	1590	1			147
							1740	9									
*08	7192	X	6812	-0-	-380	-0-	619	1	4543	3	Y	1500	1539	1			108
							1650	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18108	X	18108	-0-	-0-	-0-	895	1	16360	3	Y	775	810	1	1	8	64
							853	9									
*04	24939	X	24939	-0-	-0-	-0-	1190	1	22597	3	Y	1047	969	1	2	8	140
							1152	9									
05	22661	X	22661	-0-	-0-	-0-	1050	1	20540	3	Y	974	964	1			150
							1071	9									
06	20517	X	20517	-0-	-0-	-0-	1034	1	18515	3	Y	880	963	1			67
							968	9									
*07	25761	X	20048	-0-	-5713	-0-	1131	1	18014	3	Y	821	787	1			101
							903	9									
*08	20088	X	18714	-0-	-1374	-0-	1058	1	16818	3	Y	762	731	1			132
							838	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20615	X	20167	-0-	-448	-0-	994	1	18221	3	Y	865	911	1	2	8	71
							952	9									
*04	19593	X	19593	-0-	-0-	-0-	939	1	17724	3	Y	845	801	1	2	8	113
							930	9									
05	18507	X	12041	-0-	-6466	-0-	563	1	10872	3	Y	551	579	1			85
							606	9									
06	19560	X	10836	-0-	-8724	-0-	555	1	9720	3	Y	510	556	1			39
							561	9									
*07	20243	X	9830	-0-	-10413	-0-	567	1	8788	3	Y	432	418	1			53
							475	9									
*08	17112	X	9296	-0-	-7816	-0-	543	1	8300	3	Y	412	394	1			71
							453	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17484	X	14663	-0-	-2821	-0-	676	1	12300	3	Y	1534	1614	1	4	8	95
							1687	9									
*04	16860	X	14597	-0-	-2263	-0-	653	1	12274	3	Y	1518	1437	1	2	8	174
							1670	9									
05	16957	X	14550	-0-	-2407	-0-	635	1	12280	3	Y	1486	1480	1			180
							1635	9									
06	16410	X	12960	-0-	-3450	-0-	625	1	10882	3	Y	1321	1376	1			125
							1453	9									
*07	15097	X	14116	-0-	-981	-0-	742	1	11723	3	Y	1501	1481	1			145
							1651	9									
*08	15097	X	13833	-0-	-1264	-0-	736	1	11536	3	Y	1419	1471	1			93
							1561	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22196	X	19611	-0-	-2585	-0-	969	1	17722	3	Y	836	891	1	1	8	69
							920	9									
*04	21480	X	18577	-0-	-2903	-0-	888	1	16811	3	Y	798	759	1	1	8	107
							878	9									
05	20987	X	18852	-0-	-2135	-0-	875	1	17069	3	Y	825	805	1			127
							908	9									
06	20310	X	17771	-0-	-2539	-0-	862	1	16043	3	Y	787	854	1			60
							866	9									
*07	19623	X	17713	-0-	-1910	-0-	1003	1	15887	3	Y	748	716	1			92
							823	9									
*08	17028	X	17028	-0-	-0-	-0-	961	1	15286	3	Y	710	679	1			123
							781	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15345	X	6484	-0-	-8861	-0-	304	1	5420	3	Y	691	800	1	2	8	43
							760	9									
*04	15661	X	15661	-0-	-0-	-0-	699	1	13204	3	Y	1598	1456	1	2	8	183
							1758	9									
05	14942	X	12709	-0-	-2233	-0-	554	1	10737	3	Y	1289	1316	1			156
							1418	9									
06	13140	X	8921	-0-	-4219	-0-	546	1	7403	3	Y	884	956	1			84
							972	9									
*07	16182	X	10206	-0-	-5976	-0-	551	1	8582	3	Y	975	965	1			94
							1073	9									
*08	11904	X	11721	-0-	-183	-0-	628	1	9771	3	Y	1202	1217	1			79
							1322	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13950	X	12631	-0-	-1319	-0-	585	1	10602	3	Y	1313	1370	1	3	8	81
							1444	9									
*04	16710	X	6140	-0-	-10570	-0-	279	1	5144	3	Y	652	657	1	1	8	75
							717	9									
05	17205	X	13610	-0-	-3595	-0-	594	1	11503	3	Y	1375	1284	1			166
							1513	9									
06	16650	X	10954	-0-	-5696	-0-	585	1	9117	3	Y	1138	1196	1			108
							1252	9									
*07	12617	X	10915	-0-	-1702	-0-	578	1	9054	3	Y	1166	1162	1			112
							1283	9									
*08	11339	X	11339	-0-	-0-	-0-	607	1	9445	3	Y	1170	1205	1			77
							1287	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19437	X	19008	-0-	-429	-0-	877	1	15961	3	Y	1973	2037	1	5	8	122
							2170	9									
*04	19170	X	16602	-0-	-2568	-0-	743	1	13959	3	Y	1727	1649	1	2	8	198
							1900	9									
05	19561	X	15926	-0-	-3635	-0-	690	1	13418	3	Y	1653	1651	1			200
							1818	9									
06	18930	X	15775	-0-	-3155	-0-	680	1	13337	3	Y	1598	1646	1			152
							1758	9									
*07	19003	X	15197	-0-	-3806	-0-	794	1	12657	3	Y	1587	1586	1			153
							1746	9									
*08	15202	X	15202	-0-	-0-	-0-	803	1	12717	3	Y	1529	1582	1			100
							1682	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15748	X	7138	-0-	-8610	-0-	347	1	5887	3	Y	822	863	1	2	8	51
							904	9									
*04	14550	X	6357	-0-	-8193	-0-	303	1	5258	3	Y	724	691	1	1	8	83
							796	9									
05	7438	X	7438	-0-	-0-	-0-	333	1	6192	3	Y	830	813	1			100
							913	9									
06	7350	X	6828	-0-	-522	-0-	328	1	5673	3	Y	752	781	1			71
							827	9									
*07	7130	X	7101	-0-	-29	-0-	386	1	5834	3	Y	801	795	1			77
							881	9									
*08	6294	X	6294	-0-	-0-	-0-	345	1	5208	3	Y	674	707	1			44
							741	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12648	X	12361	-0-	-287	-0-	574	1	10392	3	Y	1268	1318	1	3	8	78
							1395	9									
*04	14160	X	9833	-0-	-4327	-0-	439	1	8321	3	Y	975	940	1	1	8	112
							1073	9									
05	14508	X	10703	-0-	-3805	-0-	468	1	9059	3	Y	1069	1052	1			129
							1176	9									
06	14040	X	9995	-0-	-4045	-0-	462	1	8382	3	Y	1046	1076	1			99
							1151	9									
*07	12369	X	8627	-0-	-3742	-0-	460	1	7148	3	Y	926	936	1			89
							1019	9									
*08	11240	X	11240	-0-	-0-	-0-	601	1	9392	3	Y	1134	1149	1			74
							1247	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14291	X	10290	-0-	-4001	-0-	490	1	8581	3	Y	1108	1172	1	3	8	68
							1219	9									
*04	12870	X	8572	-0-	-4298	-0-	393	1	7159	3	Y	927	888	1	1	8	106
							1020	9									
05	10427	X	10427	-0-	-0-	-0-	465	1	8746	3	Y	1105	1077	1			134
							1216	9									
06	10350	X	9838	-0-	-512	-0-	458	1	8225	3	Y	1050	1084	1			100
							1155	9									
*07	10292	X	10137	-0-	-155	-0-	549	1	8369	3	Y	1108	1101	1			107
							1219	9									
*08	10664	X	8757	-0-	-1907	-0-	483	1	7233	3	Y	946	991	1			62
							1041	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15283	X	12969	-0-	-2314	-0-	604	1	10883	3	Y	1347	1418	1	3	8	83
							1482	9									
*04	13470	X	10709	-0-	-2761	-0-	482	1	9007	3	Y	1109	1063	1	2	8	127
							1220	9									
05	13919	X	12519	-0-	-1400	-0-	548	1	10573	3	Y	1271	1244	1			154
							1398	9									
06	12750	X	10449	-0-	-2301	-0-	540	1	8766	3	Y	1039	1094	1			99
							1143	9									
*07	12958	X	12118	-0-	-840	-0-	641	1	10105	3	Y	1247	1226	1			120
							1372	9									
*08	12437	X	12437	-0-	-0-	-0-	662	1	10398	3	Y	1252	1290	1			82
							1377	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13485	X	11978	-0-	-1507	-0-	558	1	10035	3	Y	1259	1303	1	3	8	78
							1385	9									
*04	12810	X	10560	-0-	-2250	-0-	479	1	8858	3	Y	1112	1061	1	2	8	127
							1223	9									
05	12493	X	9401	-0-	-3092	-0-	417	1	7888	3	Y	996	1003	1			120
							1096	9									
06	11790	X	8776	-0-	-3014	-0-	411	1	7374	3	Y	901	936	1			85
							991	9									
*07	11966	X	10530	-0-	-1436	-0-	555	1	8755	3	Y	1109	1087	1			107
							1220	9									
*08	11966	X	7904	-0-	-4062	-0-	430	1	6551	3	Y	839	891	1			55
							923	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16089	X	16026	-0-	-63	-0-	796	1	14460	3	Y	700	739	1	1	8	57
							770	9									
*04	15090	X	14641	-0-	-449	-0-	705	1	13228	3	Y	644	614	1	1	8	86
							708	9									
05	15097	X	14659	-0-	-438	-0-	685	1	13256	3	Y	653	638	1			101
							718	9									
06	15660	X	13696	-0-	-1964	-0-	676	1	12343	3	Y	615	669	1			47
							677	9									
*07	16027	X	13746	-0-	-2281	-0-	780	1	12321	3	Y	586	561	1			72
							645	9									
*08	13243	X	13243	-0-	-0-	-0-	756	1	11869	3	Y	562	537	1			97
							618	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18910	X	18311	-0-	-599	-0-	909	1	16541	3	Y	783	817	1	1	8	64
							861	9									
*04	18300	X	14772	-0-	-3528	-0-	711	1	13359	3	Y	638	616	1	1	8	85
							702	9									
05	18538	X	13558	-0-	-4980	-0-	637	1	12277	3	Y	585	580	1			90
							644	9									
06	17940	X	10979	-0-	-6961	-0-	627	1	9807	3	Y	495	547	1			38
							545	9									
*07	18321	X	2241	-0-	-16080	-0-	141	1	1972	3	Y	116	140	1			14
							128	9									
*08	5676	X	5676	-0-	-0-	-0-	345	1	4958	3	Y	339	294	1			59
							373	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11132	X	11132	-0-	-0-	-0-	680	1	8652	3	Y	1636	1784	1			245
							1800	9									
*04	10500	X	10287	-0-	-213	-0-	622	1	7963	3	Y	1547	1659	1	11	8	122
							1702	9									
05	10850	X	10355	-0-	-495	-0-	668	1	8030	3	Y	1506	1470	1			158
							1657	9									
06	10500	X	9886	-0-	-614	-0-	663	1	7652	3	Y	1428	1474	1			112
							1571	9									
*07	10850	X	9911	-0-	-939	-0-	646	1	7738	3	Y	1388	1243	1			257
							1527	9									
*08	9810	X	9810	-0-	-0-	-0-	672	1	7629	3	Y	1372	1451	1			178
							1509	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	6058	-0-	-49	-0-	371	1	4651	3	Y	942	1063	1			141
							1036	9									
*04	5910	X	5641	-0-	-269	-0-	344	1	4342	3	Y	868	934	1	6	8	69
							955	9									
05	6107	X	5551	-0-	-556	-0-	362	1	4286	3	Y	821	804	1			86
							903	9									
06	5910	X	5220	-0-	-690	-0-	360	1	4014	3	Y	769	795	1			60
							846	9									
*07	6158	X	6158	-0-	-0-	-0-	407	1	4733	3	Y	925	814	1			171
							1018	9									
*08	6113	X	6113	-0-	-0-	-0-	427	1	4697	3	Y	899	953	1			117
							989	9									

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13830	X	11830	-0-	-2000	-0-	635	1	9498	3	Y	1543	1532	1			104
							1697	9									
*10	13237	X	12159	-0-	-1078	-0-	705	1	9692	3	Y	1602	1591	1			115
							1762	9									
*11	12810	X	11033	-0-	-1777	-0-	698	1	8693	3	Y	1493	1489	1			119
							1642	9									
*12	12524	X	11101	-0-	-1423	-0-	701	1	8735	3	Y	1514	1442	1			191
							1665	9									
*01	12214	X	10921	-0-	-1293	-0-	746	1	8573	3	Y	1456	1519	1	1	8	127
							1602	9									
*02	9268	X	8796	-0-	-472	-0-	590	1	6985	3	Y	1110	1088	1	2	8	147
							1221	9									
*03	10271	X	10271	-0-	-0-	-0-	636	1	8127	3	Y	1371	1311	1			207
							1508	9									
*04	9930	X	9641	-0-	-289	-0-	591	1	7625	3	Y	1295	1278	1	6	8	218
							1425	9									
*05	10261	X	9589	-0-	-672	-0-	628	1	7599	3	Y	1238	1240	1			216
							1362	9									
*06	9930	X	9187	-0-	-743	-0-	625	1	7233	3	Y	1208	1352	1			72
							1329	9									
*07	10261	X	9297	-0-	-964	-0-	611	1	7358	3	Y	1207	1100	1			179
							1328	9									
*08	9178	X	9178	-0-	-0-	-0-	635	1	7248	3	Y	1177	1234	1			122
							1295	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12630	X	10942	-0-	-1688	-0-	588	1	8761	3	Y	1448	1447	1			98
							1593	9									
*10	12989	X	11014	-0-	-1975	-0-	638	1	8766	3	Y	1464	1457	1			105
							1610	9									
*11	12570	X	10007	-0-	-2563	-0-	633	1	7875	3	Y	1363	1360	1			108
							1499	9									
*12	12462	X	10109	-0-	-2353	-0-	639	1	7957	3	Y	1375	1310	1			173
							1513	9									
*01	12245	X	9698	-0-	-2547	-0-	663	1	7599	3	Y	1305	1363	1	1	8	114
							1436	9									
*02	8736	X	7835	-0-	-901	-0-	531	1	6213	3	Y	992	974	1	1	8	131
							1091	9									
*03	9672	X	9663	-0-	-9	-0-	598	1	7644	3	Y	1292	1228	1			195
							1421	9									
*04	9360	X	8966	-0-	-394	-0-	550	1	7089	3	Y	1206	1192	1	6	8	203
							1327	9									
*05	9672	X	8982	-0-	-690	-0-	588	1	7117	3	Y	1161	1161	1			203
							1277	9									
*06	9360	X	8576	-0-	-784	-0-	584	1	6750	3	Y	1129	1265	1			67
							1242	9									
*07	9672	X	8464	-0-	-1208	-0-	558	1	6694	3	Y	1102	1006	1			163
							1212	9									
*08	8305	X	8305	-0-	-0-	-0-	575	1	6551	3	Y	1072	1124	1			111
							1179	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9210	X	8549	-0-	-661	-0-	462	1	6862	3	Y	1114	1115	1			75
							1225	9									
*10	9517	X	8519	-0-	-998	-0-	498	1	6797	3	Y	1113	1108	1			80
							1224	9									
*11	9210	X	7696	-0-	-1514	-0-	490	1	6069	3	Y	1034	1032	1			82
							1137	9									
*12	9517	X	7654	-0-	-1863	-0-	488	1	6032	3	Y	1031	983	1			130
							1134	9									
*01	9517	X	7424	-0-	-2093	-0-	512	1	5826	3	Y	987	1031	1			86
							1086	9									
*02	6412	X	6362	-0-	-50	-0-	415	1	5109	3	Y	762	746	1	1	8	101
							838	9									
*03	7448	X	7448	-0-	-0-	-0-	465	1	5903	3	Y	982	935	1			148
							1080	9									
*04	7436	X	7436	-0-	-0-	-0-	462	1	5877	3	Y	997	972	1	5	8	168
							1097	9									
*05	7364	X	7364	-0-	-0-	-0-	485	1	5837	3	Y	947	950	1			165
							1042	9									
*06	7028	X	7028	-0-	-0-	-0-	482	1	5543	3	Y	912	1023	1			54
							1003	9									
*07	7099	X	7066	-0-	-33	-0-	467	1	5580	3	Y	926	843	1			137
							1019	9									
*08	7688	X	6813	-0-	-875	-0-	475	1	5378	3	Y	873	919	1			91
							960	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11010	X	8998	-0-	-2012	-0-	488	1	7217	3	Y	1175	1185	1			79
							1293	9									
*10	9234	X	9234	-0-	-0-	-0-	540	1	7362	3	Y	1211	1203	1			87
							1332	9									
*11	11070	X	8555	-0-	-2515	-0-	549	1	6722	3	Y	1167	1161	1			93
							1284	9									
*12	11377	X	8667	-0-	-2710	-0-	559	1	6781	3	Y	1206	1147	1			152
							1327	9									
*01	11377	X	8252	-0-	-3125	-0-	579	1	6442	3	Y	1119	1173	1			98
							1231	9									
*02	6804	X	6040	-0-	-764	-0-	418	1	4765	3	Y	779	773	1	1	8	103
							857	9									
*03	7791	X	7791	-0-	-0-	-0-	493	1	6089	3	Y	1099	1036	1			166
							1209	9									
*04	7592	X	7592	-0-	-0-	-0-	482	1	5930	3	Y	1073	1053	1	5	8	181
							1180	9									
*05	7533	X	6956	-0-	-577	-0-	470	1	5438	3	Y	953	968	1			166
							1048	9									
*06	7290	X	7056	-0-	-234	-0-	466	1	5530	3	Y	964	1073	1			57
							1060	9									
*07	7533	X	7261	-0-	-272	-0-	492	1	5702	3	Y	970	883	1			144
							1067	9									
*08	7147	X	7147	-0-	-0-	-0-	510	1	5589	3	Y	953	998	1			99
							1048	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42640	X	24500	-0-	-18140	-0-	912	1	20208	3	Y	3073	2971	1			480
							3380	9									
*04	21959	X	21959	-0-	-0-	-0-	977	1	18176	3	Y	2551	2225	1			806
							2806	9									
05	20389	X	20389	-0-	-0-	-0-	1248	1	16832	3	Y	2099	2326	1			579
							2309	9									
06	18650	X	18650	-0-	-0-	-0-	1629	1	14837	3	Y	1985	2315	1			249
							2184	9									
*07	18307	X	18307	-0-	-0-	-0-	1520	1	14805	3	Y	1802	1761	1			290
							1982	9									
*08	18314	X	18314	-0-	-0-	-0-	1874	1	14586	3	Y	1685	1782	1			193
							1854	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11179	X	11179	-0-	-0-	-0-	1175	1	7798	3	Y	2005	2078	1	5	8	317
							2206	9									
*04	10233	X	10233	-0-	-0-	-0-	1016	1	7055	3	Y	1965	2008	1	8	8	266
							2162	9									
05	9843	X	9843	-0-	-0-	-0-	1071	1	6597	3	Y	1977	1871	1			372
							2175	9									
06	10866	X	10866	-0-	-0-	-0-	1007	1	7697	3	Y	1965	2166	1			171
							2162	9									
*07	10706	X	10706	-0-	-0-	-0-	1167	1	7465	3	Y	1885	1758	1			298
							2074	9									
*08	14570	X	10494	-0-	-4076	-0-	1308	1	7218	3	Y	1789	1906	1			181
							1968	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	12302	X	12302	-0-	-0-	-0-	465	1	9321	3	Y	2287	1883	0	368	1	33
							2516	9					6	8			
*02	14392	X	11595	-0-	-2797	-0-	573	1	8295	3	Y	2479	31	0	2074	1	396
							2727	9					11	8			
03	15934	X	12650	-0-	-3284	-0-	823	1	9255	3	Y	2338	2460	1	5	8	269
							2572	9									
*04	15420	X	12164	-0-	-3256	-0-	729	1	8873	3	Y	2329	2292	1	10	8	296
							2562	9									
05	14632	X	11642	-0-	-2990	-0-	465	1	8483	3	Y	2449	2299	1			446
							2694	9									
06	12420	X	9096	-0-	-3324	-0-	450	1	6812	3	Y	1667	1965	1			148
							1834	9									
*07	12834	X	8305	-0-	-4529	-0-	465	1	6151	3	Y	1535	1436	1			247
							1689	9									
*08	7414	X	7414	-0-	-0-	-0-	465	1	5423	3	Y	1387	1492	1			142
							1526	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	25606	X	19218	-0-	-6388	-0-	465	1	15241	3	Y	3193	886	0	2307	1	257
							3512	9					34	8			
*02	23800	X	13514	-0-	-10286	-0-	426	1	10628	3	Y	2236	2133	1	19	8	341
							2460	9									
03	25761	X	21534	-0-	-4227	-0-	1154	1	16563	3	Y	3470	3427	1	20	8	364
							3817	9									
*04	24240	X	21906	-0-	-2334	-0-	1154	1	17225	3	Y	3206	3020	1	9	8	541
							3527	9									
05	21322	X	21322	-0-	-0-	-0-	1074	1	17128	3	Y	2836	2824	1			553
							3120	9									
06	20820	X	19965	-0-	-855	-0-	984	1	16051	3	Y	2664	3099	1			118
							2930	9									
*07	22630	X	18806	-0-	-3824	-0-	950	1	14988	3	Y	2607	2265	1			460
							2868	9									
*08	19964	X	18136	-0-	-1828	-0-	940	1	14440	3	Y	2505	2631	1			334
							2756	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22878	X	16043	-0-	-6835	-0-	869	1	12024	3	Y	2864	2887	1			500
							3150	9									
*04	22140	X	12979	-0-	-9161	-0-	852	1	9736	3	Y	2174	2267	1			407
							2391	9									
05	20243	X	15177	-0-	-5066	-0-	825	1	11566	3	Y	2533	2252	1			688
							2786	9									
06	17520	X	15020	-0-	-2500	-0-	756	1	11583	3	Y	2437	2713	1			412
							2681	9									
*07	16058	X	14611	-0-	-1447	-0-	782	1	11270	3	Y	2326	2452	1			286
							2559	9									
*08	14415	X	13742	-0-	-673	-0-	731	1	10639	3	Y	2156	2252	1			190
							2372	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13796	X	13796	-0-	-0-	-0-	768	1	11096	3	Y	1756	2066	1			172
							1932	9									
*04	11073	X	11073	-0-	-0-	-0-	605	1	8932	3	Y	1396	1325	1			243
							1536	9									
05	11067	X	10816	-0-	-251	-0-	547	1	8663	3	Y	1460	1322	1			381
							1606	9									
06	13320	X	9314	-0-	-4006	-0-	501	1	7415	3	Y	1271	1383	1			269
							1398	9									
*07	13795	X	8788	-0-	-5007	-0-	445	1	6948	3	Y	1268	1312	1			225
							1395	9									
*08	13795	X	8979	-0-	-4816	-0-	484	1	7023	3	Y	1338	1293	1			270
							1472	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16275	X	13557	-0-	-2718	-0-	732	1	10426	3	Y	2181	2503	1			129
							2399	9									
*04	13740	X	11407	-0-	-2333	-0-	609	1	8838	3	Y	1782	1701	1			210
							1960	9									
05	14198	X	11117	-0-	-3081	-0-	556	1	8534	3	Y	1843	1700	1			353
							2027	9									
06	13320	X	8962	-0-	-4358	-0-	509	1	6742	3	Y	1555	1707	1			201
							1711	9									
*07	13547	X	9578	-0-	-3969	-0-	478	1	7316	3	Y	1622	1516	1			307
							1784	9									
*08	9610	X	9010	-0-	-600	-0-	461	1	6904	3	Y	1495	1506	1			296
							1645	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22382	X	18750	-0-	-3632	-0-	1475	1	14471	3	Y	2549	2632	1	9	8	275
							2804	9									
*04	19560	X	19080	-0-	-480	-0-	1297	1	15013	3	Y	2518	2394	1	16	8	383
							2770	9									
05	19499	X	19332	-0-	-167	-0-	1407	1	15413	3	Y	2284	2457	1			210
							2512	9									
06	17730	X	16803	-0-	-927	-0-	1324	1	13205	3	Y	2067	2068	1			209
							2274	9									
*07	19685	X	15911	-0-	-3774	-0-	1107	1	12625	3	Y	1981	1884	1			306
							2179	9									
*08	15531	X	15435	-0-	-96	-0-	1203	1	12105	3	Y	1934	2071	1			169
							2127	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24862	X	17135	-0-	-7727	-0-	950	1	13612	3	Y	2339	2310	1	10	8	479
							2573	9									
*04	21150	X	14610	-0-	-6540	-0-	799	1	11792	3	Y	1835	2084	1			230
							2019	9									
05	21855	X	16433	-0-	-5422	-0-	830	1	13100	3	Y	2275	2085	1			420
							2503	9									
06	18690	X	15597	-0-	-3093	-0-	760	1	12859	3	Y	1798	1945	1			273
							1978	9									
*07	17112	X	15171	-0-	-1941	-0-	800	1	12382	3	Y	1808	1687	1			394
							1989	9									
*08	14536	X	14536	-0-	-0-	-0-	784	1	11835	3	Y	1743	1871	1			266
							1917	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44795	X	38298	-0-	-6497	-0-	2074 2420	1 9	33804	3	Y	2200	2698	1	7	8	231
*04	43350	X	34437	-0-	-8913	-0-	1881 2123	1 9	30433	3	Y	1930	1841	1	1	8	319
05	42563	X	33979	-0-	-8584	-0-	1700 2317	1 9	29962	3	Y	2106	1901	1			524
06	39090	X	31542	-0-	-7548	-0-	1743 1760	1 9	28039	3	Y	1600	1864	1			260
*07	38285	X	31130	-0-	-7155	-0-	1907 1915	1 9	27308	3	Y	1741	1662	1			339
*08	31000	X	29291	-0-	-1709	-0-	1869 1827	1 9	25595	3	Y	1661	1693	1			307

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39742	X	33972	-0-	-5770	-0-	1867 2825	1 9	29280	3	Y	2568	2846	1	6	8	320
*04	38160	X	35045	-0-	-3115	-0-	1932 2759	1 9	30354	3	Y	2508	2472	1	1	8	355
05	44125	X	44125	-0-	-0-	-0-	2296 2827	1 9	39002	3	Y	2570	2618	1			307
06	38659	X	38659	-0-	-0-	-0-	2355 2564	1 9	33740	3	Y	2331	2342	1			296
*07	36208	X	35980	-0-	-228	-0-	2264 2243	1 9	31473	3	Y	2039	1884	1			451
*08	39649	X	35143	-0-	-4506	-0-	2305 2157	1 9	30681	3	Y	1961	1758	1			654

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21266	X	14907	-0-	-6359	-0-	793 1506	1 9	12608	3	Y	1369	1464	1	3	8	321
*04	18840	X	14645	-0-	-4195	-0-	786 1422	1 9	12437	3	Y	1293	1286	1			328
05	17701	X	13962	-0-	-3739	-0-	697 1436	1 9	11829	3	Y	1305	1305	1			328
06	15120	X	12748	-0-	-2372	-0-	715 1139	1 9	10894	3	Y	1035	1097	1			266
*07	15128	X	12511	-0-	-2617	-0-	819 1103	1 9	10589	3	Y	1003	1030	1			239
*08	13702	X	12128	-0-	-1574	-0-	843 1068	1 9	10217	3	Y	971	900	1			310

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35402	X	27592	-0-	-7810	-0-	1482 2100	1 9	24010	3	Y	1909	2058	1	5	8	315
*04	34260	X	24325	-0-	-9935	-0-	1309 1881	1 9	21135	3	Y	1710	1718	1	1	8	306
05	33325	X	20044	-0-	-13281	-0-	998 1748	1 9	17298	3	Y	1589	1496	1			399
06	29550	X	17769	-0-	-11781	-0-	1024 1447	1 9	15298	3	Y	1315	1367	1			347
*07	28985	X	16638	-0-	-12347	-0-	1008 1389	1 9	14241	3	Y	1263	1223	1			387
*08	17422	X	15628	-0-	-1794	-0-	1007 1329	1 9	13292	3	Y	1208	1132	1			463

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	23281	X	21797	-0-	-1484	-0-	465	1	18585	3	Y	2497	2168	0	304	1	25
							2747	9									
*02	19488	X	18591	-0-	-897	-0-	420	1	16127	3	Y	1858	1765	0	107	1	11
							2044	9									
03	27124	X	27124	-0-	-0-	-0-	465	1	23780	3	Y	2617	2617	0	11	1	-0-
							2879	9									
*04	26714	X	26714	-0-	-0-	-0-	450	1	23339	3	Y	2659	2588	0	60	1	11
							2925	9									
05	26963	X	26963	-0-	-0-	-0-	465	1	23593	3	Y	2641	405	0	1811	1	436
							2905	9									
06	24345	X	24345	-0-	-0-	-0-	450	1	21023	3	Y	2611	2720	1			327
							2872	9									
*07	25432	X	25432	-0-	-0-	-0-	465	1	22153	3	Y	2558	2473	1			412
							2814	9									
*08	23603	X	23603	-0-	-0-	-0-	465	1	20683	3	Y	2232	2386	1			258
							2455	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17980	X	13244	-0-	-4736	-0-	826	1	10050	3	Y	2153	2168	1			285
							2368	9									
*04	16470	X	13078	-0-	-3392	-0-	1377	1	9758	3	Y	1766	1834	1			217
							1943	9									
05	15903	X	15038	-0-	-865	-0-	1094	1	11050	3	Y	2631	2247	1			601
							2894	9									
06	14910	X	14907	-0-	-3	-0-	768	1	11715	3	Y	2204	2428	1			377
							2424	9									
*07	14256	X	14256	-0-	-0-	-0-	852	1	11092	3	Y	2102	2263	1			216
							2312	9									
*08	16213	X	13364	-0-	-2849	-0-	861	1	10347	3	Y	1960	1801	1			375
							2156	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40424	X	39599	-0-	-825	-0-	2136	1	34745	3	Y	2471	2682	1	7	8	249
							2718	9									
*04	39166	X	39166	-0-	-0-	-0-	2127	1	34496	3	Y	2312	2272	1	1	8	288
							2543	9									
05	45192	X	45192	-0-	-0-	-0-	2326	1	40411	3	Y	2232	2057	1			463
							2455	9									
06	39098	X	39098	-0-	-0-	-0-	2386	1	34596	3	Y	1924	2141	1			246
							2116	9									
*07	40486	X	37620	-0-	-2866	-0-	2317	1	33201	3	Y	1911	1702	1			455
							2102	9									
*08	38502	X	35366	-0-	-3136	-0-	2269	1	31089	3	Y	1825	1889	1			391
							2008	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21917	X	15118	-0-	-6799	-0-	1067	1	11916	3	Y	1941	2080	1	7	8	293
							2135	9									
*04	19800	X	18483	-0-	-1317	-0-	1182	1	14559	3	Y	2493	2600	1	15	8	171
							2742	9									
05	19561	X	18302	-0-	-1259	-0-	1111	1	14855	3	Y	2124	1887	1			408
							2336	9									
06	17940	X	16343	-0-	-1597	-0-	1045	1	13174	3	Y	1931	2272	1			67
							2124	9									
*07	19096	X	15593	-0-	-3503	-0-	913	1	12670	3	Y	1827	1694	1			200
							2010	9									
*08	15012	X	15012	-0-	-0-	-0-	977	1	12088	3	Y	1770	1888	1			82
							1947	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16647	X	11807	-0-	-4840		-0-	1087 1874	1 9	8846	3	Y	1704	1887	1	5	8	170
*04	15180	X	14874	-0-	-306		-0-	1134 2308	1 9	11432	3	Y	2098	2113	1	12	8	143
05	15252	X	13720	-0-	-1532		-0-	1065 1824	1 9	10831	3	Y	1658	1688	1			113
06	13950	X	13021	-0-	-929		-0-	1001 1877	1 9	10143	3	Y	1706	1694	1			125
*07	15345	X	12412	-0-	-2933		-0-	925 1757	1 9	9730	3	Y	1597	1510	1			212
*08	15345	X	12066	-0-	-3279		-0-	1031 1735	1 9	9300	3	Y	1577	1669	1			120

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9682	X	9682	-0-	-0-		-0-	1115 1570	1 9	6997	3	Y	1427	1427	1	4	8	127
*04	8793	X	8793	-0-	-0-		-0-	1091 1439	1 9	6263	3	Y	1308	1374	1	8	8	53
05	8547	X	8547	-0-	-0-		-0-	1032 1363	1 9	6152	3	Y	1239	1144	1			148
06	8173	X	8173	-0-	-0-		-0-	995 1305	1 9	5873	3	Y	1186	1244	1			90
*07	8308	X	8078	-0-	-230		-0-	1024 1294	1 9	5760	3	Y	1176	1076	1			190
*08	10571	X	7379	-0-	-3192		-0-	1039 1180	1 9	5160	3	Y	1073	1176	1			87

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17112	X	16260	-0-	-852		-0-	1131 2713	1 9	12416	3	Y	2466	2503	1	7	8	225
*04	16560	X	14791	-0-	-1769		-0-	1056 2493	1 9	11242	3	Y	2266	2385	1	13	8	93
05	17112	X	14623	-0-	-2489		-0-	999 2462	1 9	11162	3	Y	2238	2066	1			265
06	16560	X	13824	-0-	-2736		-0-	963 2286	1 9	10575	3	Y	2078	2185	1			158
*07	16244	X	13584	-0-	-2660		-0-	761 2251	1 9	10572	3	Y	2046	1874	1			330
*08	12939	X	12939	-0-	-0-		-0-	776 2146	1 9	10017	3	Y	1951	2123	1			158

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12168	X	12168	-0-	-0-		-0-	1074 1926	1 9	9168	3	Y	1751	1789	1	5	8	168
*04	11019	X	11019	-0-	-0-		-0-	1008 1779	1 9	8232	3	Y	1617	1710	1	9	8	66
05	10990	X	10990	-0-	-0-		-0-	963 1736	1 9	8291	3	Y	1578	1457	1			187
06	10103	X	10103	-0-	-0-		-0-	928 1575	1 9	7600	3	Y	1432	1511	1			108
*07	10602	X	10602	-0-	-0-		-0-	1011 1661	1 9	7930	3	Y	1510	1378	1			240
*08	10454	X	10454	-0-	-0-		-0-	1066 1637	1 9	7751	3	Y	1488	1607	1			121

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17866	X	17866	-0-	-0-	-0-	1248	1	13743	3	Y	2614	2646	1	7	8	243
							2875	9									
*04	17280	X	16272	-0-	-1008	-0-	1159	1	12460	3	Y	2412	2542	1	14	8	99
							2653	9									
05	17856	X	15938	-0-	-1918	-0-	1084	1	12270	3	Y	2349	2169	1			279
							2584	9									
06	17280	X	15131	-0-	-2149	-0-	1045	1	11682	3	Y	2185	2298	1			166
							2404	9									
*07	17856	X	14974	-0-	-2882	-0-	841	1	11754	3	Y	2163	1980	1			349
							2379	9									
*08	14055	X	14055	-0-	-0-	-0-	848	1	10949	3	Y	2053	2235	1			167
							2258	9									

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	27682	X	27682	-0-	-0-	-0-	1790	1	23744	3	Y	1953	1467	0	425	1	87
							2148	9					47	8			
*02	26432	X	22915	-0-	-3517	-0-	1427	1	19429	3	Y	1872	669	0	965	1	325
							2059	9									
03	32067	X	32067	-0-	-0-	-0-	2458	1	26512	3	Y	2815	2858	1	16	8	266
							3097	9									
*04	28830	X	27136	-0-	-1694	-0-	450	1	24113	3	Y	2339	2229	1	3	8	373
							2573	9									
05	29047	X	25547	-0-	-3500	-0-	465	1	22730	3	Y	2138	2056	1			455
							2352	9									
06	31920	X	25517	-0-	-6403	-0-	450	1	22808	3	Y	2054	2212	1			297
							2259	9									
*07	32054	X	25460	-0-	-6594	-0-	465	1	22830	3	Y	1968	2048	1			217
							2165	9									
*08	24221	X	24221	-0-	-0-	-0-	465	1	21686	3	Y	1882	1838	1			261
							2070	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39184	X	28865	-0-	-10319	-0-	2026	1	24749	3	Y	1900	2169	1	9	8	110
							2090	9									
*04	34800	X	27310	-0-	-7490	-0-	2605	1	22677	3	Y	1844	1734	1			220
							2028	9									
05	33387	X	25176	-0-	-8211	-0-	1579	1	21921	3	Y	1524	1366	1			378
							1676	9									
06	30420	X	24725	-0-	-5695	-0-	1108	1	21838	3	Y	1617	1691	1			304
							1779	9									
*07	28861	X	24788	-0-	-4073	-0-	1186	1	21818	3	Y	1622	1554	1			372
							1784	9									
*08	23459	X	23459	-0-	-0-	-0-	1200	1	20625	3	Y	1485	1467	1			390
							1634	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	38378	X	27035	-0-	-11343	-0-	1663	1	22743	3	Y	2390	28	0	2583	1	202
							2629	9					1	8			
*02	33572	X	18333	-0-	-15239	-0-	1088	1	15498	3	Y	1588	1546	1			244
							1747	9									
03	33728	X	24490	-0-	-9238	-0-	1729	1	19975	3	Y	2533	2560	1			217
							2786	9									
*04	29130	X	25020	-0-	-4110	-0-	2410	1	19653	3	Y	2688	2580	1			325
							2957	9									
05	28272	X	23165	-0-	-5107	-0-	1414	1	19598	3	Y	1957	1765	1			517
							2153	9									
06	26730	X	22618	-0-	-4112	-0-	992	1	19624	3	Y	1820	2060	1			277
							2002	9									
*07	25854	X	22833	-0-	-3021	-0-	1081	1	19550	3	Y	2002	2117	1			162
							2202	9									
*08	21353	X	21353	-0-	-0-	-0-	1076	1	18217	3	Y	1873	1662	1			373
							2060	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24506	X	24506	-0-	-0-	-0-	1418	1	20392	3	Y	2451	2338	1	10	8	258
							2696	9									
*04	23040	X	23040	-0-	-0-	-0-	1266	1	19347	3	Y	2206	2141	1	12	8	311
							2427	9									
05	25971	X	25971	-0-	-0-	-0-	1364	1	22120	3	Y	2261	2214	1			358
							2487	9									
06	26953	X	26953	-0-	-0-	-0-	1286	1	23202	3	Y	2241	2154	1			445
							2465	9									
*07	28016	X	28016	-0-	-0-	-0-	1479	1	24129	3	Y	2189	2379	1			255
							2408	9									
*08	26972	X	26972	-0-	-0-	-0-	1731	1	23075	3	Y	1969	1961	1			263
							2166	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	27032	X	24011	-0-	-3021	-0-	1304	1	20131	3	Y	2342	2136	0	181	1	43
							2576	9									
*02	22540	X	15090	-0-	-7450	-0-	420	1	13044	3	Y	1478	666	0	776	1	79
							1626	9									
03	23808	X	21122	-0-	-2686	-0-	465	1	18261	3	Y	2178	2030	1	9	8	218
							2396	9									
*04	25093	X	25093	-0-	-0-	-0-	450	1	21891	3	Y	2502	2376	1	14	8	330
							2752	9									
05	25890	X	25890	-0-	-0-	-0-	465	1	22829	3	Y	2360	2334	1			356
							2596	9									
06	23220	X	21307	-0-	-1913	-0-	450	1	18860	3	Y	1815	1811	1			360
							1997	9									
*07	30199	X	30199	-0-	-0-	-0-	465	1	27030	3	Y	2458	2547	1			271
							2704	9									
*08	30710	X	30710	-0-	-0-	-0-	465	1	27646	3	Y	2363	2319	1			315
							2599	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	33976	X	33309	-0-	-667	-0-	465	1	29652	3	Y	2902	2531	0	301	1	63
							3192	9					9	8			
*02	25760	X	21593	-0-	-4167	-0-	420	1	18994	3	Y	1981	1080	0	781	1	174
							2179	9					9	8			
03	30334	X	30334	-0-	-0-	-0-	465	1	26515	3	Y	3049	3016	1	5	8	202
							3354	9									
*04	27600	X	25650	-0-	-1950	-0-	450	1	22332	3	Y	2607	2560	1	10	8	239
							2868	9									
05	28520	X	26760	-0-	-1760	-0-	465	1	23498	3	Y	2543	2401	1			381
							2797	9									
06	29141	X	29141	-0-	-0-	-0-	450	1	25766	3	Y	2659	2809	1			231
							2925	9									
*07	28708	X	28708	-0-	-0-	-0-	465	1	25530	3	Y	2466	2470	1			227
							2713	9									
*08	30318	X	30144	-0-	-174	-0-	465	1	26863	3	Y	2560	2501	1			286
							2816	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	62248	X	58225	-0-	-4023	-0-	465	1	50544	3	Y	6560	5810	0	841	1	94
							7216	9									
*02	57932	X	43594	-0-	-14338	-0-	420	1	38121	3	Y	4594	4173	0	368	1	147
							5053	9									
03	63922	X	49376	-0-	-14546	-0-	465	1	43099	3	Y	5284	5237	0	25	1	169
							5812	9									
*04	58980	X	46699	-0-	-12281	-0-	450	1	40908	3	Y	4855	4841	0	57	1	126
							5341	9									
05	60946	X	41288	-0-	-19658	-0-	465	1	36300	3	Y	4112	4111	0	18	1	109
							4523	9									
06	56280	X	39577	-0-	-16703	-0-	450	1	35156	3	Y	3610	3608	0			111
							3971	9									
*07	49383	X	39923	-0-	-9460	-0-	465	1	35342	3	Y	3742	3710	0	24	1	119
							4116	9									
*08	43617	X	36504	-0-	-7113	-0-	465	1	32359	3	Y	3345	3224	0	186	1	54
							3680	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39907	X	39907	-0-	-0-	-0-	1400	1	33390	3	Y	4652	4349	0	1	8	361
							5117	9									
*04	47887	X	47887	-0-	-0-	-0-	864	1	40760	3	Y	5694	5680	0	215	1	160
							6263	9									
05	42096	X	42096	-0-	-0-	-0-	263	1	36648	3	Y	4714	4709	0	12	1	153
							5185	9									
06	37140	X	37140	-0-	-0-	-0-	1198	1	31841	3	Y	3728	3728	0			153
							4101	9									
*07	49507	X	43121	-0-	-6386	-0-	2529	1	36119	3	Y	4066	4048	0	16	1	155
							4473	9									
*08	44051	X	41687	-0-	-2364	-0-	3019	1	34295	3	Y	3975	3975	0			155
							4373	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	54994	X	54994	-0-	-0-	-0-	465	1	48819	3	Y	5191	4434	0	835	1	157
							5710	9					29	8			
*02	50876	X	39765	-0-	-11111	-0-	420	1	35469	3	Y	3524	3193	0	254	1	217
							3876	9					17	8			
03	56327	X	53379	-0-	-2948	-0-	465	1	48318	3	Y	4178	4096	0	143	1	133
							4596	9					23	8			
*04	55229	X	55229	-0-	-0-	-0-	450	1	50023	3	Y	4324	4293	0	81	1	80
							4756	9					3	8			
05	56327	X	48185	-0-	-8142	-0-	465	1	43789	3	Y	3574	3574	0	47	1	33
							3931	9									
06	53130	X	39717	-0-	-13413	-0-	450	1	36431	3	Y	2578	2578	0			33
							2836	9									
*07	56327	X	38508	-0-	-17819	-0-	465	1	35108	3	Y	2668	2647	0	47	1	7
							2935	9									
*08	57102	X	36284	-0-	-20818	-0-	465	1	33157	3	Y	2420	2421	0	3	1	3
							2662	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	22992	X	22992	-0-	-0-	-0-	465	1	20537	3	Y	1809	1496	0	357	1	65
							1990	9					12	8			
*02	27300	X	17184	-0-	-10116	-0-	420	1	15182	3	Y	1438	1223	0	148	1	125
							1582	9					7	8			
03	31124	X	20302	-0-	-10822	-0-	465	1	18477	3	Y	1236	1168	0	89	1	95
							1360	9					9	8			
*04	30060	X	23258	-0-	-6802	-0-	450	1	21286	3	Y	1384	1183	0	56	1	239
							1522	9					1	8			
05	25761	X	22773	-0-	-2988	-0-	465	1	20045	3	Y	2057	227	0	1333	1	736
							2263	9									
06	22230	X	20266	-0-	-1964	-0-	450	1	17648	3	Y	1971	2033	1			674
							2168	9									
*07	23870	X	21181	-0-	-2689	-0-	465	1	18559	3	Y	1961	2086	1			549
							2157	9									
*08	19748	X	19748	-0-	-0-	-0-	465	1	17277	3	Y	1824	1685	1			688
							2006	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	57691	X	45899	-0-	-11792	-0-	465	1	40652	3	Y	4347	3680	0	604	1	137
							4782	9					24	8			
*02	53928	X	33514	-0-	-20414	-0-	420	1	29647	3	Y	3134	2817	0	241	1	198
							3447	9					15	8			
03	59768	X	44858	-0-	-14910	-0-	465	1	39946	3	Y	4043	3964	0	135	1	123
							4447	9					19	8			
*04	57780	X	38914	-0-	-18866	-0-	450	1	34441	3	Y	3657	3627	0	74	1	77
							4023	9					2	8			
05	52514	X	42272	-0-	-10242	-0-	465	1	37804	3	Y	3639	3639	0	46	1	31
							4003	9									
06	44340	X	40875	-0-	-3465	-0-	450	1	37216	3	Y	2917	2917	0			31
							3209	9									
*07	44826	X	38826	-0-	-6000	-0-	465	1	35301	3	Y	2782	2761	0	46	1	6
							3060	9									
*08	40610	X	36757	-0-	-3853	-0-	465	1	33377	3	Y	2650	2650	0	3	1	3
							2915	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22103	X	17542	-0-	-4561	-0-	1380	1	14587	3	Y	1432	1605	1			182
							1575	9									
*04	19020	X	16111	-0-	-2909	-0-	1739	1	12952	3	Y	1291	1266	1			207
							1420	9									
05	17825	X	15408	-0-	-2417	-0-	1076	1	12948	3	Y	1258	981	1			484
							1384	9									
06	17670	X	14576	-0-	-3094	-0-	755	1	12618	3	Y	1094	1351	1			227
							1203	9									
*07	17546	X	13860	-0-	-3686	-0-	768	1	11927	3	Y	1059	961	1			325
							1165	9									
*08	16089	X	13921	-0-	-2168	-0-	944	1	11792	3	Y	1077	1116	1			286
							1185	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	56916	X	46555	-0-	-10361	-0-	465	1	41397	3	Y	4266	3624	0	577	1	132
							4693	9					25	8			
*02	48244	X	38642	-0-	-9602	-0-	420	1	34448	3	Y	3431	3005	0	297	1	244
							3774	9					17	8			
03	53413	X	44653	-0-	-8760	-0-	465	1	39919	3	Y	3881	3802	0	171	1	133
							4269	9					19	8			
*04	48660	X	40412	-0-	-8248	-0-	450	1	35907	3	Y	3686	3656	0	81	1	80
							4055	9					2	8			
05	46469	X	37937	-0-	-8532	-0-	465	1	34063	3	Y	3099	3099	0	47	1	33
							3409	9									
06	44970	X	38078	-0-	-6892	-0-	450	1	34525	3	Y	2821	2821	0			33
							3103	9									
*07	44640	X	36388	-0-	-8252	-0-	465	1	32886	3	Y	2761	2742	0	46	1	6
							3037	9									
*08	38285	X	35246	-0-	-3039	-0-	465	1	31925	3	Y	2596	2596	0	3	1	3
							2856	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21390	X	21290	-0-	-100	-0-	1231	1	17706	3	Y	2139	2038	1	9	8	226
							2353	9									
*04	20700	X	18103	-0-	-2597	-0-	999	1	15205	3	Y	1726	1695	1	10	8	247
							1899	9									
05	23627	X	23627	-0-	-0-	-0-	1243	1	20121	3	Y	2057	1983	1			321
							2263	9									
06	21079	X	21079	-0-	-0-	-0-	1172	1	18004	3	Y	1730	1702	1			349
							1903	9									
*07	21266	X	19853	-0-	-1413	-0-	1047	1	17083	3	Y	1566	1726	1			189
							1723	9									
*08	20832	X	17624	-0-	-3208	-0-	1135	1	15081	3	Y	1280	1298	1			171
							1408	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17949	X	16873	-0-	-1076	-0-	981	1	14075	3	Y	1652	1796	1	3	8	131
							1817	9									
*04	19453	X	19453	-0-	-0-	-0-	1074	1	16293	3	Y	1896	1830	1	8	8	189
							2086	9									
05	21565	X	21565	-0-	-0-	-0-	1130	1	18256	3	Y	1981	1861	1			309
							2179	9									
06	20432	X	20432	-0-	-0-	-0-	1065	1	17399	3	Y	1789	1923	1			175
							1968	9									
*07	21895	X	21895	-0-	-0-	-0-	1160	1	18746	3	Y	1808	1809	1			174
							1989	9									
*08	19592	X	19342	-0-	-250	-0-	1249	1	16381	3	Y	1556	1556	1			174
							1712	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	2561	-0-	-973	-0-	382	1	1685	3	Y	449	441	1	1	8	79
							494	9									
*04	3450	X	604	-0-	-2846	-0-	187	1	244	3	Y	157	216	1			20
							173	9									
05	4094	X	4094	-0-	-0-	-0-	476	1	2938	3	Y	618	531	1			107
							680	9									
06	3596	X	3596	-0-	-0-	-0-	357	1	2680	3	Y	508	594	1			21
							559	9									
*07	3312	X	3312	-0-	-0-	-0-	347	1	2415	3	Y	500	456	1			65
							550	9									
*08	4092	X	3676	-0-	-416	-0-	515	1	2624	3	Y	488	413	1			140
							537	9									

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	4198	-0-	-669	-0-	569	1	2797	3	Y	756	735	1	1	8	133
							832	9									
*04	4710	X	4424	-0-	-286	-0-	721	1	2883	3	Y	745	783	1			95
							820	9									
05	4867	X	3868	-0-	-999	-0-	475	1	2627	3	Y	696	671	1			120
							766	9									
06	4710	X	3938	-0-	-772	-0-	356	1	2850	3	Y	665	757	1			28
							732	9									
*07	4650	X	3833	-0-	-817	-0-	412	1	2676	3	Y	677	617	1			88
							745	9									
*08	4030	X	2901	-0-	-1129	-0-	419	1	1973	3	Y	463	418	1			133
							509	9									

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	6461	-0-	-1382	-0-	758	1	4461	3	Y	1129	1185	1	1	8	153
							1242	9									
*04	7184	X	7184	-0-	-0-	-0-	745	1	5098	3	Y	1219	1264	1	4	8	104
							1341	9									
05	6396	X	6396	-0-	-0-	-0-	751	1	4446	3	Y	1090	1072	1			122
							1199	9									
06	6240	X	6072	-0-	-168	-0-	678	1	4295	3	Y	999	1039	1			82
							1099	9									
*07	7409	X	6200	-0-	-1209	-0-	707	1	4350	3	Y	1039	991	1			130
							1143	9									
*08	5797	X	5646	-0-	-151	-0-	660	1	3955	3	Y	937	1008	1			59
							1031	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12247	X	12247	-0-	-0-	-0-	1475	1	8691	3	Y	1892	1796	1	4	8	333
							2081	9									
*04	11806	X	11806	-0-	-0-	-0-	1721	1	8213	3	Y	1702	1818	1			217
							1872	9									
05	11780	X	11073	-0-	-707	-0-	1214	1	7996	3	Y	1694	1619	1			292
							1863	9									
06	11400	X	10328	-0-	-1072	-0-	910	1	7735	3	Y	1530	1759	1			63
							1683	9									
*07	11780	X	11118	-0-	-662	-0-	1072	1	8201	3	Y	1677	1522	1			218
							1845	9									
*08	9889	X	8200	-0-	-1689	-0-	912	1	6031	3	Y	1143	1033	1			328
							1257	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	6833	-0-	-2343	-0-	761	1	4647	3	Y	1295	1401	1	2	8	176
							1425	9									
*04	8880	X	8164	-0-	-716	-0-	857	1	5743	3	Y	1422	1471	1	5	8	122
							1564	9									
05	9176	X	8470	-0-	-706	-0-	974	1	5850	3	Y	1496	1451	1			167
							1646	9									
06	8070	X	5391	-0-	-2679	-0-	880	1	3555	3	Y	869	965	1			71
							956	9									
*07	10284	X	10284	-0-	-0-	-0-	1186	1	7222	3	Y	1705	1562	1			214
							1876	9									
*08	9447	X	9447	-0-	-0-	-0-	1104	1	6577	3	Y	1605	1718	1			101
							1766	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5516	X	5516	-0-	-0-	-0-	754	1	3619	3	Y	1039	1104	1			248
							1143	9									
*04	5381	X	5381	-0-	-0-	-0-	756	1	3529	3	Y	996	1121	1			123
							1096	9									
05	5406	X	5406	-0-	-0-	-0-	793	1	3490	3	Y	1021	982	1			162
							1123	9									
06	5290	X	5290	-0-	-0-	-0-	750	1	3438	3	Y	1002	888	1			276
							1102	9									
*07	5379	X	5379	-0-	-0-	-0-	681	1	3653	3	Y	950	1097	1			129
							1045	9									
*08	5437	X	5437	-0-	-0-	-0-	710	1	3680	3	Y	952	899	1			182
							1047	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1130	-0-	-327	-0-	147	1	719	3	Y	240	268	1			37
							264	9									
*04	1620	X	1088	-0-	-532	-0-	133	1	720	3	Y	214	219	1			32
							235	9									
05	1457	X	1162	-0-	-295	-0-	162	1	752	3	Y	225	228	1			29
							248	9									
06	2006	X	2006	-0-	-0-	-0-	167	1	1424	3	Y	377	351	1			55
							415	9									
*07	2099	X	2099	-0-	-0-	-0-	297	1	1373	3	Y	390	402	1			43
							429	9									
*08	1905	X	1905	-0-	-0-	-0-	213	1	1289	3	Y	366	378	1			31
							403	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6789	X	6565	-0-	-224	-0-	683	1	4562	3	Y	1200	1281	1			186
							1320	9									
*04	6570	X	6131	-0-	-439	-0-	616	1	4379	3	Y	1033	1066	1			153
							1136	9									
05	6020	X	6020	-0-	-0-	-0-	684	1	4193	3	Y	1039	1058	1			134
							1143	9									
06	7044	X	7044	-0-	-0-	-0-	708	1	4985	3	Y	1228	1183	1			179
							1351	9									
*07	8222	X	8222	-0-	-0-	-0-	1004	1	5726	3	Y	1356	1386	1			149
							1492	9									
*08	10338	X	10338	-0-	-0-	-0-	967	1	7543	3	Y	1662	1672	1			139
							1828	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7737	X	7737	-0-	-0-	-0-	817	1	5352	3	Y	1425	1525	1			221
							1568	9									
*04	5226	X	5226	-0-	-0-	-0-	543	1	3676	3	Y	915	1001	1			135
							1007	9									
05	5332	X	4890	-0-	-442	-0-	582	1	3337	3	Y	883	904	1			114
							971	9									
06	5160	X	4588	-0-	-572	-0-	603	1	3084	3	Y	819	814	1			119
							901	9									
*07	5332	X	4131	-0-	-1201	-0-	550	1	2746	3	Y	759	795	1			83
							835	9									
*08	8077	X	8077	-0-	-0-	-0-	791	1	5757	3	Y	1390	1357	1			116
							1529	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	5857	-0-	-1242	-0-	609	1	4075	3	Y	1066	1169	1			166
							1173	9									
*04	6690	X	5118	-0-	-1572	-0-	515	1	3646	3	Y	870	907	1			129
							957	9									
05	6634	X	4425	-0-	-2209	-0-	508	1	3056	3	Y	783	811	1			101
							861	9									
06	5790	X	5423	-0-	-367	-0-	526	1	3851	3	Y	951	914	1			138
							1046	9									
*07	5983	X	4973	-0-	-1010	-0-	623	1	3390	3	Y	873	915	1			96
							960	9									
*08	5992	X	5992	-0-	-0-	-0-	584	1	4272	3	Y	1033	1043	1			86
							1136	9									

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10322	X	10322	-0-	-0-	-0-	811	1	7054	3	Y	2234	2263	1	10	8	126
							2457	9									
*04	9163	X	9163	-0-	-0-	-0-	1004	1	6022	3	Y	1943	1949	1	8	8	112
							2137	9									
05	7795	X	7795	-0-	-0-	-0-	896	1	5045	3	Y	1685	1643	1			154
							1854	9									
06	9201	X	9201	-0-	-0-	-0-	881	1	6509	3	Y	1646	1747	1			53
							1811	9									
*07	8791	X	8791	-0-	-0-	-0-	1127	1	5863	3	Y	1637	1643	1			47
							1801	9									
*08	9145	X	9008	-0-	-137	-0-	1170	1	5968	3	Y	1700	1673	1			74
							1870	9									

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	2075	-0-	-1893	-0-	349	1	1420	3	Y	278	251	1			70
							306	9									
*04	3510	X	3067	-0-	-443	-0-	512	1	2078	3	Y	434	391	1	1	8	112
							477	9									
05	3692	X	3692	-0-	-0-	-0-	650	1	2582	3	Y	418	372	1			158
							460	9									
06	3340	X	3340	-0-	-0-	-0-	535	1	2386	3	Y	381	503	1			36
							419	9									
*07	3162	X	3069	-0-	-93	-0-	696	1	2006	3	Y	334	265	1			105
							367	9									
*08	3162	X	1829	-0-	-1333	-0-	607	1	901	3	Y	292	297	1			100
							321	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		8349	-0-	8349	14494	864	1	5791	3	Y	1540	1632	1			239
							1694	9									
*04	T. A.		7383	-0-	7383	21877	738	1	5239	3	Y	1278	1327	1	1	8	189
							1406	9									
*05	29402	X	7525	-0-	-21877	-0-	852	1	5212	3	Y	1328	1345	1			172
							1461	9									
06	7280	X	7280	-0-	-0-	-0-	881	1	5006	3	Y	1266	1254	1			184
							1393	9									
*07	7614	X	7614	-0-	-0-	-0-	947	1	5204	3	Y	1330	1368	1			146
							1463	9									
*08	7905	X	7227	-0-	-678	-0-	706	1	5109	3	Y	1284	1323	1			107
							1412	9									

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	W	1587	-0-	1587	1587	118	1	1287	3	Y	165	141	1			24
							182	9									
05	0	W	21944	-0-	21944	23531	1233	1	16557	3	Y	3776	3598	1			202
							4154	9									
06	T. A.		13914	-0-	13914	37445	1093	1	10404	3	Y	2197	2319	1			80
							2417	9									
*07	49500	X	12055	-0-	-37445	-0-	756	1	9224	3	Y	1886	1837	1			129
							2075	9									
*08	29326	X	9366	-0-	-19960	-0-	647	1	7110	3	Y	1463	1509	1			83
							1609	9									

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	67642	X	29368	-0-	-38274	-0-	465	1	24811	3	Y	3720	3672	0	34	1	63
							4092	9									
*02	55608	X	20776	-0-	-34832	-0-	420	1	17552	3	Y	2549	2243	0	229	1	140
							2804	9									
03	44113	X	28237	-0-	-15876	-0-	465	1	24134	3	Y	3307	3283	0	30	1	133
							3638	9					1	8			
*04	33450	X	24927	-0-	-8523	-0-	450	1	21317	3	Y	2873	2849	0	31	1	126
							3160	9									
05	30039	X	22001	-0-	-8038	-0-	465	1	18881	3	Y	2414	2387	0	31	1	122
							2655	9									
06	28380	X	20579	-0-	-7801	-0-	450	1	17875	3	Y	2049	1953	0	176	1	42
							2254	9									
*07	28241	X	26226	-0-	-2015	-0-	605	1	22572	3	Y	2772	2744	0	31	1	39
							3049	9									
*08	28241	X	23436	-0-	-4805	-0-	465	1	20399	3	Y	2338	2311	0	31	1	35
							2572	9									

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23529	X	14368	-0-	-9161	-0-	1257	1	10945	3	Y	1969	1832	1	10	8	409
							2166	9									
*04	19170	X	14972	-0-	-4198	-0-	2718	1	10372	3	Y	1711	2063	1			57
							1882	9									
05	18972	X	12346	-0-	-6626	-0-	1815	1	8908	3	Y	1475	1300	1			232
							1623	9									
06	17820	X	11121	-0-	-6699	-0-	2090	1	7613	3	Y	1289	1418	1			103
							1418	9									
*07	15686	X	4350	-0-	-11336	-0-	100	1	3620	3	Y	573	343	1			333
							630	9									
*08	15686	X	9258	-0-	-6428	-0-	2479	1	5609	3	Y	1064	1102	1			295
							1170	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8091	X	7400	-0-	-691	-0-	578	1	5089	3	Y	1575	1594	1	7	8	88
							1733	9									
*04	7830	X	6684	-0-	-1146	-0-	732	1	4406	3	Y	1405	1406	1	6	8	81
							1546	9									
05	8091	X	6701	-0-	-1390	-0-	820	1	4308	3	Y	1430	1382	1			129
							1573	9									
06	8399	X	8399	-0-	-0-	-0-	806	1	5650	3	Y	1766	1839	1			56
							1943	9									
*07	7378	X	6632	-0-	-746	-0-	827	1	4290	3	Y	1377	1394	1			39
							1515	9									
*08	7378	X	6458	-0-	-920	-0-	818	1	4142	3	Y	1362	1342	1			59
							1498	9									

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	86769	X	28118	-0-	-58651	-0-	465	1	24025	3	Y	3298	3102	0	211	1	87
							3628	9									
*02	62776	X	20654	-0-	-42122	-0-	420	1	17030	3	Y	2913	2655	0	220	1	125
							3204	9									
03	52483	X	34330	-0-	-18153	-0-	465	1	29544	3	Y	3928	3898	0	30	1	125
							4321	9									
*04	39660	X	34233	-0-	-5427	-0-	450	1	29452	3	Y	3937	3908	0	31	1	123
							4331	9									
05	33840	X	33840	-0-	-0-	-0-	465	1	29488	3	Y	3534	3504	0	31	1	122
							3887	9									
06	33668	X	33668	-0-	-0-	-0-	450	1	29461	3	Y	3415	3271	0	177	1	89
							3757	9									
*07	35371	X	33391	-0-	-1980	-0-	761	1	28942	3	Y	3353	3316	0	31	1	95
							3688	9									
*08	35371	X	33532	-0-	-1839	-0-	465	1	29303	3	Y	3422	3395	0	31	1	91
							3764	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	42253	X	31708	-0-	-10545	-0-	670	1	26906	3	Y	3756	3725	0	32	1	131
							4132	9									
*02	37212	X	27614	-0-	-9598	-0-	856	1	23339	3	Y	3108	2940	0			299
							3419	9									
03	36673	X	29840	-0-	-6833	-0-	1052	1	25256	3	Y	3211	3087	0	32	1	306
							3532	9					85	8			
*04	35340	X	30158	-0-	-5182	-0-	1179	1	25343	3	Y	3305	3247	0	225	1	137
							3636	9					2	8			
05	32426	X	29991	-0-	-2435	-0-	1120	1	25607	3	Y	2967	2917	0	62	1	125
							3264	9									
06	30630	X	27622	-0-	-3008	-0-	978	1	23741	3	Y	2639	2574	0	32	1	158
							2903	9									
*07	31155	X	27259	-0-	-3896	-0-	854	1	23588	3	Y	2561	2447	0	63	1	209
							2817	9									
*08	31155	X	25368	-0-	-5787	-0-	758	1	21885	3	Y	2477	2295	0	156	1	235
							2725	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	88784	X	42718	-0-	-46066	-0-	899	1	36306	3	Y	5012	4974	0	63	1	104
							5513	9									
*02	68488	X	36292	-0-	-32196	-0-	722	1	30573	3	Y	4543	4392	0			255
							4997	9									
03	70928	X	40214	-0-	-30714	-0-	786	1	34856	3	Y	4156	4115	0	32	1	264
							4572	9									
*04	63270	X	32471	-0-	-30799	-0-	761	1	27752	3	Y	3598	3542	0	64	1	256
							3958	9									
05	54994	X	34519	-0-	-20475	-0-	847	1	29347	3	Y	3932	3820	0	31	1	337
							4325	9									
06	41280	X	28651	-0-	-12629	-0-	716	1	25236	3	Y	2454	2101	0	376	1	314
							2699	9									
*07	40207	X	31210	-0-	-8997	-0-	715	1	27181	3	Y	3013	2951	0	253	1	123
							3314	9									
*08	40207	X	27586	-0-	-12621	-0-	695	1	23975	3	Y	2651	2579	0	63	1	132
							2916	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	42997	X	24827	-0-	-18170	-0-	520	1	20799	3	Y	3189	3095	0	63	1	237
							3508	9									
*02	35980	X	19885	-0-	-16095	-0-	399	1	16750	3	Y	2487	2384	0	185	1	155
							2736	9									
03	39835	X	24667	-0-	-15168	-0-	480	1	21257	3	Y	2664	2620	0	32	1	167
							2930	9									
*04	30690	X	23385	-0-	-7305	-0-	555	1	19722	3	Y	2825	2769	0	64	1	159
							3108	9									
05	31713	X	23524	-0-	-8189	-0-	574	1	19853	3	Y	2815	2768	0	31	1	175
							3097	9									
06	24150	X	18257	-0-	-5893	-0-	486	1	15298	3	Y	2248	852	0	1279	1	292
							2473	9									
*07	24676	X	22277	-0-	-2399	-0-	500	1	18668	3	Y	2826	534	0	2247	1	337
							3109	9									
*08	24676	X	21194	-0-	-3482	-0-	549	1	18221	3	Y	2204	2253	1			288
							2424	9									

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	29171	X	19455	-0-	-9716	-0-	418	1	17303	3	Y	1576	1531	0	63	1	77
							1734	9									
*02	21476	X	17003	-0-	-4473	-0-	341	1	15019	3	Y	1494	704	0	380	1	487
							1643	9									
03	22692	X	18706	-0-	-3986	-0-	362	1	16308	3	Y	1851	1729	1			609
							2036	9									
*04	20100	X	15134	-0-	-4966	-0-	368	1	13283	3	Y	1348	1730	1			227
							1483	9									
05	20677	X	14403	-0-	-6274	-0-	357	1	12497	3	Y	1408	1125	1			510
							1549	9									
06	18810	X	12392	-0-	-6418	-0-	302	1	10702	3	Y	1262	1438	1			334
							1388	9									
*07	18786	X	12389	-0-	-6397	-0-	278	1	10762	3	Y	1226	1171	1			389
							1349	9									
*08	18693	X	11111	-0-	-7582	-0-	278	1	9643	3	Y	1082	1159	1			312
							1190	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	71796	X	32428	-0-	-39368	-0-	678	1	27471	3	Y	3890	3810	0	63	1	151
							4279	9									
*02	44800	X	28733	-0-	-16067	-0-	587	1	24574	3	Y	3247	3028	0			370
							3572	9									
03	43958	X	30416	-0-	-13542	-0-	588	1	26412	3	Y	3105	3043	0	32	1	400
							3416	9									
*04	33690	X	24526	-0-	-9164	-0-	586	1	21310	3	Y	2391	2331	0	64	1	396
							2630	9									
05	34813	X	24814	-0-	-9999	-0-	622	1	21692	3	Y	2273	2225	0	222	1	222
							2500	9									
06	31350	X	24558	-0-	-6792	-0-	526	1	21364	3	Y	2425	2109	0	380	1	158
							2668	9									
*07	31682	X	28902	-0-	-2780	-0-	658	1	25664	3	Y	2345	2184	0	63	1	256
							2580	9									
*08	30411	X	27684	-0-	-2727	-0-	704	1	24509	3	Y	2246	2042	0	231	1	229
							2471	9									

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	63023	X	42073	-0-	-20950	-0-	895	1	36442	3	Y	4305	4270	0	32	1	219
							4736	9									
*02	53228	X	31458	-0-	-21770	-0-	1044	1	27399	3	Y	2741	2668	0			292
							3015	9									
03	53010	X	37690	-0-	-15320	-0-	1337	1	32356	3	Y	3634	3594	0	216	1	116
							3997	9									
*04	43080	X	33571	-0-	-9509	-0-	1334	1	28695	3	Y	3220	3141	0	32	1	163
							3542	9									
05	42036	X	29262	-0-	-12774	-0-	1107	1	25192	3	Y	2694	2552	0	62	1	243
							2963	9									
06	40680	X	29597	-0-	-11083	-0-	967	1	25680	3	Y	2682	2604	0	210	1	111
							2950	9									
*07	37696	X	33490	-0-	-4206	-0-	1065	1	29367	3	Y	2780	2670	0	63	1	158
							3058	9									
*08	37696	X	37348	-0-	-348	-0-	1159	1	33261	3	Y	2662	2460	0	156	1	204
							2928	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	59396	X	35972	-0-	-23424	-0-	761	1	30493	3	Y	4289	4259	0	32	1	80
							4718	9									
*02	48076	X	29611	-0-	-18465	-0-	944	1	25085	3	Y	3256	2793	0			543
							3582	9									
03	48825	X	32068	-0-	-16757	-0-	1141	1	27367	3	Y	3236	3197	0	414	1	168
							3560	9									
*04	43710	X	28921	-0-	-14789	-0-	1131	1	24358	3	Y	3120	3062	0	32	1	194
							3432	9									
05	38471	X	33338	-0-	-5133	-0-	1235	1	28379	3	Y	3385	3335	0	62	1	182
							3724	9									
06	34770	X	31725	-0-	-3045	-0-	1078	1	27271	3	Y	3069	3002	0	32	1	217
							3376	9									
*07	32643	X	30028	-0-	-2615	-0-	932	1	25782	3	Y	3013	2902	0	63	1	265
							3314	9									
*08	32984	X	28659	-0-	-4325	-0-	861	1	24765	3	Y	2757	5	0	2595	1	422
							3033	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	61194	X	39712	-0-	-21482	-0-	850	1	34521	3	Y	3946	3914	0	32	1	108
							4341	9									
*02	45976	X	30109	-0-	-15867	-0-	945	1	25427	3	Y	3397	3107	0			398
							3737	9									
03	46004	X	30296	-0-	-15708	-0-	1069	1	25792	3	Y	3123	3084	0	225	1	212
							3435	9									
*04	42780	X	28456	-0-	-14324	-0-	1142	1	23984	3	Y	3027	2971	0	32	1	236
							3330	9									
05	43679	X	29274	-0-	-14405	-0-	1109	1	25034	3	Y	2846	2796	0	62	1	224
							3131	9									
06	38400	X	25571	-0-	-12829	-0-	969	1	21860	3	Y	2493	2435	0	32	1	250
							2742	9									
*07	33201	X	24261	-0-	-8940	-0-	753	1	20813	3	Y	2450	2339	0	63	1	298
							2695	9									
*08	30287	X	28619	-0-	-1668	-0-	860	1	24747	3	Y	2738	4	0	2791	1	241
							3012	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	125643	X	76342	-0-	-49301	-0-	465	1	67551	3	Y	7569	7509	0	34	1	135
							8326	9									
*02	114604	X	42386	-0-	-72218	-0-	420	1	37060	3	Y	4460	3778	0	756	1	61
							4906	9									
03	103726	X	63347	-0-	-40379	-0-	465	1	55559	3	Y	6657	6565	0	30	1	71
							7323	9					52	8			
*04	93300	X	55328	-0-	-37972	-0-	450	1	47917	3	Y	6328	6296	0	31	1	64
							6961	9					8	8			
05	86273	X	50688	-0-	-35585	-0-	465	1	44231	3	Y	5447	5409	0	31	1	71
							5992	9									
06	73800	X	42634	-0-	-31166	-0-	450	1	37300	3	Y	4440	4415	0			96
							4884	9									
*07	63302	X	39725	-0-	-23577	-0-	910	1	34625	3	Y	3809	3709	0	31	1	165
							4190	9									
*08	63302	X	40743	-0-	-22559	-0-	465	1	35366	3	Y	4465	4438	0	31	1	161
							4912	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	94085	X	50975	-0-	-43110	-0-	1110	1	43556	3	Y	5735	5653	0	32	1	250
							6309	9									
*02	71736	X	39944	-0-	-31792	-0-	1269	1	33597	3	Y	4616	4100	0	563	1	203
							5078	9									
03	67952	X	42085	-0-	-25867	-0-	1491	1	35921	3	Y	4248	4207	0	32	1	212
							4673	9									
*04	63180	X	38014	-0-	-25166	-0-	1533	1	32056	3	Y	4023	3955	0	32	1	248
							4425	9									
05	59706	X	34322	-0-	-25384	-0-	1297	1	29072	3	Y	3594	3491	0	238	1	113
							3953	9									
06	49260	X	31801	-0-	-17459	-0-	1133	1	27068	3	Y	3273	2852	0	388	1	146
							3600	9									
*07	44020	X	36101	-0-	-7919	-0-	1126	1	31105	3	Y	3518	3292	0	63	1	309
							3870	9									
*08	42098	X	36653	-0-	-5445	-0-	1100	1	31558	3	Y	3632	3349	0	324	1	268
							3995	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	52886	X	36249	-0-	-16637	-0-	411	1	29379	3	Y	5872	5159	0	697	1	96
							6459	9									
*02	44240	X	25103	-0-	-19137	-0-	420	1	20261	3	Y	4020	3657	0	365	1	88
							4422	9					6	8			
03	41819	X	28215	-0-	-13604	-0-	465	1	22350	3	Y	4909	2721	0	1793	1	444
							5400	9					39	8			
*04	36390	X	25743	-0-	-10647	-0-	450	1	20223	3	Y	4609	4552	1	3	8	498
							5070	9									
05	36177	X	25652	-0-	-10525	-0-	465	1	20347	3	Y	4400	4315	1			583
							4840	9									
06	35010	X	25224	-0-	-9786	-0-	450	1	20212	3	Y	4147	4328	1			402
							4562	9									
*07	28179	X	28105	-0-	-74	-0-	1265	1	22238	3	Y	4184	4150	1			436
							4602	9									
*08	28179	X	25544	-0-	-2635	-0-	465	1	20866	3	Y	3830	3905	1			361
							4213	9									

E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	44361	X	18266	-0-	-26095	-0-	679	1	13814	3	Y	3430	1804	0	1492	1	124
							3773	9					16	8			
*02	21308	X	20162	-0-	-1146	-0-	401	1	15633	3	Y	3753	3445	1			432
							4128	9									
03	23591	X	21602	-0-	-1989	-0-	704	1	16975	3	Y	3566	3639	1			359
							3923	9									
*04	22080	X	17121	-0-	-4959	-0-	717	1	13519	3	Y	2623	2825	1	22	8	135
							2885	9									
05	21638	X	15061	-0-	-6577	-0-	782	1	11739	3	Y	2309	2244	1			200
							2540	9									
06	21630	X	9945	-0-	-11685	-0-	550	1	8009	3	Y	1260	1189	1			271
							1386	9									
*07	22351	X	14187	-0-	-8164	-0-	1336	1	9847	3	Y	2731	2692	1			310
							3004	9									
*08	21607	X	10194	-0-	-11413	-0-	879	1	7282	3	Y	1848	2007	1			151
							2033	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	116839	X	55374	-0-	-61465	-0-	1139	1	46539	3	Y	6996	6857	0	63	1	83
							7696	9					101	8			
*02	92260	X	41309	-0-	-50951	-0-	835	1	35575	3	Y	4454	4122	0	67	8	348
							4899	9									
03	96038	X	50041	-0-	-45997	-0-	974	1	43074	3	Y	5448	5319	0	32	1	386
							5993	9					59	8			
*04	87090	X	56746	-0-	-30344	-0-	1353	1	48807	3	Y	5987	5925	0	64	1	378
							6586	9					6	8			
05	75454	X	54081	-0-	-21373	-0-	1359	1	47053	3	Y	5154	5107	0	221	1	204
							5669	9									
06	53400	X	32111	-0-	-21289	-0-	1150	1	27253	3	Y	3371	2953	0	380	1	242
							3708	9									
*07	58621	X	32053	-0-	-26568	-0-	732	1	27481	3	Y	3491	3412	0	63	1	258
							3840	9									
*08	58621	X	32937	-0-	-25684	-0-	831	1	28177	3	Y	3572	3492	0	63	1	275
							3929	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	121923	X	71171	-0-	-50752	-0-	662	1	58677	3	Y	10756	10170	0	610	1	54
							11832	9									
*02	100548	X	52302	-0-	-48246	-0-	162	1	43645	3	Y	7723	7709	0			68
							8495	9									
03	92504	X	73062	-0-	-19442	-0-	181	1	61993	3	Y	9898	9876	0			90
							10888	9									
*04	79620	X	56176	-0-	-23444	-0-	196	1	47024	3	Y	8142	8131	0	20	1	81
							8956	9									
05	74834	X	57584	-0-	-17250	-0-	162	1	47692	3	Y	8845	8841	0			85
							9730	9									
06	68940	X	51212	-0-	-17728	-0-	681	1	43265	3	Y	6605	6592	0			98
							7266	9									
*07	73067	X	48346	-0-	-24721	-0-	693	1	40469	3	Y	6531	6495	0			134
							7184	9									
*08	73067	X	51489	-0-	-21578	-0-	840	1	43474	3	Y	6523	6477	0	63	1	117
							7175	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	77190	X	37148	-0-	-40042	-0-	263	1	30004	3	Y	6255	5554	0	681	1	70
							6881	9					24	8			
*02	44240	X	30438	-0-	-13802	-0-	393	1	24678	3	Y	4879	4561	0	42	1	316
							5367	9					30	8			
03	48980	X	36658	-0-	-12322	-0-	561	1	30165	3	Y	5393	5335	0	132	1	223
							5932	9					19	8			
*04	47400	X	31680	-0-	-15720	-0-	532	1	26191	3	Y	4506	4473	0	194	1	29
							4957	9					33	8			
05	43214	X	29629	-0-	-13585	-0-	605	1	24515	3	Y	4099	4099	0			29
							4509	9									
06	35850	X	24724	-0-	-11126	-0-	592	1	20470	3	Y	3329	3317	0	3	1	38
							3662	9									
*07	36642	X	20707	-0-	-15935	-0-	497	1	17327	3	Y	2621	2577	0	45	1	37
							2883	9									
*08	29140	X	22291	-0-	-6849	-0-	596	1	18628	3	Y	2788	2771	0	33	1	21
							3067	9									

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	113925	X	55302	-0-	-58623	-0-	424	1	48430	3	Y	5862	5488	0	360	1	65
							6448	9									
*02	85680	X	40642	-0-	-45038	-0-	549	1	35625	3	Y	4062	4061	0	34	1	32
							4468	9									
03	94860	X	44502	-0-	-50358	-0-	731	1	39238	3	Y	4121	4083	0	5	1	63
							4533	9					2	8			
*04	80370	X	35318	-0-	-45052	-0-	621	1	30829	3	Y	3516	3514	0	33	1	32
							3868	9									
05	83049	X	36077	-0-	-46972	-0-	782	1	31620	3	Y	3341	3328	0			45
							3675	9									
06	53460	X	33011	-0-	-20449	-0-	765	1	29143	3	Y	2821	2735	0	74	1	57
							3103	9									
*07	44795	X	34929	-0-	-9866	-0-	891	1	30695	3	Y	3039	2983	0	49	1	64
							3343	9									
*08	41664	X	32402	-0-	-9262	-0-	916	1	28587	3	Y	2635	2612	0	58	1	29
							2899	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	100688	X	51023	-0-	-49665	-0-	366	1	41549	3	Y	8280	6938	0	1245	1	156
							9108	9					36	8			
*02	52920	X	38457	-0-	-14463	-0-	503	1	31430	3	Y	5931	5893	0	98	1	58
							6524	9					38	8			
03	58590	X	45292	-0-	-13298	-0-	687	1	37048	3	Y	6870	6808	0	15	1	82
							7557	9					23	8			
*04	56700	X	36971	-0-	-19729	-0-	603	1	29892	3	Y	5887	5850	0	73	1	9
							6476	9					37	8			
05	58590	X	33555	-0-	-25035	-0-	664	1	27195	3	Y	5178	5178	0			9
							5696	9									
06	49260	X	32244	-0-	-17016	-0-	650	1	26712	3	Y	4438	4426	0			21
							4882	9									
*07	45260	X	29621	-0-	-15639	-0-	709	1	24085	3	Y	4388	4330	0	39	1	40
							4827	9									
*08	32116	X	25984	-0-	-6132	-0-	681	1	21061	3	Y	3856	3681	0	177	1	38
							4242	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	122264	X	71091	-0-	-51173	-0-	651	1	57304	3	Y	11942	10914	0	512	1	608
							13136	9					91	8			
*02	103460	X	49350	-0-	-54110	-0-	153	1	40842	3	Y	7595	7458	0	379	1	242
							8355	9					124	8			
03	91884	X	78176	-0-	-13708	-0-	193	1	65506	3	Y	11343	11308	0	13	8	264
							12477	9									
*04	87690	X	61092	-0-	-26598	-0-	211	1	50298	3	Y	9621	9579	0	109	1	166
							10583	9					31	8			
05	76105	X	53355	-0-	-22750	-0-	147	1	43434	3	Y	8885	8881	0			170
							9774	9									
06	73770	X	46600	-0-	-27170	-0-	617	1	38437	3	Y	6860	6847	0			183
							7546	9									
*07	78151	X	52986	-0-	-25165	-0-	749	1	43694	3	Y	7766	7730	0			219
							8543	9									
*08	78151	X	43431	-0-	-34720	-0-	682	1	35888	3	Y	6237	6190	0	120	1	146
							6861	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	97712	X	61025	-0-	-36687	-0-	467	1	53728	3	Y	6209	5583	0	580	1	98
							6830	9									
*02	62712	X	62712	-0-	-0-	-0-	886	1	55955	3	Y	5337	5335	0	49	1	51
							5871	9									
03	74760	X	74760	-0-	-0-	-0-	1228	1	66607	3	Y	6295	6257	0	7	1	79
							6925	9					3	8			
*04	64650	X	60514	-0-	-4136	-0-	1093	1	53501	3	Y	5382	5380	0	35	1	46
							5920	9									
05	66805	X	46444	-0-	-20361	-0-	999	1	41079	3	Y	3969	3945	0			70
							4366	9									
06	64650	X	39111	-0-	-25539	-0-	978	1	34711	3	Y	3111	3095	0	61	1	25
							3422	9									
*07	66805	X	41298	-0-	-25507	-0-	1061	1	36810	3	Y	3115	3049	0	16	1	75
							3427	9									
*08	40610	X	30311	-0-	-10299	-0-	863	1	26976	3	Y	2247	1816	0	430	1	76
							2472	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	72075	X	55095	-0-	-16980	-0-	417	1	48019	3	Y	6054	5708	0	338	1	59
							6659	9									
*02	55944	X	42020	-0-	-13924	-0-	583	1	36791	3	Y	4224	4223	0	30	1	30
							4646	9									
03	61938	X	49769	-0-	-12169	-0-	804	1	43497	3	Y	4971	4933	0	5	1	61
							5468	9					2	8			
*04	55560	X	38439	-0-	-17121	-0-	676	1	33492	3	Y	3883	3882	0	32	1	30
							4271	9									
05	55552	X	27722	-0-	-27830	-0-	587	1	23928	3	Y	2915	2901	0			44
							3207	9									
06	53250	X	28260	-0-	-24990	-0-	575	1	24800	3	Y	2623	2310	0	188	1	169
							2885	9									
*07	49755	X	23046	-0-	-26709	-0-	581	1	20147	3	Y	2107	2069	0	162	1	45
							2318	9									
*08	29766	X	29766	-0-	-0-	-0-	839	1	25959	3	Y	2698	2677	0	41	1	25
							2968	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	42315	X	29286	-0-	-13029	-0-	649	1	25692	3	Y	2677	2520	0	32	1	133
							2945	9					116	8			
*02	38780	X	19821	-0-	-18959	-0-	655	1	17327	3	Y	1672	1327	0	84	8	394
							1839	9									
03	42935	X	26256	-0-	-16679	-0-	965	1	23181	3	Y	1918	1877	0	211	1	222
							2110	9					2	8			
*04	40860	X	27821	-0-	-13039	-0-	1140	1	24488	3	Y	1994	1865	0	225	1	122
							2193	9					4	8			
05	38223	X	27213	-0-	-11010	-0-	1051	1	24022	3	Y	1945	898	0	442	1	727
							2140	9									
06	28200	X	25399	-0-	-2801	-0-	918	1	22337	3	Y	1949	2122	1			554
							2144	9									
*07	30604	X	30604	-0-	-0-	-0-	984	1	27436	3	Y	1985	1733	1			806
							2184	9									
*08	28737	X	26483	-0-	-2254	-0-	826	1	23811	3	Y	1678	2209	1			275
							1846	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	74028	X	63274	-0-	-10754	-0-	1327	1	54149	3	Y	7089	7051	0	63	1	157
							7798	9									
*02	66864	X	48020	-0-	-18844	-0-	959	1	40894	3	Y	5606	5388	0			375
							6167	9									
03	74028	X	54338	-0-	-19690	-0-	1051	1	47121	3	Y	5605	5561	0	32	1	385
							6166	9					2	8			
*04	71640	X	38063	-0-	-33577	-0-	894	1	32616	3	Y	4139	4084	0	64	1	376
							4553	9									
05	73098	X	31662	-0-	-41436	-0-	774	1	27032	3	Y	3505	3438	0	221	1	222
							3856	9									
06	61170	X	53231	-0-	-7939	-0-	655	1	46672	3	Y	5367	5339	0			250
							5904	9									
*07	54343	X	46688	-0-	-7655	-0-	1053	1	41027	3	Y	4189	3791	0	444	1	204
							4608	9									
*08	54343	X	35127	-0-	-19216	-0-	869	1	30340	3	Y	3562	2826	0	631	1	309
							3918	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	90396	X	29107	-0-	-61289	-0-	205	1	23163	3	Y	5217	4655	0	549	1	63
							5739	9					20	8			
*02	41720	X	21296	-0-	-20424	-0-	271	1	16955	3	Y	3700	3680	0	39	1	24
							4070	9					20	8			
03	46190	X	25723	-0-	-20467	-0-	386	1	20681	3	Y	4233	4179	0	6	1	58
							4656	9					14	8			
*04	44010	X	22710	-0-	-21300	-0-	370	1	18114	3	Y	3842	3621	0	74	1	181
							4226	9					24	8			
05	36177	X	24271	-0-	-11906	-0-	476	1	19507	3	Y	3898	695	0	2748	1	636
							4288	9									
06	28080	X	21086	-0-	-6994	-0-	466	1	17334	3	Y	2987	3110	1			513
							3286	9									
*07	25699	X	19042	-0-	-6657	-0-	451	1	15631	3	Y	2691	2818	1			386
							2960	9									
*08	18910	X	17503	-0-	-1407	-0-	468	1	14612	3	Y	2203	2350	1			239
							2423	9									

JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	118017	X	62920	-0-	-55097	-0-	480	1	55003	3	Y	6761	5981	0	731	1	99
							7437	9									
*02	76468	X	44082	-0-	-32386	-0-	606	1	38548	3	Y	4480	4479	0	42	1	58
							4928	9									
03	84661	X	45504	-0-	-39157	-0-	743	1	40194	3	Y	4152	4114	0	6	1	88
							4567	9					2	8			
*04	81930	X	40749	-0-	-41181	-0-	740	1	36173	3	Y	3487	3486	0	34	1	55
							3836	9									
05	74524	X	38835	-0-	-35689	-0-	846	1	34470	3	Y	3199	3199	0			55
							3519	9									
06	60810	X	33101	-0-	-27709	-0-	828	1	29412	3	Y	2601	2587	0	48	1	21
							2861	9									
*07	48608	X	28693	-0-	-19915	-0-	733	1	25553	3	Y	2188	2007	0	14	1	188
							2407	9									
*08	38750	X	26423	-0-	-12327	-0-	737	1	23134	3	Y	2320	2228	1			280
							2552	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	136958	X	102410	-0-	-34548	-0-	955	1	84478	3	Y	15434	14506	0	1033	1	88
							16977	9									
*02	123704	X	67714	-0-	-55990	-0-	216	1	57123	3	Y	9432	9418	0			102
							10375	9									
03	136958	X	95359	-0-	-41599	-0-	234	1	80447	3	Y	13344	13281	0	41	8	124
							14678	9									
*04	132540	X	75704	-0-	-56836	-0-	264	1	63183	3	Y	11143	11025	0	20	1	115
							12257	9					107	8			
05	125829	X	72364	-0-	-53465	-0-	206	1	60858	3	Y	10273	10269	0			119
							11300	9									
06	98940	X	60459	-0-	-38481	-0-	868	1	50648	3	Y	8130	8117	0			132
							8943	9									
*07	95325	X	61473	-0-	-33852	-0-	878	1	50945	3	Y	8773	8691	0			214
							9650	9									
*08	95325	X	51952	-0-	-43373	-0-	826	1	43852	3	Y	6613	6567	0	63	1	197
							7274	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	136958	X	76336	-0-	-60622	-0-	716 12521	1 9	63099	3	Y	11383	10771	0	639	1	48
*02	123704	X	47016	-0-	-76688	-0-	149 7273	1 9	39594	3	Y	6612	6597	0			63
03	111693	X	78681	-0-	-33012	-0-	197 11494	1 9	66990	3	Y	10449	10424	0	3	8	85
*04	107100	X	70916	-0-	-36184	-0-	249 11024	1 9	59643	3	Y	10022	9991	0	20	1	96
05	90644	X	75621	-0-	-15023	-0-	215 11915	1 9	63491	3	Y	10832	10828	0			100
06	74430	X	64569	-0-	-9861	-0-	904 9012	1 9	54653	3	Y	8193	8180	0			113
*07	78678	X	70209	-0-	-8469	-0-	1005 9528	1 9	59676	3	Y	8662	8623	0			152
*08	78678	X	60369	-0-	-18309	-0-	988 8157	1 9	51224	3	Y	7415	7369	0	63	1	135

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	83576	X	49520	-0-	-34056	-0-	451 9057	1 9	40012	3	Y	8234	7842	0	634	1	18
*02	62356	X	38611	-0-	-23745	-0-	118 6584	1 9	31909	3	Y	5985	5971	0			32
03	58218	X	56072	-0-	-2146	-0-	137 9060	1 9	46875	3	Y	8236	8214	0			54
*04	53010	X	42643	-0-	-10367	-0-	147 7231	1 9	35265	3	Y	6574	6554	0	20	1	54
05	53754	X	37101	-0-	-16653	-0-	103 6711	1 9	30287	3	Y	6101	6097	0			58
06	53070	X	37774	-0-	-15296	-0-	435 5589	1 9	31750	3	Y	5081	5059	0			80
*07	56079	X	35710	-0-	-20369	-0-	512 4954	1 9	30244	3	Y	4504	4434	0			150
*08	56079	X	37020	-0-	-19059	-0-	606 4961	1 9	31453	3	Y	4510	4456	0	63	1	141

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	158441	X	43460	-0-	-114981	-0-	307 7454	1 9	35699	3	Y	6776	5907 29	0 8	831	1	81
*02	86436	X	31843	-0-	-54593	-0-	409 5536	1 9	25898	3	Y	5033	5000 32	0 8	48	1	34
03	88195	X	33668	-0-	-54527	-0-	521 5133	1 9	28014	3	Y	4666	4608 19	0 8	7	1	66
*04	62130	X	27729	-0-	-34401	-0-	476 3827	1 9	23426	3	Y	3479	3214 30	0 8	87	1	214
05	56141	X	21903	-0-	-34238	-0-	451 3081	1 9	18371	3	Y	2801	2801	0	90	1	124
06	41970	X	20582	-0-	-21388	-0-	442 3249	1 9	16891	3	Y	2954	449	0	2330	1	299
*07	34999	X	20298	-0-	-14701	-0-	479 3219	1 9	16600	3	Y	2926	2882	1			343
*08	21700	X	13955	-0-	-7745	-0-	369 2055	1 9	11531	3	Y	1868	2016	1			195

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	74400	X	51790	-0-	-22610	-0-	222	1	42052	3	Y	8651	7778	0	774	1	90
							9516	9					19	8			
*02	38500	X	33173	-0-	-5327	-0-	127	1	27406	3	Y	5127	5083	0	26	1	88
							5640	9					20	8			
03	42625	X	30764	-0-	-11861	-0-	89	1	25473	3	Y	4729	4689	0	44	1	75
							5202	9					9	8			
*04	42454	X	42454	-0-	-0-	-0-	506	1	35756	3	Y	5629	5546	0	42	1	91
							6192	9					25	8			
05	42625	X	40601	-0-	-2024	-0-	840	1	34111	3	Y	5136	5070	0	42	1	115
							5650	9									
*06	41250	X	26686	-0-	-14564	-0-	649	1	22159	3	Y	3525	3486	0	95	1	59
							3878	9									
*07	42625	X	26570	-0-	-16055	-0-	576	1	22363	3	Y	3301	1563	0	1619	1	178
							3631	9									
*08	43772	X	26839	-0-	-16933	-0-	592	1	22662	3	Y	3259	3271	1			166
							3585	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	73997	X	53388	-0-	-20609	-0-	241	1	46138	3	Y	6372	5720	0	564	1	183
							7009	9									
*02	59696	X	32778	-0-	-26918	-0-	130	1	28472	3	Y	3796	3768	0	4	1	207
							4176	9									
03	64697	X	30981	-0-	-33716	-0-	92	1	26982	3	Y	3552	3521	0	25	1	213
							3907	9									
*04	57030	X	29247	-0-	-27783	-0-	362	1	25530	3	Y	3050	2992	0	40	1	231
							3355	9									
05	53320	X	28994	-0-	-24326	-0-	624	1	25454	3	Y	2651	2577	0	42	1	263
							2916	9									
*06	51600	X	23402	-0-	-28198	-0-	482	1	19801	3	Y	2835	2806	0	90	1	202
							3119	9									
*07	36115	X	21509	-0-	-14606	-0-	477	1	18935	3	Y	1906	1836	0	28	1	244
							2097	9									
*08	30969	X	21326	-0-	-9643	-0-	489	1	18776	3	Y	1874	1629	0	225	1	264
							2061	9									

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	98394	X	48833	-0-	-49561	-0-	211	1	39284	3	Y	8489	7815	0	688	1	165
							9338	9					18	8			
*02	62328	X	40290	-0-	-22038	-0-	156	1	33328	3	Y	6187	6138	0	69	1	119
							6806	9					26	8			
03	69006	X	48538	-0-	-20468	-0-	140	1	40431	3	Y	7243	7197	0	81	1	70
							7967	9					14	8			
*04	66780	X	39960	-0-	-26820	-0-	467	1	32881	3	Y	6011	5930	0	46	1	82
							6612	9					23	8			
05	61752	X	35922	-0-	-25830	-0-	719	1	29473	3	Y	5209	5144	0	42	1	105
							5730	9									
*06	47220	X	28274	-0-	-18946	-0-	556	1	23369	3	Y	3954	3908	0	98	1	53
							4349	9									
*07	48515	X	26626	-0-	-21889	-0-	566	1	21883	3	Y	3797	3729	0	84	1	37
							4177	9									
*08	48515	X	31431	-0-	-17084	-0-	695	1	26302	3	Y	4031	3958	0	71	1	39
							4434	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	130975	X	78212	-0-	-52763	-0-	355	1	66483	3	Y	10340	9381	0	839	1	99
							11374	9					31	8			
*02	96600	X	57707	-0-	-38893	-0-	234	1	49815	3	Y	6962	6899	0	29	1	94
							7658	9					39	8			
03	106950	X	66754	-0-	-40196	-0-	200	1	58765	3	Y	7081	7030	0	46	1	79
							7789	9					20	8			
*04	103500	X	55973	-0-	-47527	-0-	694	1	48604	3	Y	6068	5977	0	42	1	94
							6675	9					34	8			
05	96131	X	41056	-0-	-55075	-0-	859	1	35623	3	Y	4158	4092	0	42	1	118
							4574	9									
*06	75540	X	35960	-0-	-39580	-0-	664	1	31344	3	Y	3593	3552	0	96	1	63
							3952	9									
*07	66743	X	40741	-0-	-26002	-0-	912	1	35661	3	Y	3789	3682	0	110	1	60
							4168	9									
*08	58280	X	44610	-0-	-13670	-0-	1030	1	39366	3	Y	3831	3724	0	110	1	57
							4214	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	96596	X	58932	-0-	-37664	-0-	264	1	50521	3	Y	7406	6803	0	524	1	65
							8147	9					24	8			
*02	67144	X	41809	-0-	-25335	-0-	168	1	36711	3	Y	4482	4429	0	20	1	69
							4930	9					29	8			
03	74338	X	52018	-0-	-22320	-0-	156	1	45314	3	Y	5953	5906	0	38	1	62
							6548	9					16	8			
*04	71940	X	42186	-0-	-29754	-0-	515	1	36336	3	Y	4850	4766	0	42	1	78
							5335	9					26	8			
05	69750	X	37343	-0-	-32407	-0-	770	1	31801	3	Y	4338	4272	0	42	1	102
							4772	9									
*06	59254	X	59254	-0-	-0-	-0-	595	1	50691	3	Y	7244	7178	0	108	1	60
							7968	9									
*07	51987	X	33077	-0-	-18910	-0-	735	1	28710	3	Y	3302	3214	0	101	1	47
							3632	9									
*08	51987	X	30190	-0-	-21797	-0-	695	1	26438	3	Y	2779	2706	0	81	1	39
							3057	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	71052	X	49316	-0-	-21736	-0-	207	1	39684	3	Y	8568	8095	0	412	1	53
							9425	9					18	8			
*02	45640	X	36726	-0-	-8914	-0-	138	1	30361	3	Y	5661	5637	0	17	1	60
							6227	9									
03	50530	X	49753	-0-	-777	-0-	141	1	41117	3	Y	7723	7677	0	36	1	56
							8495	9					14	8			
*04	48900	X	36542	-0-	-12358	-0-	425	1	30094	3	Y	5475	5396	0	41	1	73
							6023	9					21	8			
05	50530	X	35036	-0-	-15494	-0-	711	1	28896	3	Y	4935	4868	0	42	1	98
							5429	9									
*06	47610	X	19960	-0-	-27650	-0-	550	1	16411	3	Y	2726	2609	0	88	1	127
							2999	9									
*07	49724	X	33644	-0-	-16080	-0-	704	1	27508	3	Y	4938	4612	1			453
							5432	9									
*08	37665	X	32847	-0-	-4818	-0-	727	1	27734	3	Y	3987	4236	1			204
							4386	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	70463	X	66969	-0-	-3494	-0-	306	1	57498	3	Y	8332	8304	0	1	1	9
							9165	9					28	8			
*02	68432	X	60488	-0-	-7944	-0-	247	1	52816	3	Y	6750	6686	0	4	1	28
							7425	9					41	8			
03	96564	X	96564	-0-	-0-	-0-	294	1	85609	3	Y	9692	9632	0	25	1	34
							10661	9					29	8			
*04	85550	X	85550	-0-	-0-	-0-	1052	1	74096	3	Y	9456	9346	0	40	1	52
							10402	9					52	8			
05	77189	X	77189	-0-	-0-	-0-	1640	1	67451	3	Y	7362	7296	0	42	1	76
							8098	9									
*06	73320	X	65915	-0-	-7405	-0-	1267	1	58178	3	Y	5882	5809	0	112	1	37
							6470	9									
*07	75764	X	59069	-0-	-16695	-0-	1319	1	51688	3	Y	5511	5355	0	107	1	86
							6062	9									
*08	73408	X	51982	-0-	-21426	-0-	1189	1	45636	3	Y	4688	4565	0	143	1	66
							5157	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	78895	X	33932	-0-	-44963	-0-	140	1	26746	3	Y	6405	5678	0	748	1	98
							7046	9					1	8			
*02	69552	X	27374	-0-	-42178	-0-	101	1	21968	3	Y	4823	4796	0	4	1	121
							5305	9									
03	62961	X	29048	-0-	-33913	-0-	81	1	23571	3	Y	4905	4844	0	25	1	157
							5396	9									
*04	49560	X	27653	-0-	-21907	-0-	318	1	22403	3	Y	4484	4405	0	40	1	196
							4932	9									
05	35805	X	24786	-0-	-11019	-0-	489	1	19901	3	Y	3996	3887	0	42	1	263
							4396	9									
*06	32760	X	20696	-0-	-12064	-0-	378	1	16754	3	Y	3240	3212	0	160	1	131
							3564	9									
*07	30070	X	23987	-0-	-6083	-0-	501	1	19627	3	Y	3508	903	0	2623	1	113
							3859	9									
*08	29047	X	22498	-0-	-6549	-0-	488	1	18568	3	Y	3129	2791	1			451
							3442	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 03/15/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		49326	-0-	49326	49326	777	1	36907	3	Y	10584	10428	0			156
							11642	9									
*04	220283	X	170957	-0-	-49326	-0-	1517	1	131833	3	Y	34188	33835	0	427	1	82
							37607	9									
05	137154	X	137154	-0-	-0-	-0-	377	1	108135	3	Y	26038	25730	0	328	1	62
							28642	9									
06	125070	X	82915	-0-	-42155	-0-	422	1	66726	3	Y	14334	14145	0	178	1	73
							15767	9									
*07	129239	X	55644	-0-	-73595	-0-	182	1	45369	3	Y	9175	9146	0	37	1	65
							10093	9									
*08	129239	X	42831	-0-	-86408	-0-	255	1	34954	3	Y	6929	6927	0			67
							7622	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 03/15/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		40828	-0-	40828	40828	648	1	30706	3	Y	8613	8497	0			116
							9474	9									
*04	210295	X	169467	-0-	-40828	-0-	1504	1	129510	3	Y	34957	34604	0	388	1	81
							38453	9									
05	134115	X	134115	-0-	-0-	-0-	364	1	104557	3	Y	26540	26231	0	328	1	62
							29194	9									
06	84449	X	84449	-0-	-0-	-0-	407	1	67723	3	Y	14835	14646	0	178	1	73
							16319	9									
*07	81034	X	61736	-0-	-19298	-0-	203	1	50993	3	Y	9582	9553	0	37	1	65
							10540	9									
*08	81034	X	48409	-0-	-32625	-0-	293	1	39668	3	Y	7680	7679	0			66
							8448	9									

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 03/15/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		32200	-0-	32200	32200	505	1	24238	3	Y	6779	6678	0			101
							7457	9									
*04	184712	X	152512	-0-	-32200	-0-	1360	1	116813	3	Y	31217	30864	0	372	1	82
							34339	9									
05	134509	X	134509	-0-	-0-	-0-	363	1	104454	3	Y	26993	26684	0	328	1	63
							29692	9									
06	89763	X	89763	-0-	-0-	-0-	405	1	71431	3	Y	16297	16109	0	178	1	73
							17927	9									
*07	81034	X	63709	-0-	-17325	-0-	210	1	51811	3	Y	10625	10595	0	37	1	66
							11688	9									
*08	81034	X	49775	-0-	-31259	-0-	298	1	40548	3	Y	8117	8116	0			67
							8929	9									

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 03/15/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		41069	-0-	41069	41069	704	1	33497	3	Y	6244	6071	0			173
							6868	9									
*04	202910	X	161841	-0-	-41069	-0-	1470	1	129752	3	Y	27835	27482	0	444	1	82
							30619	9									
05	112291	X	112291	-0-	-0-	-0-	326	1	92227	3	Y	17944	17636	0	328	1	62
							19738	9									
06	78420	X	77759	-0-	-661	-0-	365	1	65753	3	Y	10583	10394	0	178	1	73
							11641	9									
*07	81034	X	55218	-0-	-25816	-0-	185	1	46894	3	Y	7399	7370	0	37	1	65
							8139	9									
*08	81034	X	46613	-0-	-34421	-0-	287	1	39681	3	Y	6041	6039	0			67
							6645	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 03/15/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		19248	-0-	19248	19248	295	1	14318	3	Y	4214	4101	0			113
							4635	9									
*04	153592	X	134344	-0-	-19248	-0-	1198	1	100245	3	Y	29910	29557	0	383	1	83
							32901	9									
05	130832	X	130832	-0-	-0-	-0-	347	1	102021	3	Y	25876	25567	0	328	1	64
							28464	9									
06	114153	X	114153	-0-	-0-	-0-	388	1	90953	3	Y	20738	20549	0	178	1	75
							22812	9									
*07	81034	X	77851	-0-	-3183	-0-	251	1	63213	3	Y	13079	13050	0	37	1	67
							14387	9									
*08	81034	X	54577	-0-	-26457	-0-	324	1	44168	3	Y	9168	9167	0			68
							10085	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 05/10/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	58					58
*05	14B2 EXT		95259	-0-	95259	95259	232	1	75138	3	Y	18081	18026	0	93	1	20
							19889	9									
06	199864	X	104605	-0-	-95259	-0-	205	1	84186	3	Y	18376	17933	0	390	1	73
							20214	9									
*07	87079	X	74092	-0-	-12987	-0-	239	1	60644	3	Y	12008	11644	0	285	1	152
							13209	9									
*08	89528	X	54594	-0-	-34934	-0-	195	1	45031	3	Y	8516	8469	0	126	1	73
							9368	9									

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 05/10/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	58					58
*05	14B2 EXT		98340	-0-	98340	98340	225	1	73522	3	Y	22357	19894	0	1651	1	870
							24593	9									
06	249387	X	151047	-0-	-98340	-0-	199	1	117369	3	Y	30435	29956	0	1245	1	104
							33479	9									
*07	122357	X	86353	-0-	-36004	-0-	266	1	66970	3	Y	17379	17014	0	285	1	184
							19117	9									
*08	90861	X	60045	-0-	-30816	-0-	204	1	47445	3	Y	11269	11222	0	126	1	105
							12396	9									

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 04/29/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		6090	-0-	6090	6090	58	1	4581	3	N	1319	1275	0			44
							1451	9									
*05	14B2 EXT		190077	-0-	190077	196167	441	1	144637	3	Y	40908	40908	0	44	1	-0-
							44999	9									
06	341181	X	145014	-0-	-196167	-0-	390	1	111863	3	Y	29783	29322	0	390	1	71
							32761	9									
*07	122357	X	98496	-0-	-23861	-0-	304	1	78021	3	Y	18337	17972	0	285	1	151
							20171	9									
*08	122357	X	61318	-0-	-61039	-0-	212	1	47796	3	Y	12100	12053	0	126	1	72
							13310	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 04/29/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		9098	-0-	9098	9098	84	1	6799	3	N	2014	1970	0			44
							2215	9									
05	14B2 EXT		206069	-0-	206069	215167	472	1	156348	3	Y	44772	44772	0	44	1	-0-
							49249	9									
06	374506	X	159339	-0-	-215167	-0-	418	1	124406	3	Y	31377	30916	0	390	1	71
							34515	9									
*07	130448	X	109883	-0-	-20565	-0-	320	1	86196	3	Y	21243	20878	0	285	1	151
							23367	9									
*08	130448	X	78223	-0-	-52225	-0-	273	1	60942	3	Y	15462	15415	0	126	1	72
							17008	9									

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 04/29/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		9180	-0-	9180	9180	7100	3	2080	9	N	1891	1847	0			44
*05	14B2 EXT		200594	-0-	200594	209774	155487	3	45107	9	Y	41006	41006	0	44	1	-0-
06	356756	X	146982	-0-	-209774	-0-	115926	3	31056	9	Y	28233	27772	0	390	1	71
*07	124000	X	105349	-0-	-18651	-0-	83659	3	21690	9	Y	19718	19353	0	285	1	151
*08	124000	X	74338	-0-	-49662	-0-	59056	3	15282	9	Y	13893	13846	0	126	1	72

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	80259	X	43451	-0-	-36808	-0-	193	1	36216	3	Y	6402	5825	0	509	1	61
							7042	9					17	8			
*02	49140	X	33134	-0-	-16006	-0-	130	1	28207	3	Y	4361	4316	0	18	1	67
							4797	9					21	8			
03	54405	X	41837	-0-	-12568	-0-	123	1	35652	3	Y	5511	5468	0	37	1	61
							6062	9					12	8			
*04	52650	X	41232	-0-	-11418	-0-	495	1	34903	3	Y	5304	5223	0	41	1	77
							5834	9					24	8			
05	53227	X	42087	-0-	-11140	-0-	869	1	35543	3	Y	5159	5093	0	42	1	101
							5675	9									
*06	41970	X	37828	-0-	-4142	-0-	672	1	32571	3	Y	4168	4125	0	97	1	47
							4585	9									
*07	43090	X	40668	-0-	-2422	-0-	897	1	34648	3	Y	4657	4548	0	97	1	59
							5123	9									
*08	43090	X	38337	-0-	-4753	-0-	852	1	32461	3	Y	4567	4477	0	101	1	48
							5024	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 04/29/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT	8740	-0-	8740	8740	83	1	6743	3	N	1740	1696	0			44
						1914	9									
*05	14B2 EXT	207633	-0-	207633	216373	496	1	163053	3	Y	40076	40076	0	44	1	-0-
						44084	9									
06	395942	X	179569	-0-	-216373	-0-	439	1	145134	3	Y	30905	30444	0	390	1	71
							33996	9									
*07	135193	X	135193	-0-	-0-	-0-	425	1	107816	3	Y	24502	24137	0	285	1	151
							26952	9									
*08	124000	X	93865	-0-	-30135	-0-	335	1	75605	3	Y	16295	16248	0	126	1	72
							17925	9									

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 03/15/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

03	SHUT IN		172786	-0-	172786	172786	489	1	131487	3	Y	37100	36694	0			406
							40810	9									
*04	499292	X	326506	-0-	-172786	-0-	1091	1	253551	3	Y	65331	64622	0	925	1	190
							71864	9									
05	220510	X	220510	-0-	-0-	-0-	520	1	175153	3	Y	40761	40234	0	543	1	174
							44837	9									
06	156464	X	156464	-0-	-0-	-0-	292	1	128365	3	Y	25279	25174	0	170	1	109
							27807	9									
*07	115350	X	115350	-0-	-0-	-0-	230	1	96853	3	Y	16606	16583	0			132
							18267	9									
*08	98977	X	98977	-0-	-0-	-0-	1869	1	81222	3	Y	14442	14371	0			203
							15886	9									

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 03/15/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

03	SHUT IN		236329	-0-	236329	236329	687	1	182665	3	Y	48161	47677	0			484
							52977	9									
*04	604438	X	368109	-0-	-236329	-0-	1245	1	290664	3	Y	69273	68564	0	1001	1	192
							76200	9									
05	228148	X	228148	-0-	-0-	-0-	544	1	184679	3	Y	39023	38495	0	543	1	177
							42925	9									
06	148472	X	148472	-0-	-0-	-0-	305	1	125162	3	Y	20914	20810	0	170	1	111
							23005	9									
*07	112886	X	112886	-0-	-0-	-0-	229	1	95957	3	Y	15182	15159	0			134
							16700	9									
*08	87256	X	87256	-0-	-0-	-0-	1641	1	73041	3	Y	11431	11360	0			205
							12574	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 03/15/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		189444	-0-	189444	189444	535	1	144139	3	Y	40700	40183	0			517
							44770	9									
*04	489857	X	300413	-0-	-189444	-0-	990	1	233841	3	Y	59620	58911	0	1033	1	193
							65582	9									
05	173178	X	173178	-0-	-0-	-0-	408	1	137963	3	Y	31643	31115	0	543	1	178
							34807	9									
06	110055	X	110055	-0-	-0-	-0-	229	1	90875	3	Y	17228	17124	0	170	1	112
							18951	9									
*07	89022	X	89022	-0-	-0-	-0-	179	1	73465	3	Y	13980	13957	0			135
							15378	9									
*08	72588	X	72588	-0-	-0-	-0-	1345	1	59222	3	Y	10928	10857	0			206
							12021	9									

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 03/15/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 03/15/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 03/15/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 02/27/2020 TOTAL DEPTH 13206 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		81514	-0-	81514	81514	66922	3	14592	9	N	13265	12920	0			345
*08	14B2 EXT		200187	-0-	200187	281701	271	1	167112	3	N	29822	29427	0	571	1	169
							32804	9									

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 03/26/2020 TOTAL DEPTH 13277 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 03/14/2020 TOTAL DEPTH 13267 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	87543	-0-	87543	87543	136	1	71909	3	N	14089	14002	0			87
						15498	9									
*08	14B2 EXT	189171	-0-	189171	276714	256	1	156431	3	N	29531	29148	0	306	1	164
						32484	9									

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 03/20/2021 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	SHUT IN	60119	-0-	60119	60119	197	1	45380	3	Y	13220	13187	0	25	1	8
						14542	9									
*08	SHUT IN	216020	-0-	216020	276139	428	1	168036	3	Y	43233	43233	0	7	1	1
						47556	9									

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 02/21/2021 TOTAL DEPTH 12919 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 03/12/2021 TOTAL DEPTH 12951 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	SHUT IN	48822	-0-	48822	48822	158	1	35977	3	Y	11534	11510	0	18	1	6
						12687	9									
*08	SHUT IN	203672	-0-	203672	252494	394	1	157598	3	Y	41527	41527	0	5	1	1
						45680	9									

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 04/11/2021 TOTAL DEPTH 12994 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	SHUT IN	63983	-0-	63983	63983	209	1	48443	3	Y	13937	13920	0	13	1	4
						15331	9									
*08	SHUT IN	233242	-0-	233242	297225	460	1	180916	3	Y	47151	47151	0	4	1	-0-
						51866	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 02/07/2021 TOTAL DEPTH 12924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	SHUT IN		56852	-0-	56852	56852	181	1	41653	3	Y	13653	13587	0	50	1	16
							15018	9									
*08	SHUT IN		178060	-0-	178060	234912	341	1	132384	3	Y	41214	41213	0	15	1	2
							45335	9									

ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 04/23/2021 TOTAL DEPTH 12940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	SHUT IN		53959	-0-	53959	53959	174	1	39856	3	Y	12663	12622	0	31	1	10
							13929	9									
*08	SHUT IN		168873	-0-	168873	222832	324	1	129104	3	Y	35859	35859	0	9	1	1
							39445	9									

CKODRE A WELL #: 10H RRCID -> 291371 COMPL. DATE 03/11/2021 TOTAL DEPTH 13040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		95189	-0-	95189	95189	232	1	65535	3	Y	26747	26628	0	55	1	64
							29422	9									

CKODRE A-W. BUTLER A SA 1 WELL #: 1H RRCID -> 291372 COMPL. DATE 05/15/2021 TOTAL DEPTH 12724 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		131355	-0-	131355	131355	352	1	99430	3	Y	28703	28457	0	113	1	133
							31573	9									

CIACCIO A-CKODRE A SA 1 WELL #: 1H RRCID -> 291382 COMPL. DATE 03/20/2021 TOTAL DEPTH 13109 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CIACCIO A WELL #: 7H RRCID -> 291426 COMPL. DATE 04/02/2021 TOTAL DEPTH 13028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	10688	-0-	10688	620362	374 1190	1 9	9124	2	Y	1082	1092	0	2	8	53
04	0	W	11368	-0-	11368	631730	354 1510	1 9	9504	2	Y	1373	1348	0	3	8	75
05	643653	X	11923	-0-	-631730	-0-	417 1551	1 9	9955	2	Y	1410	1420	0	3	8	62
06	10350	X	2489	-0-	-7861	-0-	314 837	1 9	1338	2	Y	761	771	0	1	8	51
07	11749	X	3277	-0-	-8472	-0-	351 811	1 9	2115	2	Y	737	737	0	1	8	50
08	11935	X	4520	-0-	-7415	-0-	415 738	1 9	3367	2	Y	671	682	0	1	8	38

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	11221	-0-	11221	570919	435 1620	1 9	9166	2	Y	1473	1516	0	4	8	72
04	0	W	9406	-0-	9406	580325	387 1484	1 9	7535	2	Y	1349	1343	0	4	8	74
05	590159	X	9834	-0-	-580325	-0-	400 1524	1 9	7910	2	Y	1385	1394	0	4	8	61
06	10966	X	10966	-0-	-0-	-0-	347 1132	1 9	9487	2	Y	1029	1018	0	4	8	68
07	13192	X	13192	-0-	-0-	-0-	388 1174	1 9	11630	2	Y	1067	1057	0	5	8	73
08	11222	X	7945	-0-	-3277	-0-	321 1110	1 9	6514	2	Y	1009	1021	0	4	8	57

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	585054					Y	-0-					-0-
04	0	W	1974	-0-	1974	587028	152 481	1 9	1341	2	Y	437	409	0	4	8	24
05	591101	X	4073	-0-	-587028	-0-	391 1298	1 9	2384	2	Y	1180	1148	0	4	8	52
06	4361	X	4361	-0-	-0-	-0-	357 1357	1 9	2647	2	Y	1234	1200	0	4	8	82
07	4861	X	4861	-0-	-0-	-0-	364 1249	1 9	3248	2	Y	1135	1135	0	5	8	77
08	4061	X	3092	-0-	-969	-0-	356 987	1 9	1749	2	Y	897	920	0	3	8	51

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	10411	-0-	10411	557195	429 1789	1 9	8193	2	Y	1626	1653	0	2	8	79
04	0	W	4853	-0-	4853	562048	365 1280	1 9	3208	2	Y	1164	1177	0	2	8	64
05	565920	X	3872	-0-	-562048	-0-	359 1129	1 9	2384	2	Y	1026	1042	0	3	8	45
06	11100	X	4207	-0-	-6893	-0-	293 1179	1 9	2735	2	Y	1072	1043	0	3	8	71
07	10416	X	6439	-0-	-3977	-0-	319 1177	1 9	4943	2	Y	1070	1064	0	4	8	73
08	10416	X	7177	-0-	-3239	-0-	309 1013	1 9	5855	2	Y	921	939	0	3	8	52

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	14263	-0-		14263	615826	444 2883	1 9	10936	2	Y	2621	2663	0	6	8	128
04	0	W	13198	-0-		13198	629024	398 2801	1 9	9999	2	Y	2546	2531	0	4	8	139
05	641530	X	12506	-0-		-629024	-0-	413 2638	1 9	9455	2	Y	2398	2428	0	4	8	105
06	13800	X	11565	-0-		-2235	-0-	319 2570	1 9	8676	2	Y	2336	2282	0	4	8	155
07	14260	X	9487	-0-		-4773	-0-	297 2346	1 9	6844	2	Y	2133	2137	0	5	8	146
08	14260	X	8862	-0-		-5398	-0-	309 2156	1 9	6397	2	Y	1960	1991	0	4	8	111

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	10644	-0-		10644	557425	439 1957	1 9	8248	2	Y	1779	1810	0	1	8	87
04	0	W	9932	-0-		9932	567357	400 1920	1 9	7612	2	Y	1745	1735	0	1	8	96
05	577209	X	9852	-0-		-567357	-0-	417 1704	1 9	7731	2	Y	1549	1576	0	1	8	68
06	10290	X	9624	-0-		-666	-0-	339 1674	1 9	7611	2	Y	1522	1488	0	1	8	101
07	10633	X	5105	-0-		-5528	-0-	340 1518	1 9	3247	2	Y	1380	1386	0	1	8	94
08	10633	X	9067	-0-		-1566	-0-	380 2033	1 9	6654	2	Y	1848	1833	0	4	8	105

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3644	X	3644	-0-		-0-	-0-	329 1788	1 9	1527	2	Y	1625	1645	0	1	8	79
04	4716	X	4716	-0-		-0-	-0-	306 1674	1 9	2736	2	Y	1522	1517	0	1	8	83
05	4711	X	4711	-0-		-0-	-0-	333 1609	1 9	2769	2	Y	1463	1481	0	1	8	64
06	1219	X	1219	-0-		-0-	-0-	68 400	1 9	751	2	Y	364	404	0			24
07	3933	X	3933	-0-		-0-	-0-	273 1152	1 9	2508	2	Y	1047	998	0	1	8	72
*08	5964	X	5964	-0-		-0-	-0-	357 1343	1 9	4264	2	Y	1221	1223	0	1	8	69

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4944	X	4944	-0-		-0-	-0-	162 2402	1 9	2380	2	Y	2184	2179	0	1	8	107
04	3342	X	3342	-0-		-0-	-0-	106 1343	1 9	1893	2	Y	1221	1260	0	1	8	67
05	3664	X	3664	-0-		-0-	-0-	288 1409	1 9	1967	2	Y	1281	1291	0	1	8	56
06	4908	X	4908	-0-		-0-	-0-	294 1605	1 9	3009	2	Y	1459	1417	0	1	8	97
07	7191	X	7191	-0-		-0-	-0-	302 1990	1 9	4899	2	Y	1809	1780	0	2	8	124
*08	5853	X	5853	-0-		-0-	-0-	295 1548	1 9	4010	2	Y	1407	1450	0	1	8	80

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	153915	X	NO RPT	-0-	-153915	-0-					Y	NO RPT					23
*04	148950	X	NO RPT	-0-	-148950	-0-					Y	NO RPT					23
*05	153915	X	NO RPT	-0-	-153915	-0-					Y	NO RPT					23
*06	148950	X	NO RPT	-0-	-148950	-0-					Y	NO RPT					23
*07	153915	X	NO RPT	-0-	-153915	-0-					Y	NO RPT					23
*08	153915	X	2380	-0-	-151535	-0-	318	1	1578	2	Y	440	451	0	1 8		48
							484	9									

WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

*03	52793	X	NO RPT	-0-	-52793	-0-					Y	NO RPT					29
*04	51090	X	NO RPT	-0-	-51090	-0-					Y	NO RPT					29
*05	52793	X	NO RPT	-0-	-52793	-0-					Y	NO RPT					29
*06	51090	X	NO RPT	-0-	-51090	-0-					Y	NO RPT					29
*07	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					29
*08	52793	X	4782	-0-	-48011	-0-	382	1	3640	2	Y	691	695	0	1 8		75
							760	9									

WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

03	0	W	NO RPT	-0-	-0-	114					Y	NO RPT					30
04	0	W	NO RPT	-0-	-0-	114					Y	NO RPT					30
05	0	W	NO RPT	-0-	-0-	114					Y	NO RPT					30
06	0	W	NO RPT	-0-	-0-	114					Y	NO RPT					30
07	0	W	NO RPT	-0-	-0-	114					Y	NO RPT					30
08	0	W	2336	-0-	2336	2450	322	1	1480	2	Y	485	499	0	1 8		53
							534	9									

WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

03	0	W	NO RPT	-0-	-0-	21					N	NO RPT					38
04	0	W	NO RPT	-0-	-0-	21					N	NO RPT					38
05	0	W	NO RPT	-0-	-0-	21					N	NO RPT					38
06	0	W	NO RPT	-0-	-0-	21					N	NO RPT					38
07	0	W	NO RPT	-0-	-0-	21					N	NO RPT					38
08	0	W	4031	-0-	4031	4052	244	1	2975	2	N	738	741	0	2 8		80
							812	9									

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

03	36766	X	6967	-0-	-29799	-0-	5580	3	1387	9	Y	1261	1315	0			373
04	35580	X	5807	-0-	-29773	-0-	4640	3	1167	9	Y	1061	1149	0			285
05	8688	X	8688	-0-	-0-	-0-	7478	3	1210	9	Y	1100	1146	1			239
06	21820	X	21820	-0-	-0-	-0-	20755	3	1065	9	Y	968	923	1			284
07	19842	X	19842	-0-	-0-	-0-	18650	3	1192	9	Y	1084	945	1			423
*08	17556	X	17556	-0-	-0-	-0-	16502	3	1054	9	Y	958	1143	1			238

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

03	30194	X	29842	-0-	-352	-0-	26476	3	3366	9	Y	3060	3029	0			677
04	38490	X	23214	-0-	-15276	-0-	19944	3	3270	9	Y	2973	3032	0			618
05	39773	X	19815	-0-	-19958	-0-	16462	3	3353	9	Y	3048	3440	1			226
06	38490	X	14334	-0-	-24156	-0-	11923	3	2411	9	Y	2192	2136	1			282
07	29853	X	13052	-0-	-16801	-0-	12509	3	543	9	Y	494	571	1			205
*08	28112	X	28112	-0-	-0-	-0-	26382	3	1730	9	Y	1573	1638	1			140

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	1703	-0-	-3102	-0-	291	1	815	3	Y	542	541	0			8
							1	4	596	9							
04	7290	X	1042	-0-	-6248	-0-	103	1	263	3	Y	614	611	0			11
							1	4	675	9							
05	7533	X	2146	-0-	-5387	-0-	209	1	1341	3	Y	540	545	0			6
							2	4	594	9							
06	7290	X	1049	-0-	-6241	-0-	366	1	232	3	Y	405	407	0			4
							5	4	446	9							
07	4805	X	2078	-0-	-2727	-0-	402	1	1031	3	Y	573	572	0			5
							15	4	630	9							
08	2139	X	1903	-0-	-236	-0-	190	1	1090	3	Y	561	552	0			14
							6	4	617	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6613	X	6613	-0-	-0-	-0-	558	1	5161	3	Y	811	801	0			11
							2	4	892	9							
04	5222	X	5222	-0-	-0-	-0-	543	1	4021	3	Y	595	595	0			11
							3	4	655	9							
05	4826	X	4826	-0-	-0-	-0-	565	1	3667	3	Y	535	540	0			6
							5	4	589	9							
06	14509	X	14509	-0-	-0-	-0-	667	1	13250	3	Y	530	531	0			5
							9	4	583	9							
07	6603	X	3357	-0-	-3246	-0-	288	1	2628	3	Y	391	392	0			4
							11	4	430	9							
08	6603	X	4893	-0-	-1710	-0-	376	1	3988	3	Y	471	463	0			12
							11	4	518	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

03	1178	X	-0-	-0-	-1178	-0-					Y	-0-					400
04	1140	X	-0-	-0-	-1140	-0-					Y	-0-					400
05	1178	X	-0-	-0-	-1178	-0-					Y	-0-					400
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					400
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					400
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					400

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

03	93	N	-0-	-0-	-93	-0-					Y	-0-					72
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
08	T. A.		-0-	-0-	-0-	-0-					Y	138					210

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					74
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					74

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

03	65	N	65	-0-	-0-	-0-	2	1	62	4	Y	1					256
							1	9									
04	161	N	161	-0-	-0-	-0-	5	1	148	4	Y	7					263
							8	9									
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					263
06	60	N	-0-	-0-	-60	-0-					Y	-0-					263
07	155	N	-0-	-0-	-155	-0-					Y	217					480
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					480

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

03	558	X	-0-	-0-	-558	-0-					Y	-0-					139
04	540	X	-0-	-0-	-540	-0-					Y	-0-					139
05	558	X	-0-	-0-	-558	-0-					Y	-0-					139
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					139
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					139
08	T. A.		-0-	-0-	-0-	-0-					Y	7					146

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

03	4397	X	4397	-0-	-0-	-0-	396	1	2729	3	Y	1155	1149	0			16
							1	4	1271	9							
04	3494	X	3494	-0-	-0-	-0-	312	1	2123	3	Y	961	960	0			17
							2	4	1057	9							
05	3379	X	3379	-0-	-0-	-0-	293	1	2123	3	Y	874	882	0			9
							2	4	961	9							
06	3210	X	2974	-0-	-236	-0-	316	1	2001	3	Y	594	597	0			6
							4	4	653	9							
07	3317	X	3128	-0-	-189	-0-	326	1	2130	3	Y	600	600	0			6
							12	4	660	9							
08	4402	X	3760	-0-	-642	-0-	343	1	2458	3	Y	863	847	0			22
							10	4	949	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

03	2134	X	2134	-0-	-0-	-0-	300	1	1457	3	Y	342	340	0			5
							1	4	376	9							
04	3255	X	3255	-0-	-0-	-0-	631	1	2573	3	Y	43	47	0			1
							4	4	47	9							
05	3699	X	3699	-0-	-0-	-0-	672	1	2207	3	Y	740	733	0			8
							6	4	814	9							
06	2070	X	2001	-0-	-69	-0-	518	1	905	3	Y	519	522	0			5
							7	4	571	9							
07	3379	X	1197	-0-	-2182	-0-	583	1	346	3	Y	224	227	0			2
							22	4	246	9							
08	3689	X	3003	-0-	-686	-0-	706	1	1899	3	Y	343	336	0			9
							21	4	377	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	1966	-0-	-1785	-0-	394	1	1200	3	Y	337	334	0			5
							1	4	371	9							
04	3630	X	480	-0-	-3150	-0-	157	1	2	3	Y	291	291	0			5
							1	4	320	9							
05	3410	X	919	-0-	-2491	-0-	251	1	273	3	Y	357	358	0			4
							2	4	393	9							
06	3300	X	1834	-0-	-1466	-0-	197	1	1338	3	Y	269	270	0			3
							3	4	296	9							
07	2728	X	1696	-0-	-1032	-0-	168	1	1256	3	Y	242	243	0			2
							6	4	266	9							
*08	1983	X	1983	-0-	-0-	-0-	395	1	1357	3	Y	199	196	0			5
							12	4	219	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

03	7471	X	4913	-0-	-2558	-0-	375	1	4045	3	Y	447	448	0			6
							1	4	492	9							
04	7830	X	4361	-0-	-3469	-0-	220	1	3565	3	Y	523	520	0			9
							1	4	575	9							
05	8091	X	4283	-0-	-3808	-0-	223	1	3504	3	Y	504	508	0			5
							2	4	554	9							
06	7830	X	3972	-0-	-3858	-0-	213	1	3244	3	Y	465	466	0			4
							3	4	512	9							
07	5239	X	4350	-0-	-889	-0-	220	1	3562	3	Y	509	508	0			5
							8	4	560	9							
*08	4686	X	4686	-0-	-0-	-0-	230	1	3875	3	Y	522	514	0			13
							7	4	574	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

03	2262	X	2262	-0-	-0-	-0-	851	1	559	3	Y	665	660	0			18
							120	4	732	9							
04	2160	X	1139	-0-	-1021	-0-	669	1	45	3	Y	287	290	0			15
							109	4	316	9							
05	2232	X	1424	-0-	-808	-0-	779	1	262	3	Y	285	284	0			16
							69	4	314	9							
06	2190	X	1103	-0-	-1087	-0-	692	1	200	3	Y	172	179	0			9
							22	4	189	9							
07	2263	X	1242	-0-	-1021	-0-	304	1	597	3	Y	257	255	0			11
							58	4	283	9							
08	2263	X	2221	-0-	-42	-0-	381	1	1362	3	Y	417	407	0			21
							19	4	459	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	2054	-0-	-1697	-0-	407	1	1259	3	Y	352	349	0			5
							1	4	387	9							
04	3360	X	2404	-0-	-956	-0-	418	1	1425	3	Y	507	503	0			9
							3	4	558	9							
05	3472	X	1288	-0-	-2184	-0-	193	1	645	3	Y	407	412	0			4
							2	4	448	9							
06	3210	X	1296	-0-	-1914	-0-	201	1	628	3	Y	422	422	0			4
							3	4	464	9							
07	3317	X	546	-0-	-2771	-0-	91	1	244	3	Y	189	191	0			2
							3	4	208	9							
08	2480	X	1852	-0-	-628	-0-	224	1	1542	3	Y	72	72	0			2
							7	4	79	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4091	X	4091	-0-	-0-	-0-	462	1	2945	3	Y	620	612	0			9
							2	4	682	9							
04	3114	X	3114	-0-	-0-	-0-	440	1	2126	3	Y	495	495	0			9
							3	4	545	9							
05	2550	X	2550	-0-	-0-	-0-	338	1	1854	3	Y	323	329	0			3
							3	4	355	9							
06	3960	X	1006	-0-	-2954	-0-	347	1	431	3	Y	203	204	0			2
							5	4	223	9							
07	4092	X	3550	-0-	-542	-0-	583	1	2295	3	Y	591	587	0			6
							22	4	650	9							
08	4092	X	2246	-0-	-1846	-0-	762	1	889	3	Y	520	513	0			13
							23	4	572	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		85	-0-	85	85	45	1	39	3	Y	-0-					-0-
							1	4									
07	14B2 EXT		-0-	-0-	-0-	85					Y	-0-					-0-
*08	85	N	-0-	-0-	-85	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9796	X	6220	-0-	-3576	-0-	784	1	4716	3	Y	652	647	0			9
							3	4	717	9							
04	9480	X	6042	-0-	-3438	-0-	683	1	4332	3	Y	930	922	0			17
							4	4	1023	9							
05	3999	X	1881	-0-	-2118	-0-	363	1	686	3	Y	754	763	0			8
							3	4	829	9							
06	6030	X	2516	-0-	-3514	-0-	403	1	1405	3	Y	639	641	0			6
							5	4	703	9							
07	6231	X	3176	-0-	-3055	-0-	311	1	2074	3	Y	708	707	0			7
							12	4	779	9							
08	6231	X	3503	-0-	-2728	-0-	239	1	2454	3	Y	730	718	0			19
							7	4	803	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	986	X	986	-0-	-0-	-0-	299	1	4	3	Y	620	616	0			9
							1	4	682	9							
04	1354	X	1354	-0-	-0-	-0-	342	1	126	3	Y	804	798	0			15
							2	4	884	9							
05	3100	N	3233	-0-	133	133	112	1	857	3	Y	2057	2050	0			22
							1	4	2263	9							
06	1348	N	1215	-0-	-133	-0-	226	1	3	3	Y	894	907	0			9
							3	4	983	9							
07	895	N	895	-0-	-0-	-0-	126	1	1	3	Y	694	696	0			7
							5	4	763	9							
08	3224	X	701	-0-	-2523	-0-	184	1	8	3	Y	458	453	0			12
							5	4	504	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	4403	-0-	-2045	-0-	398	1	3288	3	Y	651	651	0			9
							1	4	716	9							
04	7200	X	5438	-0-	-1762	-0-	371	1	4190	3	Y	795	790	0			14
							2	4	875	9							
05	7440	X	5516	-0-	-1924	-0-	386	1	4160	3	Y	879	884	0			9
							3	4	967	9							
06	7200	X	5165	-0-	-2035	-0-	381	1	3801	3	Y	889	889	0			9
							5	4	978	9							
07	6324	X	5960	-0-	-364	-0-	292	1	4572	3	Y	986	986	0			9
							11	4	1085	9							
*08	6394	X	6394	-0-	-0-	-0-	296	1	4974	3	Y	1014	997	0			26
							9	4	1115	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	693	-0-	-175	-0-	508	1	56	3	Y	115	113	0			2
							2	4	127	9							
04	840	X	634	-0-	-206	-0-	427	1	27	3	Y	161	160	0			3
							3	4	177	9							
05	868	X	267	-0-	-601	-0-	112	1	1	4	Y	140	142	0			1
							154	9									
06	660	X	151	-0-	-509	-0-	147	1	1	3	Y	1	2	0			-0-
							2	4	1	9							
07	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
*08	694	X	694	-0-	-0-	-0-	413	1	118	3	Y	137	133	0			4
							12	4	151	9							

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	1328	-0-	-2423	-0-	1299	3	29	4	Y	-0-	367	1			-0-
04	6270	X	429	-0-	-5841	-0-	156	1	254	3	Y	-0-					-0-
							19	4									
05	6479	X	317	-0-	-6162	-0-	251	1	15	3	Y	-0-					-0-
							51	4									
06	9070	X	9070	-0-	-0-	-0-	762	1	8108	3	Y	-0-					-0-
							200	4									
07	6352	X	6352	-0-	-0-	-0-	364	1	5908	3	Y	-0-					-0-
							80	4									
*08	5933	X	5933	-0-	-0-	-0-	340	1	5460	3	Y	43	27	1			16
							86	4	47	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	32	4	7	9	Y	6	26	1			4
04	1300	N	1300	-0-	-0-	-0-	102	1	1154	3	Y	29	22	1			11
							12	4	32	9							
05	155	N	-0-	-0-	-155	-0-					Y	-0-	11	1			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

03	3077	X	3077	-0-	-0-	-0-	2418	3	58	4	Y	546	669	1			360
							601	9									
04	6090	X	2800	-0-	-3290	-0-	221	1	1981	3	Y	519	688	1			191
							27	4	571	9							
05	6293	X	3011	-0-	-3282	-0-	567	1	1846	3	Y	438	491	1			138
							116	4	482	9							
06	6090	X	3665	-0-	-2425	-0-	581	1	2277	3	Y	595	538	1			195
							152	4	655	9							
07	3658	X	3502	-0-	-156	-0-	683	1	2082	3	Y	534	581	1			148
							150	4	587	9							
*08	3309	X	3309	-0-	-0-	-0-	662	1	1982	3	Y	452	432	1			168
							168	4	497	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

03	3286	X	3165	-0-	-121	-0-	2655	3	60	4	Y	409	475	1			270
							450	9									
04	4500	X	3019	-0-	-1481	-0-	237	1	2364	3	Y	354	494	1			130
							29	4	389	9							
05	4650	X	3744	-0-	-906	-0-	730	1	2487	3	Y	344	366	1			108
							149	4	378	9							
06	4500	X	4015	-0-	-485	-0-	610	1	2793	3	Y	411	384	1			135
							160	4	452	9							
07	3863	X	3863	-0-	-0-	-0-	708	1	2532	3	Y	425	442	1			118
							155	4	468	9							
*08	3809	X	3809	-0-	-0-	-0-	692	1	2494	3	Y	406	373	1			151
							176	4	447	9							

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

03	96	N	96	-0-	-0-	-0-	75	3	4	4	Y	15	5	1			10
							17	9									
04	29	N	29	-0-	-0-	-0-	3	1	15	3	Y	10	16	1			4
							11	9									
05	369	N	369	-0-	-0-	-0-	80	1	80	3	Y	175	124	1			55
							16	4	193	9							
06	286	N	286	-0-	-0-	-0-	122	1	11	3	Y	110	129	1			36
							32	4	121	9							
07	31	N	-0-	-0-	-31	-0-					Y	-0-	36	1			-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	X	772	-0-	-654	-0-	562	3	24	4	Y	169	167	1			111
							186	9									
04	1200	X	1142	-0-	-58	-0-	171	1	550	3	Y	364	341	1			134
							21	4	400	9							
05	9241	X	9241	-0-	-0-	-0-	997	1	7018	3	Y	930	771	1			293
							203	4	1023	9							
06	8560	X	8560	-0-	-0-	-0-	589	1	6295	3	Y	1384	1222	1			455
							154	4	1522	9							
07	7235	X	7235	-0-	-0-	-0-	773	1	5061	3	Y	1120	1265	1			310
							169	4	1232	9							
08	9238	X	7048	-0-	-2190	-0-	813	1	5016	3	Y	920	888	1			342
							207	4	1012	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	3633	-0-	-1482	-0-	2925	3	61	4	Y	588	484	1			388
							647	9									
04	4950	X	3506	-0-	-1444	-0-	259	1	2667	3	Y	499	703	1			184
							31	4	549	9							
05	5115	X	3708	-0-	-1407	-0-	804	1	2314	3	Y	387	449	1			122
							164	4	426	9							
06	4079	X	4079	-0-	-0-	-0-	742	1	2571	3	Y	520	471	1			171
							194	4	572	9							
07	4720	X	4720	-0-	-0-	-0-	908	1	2784	3	Y	754	716	1			209
							199	4	829	9							
*08	4024	X	4024	-0-	-0-	-0-	866	1	2402	3	Y	487	515	1			181
							220	4	536	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	4171	-0-	-2060	-0-	3408	3	72	4	Y	628	393	1			414
							691	9									
04	6030	X	3576	-0-	-2454	-0-	276	1	2688	3	Y	525	746	1			193
							34	4	578	9							
05	5921	X	3087	-0-	-2834	-0-	800	1	1711	3	Y	375	450	1			118
							163	4	413	9							
06	4410	X	3024	-0-	-1386	-0-	658	1	1721	3	Y	430	407	1			141
							172	4	473	9							
07	4185	X	4108	-0-	-77	-0-	840	1	2429	3	Y	595	571	1			165
							184	4	655	9							
08	4185	X	3955	-0-	-230	-0-	807	1	2346	3	Y	543	506	1			202
							205	4	597	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	3322	-0-	-2134	-0-	2640	3	69	4	Y	557	590	1			367
							613	9									
04	5280	X	3014	-0-	-2266	-0-	265	1	2170	3	Y	497	681	1			183
							32	4	547	9							
05	5115	X	4467	-0-	-648	-0-	845	1	2923	3	Y	479	511	1			151
							172	4	527	9							
06	4670	X	4670	-0-	-0-	-0-	703	1	3168	3	Y	559	526	1			184
							184	4	615	9							
07	4195	X	4195	-0-	-0-	-0-	799	1	2690	3	Y	483	533	1			134
							175	4	531	9							
08	4464	X	4013	-0-	-451	-0-	750	1	2578	3	Y	449	416	1			167
							191	4	494	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8029	X	6129	-0-	-1900	-0-	839	1	3422	3	Y	1405	1444	1			133
							322	4	1546	9							
04	7770	X	6810	-0-	-960	-0-	935	1	3963	3	Y	1202	1206	1			129
							590	4	1322	9							
05	7440	X	7312	-0-	-128	-0-	982	1	4489	3	Y	1265	1283	1			111
							449	4	1392	9							
06	6510	X	6471	-0-	-39	-0-	784	1	4041	3	Y	1079	1074	1			116
							459	4	1187	9							
07	7037	X	6349	-0-	-688	-0-	880	1	3878	3	Y	1073	1058	1			131
							411	4	1180	9							
08	7316	X	6518	-0-	-798	-0-	768	1	3724	3	Y	1353	1307	1			177
							538	4	1488	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2320	-0-	-470	-0-	146	1	1728	3	Y	386	392	0			10
							21	4	425	9							
04	2700	X	2391	-0-	-309	-0-	134	1	1950	3	Y	259	255	0			14
							22	4	285	9							
05	2790	X	2057	-0-	-733	-0-	101	1	1399	3	Y	498	483	0			29
							9	4	548	9							
06	2700	X	1820	-0-	-880	-0-	77	1	1370	3	Y	337	349	0			17
							2	4	371	9							
07	2480	X	1437	-0-	-1043	-0-	77	1	1014	3	Y	301	305	0			13
							15	4	331	9							
*08	2744	X	2744	-0-	-0-	-0-	147	1	2249	3	Y	310	307	0			16
							7	4	341	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4195	X	4195	-0-	-0-	-0-	185	1	2191	3	Y	1630	1612	0			44
							26	4	1793	9							
04	3900	X	3863	-0-	-37	-0-	166	1	2395	3	Y	1159	1142	0			61
							27	4	1275	9							
05	3906	X	2852	-0-	-1054	-0-	150	1	2076	3	Y	557	586	0			32
							13	4	613	9							
06	4050	X	784	-0-	-3266	-0-	32	1	569	3	Y	165	189	0			8
							1	4	182	9							
07	4185	X	1993	-0-	-2192	-0-	102	1	1331	3	Y	492	479	0			21
							19	4	541	9							
*08	3841	X	3841	-0-	-0-	-0-	192	1	2903	3	Y	670	657	0			34
							9	4	737	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	6492	-0-	-4792	-0-	695	1	5321	3	Y	363	369	1			37
							77	4	399	9							
04	10920	X	2029	-0-	-8891	-0-	209	1	1439	3	Y	323	343	1			17
							26	4	355	9							
05	8339	X	1478	-0-	-6861	-0-	142	1	947	3	Y	319	294	1			42
							38	4	351	9							
06	8070	X	1305	-0-	-6765	-0-	133	1	820	3	Y	304	300	1			46
							18	4	334	9							
07	8060	X	1460	-0-	-6600	-0-	177	1	945	3	Y	299	311	1			34
							9	4	329	9							
08	6014	X	1448	-0-	-4566	-0-	150	1	858	3	Y	284	293	1			25
							128	4	312	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	174	-0-	-1283	-0-	6	1	167	4	Y	1					403
							1	9									
04	1410	X	220	-0-	-1190	-0-	7	1	210	4	Y	3					406
							3	9									
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-					406
06	210	X	-0-	-0-	-210	-0-					Y	-0-					406
07	217	X	-0-	-0-	-217	-0-					Y	10					416
08	0	N	-0-	-0-	-0-	-0-					Y	12					428

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		107	-0-	107	107	19	1	11	3	Y	59	53	1			6
							12	4	65	9							
05	14B2 EXT		-0-	-0-	-0-	107					Y	-0-	6	1			-0-
06	14B2 EXT		-0-	-0-	-0-	107					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	107					Y	-0-					-0-
*08	107	N	-0-	-0-	-107	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
04	493	X	493	-0-	-0-	-0-	110	1	91	3	Y	203	181	1			22
							69	4	223	9							
05	23	X	23	-0-	-0-	-0-	5	1	5	3	Y	10	31	1			1
							2	4	11	9							
06	57	X	57	-0-	-0-	-0-	25	1	15	4	Y	15	14	1			2
							17	9									
07	496	X	-0-	-0-	-496	-0-					Y	-0-	2	1			-0-
08	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1491	-0-	-617	-0-	11	1	1460	3	N	18					218
							20	9									
04	8670	X	3076	-0-	-5594	-0-	20	1	3042	3	N	12					230
							1	4	13	9							
05	8959	X	2033	-0-	-6926	-0-	14	1	1982	3	N	34					264
							37	9									
06	9360	X	1798	-0-	-7562	-0-	12	1	1773	3	N	11	182	1			93
							1	4	12	9							
07	3193	X	1529	-0-	-1664	-0-	10	1	1504	3	N	13					106
							1	4	14	9							
08	3193	X	1726	-0-	-1467	-0-	12	1	1701	3	N	12					118
							13	9									

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	4911	-0-	-2188	-0-	765	1	3053	3	Y	727	702	1			69
							293	4	800	9							
04	6870	X	5436	-0-	-1434	-0-	835	1	2992	3	Y	984	948	1			105
							527	4	1082	9							
05	6661	X	6661	-0-	-0-	-0-	954	1	4250	3	Y	928	952	1			81
							436	4	1021	9							
06	5861	X	5861	-0-	-0-	-0-	773	1	3848	3	Y	716	720	1			77
							452	4	788	9							
07	6208	X	6208	-0-	-0-	-0-	880	1	4036	3	Y	801	780	1			98
							411	4	881	9							
08	6665	X	6390	-0-	-275	-0-	815	1	4011	3	Y	903	883	1			118
							571	4	993	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	-0-	-0-	-4991	-0-					Y	-0-					-0-
04	1920	X	387	-0-	-1533	-0-	20	1	185	3	Y	164	104	1			60
							2	4	180	9							
05	775	X	152	-0-	-623	-0-	5	1	69	3	Y	70	108	1			22
							1	4	77	9							
06	570	X	86	-0-	-484	-0-	1	1	24	3	Y	55	59	1			18
							61	9									
07	403	X	25	-0-	-378	-0-	5	3	20	9	Y	18	31	1			5
08	403	X	333	-0-	-70	-0-	38	1	138	3	Y	134	89	1			50
							10	4	147	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		83	-0-	83	83	4	1	77	3	Y	-0-					-0-
							2	4									
06	T. A.		37	-0-	37	120	2	1	34	3	Y	-0-					-0-
							1	4									
07	T. A.		27	-0-	27	147	1	1	25	3	Y	-0-					-0-
							1	4									
*08	147	N	-0-	-0-	-147	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15686	X	8158	-0-	-7528	-0-	3555	3	289	4	Y	3922	3962	0			589
							4314	9									
04	12900	X	4870	-0-	-8030	-0-	806	3	158	4	Y	3551	3570	0			570
							3906	9									
05	11873	X	4398	-0-	-7475	-0-	471	3	130	4	Y	3452	3743	1			279
							3797	9									
06	11490	X	3036	-0-	-8454	-0-	99	4	2937	9	Y	2670	2484	1			465
07	11873	X	3493	-0-	-8380	-0-	404	3	130	4	Y	2690	2838	1			317
							2959	9									
*08	3482	X	3482	-0-	-0-	-0-	1	3	28	4	Y	3139	3099	1			357
							3453	9									

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51088	X	43678	-0-	-7410	-0-	37886	3	623	4	Y	4699	4333	0			935
							5169	9									
04	49440	X	33986	-0-	-15454	-0-	29797	3	265	4	Y	3567	4170	0			332
							3924	9									
05	51088	X	22546	-0-	-28542	-0-	19713	3	150	4	Y	2439	2407	1			364
							2683	9									
06	41670	X	21790	-0-	-19880	-0-	19163	3	128	4	Y	2272	2579	1			57
							2499	9									
07	43059	X	19510	-0-	-23549	-0-	16688	3	134	4	Y	2444	2075	1			426
							2688	9									
08	43059	X	30838	-0-	-12221	-0-	27291	3	51	4	Y	3178	3388	1			216
							3496	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20770	X	10692	-0-	-10078	-0-	7838	3	129	4	Y	2477	2852	0			280
							2725	9									
04	20100	X	12961	-0-	-7139	-0-	10017	3	89	4	Y	2595	2456	0			419
							2855	9									
05	20770	X	13358	-0-	-7412	-0-	10225	3	78	4	Y	2777	2987	1			209
							3055	9									
06	20100	X	10911	-0-	-9189	-0-	8334	3	56	4	Y	2292	2265	1			236
							2521	9									
07	15314	X	10247	-0-	-5067	-0-	7668	3	62	4	Y	2288	2097	1			427
							2517	9									
08	13578	X	12656	-0-	-922	-0-	9746	3	18	4	Y	2629	2740	1			316
							2892	9									

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23560	X	17687	-0-	-5873	-0-	1471	1	13365	3	Y	2079	2181	1			197
							564	4	2287	9							
04	22800	X	18886	-0-	-3914	-0-	1516	1	14238	3	Y	1977	1962	1			212
							957	4	2175	9							
05	22165	X	20446	-0-	-1719	-0-	1558	1	15850	3	Y	2115	2142	1			185
							711	4	2327	9							
06	21450	X	18172	-0-	-3278	-0-	1256	1	14334	3	Y	1679	1683	1			181
							735	4	1847	9							
07	19530	X	18700	-0-	-830	-0-	1396	1	14700	3	Y	1775	1740	1			216
							651	4	1953	9							
08	20460	X	19188	-0-	-1272	-0-	1258	1	14823	3	Y	2024	1975	1			265
							881	4	2226	9							

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25110	X	15740	-0-	-9370	-0-	1450	1	11516	3	Y	2016	2067	1			191
							556	4	2218	9							
04	24300	X	19884	-0-	-4416	-0-	1424	1	15612	3	Y	1772	1773	1			190
							899	4	1949	9							
05	23219	X	22822	-0-	-397	-0-	1402	1	18418	3	Y	2147	2149	1			188
							640	4	2362	9							
06	22470	X	13212	-0-	-9258	-0-	958	1	10524	3	Y	1064	1137	1			115
							560	4	1170	9							
07	21039	X	21039	-0-	-0-	-0-	1235	1	17343	3	Y	1714	1620	1			209
							576	4	1885	9							
08	22816	X	21124	-0-	-1692	-0-	1181	1	17026	3	Y	1900	1860	1			249
							827	4	2090	9							

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52917	X	43282	-0-	-9635	-0-	34707	3	571	4	Y	7276	7066	0			917
							8004	9									
04	51210	X	44088	-0-	-7122	-0-	35951	3	320	4	Y	7106	7367	0			656
							7817	9									
05	42198	X	42198	-0-	-0-	-0-	34427	3	262	4	Y	6826	7070	1			412
							7509	9									
06	41340	X	35850	-0-	-5490	-0-	29308	3	196	4	Y	5769	5560	1			621
							6346	9									
07	45911	X	37762	-0-	-8149	-0-	31147	3	251	4	Y	5785	5626	1			780
							6364	9									
08	45911	X	35996	-0-	-9915	-0-	29836	3	55	4	Y	5550	5843	1			487
							6105	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	4216	X	775	-0-	-3441	-0-	319	1	2	3	Y	412	411	0		6
							1	4	453	9						
04	2820	X	897	-0-	-1923	-0-	336	1	6	3	Y	503	500	0		9
							2	4	553	9						
05	5007	X	5007	-0-	-0-	-0-	548	1	4088	3	Y	333	338	0		4
							5	4	366	9						
06	2820	X	325	-0-	-2495	-0-	211	1	1	3	Y	100	103	0		1
							3	4	110	9						
07	930	X	753	-0-	-177	-0-	320	1	2	3	Y	381	378	0		4
							12	4	419	9						
08	5022	X	633	-0-	-4389	-0-	348	1	3	3	Y	247	245	0		6
							10	4	272	9						

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3069	X	2708	-0-	-361	-0-	644	1	1236	3	Y	714	620	0		113
							43	4	785	9						
04	2970	X	2826	-0-	-144	-0-	912	1	1251	3	Y	553	568	0		98
							55	4	608	9						
05	2846	X	2846	-0-	-0-	-0-	987	1	1212	3	Y	537	499	0		136
							56	4	591	9						
06	2610	X	2423	-0-	-187	-0-	885	1	1251	3	Y	233	332	0		37
							31	4	256	9						
07	2914	X	2723	-0-	-191	-0-	952	1	1178	3	Y	509	356	0		190
							33	4	560	9						
08	2914	X	2571	-0-	-343	-0-	701	1	1262	3	Y	502	614	0		78
							56	4	552	9						

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 09/27/2019 TOTAL DEPTH 13523 PERF.14089 - 23702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	115723	X	113211	-0-	-2512	-0-	107371	3	5840	9	N	5309	5317	0		696
04	115470	X	98299	-0-	-17171	-0-	93324	3	4975	9	N	4523	4747	0		472
05	119319	X	117023	-0-	-2296	-0-	112115	3	4908	9	N	4462	4589	1		345
06	115470	X	87182	-0-	-28288	-0-	83713	3	3469	9	N	3154	3192	1		307
07	113212	X	61395	-0-	-51817	-0-	58103	3	3292	9	N	2993	3018	1		282
08	117025	X	58469	-0-	-58556	-0-	55185	3	3284	9	N	2985	2854	1		413

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 07/22/2020 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	149823	X	87860	-0-	-61963	-0-	82241	3	5619	9	Y	5108	5135	1		281
04	127620	X	77877	-0-	-49743	-0-	73211	3	4666	9	Y	4242	4206	1		317
05	90210	X	63968	-0-	-26242	-0-	59664	3	4304	9	Y	3913	3962	1		268
06	85020	X	24289	-0-	-60731	-0-	22336	3	1953	9	Y	1775	1734	1		309
07	87854	X	25803	-0-	-62051	-0-	23109	3	2694	9	Y	2449	2500	1		258
08	87823	X	36544	-0-	-51279	-0-	33410	3	3134	9	Y	2849	2790	1		317

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 01/13/2020 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	SHUT IN		46532	-0-	46532	1112564	41592	3	4940	9	N	4491	4368	0		748
04	1155011	X	42447	-0-	-1112564	-0-	37945	3	4502	9	N	4093	4562	0		279
05	131595	X	34962	-0-	-96633	-0-	30848	3	4114	9	N	3740	3597	1		422
06	127350	X	27466	-0-	-99884	-0-	24053	3	3413	9	N	3103	3346	1		179
07	46531	X	20558	-0-	-25973	-0-	17709	3	2849	9	N	2590	2465	1		304
08	46531	X	18864	-0-	-27667	-0-	16248	3	2616	9	N	2378	2421	1		261

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	1855	-0-	-1958	-0-	505	1	795	3	Y	503	502	0			7
							2	4	553	9							
04	3690	X	1404	-0-	-2286	-0-	472	1	520	3	Y	372	372	0			7
							3	4	409	9							
05	3255	X	470	-0-	-2785	-0-	405	1	17	3	Y	41	48	0			-0-
							3	4	45	9							
06	3090	X	1749	-0-	-1341	-0-	603	1	835	3	Y	275	272	0			3
							8	4	303	9							
07	2201	X	1194	-0-	-1007	-0-	585	1	203	3	Y	349	349	0			3
							22	4	384	9							
08	1860	X	1107	-0-	-753	-0-	596	1	244	3	Y	226	223	0			6
							18	4	249	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	9					Y	-0-					-0-
08	14B2 EXT		108	-0-	108	117	1	1	8	3	Y	90	89	0			1
							99	9									

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

03	558	N	558	-0-	-0-	-0-	15	1	243	3	Y	261	263	0			2
							13	4	287	9							
04	999	N	999	-0-	-0-	-0-	32	1	507	3	Y	408	382	0	25	1	3
							11	4	449	9							
05	1581	N	841	-0-	-740	-0-	31	1	513	3	Y	259	260	0			2
							12	4	285	9							
06	886	N	886	-0-	-0-	-0-	31	1	504	3	Y	316	317	0			1
							3	4	348	9							
07	1023	N	837	-0-	-186	-0-	28	1	490	3	Y	289	288	0			2
							1	4	318	9							
08	837	N	421	-0-	-416	-0-	15	1	245	3	Y	145	146	0			1
							1	4	160	9							

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

03	3038	X	1341	-0-	-1697	-0-	490	1	130	4	Y	655	655	0			6
							721	9									
04	2520	X	2170	-0-	-350	-0-	428	1	392	3	Y	1163	1152	0			17
							71	4	1279	9							
05	2604	X	1486	-0-	-1118	-0-	627	1	116	4	Y	675	689	0			3
							743	9									
06	1560	X	549	-0-	-1011	-0-	407	1	46	4	Y	87	89	0			1
							96	9									
07	2232	X	681	-0-	-1551	-0-	292	1	72	4	Y	288	286	0			3
							317	9									
08	1488	N	1042	-0-	-446	-0-	390	1	27	3	Y	443	441	0			5
							138	4	487	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	173807					Y	-0-					-0-
04	14B2	EXT	269	-0-	269	174076	10	1	259	3	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	174076					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	174076					Y	-0-					-0-
07	14B2	EXT	39	-0-	39	174115	1	1	38	3	Y	-0-					-0-
08	0	W	-0-	-0-	-0-	174115					Y	-0-					-0-

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

03	3162	X	298	-0-	-2864	-0-	147	1	7	4	Y	131	135	0			2
							144	9									
04	3060	X	2349	-0-	-711	-0-	407	1	1067	3	Y	780	770	0			12
							17	4	858	9							
05	3162	X	263	-0-	-2899	-0-	104	1	4	4	Y	141	151	0			2
							155	9									
06	1590	X	14	-0-	-1576	-0-	7	1	7	9	Y	6	8	0			-0-
07	2418	X	276	-0-	-2142	-0-	132	1	3	4	Y	128	127	0			1
							141	9									
08	2387	X	994	-0-	-1393	-0-	442	1	66	3	Y	439	436	0			4
							3	4	483	9							

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

03	14B2	EXT	51	-0-	51	293	1	1	8	3	Y	37	38	0			-0-
							1	4	41	9							
04	14B2	EXT	154	-0-	154	447	1	1	18	3	Y	123	115	0	7	1	1
							135	9									
05	447	X	-0-	-0-	-447	-0-					Y	-0-	1	0			-0-
06	500	X	500	-0-	-0-	-0-	14	1	232	3	Y	230	229	0			1
							1	4	253	9							
07	799	N	799	-0-	-0-	-0-	23	1	412	3	Y	330	329	0			2
							1	4	363	9							
*08	606	N	606	-0-	-0-	-0-	19	1	315	3	Y	246	246	0			2
							1	4	271	9							

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

03	3936	X	3936	-0-	-0-	-0-	1209	1	1659	3	Y	898	860	0			142
							80	4	988	9							
04	3274	X	3274	-0-	-0-	-0-	899	1	1705	3	Y	560	603	0			99
							54	4	616	9							
05	2946	X	2946	-0-	-0-	-0-	1020	1	1140	3	Y	662	593	0			168
							58	4	728	9							
06	3810	X	3092	-0-	-718	-0-	923	1	1504	3	Y	575	652	0			91
							32	4	633	9							
07	3937	X	538	-0-	-3399	-0-	145	1	290	3	Y	89	147	0			33
							5	4	98	9							
08	3937	X	2697	-0-	-1240	-0-	482	1	1559	3	Y	561	507	0			87
							39	4	617	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	14B2 EXT		10194	-0-	10194	10194	503	1	6376	3	Y	2994	2949	0	45
							22	4	3293	9					
04	14B2 EXT		29285	-0-	29285	39479	1604	1	23160	3	Y	4051	4033	0	63
							65	4	4456	9					
05	44205	X	4726	-0-	-39479	-0-	811	1	1014	3	Y	2607	2642	0	28
							33	4	2868	9					
06	3101	X	3101	-0-	-0-	-0-	774	1	342	3	Y	1786	1795	0	19
							20	4	1965	9					
07	30256	X	1156	-0-	-29100	-0-	614	1	358	3	Y	154	172	0	1
							15	4	169	9					
08	30256	X	1005	-0-	-29251	-0-	567	1	293	3	Y	128	128	0	1
							4	4	141	9					

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

03	430	N	430	-0-	-0-	-0-	164	1	163	3	Y	87	87	0	1
							7	4	96	9					
04	1474	N	1474	-0-	-0-	-0-	254	1	736	3	Y	431	425	0	7
							10	4	474	9					
05	1427	N	1427	-0-	-0-	-0-	275	1	720	3	Y	383	386	0	4
							11	4	421	9					
06	1842	N	1842	-0-	-0-	-0-	258	1	1179	3	Y	362	362	0	4
							7	4	398	9					
07	1645	N	1645	-0-	-0-	-0-	248	1	1052	3	Y	308	309	0	3
							6	4	339	9					
*08	1787	N	1787	-0-	-0-	-0-	260	1	1185	3	Y	309	309	0	3
							2	4	340	9					

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

03	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-
04	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-
05	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-
06	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-
07	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	178007					Y	-0-			-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

03	0	W	-0-	-0-	-0-	806082					Y	-0-			2
04	0	W	-0-	-0-	-0-	806082					Y	-0-			2
05	0	W	-0-	-0-	-0-	806082					Y	-0-			2
06	0	W	-0-	-0-	-0-	806082					Y	-0-			2
07	0	W	-0-	-0-	-0-	806082					Y	-0-			2
08	14B2 EXT		-0-	-0-	-0-	806082					Y	-0-			2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5337	X	5337	-0-	-0-	-0-	932	1	3452	3	Y	810	804	0			128
							62	4	891	9							
04	7573	X	7573	-0-	-0-	-0-	1301	1	5158	3	Y	941	903	0			166
							79	4	1035	9							
05	7289	X	7289	-0-	-0-	-0-	1328	1	4944	3	Y	856	805	0			217
							75	4	942	9							
06	7115	X	7115	-0-	-0-	-0-	1143	1	4953	3	Y	890	966	0			141
							40	4	979	9							
07	7812	X	6427	-0-	-1385	-0-	1204	1	4310	3	Y	792	638	0			295
							42	4	871	9							
08	7812	X	6247	-0-	-1565	-0-	870	1	4461	3	Y	769	945	0			119
							70	4	846	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 07/22/2020 TOTAL DEPTH 13346 PERF.13471 - 21536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117211	X	62392	-0-	-54819	-0-	56384	3	6008	9	Y	5462	5461	1			300
04	113430	X	52862	-0-	-60568	-0-	47853	3	5009	9	Y	4554	4513	1			341
05	104501	X	39485	-0-	-65016	-0-	35460	3	4025	9	Y	3659	3749	1			251
06	82860	X	28038	-0-	-54822	-0-	24930	3	3108	9	Y	2825	2584	1			492
07	63333	X	29059	-0-	-34274	-0-	25544	3	3515	9	Y	3195	3350	1			337
08	54715	X	41780	-0-	-12935	-0-	37248	3	4532	9	Y	4120	3999	1			458

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 08/06/2021 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2635	-0-	-0-	-0-	945	1	1415	3	N	250	189	1			133
							275	9									
04	2490	X	1501	-0-	-989	-0-	709	1	697	3	N	86	150	1			69
							95	9									
05	2573	X	2337	-0-	-236	-0-	1087	1	996	3	N	231	189	1			111
							254	9									
06	2550	X	1398	-0-	-1152	-0-	788	1	486	3	N	113	160	1			64
							124	9									
07	2635	X	1591	-0-	-1044	-0-	1451	1	62	3	N	71					135
							78	9									
08	2635	X	1763	-0-	-872	-0-	1589	1	9	3	N	150	189	1			96
							165	9									

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18383	X	15050	-0-	-3333	-0-	2602	1	87	2	N	1887	1989	1			256
							10285	3	2076	9							
04	15990	X	13865	-0-	-2125	-0-	2414	1	62	2	N	1816	1811	1			261
							9391	3	1998	9							
05	15128	X	14177	-0-	-951	-0-	2751	1	83	2	N	1807	1724	1			344
							9355	3	1988	9							
06	14640	X	13202	-0-	-1438	-0-	2250	1	65	2	N	1711	1823	1			232
							9005	3	1882	9							
07	15128	X	13451	-0-	-1677	-0-	2353	1	53	2	N	1761	1310	1			683
							9108	3	1937	9							
08	15035	X	9241	-0-	-5794	-0-	1712	1	42	2	N	1165	1149	1			699
							6205	3	1282	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	1396	-0-	-2448	-0-	260	1	8	2	Y	62					140
							1060	3	68	9							
04	3450	X	984	-0-	-2466	-0-	192	1	5	2	Y	14	106	0			48
							772	3	15	9							
05	4477	X	4477	-0-	-0-	-0-	923	1	27	2	Y	346	359	0			35
							3146	3	381	9							
06	3781	X	3781	-0-	-0-	-0-	692	1	19	2	Y	247	229	0			53
							2798	3	272	9							
07	3720	X	3720	-0-	-0-	-0-	705	1	16	2	Y	244	94	0	10	1	193
							2731	3	268	9							
*08	3472	X	3472	-0-	-0-	-0-	692	1	17	2	Y	233	270	0	4	1	152
							2507	3	256	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	103	1	4	2	Y	27					76
							430	3	30	9							
04	630	N	387	-0-	-243	-0-	65	1	1	2	Y	54	74	0			56
							262	3	59	9							
05	626	N	626	-0-	-0-	-0-	104	1	2	2	Y	145	186	0			15
							360	3	160	9							
06	565	N	565	-0-	-0-	-0-	82	1	2	2	Y	127	115	0			27
							341	3	140	9							
07	620	N	620	-0-	-0-	-0-	103	1	2	2	Y	107	45	0	3	1	86
							397	3	118	9							
08	620	N	505	-0-	-115	-0-	99	1	2	2	Y	44	92	0	3	1	35
							356	3	48	9							

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	X	903	-0-	-0-	-0-	102	1	4	2	Y	346	333	1			45
							416	3	381	9							
04	825	N	825	-0-	-0-	-0-	105	1	2	2	Y	264	276	1			33
							428	3	290	9							
05	1184	N	1184	-0-	-0-	-0-	158	1	5	2	Y	424	363	1			94
							555	3	466	9							
06	982	N	982	-0-	-0-	-0-	120	1	4	2	Y	331	346	1			79
							494	3	364	9							
07	868	N	698	-0-	-170	-0-	82	1	2	2	Y	270	247	1			102
							317	3	297	9							
08	1178	N	217	-0-	-961	-0-	28	1	1	2	Y	76	77	1			101
							104	3	84	9							

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	4067	-0-	-304	-0-	685	1	24	2	Y	592	563	1			76
							2707	3	651	9							
04	3753	X	3753	-0-	-0-	-0-	672	1	16	2	Y	407	432	1			51
							2617	3	448	9							
05	4080	X	4080	-0-	-0-	-0-	750	1	23	2	Y	626	538	1			139
							2618	3	689	9							
06	3930	X	3768	-0-	-162	-0-	619	1	17	2	Y	553	560	1			132
							2524	3	608	9							
07	4061	X	4047	-0-	-14	-0-	710	1	17	2	Y	507	447	1			192
							2762	3	558	9							
08	4092	X	3316	-0-	-776	-0-	623	1	16	2	Y	371	281	1			282
							2269	3	408	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11842	X	9406	-0-	-2436	-0-	1631	1	54	2	N	1261	1216	1			361
							6334	3	1387	9							
04	10350	X	8654	-0-	-1696	-0-	1526	1	39	2	N	1156	1208	1			309
							5817	3	1272	9							
05	10075	X	9189	-0-	-886	-0-	1790	1	55	2	N	1138	1180	1			267
							6092	3	1252	9							
06	9750	X	8514	-0-	-1236	-0-	1463	1	42	2	N	1055	1006	1			316
							5848	3	1161	9							
07	10075	X	8699	-0-	-1376	-0-	1534	1	35	2	N	1089	868	1			537
							5932	3	1198	9							
08	9393	X	8867	-0-	-526	-0-	1669	1	41	2	N	1012	1018	1			531
							6044	3	1113	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2452	X	2452	-0-	-0-	-0-	395	1	13	2	Y	427	473	1			53
							1574	3	470	9							
04	2438	X	2438	-0-	-0-	-0-	396	1	10	2	Y	430	427	1			56
							1559	3	473	9							
05	2480	X	2407	-0-	-73	-0-	438	1	13	2	Y	421	391	1			86
							1493	3	463	9							
06	2400	X	1937	-0-	-463	-0-	306	1	8	2	Y	343	296	1			133
							1246	3	377	9							
07	2511	X	2276	-0-	-235	-0-	389	1	9	2	Y	338	286	1			185
							1506	3	372	9							
*08	2717	X	2717	-0-	-0-	-0-	492	1	13	2	Y	391	472	1			104
							1782	3	430	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1493	-0-	-553	-0-	596	1	897	9	N	815	879	1			236
04	1980	X	1337	-0-	-643	-0-	500	1	837	9	N	761	716	1			281
05	2046	X	1848	-0-	-198	-0-	684	1	1	2	N	871	899	1			253
							205	3	958	9							
06	1440	X	1401	-0-	-39	-0-	677	1	724	9	N	658	692	1			219
07	1488	X	1256	-0-	-232	-0-	495	1	761	9	N	692	561	1			350
08	1860	X	1618	-0-	-242	-0-	705	1	913	9	N	830	705	1			475

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1768	X	1768	-0-	-0-	-0-	277	1	9	2	Y	316	385	1			39
							1134	3	348	9							
04	1560	X	1507	-0-	-53	-0-	239	1	6	2	Y	268	272	1			35
							967	3	295	9							
05	2078	X	2078	-0-	-0-	-0-	375	1	12	2	Y	371	330	1			76
							1283	3	408	9							
06	1710	X	1491	-0-	-219	-0-	237	1	6	2	Y	263	237	1			102
							959	3	289	9							
07	1767	X	1713	-0-	-54	-0-	267	1	6	2	Y	375	270	1			207
							1027	3	413	9							
08	2077	X	1149	-0-	-928	-0-	176	1	4	2	Y	305	404	1			108
							633	3	336	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1267	N	1267	-0-	-0-	-0-	201	1	6	2	N	215	355	1			40
							823	3	237	9							
04	1208	N	1208	-0-	-0-	-0-	202	1	5	2	N	175	168	1			47
							808	3	193	9							
05	950	N	950	-0-	-0-	-0-	188	1	5	2	N	97	1	1			143
							650	3	107	9							
06	1050	N	865	-0-	-185	-0-	151	1	4	2	N	85	161	1			67
							616	3	94	9							
07	1085	N	861	-0-	-224	-0-	155	1	3	2	N	95	4	1			158
							598	3	105	9							
08	961	N	621	-0-	-340	-0-	119	1	3	2	N	62	171	1			49
							431	3	68	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	-0-	-0-	-2263	-0-					N	69	169	1			100
04	1890	X	-0-	-0-	-1890	-0-					N	129	169	1			60
05	1457	X	802	-0-	-655	-0-	110	1	4	2	N	268	168	1			160
							393	3	295	9							
06	1410	X	-0-	-0-	-1410	-0-					N	149	171	1			138
07	1098	X	1098	-0-	-0-	-0-	173	1	4	2	N	230	137	1			231
							668	3	253	9							
*08	2278	X	2278	-0-	-0-	-0-	447	1	11	2	N	185	182	1			234
							1616	3	204	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	2720	-0-	-690	-0-	478	1	16	2	Y	291	204	1			117
							1906	3	320	9							
04	3030	X	2527	-0-	-503	-0-	469	1	12	2	Y	188	206	1			99
							1839	3	207	9							
05	2914	X	2395	-0-	-519	-0-	493	1	15	2	Y	185	216	1			68
							1683	3	204	9							
06	2670	X	2406	-0-	-264	-0-	436	1	13	2	Y	186	210	1			44
							1752	3	205	9							
07	2728	X	2501	-0-	-227	-0-	465	1	10	2	Y	206	92	1			158
							1799	3	227	9							
*08	2688	N	2688	-0-	-0-	-0-	524	1	13	2	Y	227	231	1			154
							1901	3	250	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	371	-0-	-125	-0-	26	1	1	2	Y	208	146	1			84
							115	3	229	9							
04	690	X	281	-0-	-409	-0-	27	1	1	2	Y	130	145	1			69
							110	3	143	9							
05	713	X	236	-0-	-477	-0-	20	1	1	2	Y	115	142	1			42
							88	3	127	9							
06	690	X	353	-0-	-337	-0-	40	1	1	2	Y	127	139	1			30
							172	3	140	9							
07	466	X	466	-0-	-0-	-0-	68	1	1	2	Y	125	58	1			97
							259	3	138	9							
*08	434	N	434	-0-	-0-	-0-	69	1	2	2	Y	102	127	1			72
							251	3	112	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1739	N	1739	-0-	-0-	-0-	307	1	10	2	Y	170	95	1			109
							1235	3	187	9							
04	1405	N	1405	-0-	-0-	-0-	249	1	6	2	Y	136	186	1			59
							1000	3	150	9							
05	1886	N	1886	-0-	-0-	-0-	373	1	12	2	Y	199	210	1			48
							1282	3	219	9							
06	1648	N	1648	-0-	-0-	-0-	291	1	8	2	Y	151	107	1			92
							1183	3	166	9							
07	1502	N	1502	-0-	-0-	-0-	277	1	6	2	Y	133	147	1			78
							1073	3	146	9							
08	1891	N	1427	-0-	-464	-0-	274	1	7	2	Y	141	98	1			121
							991	3	155	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1408	N	1408	-0-	-0-	-0-	243	1	8	2	Y	142	85	1			92
							1001	3	156	9							
04	1323	N	1323	-0-	-0-	-0-	230	1	6	2	Y	154	178	1			68
							918	3	169	9							
05	1612	N	1255	-0-	-357	-0-	251	1	7	2	Y	108	150	1			26
							878	3	119	9							
06	1350	N	1188	-0-	-162	-0-	203	1	6	2	Y	128	76	1			78
							838	3	141	9							
07	1364	N	1168	-0-	-196	-0-	212	1	4	2	Y	119	127	1			70
							821	3	131	9							
08	1395	X	1062	-0-	-333	-0-	200	1	5	2	Y	119	85	1			104
							726	3	131	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	X	636	-0-	-0-	-0-	121	1	4	2	N	-0-					-0-
							511	3									
04	11047	X	11047	-0-	-0-	-0-	2225	1	58	2	N	-0-					-0-
							8764	3									
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4817	-0-	-174	-0-	696	1	24	2	Y	1194	1164	1			124
							2784	3	1313	9							
04	4830	X	4762	-0-	-68	-0-	678	1	17	2	Y	1262	1244	1			142
							2679	3	1388	9							
05	4960	X	4710	-0-	-250	-0-	752	1	22	2	Y	1248	1288	1			102
							2563	3	1373	9							
06	4800	X	4399	-0-	-401	-0-	627	1	17	2	Y	1136	1103	1			135
							2505	3	1250	9							
07	4929	X	4525	-0-	-404	-0-	665	1	15	2	Y	1162	925	1			372
							2567	3	1278	9							
08	4216	X	3864	-0-	-352	-0-	620	1	15	2	Y	902	891	1			383
							2237	3	992	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1204	X	1204	-0-	-0-	-0-	1200	1	4	3	N	-0-					178
*10	1252	X	1252	-0-	-0-	-0-	1241	1	11	3	N	-0-					178
11	0	X	-0-	-0-	-0-	-0-					N	-0-					178
*12	1242	X	1242	-0-	-0-	-0-	1241	1	1	3	N	-0-					178
*01	1251	X	1251	-0-	-0-	-0-	1241	1	10	3	N	-0-					178
*02	1121	X	1121	-0-	-0-	-0-	1121	1			N	-0-					178
03	0	X	-0-	-0-	-0-	-0-					N	-0-					178
04	0	X	-0-	-0-	-0-	-0-					N	-0-					178
05	0	X	-0-	-0-	-0-	-0-					N	-0-					178
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					178
07	0	W	-0-	-0-	-0-	-0-					N	1					179
08	0	W	-0-	-0-	-0-	-0-					N	-0-					178

ROCKY CREEK RESOURCES, LLC 723541
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

03	141949	X	86963	-0-	-54986	-0-	2682	1	78991	3	N	4809	5149	1				153
							5290	9										
04	137370	X	61740	-0-	-75630	-0-	3084	1	55000	3	N	3324	2922	1				555
							3656	9										
05	134602	X	61504	-0-	-73098	-0-	2523	1	55391	3	N	3264	3119	1				700
							3590	9										
06	112650	X	49399	-0-	-63251	-0-	2757	1	43713	3	N	2663	3110	1				253
							2929	9										
07	86955	X	46196	-0-	-40759	-0-	3855	1	39336	3	N	2732	2605	1				380
							3005	9										
08	86955	X	44044	-0-	-42911	-0-	5270	1	36401	3	N	2157	1984	1				553
							2373	9										

ROSEWOOD RESOURCES, INC. 728874
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

03	54157	X	49827	-0-	-4330	-0-	2351	1	41364	2	Y	5556	5401	1	5	8		194
							6112	9										
04	50850	X	39242	-0-	-11608	-0-	2135	1	32223	2	Y	4440	4487	1	10	8		137
							4884	9										
05	50468	X	34508	-0-	-15960	-0-	2308	1	27535	2	Y	4241	4097	1				281
							4665	9										
06	48840	X	35082	-0-	-13758	-0-	2505	1	28422	2	Y	3777	3889	1	1	8		168
							4155	9										
07	50468	X	33721	-0-	-16747	-0-	2666	1	27235	2	Y	3473	3339	1	3	8		299
							3820	9										
08	36642	X	31456	-0-	-5186	-0-	2304	1	25569	2	Y	3257	3250	1				306
							3583	9										

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

03	45229	X	41010	-0-	-4219	-0-	1796	1	31588	2	Y	6933	6736	1	3	8		241
							7626	9										
04	43770	X	39161	-0-	-4609	-0-	2011	1	30346	2	Y	6185	6222	1	13	8		191
							6804	9										
05	45229	X	36472	-0-	-8757	-0-	2327	1	27756	2	Y	5808	5612	1	1	8		386
							6389	9										
06	43770	X	33621	-0-	-10149	-0-	2266	1	25715	2	Y	5127	5282	1	2	8		229
							5640	9										
07	45167	X	32991	-0-	-12176	-0-	2421	1	24740	2	Y	5300	5071	1	5	8		453
							5830	9										
08	31186	X	31034	-0-	-152	-0-	2135	1	23696	2	Y	4730	4736	1	1	8		446
							5203	9										

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	66					193
04	180	N	-0-	-0-	-180	-0-					N	67					260
05	0	N	-0-	-0-	-0-	-0-					N	7	165	1			102
06	0	N	-0-	-0-	-0-	-0-					N	55					157
07	0	N	-0-	-0-	-0-	-0-					N	65					222
08	0	N	-0-	-0-	-0-	-0-					N	41					263

VALIDUS NRG AQUILAS ASSETCO LLC 881239
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

03	10023	X	10023	-0-	-0-	-0-	2303	1	5456	3	Y	2043	2039	0			162
							17	4	2247	9							
04	7557	X	7557	-0-	-0-	-0-	1847	1	3783	3	Y	1744	1758	0			148
							9	4	1918	9							
05	7044	X	7044	-0-	-0-	-0-	1817	1	3358	3	Y	1688	1672	0			164
							12	4	1857	9							
06	10582	X	10582	-0-	-0-	-0-	3064	1	5577	3	Y	1724	1678	0			210
							45	4	1896	9							
*07	10395	X	10395	-0-	-0-	-0-	2604	1	5820	2	Y	1779	1804	0			185
							14	4	1957	9							
*08	9443	X	9443	-0-	-0-	-0-	2622	1	4778	2	Y	1640	1428	0	211	1	186
							239	4	1804	9							

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

03	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
04	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
05	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
06	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
*07	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
08	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

03	2903	X	2903	-0-	-0-	-0-	2048	1	161	4	N	631	654	0			51
							694	9									
04	3073	X	3073	-0-	-0-	-0-	2503	1	17	4	N	503	522	0			32
							553	9									
05	3544	X	3544	-0-	-0-	-0-	2485	1	545	3	N	447	449	0			30
							22	4	492	9							
06	2210	X	2210	-0-	-0-	-0-	1283	1	145	3	N	493	482	0			41
							240	4	542	9							
*07	2010	X	2010	-0-	-0-	-0-	1045	1	340	2	N	428	435	0			34
							154	4	471	9							
*08	1891	X	1891	-0-	-0-	-0-	765	1	549	2	N	367	390	0			11
							173	4	404	9							

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

03	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	2810	-0-	-786	-0-	631	1	1496	3	Y	616	584	0			52
							5	4	678	9							
04	4981	X	4981	-0-	-0-	-0-	1402	1	2872	3	Y	636	640	0			48
							7	4	700	9							
05	3596	X	946	-0-	-2650	-0-	276	1	510	3	Y	144	181	0			11
							2	4	158	9							
06	3480	X	428	-0-	-3052	-0-	151	1	275	3	Y	-0-	11	0			-0-
							2	4									
*07	6341	X	6341	-0-	-0-	-0-	1695	1	3810	2	Y	753	568	0	123	1	62
							8	4	828	9							
08	DLQ G-10		6053	-0-	6053	6053	1749	1	3223	2	Y	870	731	0	140	1	61
							124	4	957	9							

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1998	-0-	1998	3563	347	1	823	3	Y	750	746	0			63
							3	4	825	9							
04	DLQ G-10		3211	-0-	3211	6774	908	1	1859	3	Y	400	433	0			30
							4	4	440	9							
05	DLQ G-10		3679	-0-	3679	10453	1065	1	1969	3	Y	580	567	0			43
							7	4	638	9							
06	17063	X	6610	-0-	-10453	-0-	2178	1	3965	3	Y	395	396	0			42
							32	4	435	9							
*07	3317	X	3119	-0-	-198	-0-	726	1	1628	2	Y	692	633	0	54	1	47
							4	4	761	9							
08	3689	X	3251	-0-	-438	-0-	865	1	1593	2	Y	669	577	0	69	1	70
							57	4	736	9							

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	1428	-0-	-339	-0-	373	1	883	3	Y	154	152	0			6
							3	4	169	9							
04	1710	X	927	-0-	-783	-0-	265	1	543	3	Y	107	108	0			5
							1	4	118	9							
05	1457	X	1064	-0-	-393	-0-	336	1	621	3	Y	95	96	0			4
							2	4	105	9							
06	1380	N	1366	-0-	-14	-0-	460	1	837	3	Y	56	57	0			3
							7	4	62	9							
*07	1700	N	1700	-0-	-0-	-0-	492	1	1098	2	Y	97	59	0	37	1	4
							3	4	107	9							
*08	1802	N	1802	-0-	-0-	-0-	578	1	1064	2	Y	105	60	0	47	1	2
							44	4	116	9							

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1758	N	1758	-0-	-0-	-0-	504	1	1194	3	Y	51	51	0			4
							4	4	56	9							
04	1402	N	1402	-0-	-0-	-0-	441	1	902	3	Y	52	52	0			4
							2	4	57	9							
05	1209	N	234	-0-	-975	-0-	72	1	132	3	Y	27	29	0			2
							30	9									
06	1710	N	-0-	-0-	-1710	-0-					Y	22	22	0			2
*07	1457	N	-0-	-0-	-1457	-0-					Y	28	27	0			3
08	31	N	-0-	-0-	-31	-0-					Y	18	21	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1964	-0-	-82	-0-	491	1	1164	3	Y	277	296	0			23
							4	4	305	9							
04	1650	N	1611	-0-	-39	-0-	386	1	790	3	Y	394	387	0			30
							2	4	433	9							
05	2947	N	2947	-0-	-0-	-0-	871	1	1610	3	Y	418	417	0			31
							6	4	460	9							
06	2680	N	2680	-0-	-0-	-0-	735	1	1337	3	Y	544	517	0			58
							10	4	598	9							
*07	2399	N	2399	-0-	-0-	-0-	561	1	1251	2	Y	530	503	0	42	1	43
							4	4	583	9							
08	2511	N	1926	-0-	-585	-0-	471	1	860	2	Y	501	464	0	40	1	40
							44	4	551	9							

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	3220	-0-	-1151	-0-	746	1	1767	3	Y	638	619	0			54
							5	4	702	9							
04	4230	X	2257	-0-	-1973	-0-	533	1	1091	3	Y	574	585	0			43
							2	4	631	9							
05	3224	X	2726	-0-	-498	-0-	713	1	1318	3	Y	627	623	0			47
							5	4	690	9							
06	3120	X	2802	-0-	-318	-0-	761	1	1385	3	Y	586	571	0			62
							11	4	645	9							
*07	3693	X	3693	-0-	-0-	-0-	916	1	2053	2	Y	654	593	0	69	1	54
							5	4	719	9							
*08	3946	X	3946	-0-	-0-	-0-	1094	1	2026	2	Y	683	604	0	86	1	47
							75	4	751	9							

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9023	X	9023	-0-	-0-	-0-	2589	1	6136	3	Y	254	259	0			21
							19	4	279	9							
04	6203	X	6203	-0-	-0-	-0-	1945	1	3984	3	Y	240	241	0	2	8	18
							10	4	264	9							
05	2648	X	2648	-0-	-0-	-0-	788	1	1456	3	Y	363	354	0			27
							5	4	399	9							
06	2092	X	2092	-0-	-0-	-0-	597	1	1088	3	Y	362	351	0			38
							9	4	398	9							
*07	2041	X	2041	-0-	-0-	-0-	509	1	1141	2	Y	353	330	0	38	1	23
							3	4	388	9							
*08	3921	X	3921	-0-	-0-	-0-	1201	1	2217	2	Y	421	321	0	98	1	25
							40	4	463	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4450	-0-	-665	-0-	1018	1	2413	3	Y	919	901	0			77
							8	4	1011	9							
04	8357	X	8357	-0-	-0-	-0-	2509	1	5139	3	Y	634	663	0			48
							12	4	697	9							
05	10429	X	10429	-0-	-0-	-0-	3315	1	6129	3	Y	875	857	0			66
							22	4	963	9							
06	6781	X	6781	-0-	-0-	-0-	1981	1	3606	3	Y	1059	1012	0			113
							29	4	1165	9							
*07	6504	X	6504	-0-	-0-	-0-	1632	1	3659	2	Y	1094	1017	0	120	1	70
							10	4	1203	9							
08	6758	X	4609	-0-	-2149	-0-	1299	1	2368	2	Y	740	638	0	105	1	67
							128	4	814	9							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3527	X	3527	-0-	-0-	-0-	811	1	1922	3	Y	716	716	0			29
							6	4	788	9							
04	3090	X	2084	-0-	-1006	-0-	505	1	1035	3	Y	492	500	0			21
							3	4	541	9							
05	3193	X	2478	-0-	-715	-0-	663	1	1225	3	Y	533	532	0			22
							4	4	586	9							
06	3090	X	2941	-0-	-149	-0-	864	1	1573	3	Y	446	442	0			26
							13	4	491	9							
*07	3367	X	3367	-0-	-0-	-0-	851	1	1894	2	Y	560	493	0	64	1	29
							6	4	616	9							
*08	3261	X	3261	-0-	-0-	-0-	910	1	1675	2	Y	552	491	0	75	1	15
							69	4	607	9							

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4124	-0-	-898	-0-	980	1	2321	3	Y	742	737	0			30
							7	4	816	9							
04	4860	X	2710	-0-	-2150	-0-	686	1	1407	3	Y	557	563	0			24
							4	4	613	9							
05	4836	X	3400	-0-	-1436	-0-	950	1	1756	3	Y	625	623	0			26
							6	4	688	9							
06	4142	X	4142	-0-	-0-	-0-	1220	1	2220	3	Y	622	612	0			36
							18	4	684	9							
*07	4387	X	4387	-0-	-0-	-0-	1106	1	2459	2	Y	740	654	0	83	1	39
							8	4	814	9							
*08	4157	X	4157	-0-	-0-	-0-	1153	1	2120	2	Y	720	643	0	94	1	22
							92	4	792	9							

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5590	X	5590	-0-	-0-	-0-	1130	1	2680	3	Y	1610	1636	0			66
							9	4	1771	9							
04	8098	X	8098	-0-	-0-	-0-	2063	1	4228	3	Y	1633	1628	0			71
							11	4	1796	9							
05	9307	X	9307	-0-	-0-	-0-	2687	1	4968	3	Y	1485	1494	0			62
							18	4	1634	9							
06	7578	X	7578	-0-	-0-	-0-	2110	1	3841	3	Y	1451	1430	0			83
							31	4	1596	9							
*07	6506	X	6506	-0-	-0-	-0-	1485	1	3308	2	Y	1549	1448	0	111	1	73
							9	4	1704	9							
08	6386	X	4374	-0-	-2012	-0-	1030	1	2009	2	Y	1208	1098	0	87	1	96
							6	4	1329	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

03	11997	X	6863	-0-	-5134	-0-	1484	1	3400	3	Y	1788	1797	0			69
							12	4	1967	9							
04	13200	X	7012	-0-	-6188	-0-	1645	1	3692	3	Y	1513	1509	0			73
							11	4	1664	9							
05	13640	X	6921	-0-	-6719	-0-	1589	1	3652	3	Y	1454	1466	0			61
							81	4	1599	9							
06	13200	X	5885	-0-	-7315	-0-	1432	1	2884	3	Y	1377	1390	0			48
							54	4	1515	9							
*07	7254	X	6562	-0-	-692	-0-	1592	1	3587	2	Y	1247	1124	0	120	1	51
							11	4	1372	9							
*08	6311	X	6311	-0-	-0-	-0-	1814	1	3176	2	Y	1111	967	0	136	1	59
							99	4	1222	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

03	6882	X	6778	-0-	-104	-0-	1508	1	3574	3	Y	1532	1558	0			63
							11	4	1685	9							
04	7339	X	7339	-0-	-0-	-0-	1889	1	3871	3	Y	1426	1427	0			62
							10	4	1569	9							
05	7623	X	7623	-0-	-0-	-0-	2157	1	3987	3	Y	1332	1338	0			56
							14	4	1465	9							
06	7160	X	7160	-0-	-0-	-0-	1981	1	3605	3	Y	1405	1380	0			81
							28	4	1546	9							
*07	7568	X	7568	-0-	-0-	-0-	1812	1	4062	2	Y	1531	1405	0	135	1	72
							10	4	1684	9							
*08	7357	X	7357	-0-	-0-	-0-	1962	1	3572	2	Y	1495	1304	0	157	1	106
							178	4	1645	9							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

03	DLQ G-10		34039	-0-	34039	62067	8587	1	20353	3	Y	4576	4571	0			362
							65	4	5034	9							
04	DLQ G-10		32993	-0-	32993	95060	9258	1	18966	3	Y	4293	4290	0			365
							47	4	4722	9							
05	DLQ G-10		29485	-0-	29485	124545	8802	1	16270	3	Y	3959	3939	0			385
							58	4	4355	9							
06	148861	X	24316	-0-	-124545	-0-	7136	1	12989	3	Y	3715	3647	0			453
							104	4	4087	9							
*07	24916	X	24916	-0-	-0-	-0-	6356	1	14209	2	Y	3924	3975	1			402
							35	4	4316	9							
*08	22891	X	22891	-0-	-0-	-0-	6464	1	11781	2	Y	3693	3110	0	518	1	467
							584	4	4062	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26504	X	26504	-0-	-0-	-0-	6494	1	15392	3	Y	4154	4139	0			329
							49	4	4569	9							
04	27703	X	27703	-0-	-0-	-0-	7670	1	15714	3	Y	3891	3890	0			330
							39	4	4280	9							
05	21822	X	21822	-0-	-0-	-0-	6284	1	11618	3	Y	3525	3512	0			343
							42	4	3878	9							
06	20696	X	20696	-0-	-0-	-0-	6110	1	11121	3	Y	3070	3039	0			374
							88	4	3377	9							
*07	24514	X	24514	-0-	-0-	-0-	6317	1	14228	2	Y	3581	3600	0			355
							30	4	3939	9							
*08	23128	X	23128	-0-	-0-	-0-	6801	1	12358	2	Y	2993	2455	0	547	1	346
							677	4	3292	9							

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1416	N	1416	-0-	-0-	-0-	251	1	594	3	Y	517	510	0			21
							2	4	569	9							
04	1347	N	1347	-0-	-0-	-0-	301	1	616	3	Y	390	394	0			17
							1	4	429	9							
05	1301	N	1301	-0-	-0-	-0-	346	1	639	3	Y	285	290	0			12
							2	4	314	9							
06	1320	N	1068	-0-	-252	-0-	300	1	545	3	Y	199	200	0			11
							4	4	219	9							
*07	1364	N	1048	-0-	-316	-0-	246	1	555	2	Y	224	204	0	18	1	13
							1	4	246	9							
*08	1156	N	1156	-0-	-0-	-0-	315	1	578	2	Y	218	192	0	25	1	14
							23	4	240	9							

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		23659	-0-	23659	47853	6498	1	15401	3	Y	1555	1560	0			123
							49	4	1711	9							
04	DLQ G-10		11599	-0-	11599	59452	3369	1	6901	3	Y	1193	1215	0			101
							17	4	1312	9							
05	DLQ G-10		11037	-0-	11037	70489	3409	1	6301	3	Y	1186	1172	0			115
							22	4	1305	9							
06	79388	X	8899	-0-	-70489	-0-	2710	1	4932	3	Y	1107	1087	0			135
							39	4	1218	9							
*07	10240	X	10240	-0-	-0-	-0-	2689	1	6015	2	Y	1383	1381	1			137
							15	4	1521	9							
*08	9412	X	9412	-0-	-0-	-0-	2740	1	4993	2	Y	1302	1060	0	220	1	159
							247	4	1432	9							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		17152	-0-	17152	31661	4392	1	10062	3	Y	2420	2434	0			93
							36	4	2662	9							
04	DLQ G-10		15602	-0-	15602	47263	4245	1	9527	3	Y	1638	1652	0			79
							28	4	1802	9							
05	DLQ G-10		15272	-0-	15272	62535	3762	1	8648	3	Y	2427	2405	0			101
							192	4	2670	9							
06	90011	X	27476	-0-	-62535	-0-	6670	1	13435	3	Y	6472	6347	0			226
							252	4	7119	9							
*07	26376	X	26376	-0-	-0-	-0-	6654	1	14981	2	Y	4267	4338	1			155
							47	4	4694	9							
*08	22776	X	22776	-0-	-0-	-0-	6594	1	11555	2	Y	3869	3328	0	494	1	202
							371	4	4256	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

03	4557	X	3108	-0-	-1449	-0-	762	1	1806	3	N	485	465	0			41
							6	4	534	9							
04	5659	X	5659	-0-	-0-	-0-	1603	1	3283	3	N	695	684	0			52
							8	4	765	9							
05	4557	X	3895	-0-	-662	-0-	1151	1	2128	3	N	553	564	0			41
							8	4	608	9							
06	4410	X	974	-0-	-3436	-0-	267	1	486	3	N	197	217	0			21
							4	4	217	9							
*07	5236	X	5236	-0-	-0-	-0-	1327	1	3084	2	N	747	602	0	100	1	66
							3	4	822	9							
*08	6587	X	6587	-0-	-0-	-0-	1968	1	3549	2	N	739	583	0	155	1	67
							257	4	813	9							

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

03	8742	X	6082	-0-	-2660	-0-	1378	1	3265	3	Y	1299	1293	0			53
							10	4	1429	9							
04	6240	X	3246	-0-	-2994	-0-	662	1	1356	3	Y	1114	1119	0			48
							3	4	1225	9							
05	4215	X	4215	-0-	-0-	-0-	929	1	1716	3	Y	1422	1410	0			60
							6	4	1564	9							
06	5880	X	5879	-0-	-1	-0-	1527	1	2780	3	Y	1408	1387	0			81
							23	4	1549	9							
*07	6076	X	6005	-0-	-71	-0-	1378	1	3053	2	Y	1421	1331	0	103	1	68
							11	4	1563	9							
08	5673	X	4612	-0-	-1061	-0-	1129	1	2072	2	Y	1187	1126	0	92	1	37
							105	4	1306	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1659	X	1659	-0-	-0-	-0-	479	1	1136	3	Y	36	36	0			1
							4	4	40	9							
04	550	X	550	-0-	-0-	-0-	168	1	345	3	Y	33	33	0			1
							1	4	36	9							
05	763	X	763	-0-	-0-	-0-	264	1	489	3	Y	7	8	0			-0-
							2	4	8	9							
06	1620	X	680	-0-	-940	-0-	237	1	431	3	Y	8	8	0			-0-
							3	4	9	9							
*07	1674	X	533	-0-	-1141	-0-	160	1	359	2	Y	12	12	1			-0-
							1	4	13	9							
08	DLQ G-10		871	-0-	871	871	293	1	537	2	Y	23	23	1			-0-
							16	4	25	9							

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2628	X	2628	-0-	-0-	-0-	668	1	1582	3	Y	339	336	0			27
							5	4	373	9							
04	3138	X	3138	-0-	-0-	-0-	899	1	1843	3	Y	355	352	0			30
							5	4	391	9							
05	2955	X	2955	-0-	-0-	-0-	909	1	1681	3	Y	326	324	0			32
							6	4	359	9							
06	2163	X	2163	-0-	-0-	-0-	656	1	1193	3	Y	277	275	0			34
							9	4	305	9							
*07	1570	X	1570	-0-	-0-	-0-	388	1	862	2	Y	288	292	1			30
							3	4	317	9							
*08	1347	X	1347	-0-	-0-	-0-	363	1	661	2	Y	264	230	0	29	1	35
							33	4	290	9							

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8945	X	8945	-0-	-0-	-0-	2104	1	4666	3	Y	1777	1800	0			20
							220	4	1955	9							
04	15720	X	7404	-0-	-8316	-0-	1546	1	3812	3	Y	1731	1701	0			50
							142	4	1904	9							
05	16244	X	6243	-0-	-10001	-0-	1339	1	3297	3	Y	1365	1369	0			46
							105	4	1502	9							
06	15720	X	7695	-0-	-8025	-0-	1673	1	4327	3	Y	1378	1383	0			41
							179	4	1516	9							
*07	8959	X	7131	-0-	-1828	-0-	1704	1	3465	2	Y	1454	1239	0	188	1	68
							363	4	1599	9							
08	6882	X	6746	-0-	-136	-0-	1655	1	3112	2	Y	1456	1317	0	179	1	28
							377	4	1602	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2032	-0-	2032	3921	158	1	1158	3	Y	619	559	1			287
							35	4	681	9							
04	7216	X	3295	-0-	-3921	-0-	155	1	2143	3	Y	819	627	1			479
							96	4	901	9							
05	3655	X	3655	-0-	-0-	-0-	174	1	2448	3	Y	868	974	1			373
							78	4	955	9							
06	3613	X	3613	-0-	-0-	-0-	183	1	2438	3	Y	867	888	1			352
							38	4	954	9							
*07	3429	X	3429	-0-	-0-	-0-	205	1	2359	3	Y	783	906	1			229
							4	4	861	9							
*08	3189	X	3189	-0-	-0-	-0-	209	1	1971	3	Y	764	663	1			330
							169	4	840	9							

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2363	-0-	2363	4321	134	1	1760	3	Y	378	396	1			172
							53	4	416	9							
04	1800	N	2118	-0-	318	4639	112	1	1546	3	Y	355	404	1			123
							69	4	391	9							
05	3100	N	2057	-0-	-1043	3596	109	1	1543	3	Y	324	300	1			147
							49	4	356	9							
06	3000	N	1855	-0-	-1145	2451	107	1	1421	3	Y	277	325	1			99
							22	4	305	9							
*07	3100	N	1955	-0-	-1145	1306	128	1	1472	3	Y	321	323	1			97
							2	4	353	9							
*08	3100	N	1989	-0-	-1111	195	143	1	1344	3	Y	352	295	1			154
							115	4	387	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2025	-0-	2025	3270	125	1	1644	3	Y	187	215	1			103
							50	4	206	9							
04	1800	N	2185	-0-	385	3655	127	1	1748	3	Y	211	226	1			88
							78	4	232	9							
05	3100	N	2172	-0-	-928	2727	123	1	1734	3	Y	236	190	1			134
							55	4	260	9							
06	3000	N	2762	-0-	-238	2489	172	1	2288	3	Y	242	315	1			61
							36	4	266	9							
*07	3100	N	2613	-0-	-487	2002	192	1	2209	3	Y	189	214	1			36
							4	4	208	9							
*08	3100	N	2408	-0-	-692	1310	195	1	1834	3	Y	202	172	1			66
							157	4	222	9							

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	254	-0-	-211	-0-	5	1	62	3	Y	168	167	1			95
							2	4	185	9							
04	540	N	373	-0-	-167	-0-	17	1	234	3	Y	102	147	1			50
							10	4	112	9							
05	558	N	472	-0-	-86	-0-	23	1	323	3	Y	105	95	1			60
							10	4	116	9							
06	240	N	236	-0-	-4	-0-	14	1	186	3	Y	30	67	1			23
							3	4	33	9							
*07	616	N	616	-0-	-0-	-0-	45	1	515	3	Y	50	18	1			55
							1	4	55	9							
*08	517	N	517	-0-	-0-	-0-	39	1	366	3	Y	74	66	1			63
							31	4	81	9							

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1128	-0-	1128	1579	42	1	545	3	Y	477	490	1			17
							16	4	525	9							
04	1800	N	1225	-0-	-575	1004	48	1	658	3	Y	445	446	1			16
							29	4	490	9							
05	3092	N	2088	-0-	-1004	-0-	106	1	1496	3	Y	398	397	1			17
							48	4	438	9							
06	1942	N	1942	-0-	-0-	-0-	102	1	1353	3	Y	424	410	1			31
							21	4	466	9							
*07	1297	N	1297	-0-	-0-	-0-	50	1	580	3	Y	605	611	1			25
							1	4	666	9							
*08	1088	N	1088	-0-	-0-	-0-	30	1	284	3	Y	682	663	1			44
							24	4	750	9							

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1194	-0-	1194	1990	46	1	599	3	Y	483	514	1			9
							18	4	531	9							
04	2805	X	815	-0-	-1990	-0-	35	1	488	3	Y	245	243	1			11
							22	4	270	9							
05	1325	X	1325	-0-	-0-	-0-	65	1	912	3	Y	290	288	1			13
							29	4	319	9							
06	1424	X	1424	-0-	-0-	-0-	74	1	981	3	Y	322	315	1			20
							15	4	354	9							
07	496	X	-0-	-0-	-496	-0-					Y	419	420	1			19
*08	1277	N	1277	-0-	-0-	-0-	62	1	579	3	Y	533	515	1			37
							50	4	586	9							

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3132	-0-	-650	-0-	158	1	2067	3	N	768	698	1			342
							62	4	845	9							
04	3660	X	2517	-0-	-1143	-0-	131	1	1811	3	N	449	578	1			213
							81	4	494	9							
05	3689	X	2782	-0-	-907	-0-	152	1	2147	3	N	377	415	1			175
							68	4	415	9							
06	3570	X	2543	-0-	-1027	-0-	157	1	2085	3	N	244	315	1			104
							33	4	268	9							
07	3131	X	2545	-0-	-586	-0-	182	1	2092	3	N	244	232	1			116
							3	4	268	9							
08	3131	X	2106	-0-	-1025	-0-	170	1	1599	3	N	182	170	1			128
							137	4	200	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	2068	-0-	2068	3293	121	1	1583	3	Y	287	262	1			161
							48	4	316	9							
04	1800	N	2345	-0-	545	3838	134	1	1844	3	Y	259	300	1			120
							82	4	285	9							
05	3100	N	2258	-0-	-842	2996	128	1	1807	3	Y	241	234	1			127
							58	4	265	9							
06	3000	N	2013	-0-	-987	2009	120	1	1593	3	Y	250	313	1			64
							25	4	275	9							
*07	3100	N	1880	-0-	-1220	789	132	1	1517	3	Y	208	234	1			38
							2	4	229	9							
*08	2452	N	1663	-0-	-789	-0-	128	1	1203	3	Y	208	171	1			75
							103	4	229	9							

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	427	-0-	427	852	12	1	156	3	Y	231	187	1			140
							5	4	254	9							
04	852	N	-0-	-0-	-852	-0-					Y	239	261	1			118
05	833	N	833	-0-	-0-	-0-	37	1	526	3	Y	230	219	1			129
							17	4	253	9							
06	421	N	421	-0-	-0-	-0-	14	1	189	3	Y	195	262	1			62
							3	4	215	9							
*07	293	N	293	-0-	-0-	-0-	9	1	102	3	Y	165	189	1			38
							182	9									
08	837	N	337	-0-	-500	-0-	14	1	129	3	Y	166	144	1			60
							11	4	183	9							

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	338	-0-	338	782	16	1	206	3	Y	100	90	1			60
							6	4	110	9							
04	1119	N	337	-0-	-782	-0-	15	1	201	3	Y	102	119	1			43
							9	4	112	9							
05	481	N	481	-0-	-0-	-0-	25	1	356	3	Y	81	78	1			46
							11	4	89	9							
06	364	N	364	-0-	-0-	-0-	20	1	263	3	Y	70	80	1			36
							4	4	77	9							
*07	668	N	668	-0-	-0-	-0-	48	1	547	3	Y	65	23	1			78
							1	4	72	9							
*08	1331	N	1331	-0-	-0-	-0-	110	1	1040	3	Y	84	88	1			74
							89	4	92	9							

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1986	-0-	-928	-0-	104	1	1367	3	N	431	460	1			196
							41	4	474	9							
04	2340	N	1706	-0-	-634	-0-	84	1	1162	3	N	371	444	1			123
							52	4	408	9							
05	1983	N	1983	-0-	-0-	-0-	102	1	1443	3	N	356	337	1			142
							46	4	392	9							
06	1934	N	1934	-0-	-0-	-0-	109	1	1455	3	N	315	351	1			106
							23	4	347	9							
*07	1830	N	1830	-0-	-0-	-0-	120	1	1382	3	N	296	304	1			98
							2	4	326	9							
08	1984	N	1354	-0-	-630	-0-	96	1	908	3	N	247	235	1			110
							78	4	272	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16588	X	16588	-0-	-0-	-0-	990	1	12991	3	N	2014	1905	1			194
							392	4	2215	9							
04	39068	X	39068	-0-	-0-	-0-	2183	1	30096	3	N	4951	4896	1			249
							1343	4	5446	9							
05	40226	X	40226	-0-	-0-	-0-	2211	1	31188	3	N	5303	5310	1			242
							994	4	5833	9							
06	34779	X	34779	-0-	-0-	-0-	2067	1	27510	3	N	4335	4332	1			245
							433	4	4769	9							
*07	32966	X	32966	-0-	-0-	-0-	2266	1	26027	3	N	4211	4245	1			211
							41	4	4632	9							
*08	27348	X	27348	-0-	-0-	-0-	1992	1	18760	3	N	4537	4432	1			316
							1605	4	4991	9							

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	153	-0-	-405	-0-	4	1	48	3	N	91	109	1			95
							1	4	100	9							
04	586	N	586	-0-	-0-	-0-	32	1	435	3	N	91	108	1			78
							19	4	100	9							
05	868	N	597	-0-	-271	-0-	33	1	461	3	N	80	72	1			86
							15	4	88	9							
06	634	N	634	-0-	-0-	-0-	38	1	505	3	N	75	87	1			74
							8	4	83	9							
07	620	N	571	-0-	-49	-0-	42	1	478	3	N	45	54	1			65
							1	4	50	9							
08	589	N	563	-0-	-26	-0-	42	1	395	3	N	84	78	1			71
							34	4	92	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1655	N	1203	-0-	-452	-0-	69	1	900	3	N	188	184	1			171
							27	4	207	9							
04	1833	N	1833	-0-	-0-	-0-	107	1	1480	3	N	164	202	1			133
							66	4	180	9							
05	1727	X	1727	-0-	-0-	-0-	101	1	1429	3	N	137	129	1			141
							46	4	151	9							
06	1672	X	1672	-0-	-0-	-0-	106	1	1409	3	N	123	144	1			120
							22	4	135	9							
*07	1816	X	1816	-0-	-0-	-0-	137	1	1577	3	N	91	93	1			118
							2	4	100	9							
*08	1568	X	1568	-0-	-0-	-0-	128	1	1201	3	N	124	130	1			112
							103	4	136	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2288	X	2288	-0-	-0-	-0-	136	1	1781	3	N	288	297	1			133
							54	4	317	9							
04	2250	X	2026	-0-	-224	-0-	112	1	1542	3	N	275	315	1			93
							69	4	303	9							
05	2325	X	-0-	-0-	-2325	-0-					N	313	294	1			112
06	2350	N	2350	-0-	-0-	-0-	141	1	1874	3	N	278	304	1			86
							29	4	306	9							
*07	2324	N	2324	-0-	-0-	-0-	159	1	1830	3	N	302	293	1			95
							3	4	332	9							
*08	1988	N	1988	-0-	-0-	-0-	155	1	1457	3	N	228	211	1			112
							125	4	251	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1247	-0-	-117	-0-	63	1	829	3	N	300	278	1			204
							25	4	330	9							
04	1260	N	1187	-0-	-73	-0-	54	1	746	3	N	322	352	1			174
							33	4	354	9							
05	1522	N	1522	-0-	-0-	-0-	74	1	1040	3	N	341	310	1			205
							33	4	375	9							
06	1425	N	1425	-0-	-0-	-0-	75	1	1003	3	N	301	400	1			106
							16	4	331	9							
07	1240	N	1223	-0-	-17	-0-	74	1	851	3	N	270	304	1			72
							1	4	297	9							
08	1519	N	1248	-0-	-271	-0-	81	1	761	3	N	310	245	1			137
							65	4	341	9							

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		74434	-0-	74434	119122	4604	1	60417	3	Y	6899	6707	1			564
							1824	4	7589	9							
04	192548	X	73426	-0-	-119122	-0-	4306	1	59367	3	Y	6457	6514	1			507
							2650	4	7103	9							
05	74815	X	74815	-0-	-0-	-0-	4310	1	60788	3	Y	7074	7068	1			513
							1936	4	7781	9							
06	64775	X	64775	-0-	-0-	-0-	4002	1	53256	3	Y	6072	6082	1			503
							838	4	6679	9							
07	64170	X	59576	-0-	-4594	-0-	4248	1	48793	3	Y	5871	5954	1			420
							77	4	6458	9							
08	64170	X	50459	-0-	-13711	-0-	3997	1	37634	3	Y	5099	4964	1			555
							3219	4	5609	9							

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	1165	-0-	-1346	-0-	50	1	653	3	N	402	349	1			127
							20	4	442	9							
04	2430	N	-0-	-0-	-2430	-0-					N	224	136	1			215
05	1694	N	1694	-0-	-0-	-0-	79	1	1119	3	N	418	425	1			208
							36	4	460	9							
06	1240	N	1240	-0-	-0-	-0-	56	1	750	3	N	384	528	1			64
							12	4	422	9							
*07	1600	N	1600	-0-	-0-	-0-	39	1	445	3	N	1014	1014	1			64
							1	4	1115	9							
*08	2770	N	2770	-0-	-0-	-0-	167	1	1570	3	N	817	611	1			270
							134	4	899	9							

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	2014	-0-	-63	-0-	108	1	1420	3	N	403	422	1			84
							43	4	443	9							
04	2010	X	1476	-0-	-534	-0-	73	1	1004	3	N	322	295	1			111
							45	4	354	9							
05	2042	X	2042	-0-	-0-	-0-	102	1	1442	3	N	411	361	1			161
							46	4	452	9							
06	1983	N	1983	-0-	-0-	-0-	99	1	1322	3	N	492	532	1			121
							21	4	541	9							
*07	1729	N	1729	-0-	-0-	-0-	112	1	1284	3	N	301	313	1			109
							2	4	331	9							
08	2046	N	1558	-0-	-488	-0-	114	1	1069	3	N	258	298	1			69
							91	4	284	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3340	-0-	-690	-0-	318	1	2328	3	N	567	507	1			199
							70	4	624	9							
04	3900	X	3132	-0-	-768	-0-	165	1	2273	3	N	539	505	1			233
							101	4	593	9							
05	4030	X	3156	-0-	-874	-0-	165	1	2327	3	N	536	604	1			165
							74	4	590	9							
06	3270	X	3160	-0-	-110	-0-	182	1	2422	3	N	471	524	1			112
							38	4	518	9							
07	3348	X	3164	-0-	-184	-0-	207	1	2377	3	N	524	492	1			144
							4	4	576	9							
08	3348	X	2985	-0-	-363	-0-	220	1	2070	3	N	471	544	1			71
							177	4	518	9							

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	2448	-0-	-2171	-0-	219	1	1605	3	N	524	558	1			74
							48	4	576	9							
04	4470	X	3090	-0-	-1380	-0-	159	1	2191	3	N	584	491	1			167
							98	4	642	9							
05	4619	X	3313	-0-	-1306	-0-	163	1	2296	3	N	710	735	1			142
							73	4	781	9							
06	3251	X	3251	-0-	-0-	-0-	175	1	2326	3	N	648	633	1			157
							37	4	713	9							
07	3193	X	2934	-0-	-259	-0-	191	1	2189	3	N	501	600	1			58
							3	4	551	9							
08	3317	X	2549	-0-	-768	-0-	186	1	1754	3	N	417	360	1			115
							150	4	459	9							

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2590	-0-	2590	4567	254	1	1858	3	Y	384	535	1			370
							56	4	422	9							
04	7022	X	2455	-0-	-4567	-0-	131	1	1802	3	Y	402	309	1			463
							80	4	442	9							
05	2349	X	2349	-0-	-0-	-0-	125	1	1768	3	Y	364	407	1			420
							56	4	400	9							
06	2517	X	2517	-0-	-0-	-0-	140	1	1857	3	Y	446	437	1			429
							29	4	491	9							
07	2362	X	2362	-0-	-0-	-0-	158	1	1813	3	Y	353	539	1			243
							3	4	388	9							
*08	2184	X	2184	-0-	-0-	-0-	159	1	1499	3	Y	362	316	1			289
							128	4	398	9							

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	1050					Y	697	567	1			332
04	1500	N	5556	-0-	4056	5106	314	1	4327	3	Y	656	570	1			418
							193	4	722	9							
05	3100	N	2513	-0-	-587	4519	104	1	1464	3	Y	816	834	1			400
							47	4	898	9							
06	3000	N	1944	-0-	-1056	3463	92	1	1221	3	Y	556	583	1			373
							19	4	612	9							
07	5304	X	1841	-0-	-3463	-0-	92	1	1052	3	Y	632	769	1			236
							2	4	695	9							
*08	2768	X	2768	-0-	-0-	-0-	183	1	1723	3	Y	650	575	1			311
							147	4	715	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	3251	-0-	-2143	-0-	269	1	1968	3	N	868	1041	1			265
							59	4	955	9							
04	5220	X	4721	-0-	-499	-0-	250	1	3448	3	N	790	772	1			283
							154	4	869	9							
05	5394	X	5201	-0-	-193	-0-	286	1	4029	3	N	689	817	1			155
							128	4	758	9							
06	4865	X	4865	-0-	-0-	-0-	273	1	3638	3	N	815	716	1			254
							57	4	897	9							
07	5161	X	5161	-0-	-0-	-0-	346	1	3970	3	N	763	914	1			103
							6	4	839	9							
08	5208	X	4771	-0-	-437	-0-	340	1	3200	3	N	870	743	1			230
							274	4	957	9							

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	4201	-0-	-2929	-0-	420	1	3071	3	N	561	491	1			183
							93	4	617	9							
04	6900	X	4096	-0-	-2804	-0-	223	1	3070	3	N	605	570	1			218
							137	4	666	9							
05	7130	X	4025	-0-	-3105	-0-	211	1	2971	3	N	680	671	1			227
							95	4	748	9							
06	4800	X	3951	-0-	-849	-0-	231	1	3067	3	N	550	641	1			136
							48	4	605	9							
07	5146	X	5146	-0-	-0-	-0-	355	1	4082	3	N	639	631	1			144
							6	4	703	9							
08	4247	X	3619	-0-	-628	-0-	268	1	2522	3	N	557	590	1			111
							216	4	613	9							

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	3592	-0-	-717	-0-	269	1	1968	3	N	1178	1167	1			205
							59	4	1296	9							
04	4170	X	3118	-0-	-1052	-0-	125	1	1729	3	N	1079	1024	1			260
							77	4	1187	9							
05	4309	X	3359	-0-	-950	-0-	133	1	1881	3	N	1168	1192	1	1	8	235
							60	4	1285	9							
06	3480	X	3171	-0-	-309	-0-	140	1	1866	3	N	1033	1030	1			238
							29	4	1136	9							
07	3596	X	3322	-0-	-274	-0-	168	1	1934	3	N	1106	1182	1			162
							3	4	1217	9							
08	3596	X	3284	-0-	-312	-0-	180	1	1694	3	N	1150	1001	1			311
							145	4	1265	9							

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2096	N	2096	-0-	-0-	-0-	103	1	1352	3	N	545	416	1			181
							41	4	600	9							
04	1779	N	1779	-0-	-0-	-0-	67	1	922	3	N	681	628	1			234
							41	4	749	9							
05	1731	N	1731	-0-	-0-	-0-	91	1	1287	3	N	284	329	1			189
							41	4	312	9							
06	2040	N	1890	-0-	-150	-0-	104	1	1388	3	N	342	477	1			54
							22	4	376	9							
07	1829	N	1739	-0-	-90	-0-	117	1	1346	3	N	249	290	1			13
							2	4	274	9							
08	1736	N	1635	-0-	-101	-0-	121	1	1141	3	N	250	184	1			79
							98	4	275	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 DLQ G-10			1007	-0-	1007	1358	113	1	823	3	Y	42	58	1			234
							25	4	46	9							
04	1683	N	325	-0-	-1358	-0-	19	1	264	3	Y	27	27	1			234
							12	4	30	9							
05	367	N	367	-0-	-0-	-0-	21	1	292	3	Y	41	34	1			241
							9	4	45	9							
06	900	N	400	-0-	-500	-0-	24	1	315	3	Y	51	158	1			134
							5	4	56	9							
07	341	N	318	-0-	-23	-0-	25	1	293	3	Y	-0-	29	1			105
08	372	N	162	-0-	-210	-0-	14	1	136	3	Y	-0-	18	1			87
							12	4									

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

03	2542	N	776	-0-	-1766	-0-	65	1	477	3	N	200	206	1			123
							14	4	220	9							
04	1890	N	673	-0-	-1217	-0-	35	1	477	3	N	127	139	1			111
							21	4	140	9							
05	1488	N	1069	-0-	-419	-0-	56	1	788	3	N	182	193	1			100
							25	4	200	9							
06	897	N	897	-0-	-0-	-0-	51	1	674	3	N	146	165	1			81
							11	4	161	9							
*07	965	N	965	-0-	-0-	-0-	67	1	766	3	N	119	137	1			63
							1	4	131	9							
08	1054	N	-0-	-0-	-1054	-0-					N	105	96	1			72

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

03	3162	X	2172	-0-	-990	-0-	112	1	1471	3	N	495	502	1			93
							44	4	545	9							
04	2880	X	2131	-0-	-749	-0-	95	1	1304	3	N	613	483	1			223
							58	4	674	9							
05	2976	X	2006	-0-	-970	-0-	110	1	1553	3	N	267	390	1			100
							49	4	294	9							
06	2880	X	1295	-0-	-1585	-0-	65	1	863	3	N	321	280	1			141
							14	4	353	9							
*07	2409	X	2409	-0-	-0-	-0-	144	1	1649	3	N	557	504	1			194
							3	4	613	9							
*08	2967	X	2967	-0-	-0-	-0-	203	1	1909	3	N	629	632	1			191
							163	4	692	9							

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

03 DLQ G-10			2726	-0-	2726	4724	258	1	1884	3	Y	479	383	1			354
							57	4	527	9							
04	7355	X	2631	-0-	-4724	-0-	136	1	1875	3	Y	487	378	1			463
							84	4	536	9							
05	3234	X	3234	-0-	-0-	-0-	160	1	2262	3	Y	673	777	1			359
							72	4	740	9							
06	2062	X	2062	-0-	-0-	-0-	94	1	1255	3	Y	630	756	1			233
							20	4	693	9							
*07	2378	X	2378	-0-	-0-	-0-	147	1	1688	3	Y	491	496	1			228
							3	4	540	9							
*08	2761	X	2761	-0-	-0-	-0-	191	1	1801	3	Y	559	452	1			335
							154	4	615	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		65413	-0-	65413	105863	2578	1	42576	3	N	16772	15852	0			920
							1810	4	18449	9							
04	14B2 EXT		95700	-0-	95700	201563	2870	1	69243	3	N	21268	21806	0			382
							192	4	23395	9							
05	314216	X	112653	-0-	-201563	-0-	2938	1	82146	3	N	23957	22336	0	1713	1	290
							1216	4	26353	9							
06	83290	X	83290	-0-	-0-	-0-	2811	1	61555	3	N	17008	15677	0	1329	1	292
							215	4	18709	9							
*07	93719	X	93719	-0-	-0-	-0-	4119	1	72781	3	N	15034	14893	0	51	1	382
							282	4	16537	9							
*08	65427	X	65427	-0-	-0-	-0-	4125	1	48167	3	N	11227	11390	0			219
							785	4	12350	9							

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	65978	-0-	65978	102784	2567	1	42388	3	N	17474	16578	0			896
							1802	4	19221	9							
04	0	W	92608	-0-	92608	195392	2734	1	65968	3	N	21566	22097	0			365
							183	4	23723	9							
05	320896	X	125504	-0-	-195392	-0-	3331	1	93126	3	N	25154	23442	0	1798	1	279
							1378	4	27669	9							
06	121535	X	121535	-0-	-0-	-0-	4034	1	88320	3	N	26248	24095	0	2043	1	389
							308	4	28873	9							
*07	93265	X	93265	-0-	-0-	-0-	3875	1	68470	3	N	18777	18640	0	63	1	463
							265	4	20655	9							
*08	108701	X	108701	-0-	-0-	-0-	6907	1	80648	3	N	18029	18156	0			336
							1314	4	19832	9							

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		62831	-0-	62831	103216	2467	1	40729	3	N	16276	15385	0			891
							1731	4	17904	9							
04	14B2 EXT		88370	-0-	88370	191586	2639	1	63672	3	N	19893	20382	0			402
							177	4	21882	9							
05	323493	X	131907	-0-	-191586	-0-	3486	1	97466	3	N	26830	24941	0	1913	1	378
							1442	4	29513	9							
06	95734	X	95734	-0-	-0-	-0-	3270	1	71608	3	N	18733	17290	0	1466	1	355
							250	4	20606	9							
*07	78235	X	78235	-0-	-0-	-0-	3550	1	62720	3	N	10656	10694	0	36	1	281
							243	4	11722	9							
*08	85739	X	85739	-0-	-0-	-0-	5396	1	63009	3	N	14825	14818	0			288
							1026	4	16308	9							

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	75118	-0-	75118	116008	2669	1	44069	3	N	24097	23000	0			1097
							1873	4	26507	9							
04	0	W	102755	-0-	102755	218763	2857	1	68917	3	N	27991	28598	0			490
							191	4	30790	9							
05	309800	X	91037	-0-	-218763	-0-	2191	1	61251	3	N	24263	22745	0	1745	1	263
							906	4	26689	9							
06	82682	X	82682	-0-	-0-	-0-	2568	1	56218	3	N	21545	19805	0	1679	1	324
							196	4	23700	9							
*07	62834	X	62834	-0-	-0-	-0-	2310	1	40808	3	N	17780	17615	0	60	1	429
							158	4	19558	9							
*08	64354	X	64354	-0-	-0-	-0-	3494	1	40799	3	N	17633	17747	0			315
							665	4	19396	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		65494	-0-	65494	108851	2360	1	38976	3	N	20455	19375	0			1080
							1657	4	22501	9							
04	14B2 EXT		109892	-0-	109892	218743	3022	1	72914	3	N	30685	31250	0			515
							202	4	33754	9							
05	341103	X	122360	-0-	-218743	-0-	2921	1	81675	3	N	33232	30992	0	2377	1	378
							1209	4	36555	9							
06	89342	X	89342	-0-	-0-	-0-	2924	1	64019	3	N	20159	18643	0	1581	1	313
							224	4	22175	9							
*07	59163	X	59163	-0-	-0-	-0-	2414	1	42657	3	N	12661	12616	0	43	1	315
							165	4	13927	9							
08	48050	X	47869	-0-	-181	-0-	2913	1	34019	3	N	9439	9582	0			172
							554	4	10383	9							

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		62746	-0-	62746	94800	2398	1	39599	3	N	17333	16411	0			922
							1683	4	19066	9							
04	14B2 EXT		100539	-0-	100539	195339	2855	1	68886	3	N	26006	26495	0			433
							191	4	28607	9							
05	323534	X	128195	-0-	-195339	-0-	3191	1	89203	3	N	31346	29227	0	2242	1	310
							1320	4	34481	9							
06	147072	X	147072	-0-	-0-	-0-	4781	1	104695	3	N	33845	31025	0	2630	1	500
							366	4	37230	9							
*07	120016	X	120016	-0-	-0-	-0-	4745	1	83847	3	N	28272	27985	0	95	1	692
							325	4	31099	9							
*08	104655	X	104655	-0-	-0-	-0-	6214	1	72561	3	N	22453	22725	0			420
							1182	4	24698	9							

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

03	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
04	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
05	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
*06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

03	3007	X	2749	-0-	-258	-0-	2749	2			N	-0-					-0-
04	2850	X	2830	-0-	-20	-0-	2830	2			N	-0-					-0-
05	3286	X	2820	-0-	-466	-0-	2820	2			N	-0-					-0-
06	3180	X	2761	-0-	-419	-0-	2761	2			N	-0-					-0-
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	8950	3843	-0-	-5107	-0-	3843	2		N	-0-			-0-
04	5340	4170	-0-	-1170	-0-	4170	2		N	-0-			-0-
05	5559 R	5559	-0-	-0-	-0-	5559	2		N	-0-			-0-
06	4795 R	4795	-0-	-0-	-0-	4795	2		N	-0-			-0-
07	4836 #	3646	-0-	-1190	-0-	3646	2		N	-0-			-0-
08	5549 #	4310	-0-	-1239	-0-	4310	2		N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14640	NO RPT	-0-	-14640	-0-				N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF. 11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF. 11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2488	-0-	-519	B	-0-	620 1 256 9		1612	2	N	233	360	1			180
04	3330	X	2411	-0-	-919	B	-0-	600 1 251 9		1560	2	N	228	174	1			234
05	3441	X	2237	-0-	-1204	B	-0-	620 1 255 9		1362	2	N	232	355	1			111
06	3330	X	1501	-0-	-1829	B	-0-	580 1 172 9		749	2	N	156					267
07	2480	X	1813	-0-	-667	B	-0-	600 1 206 9		1007	2	N	187	187	1			267
08	2480	X	2250	-0-	-230	B	-0-	600 1 279 9		1371	2	N	254	341	1			180

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER, VERNON E., INC. //CONT.// 263701
TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4256	X	4256	-0-	-0-	B	-0-	775	1	3320	2	N	146	175	1			173
								161	9									
04	3358	X	3358	-0-	-0-	B	-0-	750	1	2483	2	N	114	179	1			108
								125	9									
05	2883	X	2422	-0-	-461	B	-0-	625	1	1712	2	N	77					185
								85	9									
06	3270	X	2134	-0-	-1136	B	-0-	750	1	1307	2	N	70					255
								77	9									
07	3379	X	2356	-0-	-1023	B	-0-	775	1	1489	2	N	84	142	1			197
								92	9									
08	3379	X	2318	-0-	-1061	B	-0-	775	1	1457	2	N	78	167	1			108
								86	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	445	-0-	-20	B	-0-	377	2	68	9	N	62					178
04	381	N	381	-0-	-0-	B	-0-	319	2	62	9	N	56					234
05	248	N	248	-0-	-0-	B	-0-	212	2	36	9	N	33					267
06	197	N	197	-0-	-0-	B	-0-	162	2	35	9	N	32					299
07	403	N	172	-0-	-231	B	-0-	140	2	32	9	N	29	146	1			182
08	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					182

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1857	N	1857	-0-	-0- B	-0-	1517	2	340	9	N	309	355	1			443
04	2607	N	2607	-0-	-0- B	-0-	2346	2	261	9	N	237	359	1			321
05	2634	N	2634	-0-	-0- B	-0-	2305	2	329	9	N	299	353	1			267
06	2315	N	2315	-0-	-0- B	-0-	2065	2	250	9	N	227	183	1			311
07	2697	N	1832	-0-	-865 B	-0-	1564	2	268	9	N	244	371	1			184
08	2635	N	1653	-0-	-982 B	-0-	1390	2	263	9	N	239	176	1			247

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	192	-0-	-149	-0-	184	2	8	9	N	7					433
04	330	N	330	-0-	-0-	-0-	313	2	17	9	N	15					448
05	404	N	404	-0-	-0-	-0-	385	2	19	9	N	17					465
06	282	N	282	-0-	-0-	-0-	262	2	20	9	N	18					483
07	341	N	289	-0-	-52	-0-	270	2	19	9	N	17					500
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					500

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	1			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	1			N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

03	17584	10510	-0-	-7074	109507	10255	2	255	9	Y	232	363	1			74
04	18840	6643	-0-	-12197	97310	6510	2	133	9	Y	121					195
05	19468	5193	-0-	-14275	83035	4350	2	843	9	Y	766	842	1			119
06	86435	3400	-0-	-83035	-0-	3335	2	65	9	Y	59	142	1			36
07	19468	2750	-0-	-16718	-0-	2683	2	67	9	Y	61	80	1			17
08	10509 #	2440	-0-	-8069	-0-	2392	2	48	9	Y	44	50	1			11

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

03	4619 #	2478	-0-	-2141	-0-	2478	2			Y	-0-					-0-
04	3180 #	1374	-0-	-1806	-0-	1374	2			Y	-0-					-0-
05	2604 #	-0-	-0-	-2604	-0-					Y	-0-					-0-
06	2400 #	1461	-0-	-939	-0-	420	2	1041	9	Y	946	756	1			190
07	2480 #	1988	-0-	-492	-0-	405	2	1583	9	Y	1439	1337	1			292
*08	1511 N	1511	-0-	-0- B	-0-	231	2	1280	9	Y	1164	1184	1			272

09/01 BALANCING DATE STATUS -> -0-

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

03	27962	14532	-0-	-13430	19087	14480	2	52	9	N	47					112
04	27060	8736	-0-	-18324	763	8680	2	56	9	N	51					163
05	27962	768	-0-	-27194	-0-	768	2			N	-0-	118	1			45
06	27060	-0-	-0-	-27060	-0-					N	-0-					45
07	14539 #	-0-	-0-	-14539	-0-					N	-0-					45
08	775 N	5004	-0-	4229 B	4229	4996	2	8	9	N	7					52

09/01 BALANCING DATE STATUS -> 4229

BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					68

09/01 BALANCING DATE STATUS -> -0-

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
08	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/08/2021 - WELL PLUGGED 3/8/2021

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875		9408	-0-	5533 B	9855	67	1	9341	2	Y	-0-					27
04	1892		8194	-0-	6302 B	16157	125	1	8069	2	Y	-0-					27
05	3875		8424	-0-	4549 B	20706	1	1	8423	2	Y	-0-					27
06	3750		7885	-0-	4135 B	24841	100	1	7785	2	Y	-0-					27
07	33430	X	8589	-0-	-24841 B	-0-	8589	2			Y	-0-					27
*08	8399	X	8399	-0-	-0- B	-0-	8380	2	19	9	Y	17					44

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	#	1536	-0-	-2060	-0-	22	1	1394	2	Y	109	1	0			185
							120	9									
04	1500	#	1139	-0-	-361	-0-	29	1	1045	2	Y	59	70	0			174
							65	9									
05	1550	#	342	-0-	-1208	-0-	33	1	275	2	Y	31	41	0			164
							34	9									
06	1500	#	1358	-0-	-142	-0-	461	1	882	2	Y	14					178
							15	9									
07	1550	#	-0-	-0-	-1550	-0-					Y	-0-					178
*08	1457	R	1457	-0-	-0-	-0-	419	1	955	2	Y	75					253
							83	9									

ERNIE BAKER (PECAN GAP) //CONT.// 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	2			N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07		1	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF. 10164 - 10250

03	0	#	-0-	-0-	-0-	-0-					N	-0-					59
04	0	#	-0-	-0-	-0-	-0-					N	-0-					59
05	0	#	-0-	-0-	-0-	-0-					N	-0-					59
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59
07	0	#	-0-	-0-	-0-	-0-					N	-0-					59
08	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19158	12333	-0-	-6825	-0-	12084	2	249	9	N	226	357	1			250
04	18540	16082	-0-	-2458	-0-	15788	2	294	9	N	267					517
05	19158	16624	-0-	-2534	-0-	16276	2	348	9	N	316	357	1			476
06	18090 #	15486	-0-	-2604	-0-	15139	2	347	9	N	315	696	1			95
07	16616 #	16040	-0-	-576	-0-	15739	2	301	9	N	274	177	1			192
08	16616 #	14005	-0-	-2611	-0-	13732	2	273	9	N	248	173	1			267

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	170	1	9	2	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	186	N	169	-0-	-17	-0-	165	1	4	2	N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	135	1	19	2	N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

03	637	N	637	-0-	-0-	-0-	195	1	442	2	N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	170	1	356	2	N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	165	1	321	2	N	-0-					-0-
06	630	N	592	-0-	-38	-0-	185	1	407	2	N	-0-					-0-
07	558	N	554	-0-	-4	-0-	165	1	389	2	N	-0-					-0-
08	496	N	420	-0-	-76	-0-	135	1	285	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

03	537	N	537	-0-	-0-	-0-	195	1	342	2	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	170	1	221	2	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	165	1	236	2	N	-0-					-0-
06	510	N	423	-0-	-87	-0-	185	1	238	2	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	165	1	370	2	N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	135	1	289	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

03	572	N	572	-0-	-0-	-0-	195	1	377	2	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	170	1	286	2	N	-0-					-0-
05	434	N	426	-0-	-8	-0-	165	1	261	2	N	-0-					-0-
06	540	N	528	-0-	-12	-0-	185	1	343	2	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	165	1	341	2	N	-0-					-0-
*08	555	N	555	-0-	-0-	-0-	135	1	420	2	N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8618		NO RPT	-0-	-8618	-0-					N	NO RPT					-0-
04	9973		6745	-0-	-3228	-0-	100	1	6645	2	N	-0-					-0-
05	6686	R	6686	-0-	-0-	-0-	99	1	6587	2	N	-0-					-0-
06	5850	#	5213	-0-	-637	-0-	77	1	5136	2	N	-0-					-0-
07	6975	#	5726	-0-	-1249	-0-	83	1	5643	2	N	-0-					-0-
08	6975	#	6203	-0-	-772	-0-	92	1	6111	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	569	-0-	-206 B	-0-	545	2	24	9	N	22	9	1			112
04	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					112
05	713	N	428	-0-	-285 B	-0-	428	2			N	-0-					112
06	510	N	400	-0-	-110 B	-0-	391	2	9	9	N	8	4	1			116
07	713	N	613	-0-	-100 B	-0-	604	2	9	9	N	8	8	1			116
*08	834	N	834	-0-	-0- B	-0-	819	2	15	9	N	14	9	1			121

09/01 BALANCING DATE STATUS -> -0-

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1821	-0-	-132	-0-	1735	2	86	9	N	78	198	1			35
04	1863	N	1863	-0-	-0-	-0-	1774	2	89	9	N	81					116
05	1891	N	1728	-0-	-163	-0-	1693	2	35	9	N	32					148
06	2016	N	2016	-0-	-0-	-0-	1926	2	90	9	N	82	205	1			25
07	1922	N	1908	-0-	-14	-0-	1818	2	90	9	N	82	25	1			82
*08	1871	N	1871	-0-	-0-	-0-	1779	2	92	9	N	84	20	1			146

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					15
05	14B DENY	151	-0-	151	151	126	2	25	9		N	23					38
06	14B DENY	294	-0-	294	445	294	2				N	-0-					38
07	14B DENY	178	-0-	178	623	178	2				N	-0-					38
*08	623	X	-0-	-0-	-623	-0-						N	-0-					38

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

03	92	N	92	-0-	-0-	-0-	91	2	1	9	N	1	1	1			-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	3271	-0-	3271	3271	3159	2	112	9	N	102					102
*08	15638 X	12367	-0-	-3271	-0-	11906	2	461	9	N	419					521

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

03	28990 X	8779	-0-	-20211	-0-	8673	2	106	9	N	96					178
04	7368 X	7368	-0-	-0-	-0-	7300	2	68	9	N	62					240
05	3686 X	3686	-0-	-0-	-0-	3639	2	47	9	N	43	173	1			110
06	4786 X	4786	-0-	-0-	-0-	4738	2	48	9	N	44					154
07	4479 X	4479	-0-	-0-	-0-	4431	2	48	9	N	44					198
*08	3360 X	3360	-0-	-0-	-0-	3301	2	59	9	N	54					252

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

03	5146	X	5033	-0-	-113	-0-	233 3	1 9	4797	2	N	3	3	8			80
04	5040	X	4703	-0-	-337	-0-	319 17	1 9	4367	2	N	15	15	8			80
05	5478	X	5478	-0-	-0-	-0-	320 26	1 9	5132	2	N	24	24	8			80
06	5109	X	5109	-0-	-0-	-0-	319 9	1 9	4781	2	N	8	8	8			80
07	5125	X	5125	-0-	-0-	-0-	330 9	1 9	4786	2	N	8	8	8			80
08	5301	X	4923	-0-	-378	-0-	310 4	1 9	4609	2	N	4	4	8			80

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

03	8314	X	8314	-0-	-0-	-0-	989 14	1 9	7311	2	N	13					185
04	8154	X	8154	-0-	-0-	-0-	957 94	1 9	7103	2	N	85	183	1			87
05	8234	X	8234	-0-	-0-	-0-	989 29	1 9	7216	2	N	26					113
06	7942	X	7942	-0-	-0-	-0-	957 17	1 9	6968	2	N	15					128
07	8318	X	8318	-0-	-0-	-0-	960 21	1 9	7337	2	N	19					147
*08	8417	X	8417	-0-	-0-	-0-	960 12	1 9	7445	2	N	11					158

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

03	930	N	855	-0-	-75	-0-	218 2	1 9	635	2	N	2	2	8			45
04	900	N	863	-0-	-37	-0-	304 12	1 9	547	2	N	11	11	8			45
05	936	N	936	-0-	-0-	-0-	305 19	1 9	612	2	N	17	17	8			45
06	892	N	892	-0-	-0-	-0-	304 6	1 9	582	2	N	5	5	8			45
07	899	N	800	-0-	-99	-0-	315 11	1 9	474	2	N	10	5	8			50
08	930	N	680	-0-	-250	-0-	295 3	1 9	382	2	N	3	3	8			50

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2487	-0-	-272	-0-	202	1	2279	2	N	5	1	8			152
							6	9									
04	2670	X	2466	-0-	-204	-0-	289	1	2170	2	N	6	3	8			155
							7	9									
05	2759	X	2447	-0-	-312	-0-	299	1	2136	2	N	11	9	8			157
							12	9									
06	2580	X	2386	-0-	-194	-0-	289	1	2018	2	N	72	1	8			228
							79	9									
07	2542	X	2241	-0-	-301	-0-	289	1	1948	2	N	4	2	8			230
							4	9									
08	2542	X	2092	-0-	-450	-0-	279	1	1810	2	N	3	1	8			232
							3	9									

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44299	X	37432	-0-	-6867	-0-	47	1	37354	2	N	28	2	8			228
							31	9									
04	41970	X	35946	-0-	-6024	-0-	45	1	35833	2	N	62	173	1	12	8	105
							68	9									
05	41726	X	36160	-0-	-5566	-0-	47	1	36038	2	N	68	18	8			155
							75	9									
06	38610	X	34279	-0-	-4331	-0-	47	1	34175	2	N	52	5	8			202
							57	9									
07	38502	X	34440	-0-	-4062	-0-	47	1	34337	2	N	51	174	1	6	8	73
							56	9									
08	37417	X	33348	-0-	-4069	-0-	47	1	33247	2	N	49	2	8			120
							54	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4317	-0-	-519	-0-	28	1	4248	2	N	37	177	1	4	8	51
							41	9									
04	4860	X	4228	-0-	-632	-0-	30	1	4132	2	N	60	16	8			95
							66	9									
05	5022	X	4266	-0-	-756	-0-	31	1	4170	2	N	59	24	8			130
							65	9									
06	4860	X	4075	-0-	-785	-0-	30	1	3933	2	N	102	170	1	9	8	53
							112	9									
07	4371	X	4048	-0-	-323	-0-	31	1	3975	2	N	38	8	8			83
							42	9									
08	4371	X	3941	-0-	-430	-0-	31	1	3874	2	N	33	4	8			112
							36	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	3601	-0-	-1204	-0-	31	1	3552	2	N	16	3	8			158
							18	9									
04	4470	X	3402	-0-	-1068	-0-	30	1	3344	2	N	25	15	8			168
							28	9									
05	4371	X	3381	-0-	-990	-0-	30	1	3311	2	N	36	22	8			182
							40	9									
06	3810	X	3266	-0-	-544	-0-	30	1	3074	2	N	147	178	1	8	8	143
							162	9									
07	3720	X	2959	-0-	-761	-0-	31	1	2888	2	N	36	7	8			172
							40	9									
08	3596	X	2786	-0-	-810	-0-	31	1	2742	2	N	12	2	8			182
							13	9									

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

09/01 BALANCING DATE STATUS -> -0-

03	483	N	483	-0-	-0-	B	-0-	483	2		Y	-0-					269
04	510	N	368	-0-	-142	B	-0-	368	2		Y	-0-	180	1			89
05	215	N	215	-0-	-0-	B	-0-	215	2		Y	-0-					89
06	401	N	401	-0-	-0-	B	-0-	401	2		Y	-0-					89
*07	266	N	266	-0-	-0-	B	-0-	266	2		Y	-0-					89
08	217	N	NO RPT	-0-	-217	B	-0-				Y	NO RPT					89

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	60	N	-0-	-0-	-60		-0-				N	-0-					-0-
05	31	N	-0-	-0-	-31		-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	51	N	51	-0-	-0-		-0-	51	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					184
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					184
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					184
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					184
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					184
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11683	X	11683	-0-	-0-	-0-	1087	1	10596	2	N	-0-					270
04	11276	X	11276	-0-	-0-	-0-	1131	1	10145	2	N	-0-					270
05	11346	X	10940	-0-	-406	-0-	1212	1	9728	2	N	-0-					270
06	10980	X	10056	-0-	-924	-0-	1039	1	9016	2	N	1	1	8			270
							1	9									
07	11346	X	10249	-0-	-1097	-0-	1032	1	9217	2	N	-0-					270
08	11346	X	8884	-0-	-2462	-0-	958	1	7926	2	N	-0-					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7351	X	7351	-0-	-0-	-0-	684	1	6667	2	N	-0-					137
04	6827	X	6827	-0-	-0-	-0-	685	1	6142	2	N	-0-					137
05	6907	X	6907	-0-	-0-	-0-	765	1	6142	2	N	-0-					137
06	6619	X	6619	-0-	-0-	-0-	684	1	5935	2	N	-0-					137
07	6829	X	6829	-0-	-0-	-0-	687	1	6142	2	N	-0-					137
08	6820	X	6023	-0-	-797	-0-	649	1	5374	2	N	-0-					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7411	X	7411	-0-	-0-	-0-	648	1	6763	2	N	-0-					210
04	6690	X	6507	-0-	-183	-0-	653	1	5854	2	N	-0-					210
05	6758	X	6711	-0-	-47	-0-	744	1	5967	2	N	-0-					210
06	7170	X	6877	-0-	-293	-0-	662	1	6213	2	N	2	2	8			210
							2	9									
07	7409	X	6530	-0-	-879	-0-	657	1	5873	2	N	-0-					210
08	7409	X	6135	-0-	-1274	-0-	662	1	5473	2	N	-0-					210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	9	1	87	2	N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					40
06	90	N	-0-	-0-	-90	-0-					N	-0-					40
07	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					40
08	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23826	X	23826	-0-	-0-	-0-	23500	2	326	9	N	296	183	1			273
04	27570	X	23876	-0-	-3694	-0-	23631	2	245	9	N	223	178	1			318
05	28489	X	24715	-0-	-3774	-0-	24535	2	180	9	N	164					482
06	27570	X	20110	-0-	-7460	-0-	19937	2	173	9	N	157	177	1			462
07	23839	X	16241	-0-	-7598	-0-	16122	2	119	9	N	108	355	1			215
08	24676	X	NO RPT	-0-	-24676	-0-					N	NO RPT					215

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					90
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					90
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					90
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					90

09/01 BALANCING DATE STATUS -> -0-

FRANCITAS (FRIO 8600) //CONT.// 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC //CONT.// 197688
TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					133
04	0		-0-	-0-	-0-	B	-0-					N	-0-					133
05	0		-0-	-0-	-0-	B	-0-					N	-0-					133
06	0		-0-	-0-	-0-	B	-0-					N	-0-					133
07	0		-0-	-0-	-0-	B	-0-					N	-0-					133
08	0		-0-	-0-	-0-	B	-0-					N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																		

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					72
04	14B	DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					72
05	14B	DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					72
06	14B	DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					72
07	14B	DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					72
08	14B	DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					72
09/01 BALANCING DATE STATUS -> -0-																		

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

03	14B2	EXT	NO RPT	-0-	-0-	-0-		1022				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-		1022				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-		1022				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-		1022				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-		1022				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-		1022				N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

03	T. A.		NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

03	5996	X	5996	-0-	-0-	-0-		5607	2	389	9	N	354	339	1			198
04	6594	X	6594	-0-	-0-	-0-		6015	2	579	9	N	526	550	1			174
05	6513	X	6513	-0-	-0-	-0-		5968	2	545	9	N	495	534	1			135
06	6360	X	6360	-0-	-0-	-0-		5828	2	532	9	N	484	360	1			259
07	6396	X	6396	-0-	-0-	-0-		5881	2	515	9	N	468	527	1			200
*08	6441	X	6441	-0-	-0-	-0-		5903	2	538	9	N	489	536	1			153

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

03	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

03	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF. 11853 - 12963

03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					144
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					144
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					144
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					144
08	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF. 12342 - 12451

03	93	N	-0-	-0-	-93		-0-				N	-0-					115
04	240	N	-0-	-0-	-240		-0-				N	-0-					115
05	248	N	-0-	-0-	-248		-0-				N	-0-					115
06	0	N	-0-	-0-	-0-		-0-				N	-0-					115
07	0	N	-0-	-0-	-0-		-0-				N	-0-					115
08	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					115

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					289
07	1085	N	565	-0-	-520	-0-	565	2			N	-0-					289
*08	600	N	600	-0-	-0-	-0-	582	2	18	9	N	16					305

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

03	14B DENY		2867	-0-	2867	15972	2765	2	102	9	N	93					289
04	14B DENY		1861	-0-	1861	17833	1861	2			N	-0-					289
05	14B DENY		1247	-0-	1247	19080	1247	2			N	-0-					289
*06	T. A.		1656	-0-	1656	20736	1656	2			N	-0-					289
*07	21582	X	846	-0-	-20736	-0-	846	2			N	-0-					289
*08	587	X	587	-0-	-0-	-0-	587	2			N	-0-					289

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

03	14B2 EXT		66	-0-	66	66	2	1	61	3	N	3					51
							3	9									
04	14B2 EXT		231	-0-	231	297	30	1	182	3	N	17					68
							19	9									
05	14B2 EXT		446	-0-	446	743	30	1	416	3	N	-0-					68
06	14B2 EXT		536	-0-	536	1279	30	1	433	3	N	66					134
							73	9									
07	14B2 EXT		366	-0-	366	1645	31	1	302	3	N	30					164
							33	9									
08	14B2 EXT	NO RPT		-0-	-0-	1645					N	NO RPT					164

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					52
04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					52
05	713	N	126	-0-	-587	-0-	126	2			N	-0-					52
06	690	N	90	-0-	-600	-0-	90	2			N	-0-					52
07	868	N	187	-0-	-681	-0-	187	2			N	-0-					52
*08	280	N	280	-0-	-0-	-0-	174	2	106	9	N	96					148

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	251	N	251	-0-	-0-	-0-	20	1	231	3	N	-0-					26
05	459	N	459	-0-	-0-	-0-	30	1	429	3	N	-0-					26
06	431	N	431	-0-	-0-	-0-	30	1	401	3	N	-0-					26
07	352	N	352	-0-	-0-	-0-	30	1	322	3	N	-0-					26
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					16
05	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					16
06	368	N	368	-0-	-0-	-0-	30	1	338	3	N	-0-					16
07	287	N	287	-0-	-0-	-0-	30	1	257	3	N	-0-					16
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					166
04	1980	X	-0-	-0-	-1980	-0-					N	-0-					166
05	2046	X	-0-	-0-	-2046	-0-					N	-0-					166
06	0	X	-0-	-0-	-0-	-0-					N	-0-					166
07	0	X	-0-	-0-	-0-	-0-					N	-0-					166
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					166

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	874	-0-	-0-	-0-	30	1	838	3	N	5					30
							6	9									
04	671	N	671	-0-	-0-	-0-	30	1	573	3	N	62					92
							68	9									
05	1312	N	1312	-0-	-0-	-0-	30	1	1274	3	N	7					99
							8	9									
06	1201	N	1201	-0-	-0-	-0-	30	1	1171	3	N	-0-					99
07	996	N	996	-0-	-0-	-0-	30	1	944	3	N	20					119
							22	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	-0-					N	-0-					50
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	302	2	8	9	N	7					88
04	450	N	-0-	-0-	-450	-0-					N	-0-					88
05	248	N	143	-0-	-105	-0-	143	2			N	-0-					88
06	300	N	143	-0-	-157	-0-	143	2			N	-0-					88
07	255	N	255	-0-	-0-	-0-	189	2	66	9	N	60					148
*08	159	N	159	-0-	-0-	-0-	93	2	66	9	N	60					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		157	-0-	157	157	5	1	152	3	N	-0-					-0-
04	14B2 EXT		249	-0-	249	406	30	1	219	3	N	-0-					-0-
05	14B2 EXT		641	-0-	641	1047	30	1	611	3	N	-0-					-0-
06	14B2 EXT		682	-0-	682	1729	30	1	652	3	N	-0-					-0-
07	14B2 EXT		481	-0-	481	2210	30	1	451	3	N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	2210					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

03	3844 #	-0-	-0-	-3844	-0-				N	-0-			-0-
04	3210 #	-0-	-0-	-3210	-0-				N	-0-			-0-
05	4247 #	-0-	-0-	-4247	-0-				N	-0-			-0-
06	4110 #	-0-	-0-	-4110	-0-				N	-0-			-0-
07	4247 #	-0-	-0-	-4247	-0-				N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

03	5704	-0-	-0-	-5704	-0-				N	-0-			-0-
04	5520	-0-	-0-	-5520	-0-				N	-0-			-0-
05	5704	-0-	-0-	-5704	-0-				N	-0-			-0-
06	5520	-0-	-0-	-5520	-0-				N	-0-			-0-
07	5704	-0-	-0-	-5704	-0-				N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

03	31 N	20	-0-	-11	-0-	20	2		N	-0-			2
04	7 N	7	-0-	-0-	-0-	7	2		N	-0-			2
05	30 N	30	-0-	-0-	-0-	30	2		N	-0-			2
*06	30 N	7	-0-	-23	-0-				N	-0-			2
07	13 N	13	-0-	-0-	-0-	13	2		N	-0-			2
08	31 N	NO RPT	-0-	-31	-0-				N	NO RPT			2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	310				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	310				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	310				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	310				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	310				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	310				N	NO RPT			-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	61	-0-	61	1375	61	2			Y	-0-					4
04	DLQ	G-10	40	-0-	40	1415	40	2			Y	-0-					4
05	DLQ	G-10	10	-0-	10	1425	10	2			Y	-0-					4
*06	DLQ	G-10	69	-0-	69	1494					Y	-0-					4
07	DLQ	G-10	500	-0-	500	1994	500	2			Y	-0-					4
08	DLQ	G-10	NO RPT	-0-	-0-	1994					Y	NO RPT					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3900) //CONT.// 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

03	17360 #	6056	-0-	-11304	-0-	5829	2	227	9	N	206	380	1			226
04	21360	2803	-0-	-18557	-0-	2481	2	322	9	N	293	380	1			139
05	22072	-0-	-0-	-22072	-0-					N	-0-					139
06	21360	-0-	-0-	-21360	-0-					N	-0-					139
07	16430 #	-0-	-0-	-16430	-0-					N	-0-					139
08	6045 #	NO RPT	-0-	-6045	-0-					N	NO RPT					139

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

03	0	N	-0-	-0-	-0-	-0-				Y	-0-					24
04	0	N	-0-	-0-	-0-	-0-				Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-				Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-				Y	-0-					24
*07	60	N	60	-0-	-0-	-0-	60	4		Y	-0-					24
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

03	0	N	-0-	-0-	-0-	-0-				N	-0-					44
04	0	N	-0-	-0-	-0-	-0-				N	-0-					44
05	0	N	-0-	-0-	-0-	-0-				N	-0-					44
06	0	N	-0-	-0-	-0-	-0-				N	-0-					44
07	T. A.		90	-0-	90	90	90	4		N	-0-					44
08	T. A.	NO RPT	-0-	-0-	-0-	90				N	NO RPT					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
07	DLQ G-10	60	-0-	60	60	60	4			Y	-0-					70
08	T. A.	NO RPT	-0-	-0-	60					Y	NO RPT					70

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

03	3658 #	3516	-0-	-142	-0-	50	1	3427	2	N	35	191	1			6
						39	9									
04	3360 #	3278	-0-	-82	-0-	50	1	3188	2	N	36					42
						40	9									
05	3472 #	2794	-0-	-678	-0-	48	1	2720	2	N	24	8	1			58
						26	9									
06	3390 #	2227	-0-	-1163	-0-	37	1	2171	2	N	17					75
						19	9									
07	3503 #	2068	-0-	-1435	-0-	36	1	2011	2	N	19					94
						21	9									
08	3503 #	1834	-0-	-1669	-0-	31	1	1785	2	N	16					110
						18	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

03	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (WILCOX 11,800 SAND) //CONT.// 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2282	-0-	-198	-0-	106	1	2176	2	Y	-0-					-0-
04	2134	N	2134	-0-	-0-	-0-	102	1	2032	2	Y	-0-					-0-
05	2308	N	2308	-0-	-0-	-0-	113	1	2195	2	Y	-0-					-0-
06	2220	N	1918	-0-	-302	-0-	102	1	1816	2	Y	-0-					-0-
07	2201	N	1817	-0-	-384	-0-	97	1	1720	2	Y	-0-					-0-
08	2294	N	1984	-0-	-310	-0-	100	1	1884	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					-0-
04	420	N	383	-0-	-37	-0-	18	1	365	2	Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	28	1	537	2	Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	33	1	595	2	Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	35	1	621	2	Y	-0-					-0-
08	558	N	480	-0-	-78	-0-	24	1	456	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5397	-0-	-369	-0-	250	1	5107	2	Y	36	179	1			77
							40	9									
04	5070	X	4413	-0-	-657	-0-	210	1	4189	2	Y	13					90
							14	9									
05	5239	X	4944	-0-	-295	-0-	239	1	4642	2	Y	57					147
							63	9									
06	5220	X	4427	-0-	-793	-0-	232	1	4148	2	Y	43					190
							47	9									
07	5394	X	3955	-0-	-1439	-0-	208	1	3693	2	Y	49	177	1			62
							54	9									
08	5394	X	4678	-0-	-716	-0-	236	1	4425	2	Y	15					77
							17	9									

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

*01	983	N	983	-0-	-0-	B	-0-	952	2	31	9	N	28				302
*02	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-				302
03/01 BALANCING DATE STATUS -> -0-																	
*03	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-	30	1		272
*04	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-				272
*05	620	N	611	-0-	-9	B	-0-	611	2			N	-0-				272
*06	600	N	235	-0-	-365	B	-0-	235	2			N	-0-	20	1		252
*07	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-				252
*08	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-				252
09/01 BALANCING DATE STATUS -> -0-																	

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

*01	0	N	962	-0-	962	B	-724	952	2	10	9	N	9				88
*02	134	N	858	-0-	724	B	-0-	847	2	11	9	N	10				98
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	775	-0-	-0-	B	-0-	750	2	25	9	N	23	56	1		65
*04	747	N	747	-0-	-0-	B	-0-	735	2	12	9	N	11				76
*05	775	N	629	-0-	-146	B	-0-	611	2	18	9	N	16				92
*06	720	N	234	-0-	-486	B	-0-	234	2			N	-0-	20	1		72
*07	765	N	667	-0-	-98	B	-0-	667	2			N	-0-				72
*08	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-				72
09/01 BALANCING DATE STATUS -> -0-																	

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2438	N	2438	-0-	-0-	-0-	2429	2	9	9	N	8					109
04	2190	N	1197	-0-	-993	-0-	1194	2	3	9	N	3					112
05	2046	N	1589	-0-	-457	-0-	1583	2	6	9	N	5					117
06	2190	N	1117	-0-	-1073	-0-	1110	2	7	9	N	6					123
07	1240	N	973	-0-	-267	-0-	972	2	1	9	N	1					124
*08	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					124

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	19	7			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	122	-0-	-188	-0-	121	2	1	9	N	1					28
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					28
05	124	N	121	-0-	-3	-0-	117	2	4	9	N	4					32
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					32
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					32
*08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
05	1361	N	1361	-0-	-0-	-0-	1344	2	17	9	Y	15	13	1			16
06	3000	N	8438	-0-	5438	5438	8231	2	207	9	Y	188	140	1			64
07	3100	N	9237	-0-	6137	11575	9101	2	136	9	Y	124	72	1			116
*08	20609	X	9034	-0-	-11575	-0-	8796	2	238	9	Y	216	315	1			17

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	4627	-0-	-1325	-0-	4500	2	127	9	Y	115	480	1			102
04	5700	X	5155	-0-	-545	-0-	5090	2	65	9	Y	59					161
05	5580	X	4114	-0-	-1466	-0-	3902	2	212	9	Y	193	38	1			316
06	4590	X	4580	-0-	-10	-0-	4368	2	212	9	Y	193	272	1			237
07	5332	X	5248	-0-	-84	-0-	5082	2	166	9	Y	151	40	1			348
08	5332	X	3785	-0-	-1547	-0-	3656	2	129	9	Y	117	378	1			87

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	7642	-0-	4542	4542	210	1	7259	2	N	157	197	1			205
							173	9									
04	3000	N	12085	-0-	9085	13627	300	1	11521	2	N	240	372	1			73
							264	9									
05	3100	N	11684	-0-	8584	22211	310	1	11185	2	N	172	193	1			52
							189	9									
06	32093	X	9882	-0-	-22211	-0-	300	1	9438	2	N	131					183
							144	9									
07	5634	X	5634	-0-	-0-	-0-	280	1	5304	2	N	45					228
							50	9									
*08	4077	X	4077	-0-	-0-	-0-	290	1	3785	2	N	2	177	1			53
							2	9									

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

03	188	N	188	-0-	-0-	-0-	188	2			N	-0-	3	1			32
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					32
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					32
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-	3	1			29
07	217	N	208	-0-	-9	-0-	205	2	3	9	N	3	3	1			29
08	248	N	241	-0-	-7	-0-	241	2			N	-0-	3	1			26

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

03	9227	X	9227	-0-	-0-	-0-	8982	2	245	9	N	223	326	1			92
04	10758	X	10758	-0-	-0-	-0-	10658	2	100	9	N	91					183
05	8609	X	8609	-0-	-0-	-0-	8548	2	61	9	N	55					238
06	9780	X	9780	-0-	-0-	-0-	9589	2	191	9	N	174	288	1			124
07	10063	X	10063	-0-	-0-	-0-	9832	2	231	9	N	210	136	1			198
*08	9682	X	9682	-0-	-0-	-0-	9494	2	188	9	N	171	285	1			84

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

03	2542	N	1188	-0-	-1354	B -0-	1156	2	32	9	N	29					89
04	2220	N	1070	-0-	-1150	B -0-	1034	2	36	9	N	33					122
05	1426	N	579	-0-	-847	B -0-	562	2	17	9	N	15					137
06	1140	N	54	-0-	-1086	B -0-	46	2	8	9	N	7					144
07	1116	N	937	-0-	-179	B -0-	934	2	3	9	N	3					147
*08	2561	N	2561	-0-	-0-	B -0-	2561	2			N	-0-					147

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

03	2176	N	2176	-0-	-0-	B -0-	2096	2	80	9	N	73	224	1			173
04	1470	N	1390	-0-	-80	B -0-	1340	2	50	9	N	45					218
05	1699	N	1699	-0-	-0-	B -0-	1605	2	94	9	N	85	193	1			110
06	1770	N	1569	-0-	-201	B -0-	1489	2	80	9	N	73	25	1			158
07	1703	N	1703	-0-	-0-	B -0-	1564	2	139	9	N	126	12	1			272
08	1705	N	1590	-0-	-115	B -0-	1567	2	23	9	N	21	204	1			89

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	-0-	-0-	-4929 B	-0-					N	-0-	179	1			43
04	4620	X	-0-	-0-	-4620 B	-0-					N	-0-					43
05	3131	X	-0-	-0-	-3131 B	-0-					N	-0-	43	1			-0-
06	3030	X	1238	-0-	-1792 B	-0-	1215	2	23	9	N	21	21	1			-0-
07	589	X	541	-0-	-48 B	-0-	537	2	4	9	N	4	4	1			-0-
*08	91	X	91	-0-	-0- B	-0-	89	2	2	9	N	2	2	1			-0-

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

03	1705	N	1552	-0-	-153 B	-0-	1356	2	196	9	N	178	273	1			116
04	1530	N	622	-0-	-908 B	-0-	566	2	56	9	N	51					167
05	1395	N	1217	-0-	-178 B	-0-	1000	2	217	9	N	197	169	1			195
06	1698	N	1698	-0-	-0- B	-0-	1532	2	166	9	N	151	209	1			137
07	1661	N	1661	-0-	-0- B	-0-	1518	2	143	9	N	130	12	1			255
*08	1605	N	1605	-0-	-0- B	-0-	1465	2	140	9	N	127	301	1			81

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

03	310	N	123	-0-	-187	-0-	123	2			N	-0-					41
04	240	N	156	-0-	-84	-0-	156	2			N	-0-					41
05	217	N	163	-0-	-54	-0-	163	2			N	-0-					41
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					41
07	238	N	238	-0-	-0-	-0-	238	2			N	-0-					41
*08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

03	2862	X	2862	-0-	-0- B	-0-	2803	2	59	9	N	54	168	1			79
04	2640	X	2489	-0-	-151 B	-0-	2422	2	67	9	N	61					140
05	2442	X	2442	-0-	-0- B	-0-	2411	2	31	9	N	28					168
06	2760	X	2225	-0-	-535 B	-0-	2184	2	41	9	N	37					205
07	2852	X	2356	-0-	-496 B	-0-	2332	2	24	9	N	22					227
08	2852	X	2451	-0-	-401 B	-0-	2395	2	56	9	N	51	185	1			93

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. //CONT.// 450261
STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1433	-0-	-365 B	-0-	1433	2			N	-0-					232
04	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					232
05	1674	N	1561	-0-	-113 B	-0-	1561	2			N	-0-					232
06	1381	N	1381	-0-	-0- B	-0-	1381	2			N	-0-					232
07	1860	N	1383	-0-	-477 B	-0-	1383	2			N	-0-					232
08	1550	N	1431	-0-	-119 B	-0-	1431	2			N	-0-					232

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13764	X	13592	-0-	-172 B	-0-	906 430	1 9	12256	2	N	391	388	1			413
04	13080	X	12516	-0-	-564 B	-0-	1552 376	1 9	10588	2	N	342	375	1			380
05	13516	X	11210	-0-	-2306 B	-0-	1342 311	1 9	9557	2	N	283	383	1			280
06	13140	X	11803	-0-	-1337 B	-0-	1670 338	1 9	9795	2	N	307	186	1			401
07	13578	X	12060	-0-	-1518 B	-0-	1123 312	1 9	10625	2	N	284	372	1			313
08	13578	X	NO RPT	-0-	-13578 B	-0-					N	NO RPT					313

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3234	-0-	-300 B	-0-	179 166	1 9	2889	2	N	151	180	1			139
04	2820	X	2501	-0-	-319 B	-0-	277 140	1 9	2084	2	N	127					266
05	2914	X	2458	-0-	-456 B	-0-	261 145	1 9	2052	2	N	132	197	1			201
06	3120	X	2486	-0-	-634 B	-0-	311 138	1 9	2037	2	N	125	187	1			139
07	3224	X	2815	-0-	-409 B	-0-	549 158	1 9	2108	2	N	144	168	1			115
08	3224	X	NO RPT	-0-	-3224 B	-0-					N	NO RPT					115

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		263	-0-	263	263	263	2			Y	-0-					7
*03	DLQ G-10		592	-0-	592	855	592	2			Y	-0-					7
*04	DLQ G-10		523	-0-	523	1378	523	2			Y	-0-					7
05	DLQ G-10		483	-0-	483	1861	483	2			Y	-0-					7
06	DLQ G-10		-0-	-0-	-0-	1861					Y	-0-					7
07	DLQ G-10		590	-0-	590	2451	589	2	1	9	Y	1					8
08	DLQ G-10		760	-0-	760	3211	757	2	3	9	Y	3	2	1			9

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	159	-0-	-27	-0-	140	2	19	9	N	17					114
04	180	N	80	-0-	-100	-0-	80	2			N	-0-					114
05	186	N	105	-0-	-81	-0-	95	2	10	9	N	9					123
06	278	N	278	-0-	-0-	-0-	261	2	17	9	N	15					138
07	304	N	304	-0-	-0-	-0-	293	2	11	9	N	10					148
*08	366	N	366	-0-	-0-	-0-	360	2	6	9	N	5					153

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	377	-0-	-398	-0-	377	2			N	-0-					54
04	210	N	73	-0-	-137	-0-	73	2			N	-0-					54
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					54
06	726	N	726	-0-	-0-	-0-	706	2	20	9	N	18					72
07	765	N	765	-0-	-0-	-0-	736	2	29	9	N	26					98
*08	559	N	559	-0-	-0-	-0-	544	2	15	9	N	14					112

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

03	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-					37
04	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-					37
*05	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-					37
*06	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-					37
*07	58	N	58	-0-	-0-	B	-0-	58	2		N	-0-					37
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2872 R	2872	-0-	-0-	-0-	2831	2	41	9	N	37	149	1			37
04	2760 #	1925	-0-	-835	-0-	1888	2	37	9	N	34					71
05	1767 #	-0-	-0-	-1767	-0-					N	-0-					71
06	2790 #	1963	-0-	-827	-0-	1909	2	54	9	N	49					120
07	2883 #	1613	-0-	-1270	-0-	1554	2	59	9	N	54					174
08	2883 #	1057	-0-	-1826	-0-	1057	2			N	-0-					174

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) //CONT.// 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35 N	35	-0-	-0-	-0-	25	1	10	2	N	-0-					-0-
04	218 N	218	-0-	-0-	-0-	109	1	109	2	N	-0-					-0-
05	271 N	271	-0-	-0-	-0-	133	1	138	2	N	-0-					-0-
06	275 N	275	-0-	-0-	-0-	169	1	106	2	N	-0-					-0-
07	298 N	298	-0-	-0-	-0-	168	1	130	2	N	-0-					-0-
*08	231 N	231	-0-	-0-	-0-	117	1	114	2	N	-0-					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

03	425	N	425	-0-	-0-	-0-	308	1	117	2	N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	399	1	251	2	N	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	725	1	558	2	N	-0-					-0-
*08	1055	N	1055	-0-	-0-	-0-	534	1	521	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

03	1161	N	1161	-0-	-0-	-0-	841	1	320	2	N	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	940	1	940	2	N	-0-					-0-
05	1814	N	1814	-0-	-0-	-0-	889	1	925	2	N	-0-					-0-
06	1110	N	145	-0-	-965	-0-	89	1	56	2	N	-0-					-0-
07	1953	N	480	-0-	-1473	-0-	271	1	209	2	N	-0-					-0-
08	1829	N	1255	-0-	-574	-0-	635	1	620	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/30/2021

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/06/2021 - WELL PLUGGED 5-6-2021

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

03	SHUT IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

03	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

03	0 N	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-		-0-					Y	-0-					-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-13) //CONT.// 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) //CONT.// 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	#	-0-	-0-	-1550	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	182	1	69	2	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	585	1	585	2	N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	592	1	616	2	N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	610	1	384	2	N	-0-					-0-
07	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
08	899	N	24	-0-	-875	-0-	12	1	12	2	N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1857	N	1488	-0-	-369	-0-	1055	1	401	2	N	29					194
							32	9									
04	2071	N	2071	-0-	-0-	-0-	1027	1	1026	2	N	16					210
							18	9									
05	2949		2110	-0-	-839	-0-	1027	1	1066	2	N	15					225
							17	9									
06	2958		2094	-0-	-864	-0-	1277	1	805	2	N	11	168	1			68
							12	9									
07	2981		2126	-0-	-855	-0-	1171	1	902	2	N	48					116
							53	9									
*08	2465		1868	-0-	-597	-0-	879	1	858	2	N	119					235
							131	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 #	-0-	-0-	-0-	-0-				N	-0-			18
04	0 #	-0-	-0-	-0-	-0-				N	-0-			18
05	0 #	-0-	-0-	-0-	-0-				N	-0-			18
06	0 #	-0-	-0-	-0-	-0-				N	-0-			18
07	0 #	-0-	-0-	-0-	-0-				N	-0-			18
08	0 #	-0-	-0-	-0-	-0-				N	-0-			18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3051	-0-	-49	613	459	1	2581	2	N	10					162
							11	9									
04	5851		3744	-0-	-2107	-0-	500	1	3244	2	N	-0-					162
05	3885		3105	-0-	-780	-0-	478	1	2627	2	N	-0-					162
06	4756		3503	-0-	-1253	-0-	498	1	3005	2	N	-0-					162
07	6173		4249	-0-	-1924	-0-	498	1	3751	2	N	-0-					162
*08	7013		4669	-0-	-2344	-0-	579	1	4057	2	N	30					192
							33	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	321	1	122	2	N	3					197
							3	9									
04	660	N	524	-0-	-136	-0-	261	1	262	2	N	1					198
							1	9									
05	589	N	545	-0-	-44	-0-	266	1	277	2	N	2					200
							2	9									
06	445	N	445	-0-	-0-	-0-	273	1	172	2	N	-0-					200
07	535	N	535	-0-	-0-	-0-	302	1	233	2	N	-0-					200
08	558	N	370	-0-	-188	-0-	187	1	183	2	N	-0-					200

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF. 13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	136	-0-	-2530	-0-	39	1	97	2	Y	-0-					522
04	2580	X	105	-0-	-2475	-0-	24	1	81	2	Y	-0-					522
05	376	X	376	-0-	-0-	-0-	198	1	165	2	Y	12					534
							13	9									
06	300	X	297	-0-	-3	-0-	155	1	136	2	Y	5					539
							6	9									
07	292	X	292	-0-	-0-	-0-	155	1	136	2	Y	1	11	1			529
							1	9									
*08	168	N	168	-0-	-0-	-0-	94	1	72	2	Y	2					531
							2	9									

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF. 12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF. 12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1855	N	1855	-0-	-0-	-0-	536	1	1319	2	N	-0-					66
04	2970	X	1471	-0-	-1499	-0-	343	1	1128	2	N	-0-					66
05	3866	X	3866	-0-	-0-	-0-	2109	1	1757	2	N	-0-					66
06	2608	X	2608	-0-	-0-	-0-	1391	1	1217	2	N	-0-					66
07	2608	X	2608	-0-	-0-	-0-	1391	1	1217	2	N	-0-	3	1			63
*08	2941	X	2941	-0-	-0-	-0-	1669	1	1272	2	N	-0-					63

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	666	-0-	-698	-0-	193	1	473	2	Y	-0-					768
04	1320	X	287	-0-	-1033	-0-	67	1	220	2	Y	-0-					768
05	424	X	424	-0-	-0-	-0-	230	1	192	2	Y	2					770
							2	9									
06	742	X	742	-0-	-0-	-0-	392	1	344	2	Y	5					775
							6	9									
07	744	X	744	-0-	-0-	-0-	392	1	344	2	Y	7	3	1			779
							8	9									
08	651	X	573	-0-	-78	-0-	269	1	205	2	Y	90	80	1			789
							99	9									

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	69	1	169	2	Y	-0-					301
04	1680	N	861	-0-	-819	-0-	201	1	660	2	Y	-0-					301
05	93	N	53	-0-	-40	-0-	53	1			Y	-0-					301
06	240	N	138	-0-	-102	-0-	135	1	3	9	Y	3					304
07	899	N	137	-0-	-762	-0-	135	1	2	9	Y	2	3	1			303
*08	135	N	135	-0-	-0-	-0-	57	1	78	2	Y	-0-					303

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	-0-	-0-	-1054	-0-					Y	34					1487
04	2473	X	2473	-0-	-0-	-0-	568	1	1868	2	Y	34					1521
							37	9									
05	744	X	204	-0-	-540	-0-	93	1	77	2	Y	31					1552
							34	9									
06	720	X	316	-0-	-404	-0-	165	1	145	2	Y	5					1557
							6	9									
07	2542	X	312	-0-	-2230	-0-	165	1	145	2	Y	2	1	1			1558
							2	9									
*08	83	N	83	-0-	-0-	-0-	47	1	36	2	Y	-0-					1558

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	2636	-0-	-1673	-0-	754	1	1853	2	Y	26					811
							29	9									
04	4290	X	2562	-0-	-1728	-0-	591	1	1942	2	Y	26					837
							29	9									
05	6172	X	6172	-0-	-0-	-0-	3331	1	2774	2	Y	61					898
							67	9									
06	5706	X	5706	-0-	-0-	-0-	3022	1	2645	2	Y	35					933
							39	9									
07	5764	X	5764	-0-	-0-	-0-	3022	1	2645	2	Y	88	117	1			904
							97	9									
*08	7557	X	7557	-0-	-0-	-0-	4259	1	3247	2	Y	46					950
							51	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	228	1	561	2	Y	30	42	1			25
							33	9									
04	930	X	892	-0-	-38	-0-	208	1	684	2	Y	-0-					25
05	1137	X	1137	-0-	-0-	-0-	613	1	511	2	Y	12					37
							13	9									
06	930	X	695	-0-	-235	-0-	368	1	323	2	Y	4					41
							4	9									
07	961	X	699	-0-	-262	-0-	368	1	323	2	Y	7	24	1			24
							8	9									
08	930	X	285	-0-	-645	-0-	159	1	122	2	Y	4					28
							4	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2249	-0-	-355	-0-	592	1	1456	2	Y	183	57	1			897
							201	9									
04	2910	X	1673	-0-	-1237	-0-	390	1	1283	2	Y	-0-					897
05	3746	X	3746	-0-	-0-	-0-	2007	1	1671	2	Y	62					959
							68	9									
06	3287	X	3287	-0-	-0-	-0-	1724	1	1508	2	Y	50					1009
							55	9									
07	3301	X	3301	-0-	-0-	-0-	1724	1	1508	2	Y	63	174	1			898
							69	9									
*08	2269	X	2269	-0-	-0-	-0-	1267	1	965	2	Y	34					932
							37	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	X	704	-0-	-319	-0-	204	1	500	2	Y	-0-					207
04	1440	X	561	-0-	-879	-0-	131	1	430	2	Y	-0-					207
05	1488	X	858	-0-	-630	-0-	461	1	384	2	Y	12					219
							13	9									
06	1440	X	700	-0-	-740	-0-	367	1	322	2	Y	10					229
							11	9									
07	713	X	692	-0-	-21	-0-	367	1	322	2	Y	3	15	1			217
							3	9									
*08	1042	N	1042	-0-	-0-	-0-	586	1	446	2	Y	9					226
							10	9									

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	15	1	36	2	Y	-0-					235
04	240	N	94	-0-	-146	-0-	22	1	72	2	Y	-0-					235
05	103	N	103	-0-	-0-	-0-	46	1	38	2	Y	17					252
							19	9									
06	79	N	79	-0-	-0-	-0-	42	1	36	2	Y	1					253
							1	9									
07	93	N	82	-0-	-11	-0-	42	1	36	2	Y	4	3	1			254
							4	9									
*08	172	N	172	-0-	-0-	-0-	73	1	55	2	Y	40	36	1			258
							44	9									

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3190	-0-	-34	-0-	621	1	2537	2	N	29					94
							32	9									
04	3307	X	3307	-0-	-0-	-0-	600	1	2696	2	N	10					104
							11	9									
05	3682	X	3682	-0-	-0-	-0-	621	1	2964	2	N	88					192
							97	9									
06	3186	X	3186	-0-	-0-	-0-	600	1	2578	2	N	7					199
							8	9									
07	3224	X	3132	-0-	-92	-0-	621	1	2511	2	N	-0-					199
08	3224	X	3090	-0-	-134	-0-	621	1	2469	2	N	-0-					199

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	6	1	14	2	Y	1					293
							1	9									
04	30	N	22	-0-	-8	-0-	5	1	16	2	Y	1					294
							1	9									
05	37	N	37	-0-	-0-	-0-	20	1	17	2	Y	-0-					294
06	30	N	23	-0-	-7	-0-	12	1	11	2	Y	-0-					294
07	31	N	23	-0-	-8	-0-	12	1	11	2	Y	-0-					294
*08	36	N	36	-0-	-0-	-0-	20	1	16	2	Y	-0-					294

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

03	7305	X	7305	-0-	-0-	-0-	269	1	4360	2	Y	2158	2158	1			-0-
							302	3	2374	9							
04	7082	X	7082	-0-	-0-	-0-	268	1	4276	2	Y	2043	2043	1			-0-
							291	3	2247	9							
05	7606	X	7606	-0-	-0-	-0-	271	1	4536	2	Y	2271	2271	1			-0-
							301	3	2498	9							
06	7202	X	7202	-0-	-0-	-0-	271	1	4374	2	Y	2070	2070	1			-0-
							280	3	2277	9							
07	7536	X	7536	-0-	-0-	-0-	280	1	4527	2	Y	2227	2227	1			-0-
							279	3	2450	9							
*08	7709	X	7709	-0-	-0-	-0-	368	1	4641	2	Y	2206	2206	1			-0-
							273	3	2427	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

03	5084	X	1483	-0-	-3601	-0-	656	1	807	2	Y	18					42
							20	9									
04	3480	X	1759	-0-	-1721	-0-	686	1	1073	2	Y	-0-					42
05	3596	X	701	-0-	-2895	-0-	525	1	176	2	Y	-0-					42
06	3480	X	792	-0-	-2688	-0-	594	1	198	2	Y	-0-					42
07	2418	X	1004	-0-	-1414	-0-	624	1	380	2	Y	-0-					42
08	DLQ	G-10	2483	-0-	2483	2483	734	1	1749	2	Y	-0-					42

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		2061	-0-	2061	3073	750	1	1311	2	N	-0-					25
04	5910	R	2837	-0-	-3073	-0-	775	1	2051	2	N	10					35
							11	9									
05	2713	R	2713	-0-	-0-	-0-	730	1	1983	2	N	-0-					35
06	2650	R	2650	-0-	-0-	-0-	750	1	1900	2	N	-0-					35
07	2945	#	2555	-0-	-390	-0-	725	1	1830	2	N	-0-					35
08	2945	#	2175	-0-	-770	-0-	775	1	1394	2	N	5					40
							6	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	X	102	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-
							6	3									
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

03	33504	X	33504	-0-	-0-	-0-	1508	1	30801	2	Y	1086	1331	1			57
							1195	9									
04	30234	X	30234	-0-	-0-	-0-	1512	1	27182	2	Y	1400	1321	1			136
							1540	9									
05	34210	X	34210	-0-	-0-	-0-	1815	1	31064	2	Y	1210	953	1			393
							1331	9									
06	30460	X	30460	-0-	-0-	-0-	1442	1	27910	2	Y	1007	1343	1			57
							1108	9									
*07	28638	X	28638	-0-	-0-	-0-	1182	1	26176	2	Y	1164	555	1			666
							1280	9									
08	DLQ G-10		28467	-0-	28467	28467	1209	1	26140	2	Y	1016	1111	1			571
							1118	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

03	13237	X	8291	-0-	-4946	-0-	1530	1	6515	2	Y	224	357	1			103
							246	9									
04	12810	X	6086	-0-	-6724	-0-	1428	1	4572	2	Y	78					181
							86	9									
05	13237	X	1299	-0-	-11938	-0-	1223	1	76	2	Y	-0-	158	1			23
06	12810	X	8448	-0-	-4362	-0-	1498	1	6862	2	Y	80					103
							88	9									
*07	17107	X	17107	-0-	-0-	-0-	1835	1	14671	2	Y	546	543	1			106
							601	9									
08	DLQ G-10		15585	-0-	15585	15585	1824	1	13359	2	Y	365	382	1			89
							402	9									

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

03	14B2 EXT		-0-	-0-	-0-	183					Y	-0-					-0-
04	183	X	-0-	-0-	-183	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	22	1	496	2	Y	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-

HALLETTSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
INLAND OCEAN, INC. 424607
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

04	0		15192	-0-	15192	15192	150	1	14777	2	N	241					241
							265	9									
05	47740		18918	-0-	-28822	-0-	150	1	18386	2	N	347	401	1			187
							382	9									
06	DELQ PR		16707	-0-	16707	16707	150	1	16185	2	N	338	393	1			132
							372	9									
07	20491		15276	-0-	-5215	11492	150	1	14796	2	N	300	393	1			39
							330	9									
08	20491		14017	-0-	-6474	5018	150	1	13571	2	N	269	200	1			108
							296	9									

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9487	X	9487	-0-	-0-	-0-	1237	1	8150	2	N	91	166	1			145
							100	9									
04	7189	X	7189	-0-	-0-	-0-	834	1	6355	2	N	-0-					145
05	5272	X	5272	-0-	-0-	-0-	665	1	4559	2	N	44					189
							48	9									
06	6407	X	6407	-0-	-0-	-0-	605	1	5642	2	N	145	189	1			145
							160	9									
07	5828	X	5250	-0-	-578	-0-	736	1	4514	2	N	-0-					145
08	5828	X	5250	-0-	-578	-0-	736	1	4514	2	N	-0-					145

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3259	-0-	-616	-0-	404	1	2665	2	N	173	179	1			194
							190	9									
04	3750	X	3228	-0-	-522	-0-	375	1	2853	2	N	-0-					194
05	3751	X	2710	-0-	-1041	-0-	343	1	2347	2	N	18					212
							20	9									
06	3630	X	1641	-0-	-1989	-0-	141	1	1322	2	N	162	180	1			194
							178	9									
07	3348	X	1547	-0-	-1801	-0-	217	1	1330	2	N	-0-					194
08	3348	X	1547	-0-	-1801	-0-	217	1	1330	2	N	-0-					194

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17611	X	17611	-0-	-0-	-0-	937	1	15149	2	Y	387	445	1			47
							1099	3	426	9							
04	16926	X	16926	-0-	-0-	-0-	914	1	14564	2	Y	375	295	1			127
							1035	3	413	9							
05	17833	X	17833	-0-	-0-	-0-	925	1	15406	2	Y	392	417	1			102
							1071	3	431	9							
06	14623	X	14623	-0-	-0-	-0-	792	1	12722	2	Y	215	236	1			81
							872	3	237	9							
07	15038	X	15038	-0-	-0-	-0-	808	1	13029	2	Y	322	316	1			87
							847	3	354	9							
*08	15832	X	15832	-0-	-0-	-0-	14615	2	848	3	Y	335	390	1			32
							369	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10664	X	10664	-0-	-0-	-0-	566	1	9195	2	Y	245	288	1			29
							633	3	270	9							
04	9206	X	9206	-0-	-0-	-0-	498	1	7952	2	Y	197	160	1			66
							539	3	217	9							
05	10640	X	10640	-0-	-0-	-0-	550	1	9198	2	Y	263	261	1			68
							603	3	289	9							
06	8790	X	8193	-0-	-597	-0-	443	1	7147	2	Y	136	153	1			51
							453	3	150	9							
07	9083	X	8205	-0-	-878	-0-	440	1	7114	2	Y	197	195	1			53
							434	3	217	9							
08	9083	X	9014	-0-	-69	-0-	8324	2	455	3	Y	214	247	1			20
							235	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9095	X	9095	-0-	-0-	-0-	485	1	7856	2	Y	180	161	1			22
							556	3	198	9							
04	7350	X	6648	-0-	-702	-0-	362	1	5774	2	Y	101	89	1			34
							401	3	111	9							
05	10836	X	10836	-0-	-0-	-0-	561	1	9370	2	Y	247	217	1			64
							633	3	272	9							
06	8777	X	8777	-0-	-0-	-0-	475	1	7650	2	Y	134	148	1			50
							505	3	147	9							
07	9428	X	9428	-0-	-0-	-0-	506	1	8176	2	Y	209	203	1			56
							516	3	230	9							
08	9238	X	8960	-0-	-278	-0-	8277	2	466	3	Y	197	234	1			19
							217	9									

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	732	2	17	9	N	15					98
04	752	N	752	-0-	-0-	-0-	735	2	17	9	N	15					113
05	797	N	797	-0-	-0-	-0-	778	2	19	9	N	17					130
06	747	N	747	-0-	-0-	-0-	727	2	20	9	N	18					148
07	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3					151
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					151

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
04	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
*05	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
06	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
07	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
08	P&A COND		NO RPT	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	103	1			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	1			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2381	-0-	-719	283	2268	2	113	9	N	103	185	1			179
04	1965	N	1682	-0-	-283	-0-	1610	2	72	9	N	65					244
05	1913	N	1913	-0-	-0-	-0-	1819	2	94	9	N	85					329
06	2315	N	2315	-0-	-0-	-0-	2229	2	86	9	N	78	178	1			229
07	2398	N	2398	-0-	-0-	-0-	2282	2	116	9	N	105					334
*08	2516	N	2516	-0-	-0-	-0-	2440	2	76	9	N	69	321	1			82

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	25					43
04	0	N	-0-	-0-	-0-	-0-					N	5					48
05	0	N	-0-	-0-	-0-	-0-					N	32					80
06	0	N	-0-	-0-	-0-	-0-					N	25					105
07	0	N	-0-	-0-	-0-	-0-					N	4	102	1			7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4738	X	4738	-0-	-0- B	-0-	210	1	4528	2	N	-0-					96
04	2850	X	3976	-0-	1126 B	-0-	230	1	3746	2	N	-0-					96
05	2976	X	2976	-0-	-0- B	-0-	147	1	2829	2	N	-0-					96
06	1832	X	1832	-0-	-0- B	-0-	142	1	1690	2	N	-0-					96
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
08	3162	X	NO RPT	-0-	-3162 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	2782	-0-	-876 B	-0-	2782	2			Y	-0-					-0-
04	3660	X	2928	-0-	-732 B	-0-	212	1	2716	2	Y	-0-					-0-
05	3789	X	3789	-0-	-0- B	-0-	276	1	3513	2	Y	-0-					-0-
06	3660	X	3233	-0-	-427 B	-0-	255	1	2978	2	Y	-0-					-0-
07	3038	X	1574	-0-	-1464 B	-0-	128	1	1446	2	Y	-0-					-0-
08	3782	X	3726	-0-	-56 B	-0-	298	1	3428	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4452	-0-	-601	-0-	351	1	4101	2	N	-0-					6
04	4680	X	5049	-0-	369	-0-	340	1	4709	2	N	-0-					6
05	4681	X	4576	-0-	-105	-0-	263	1	4313	2	N	-0-					6
06	3596	X	3596	-0-	-0-	-0-	340	1	3256	2	N	-0-					6
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	445	-0-	-361	-0-	445	2			Y	-0-					-0-
04	780	N	572	-0-	-208	-0-	41	1	531	2	Y	-0-					-0-
05	527	N	468	-0-	-59	-0-	34	1	434	2	Y	-0-					-0-
06	420	N	371	-0-	-49	-0-	29	1	342	2	Y	-0-					-0-
07	589	N	448	-0-	-141	-0-	37	1	411	2	Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	36	1	420	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		104	-0-	104	104	104	2			Y	-0-					-0-
04	14B2	EXT	722	-0-	722	826	52	1	670	2	Y	-0-					-0-
05	14B2	EXT	538	-0-	538	1364	39	1	499	2	Y	-0-					-0-
06	14B2	EXT	491	-0-	491	1855	39	1	452	2	Y	-0-					-0-
07	2303	X	448	-0-	-1855	-0-	37	1	411	2	Y	-0-					-0-
08	527	N	487	-0-	-40	-0-	39	1	448	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

03	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
04	2070	X	-0-	-0-	-2070	-0-					Y	-0-					-0-
05	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-
06	2070	X	-0-	-0-	-2070	-0-					Y	-0-					-0-
07	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

03	1891	N	1444	-0-	-447	-0-	1444	2			N	-0-					-0-
04	1830	N	1830	-0-	-0-	-0-	132	1	1698	2	N	-0-					-0-
05	1798	N	1735	-0-	-63	-0-	126	1	1609	2	N	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	121	1	1413	2	N	-0-					-0-
07	1891	N	1565	-0-	-326	-0-	128	1	1437	2	N	-0-					-0-
08	1736	N	1372	-0-	-364	-0-	110	1	1262	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

03	1147	N	810	-0-	-337	-0-	810	2			N	-0-					-0-
04	1050	N	1025	-0-	-25	-0-	74	1	951	2	N	-0-					-0-
05	978	N	978	-0-	-0-	-0-	71	1	907	2	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	59	1	693	2	N	-0-					-0-
07	1054	N	873	-0-	-181	-0-	71	1	802	2	N	-0-					-0-
08	992	N	814	-0-	-178	-0-	65	1	749	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

03	1147	N	862	-0-	-285	-0-	862	2			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	86	1	1103	2	N	-0-					-0-
05	1111	N	1111	-0-	-0-	-0-	81	1	1030	2	N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	90	1	1053	2	N	-0-					-0-
07	1240	N	1175	-0-	-65	-0-	96	1	1079	2	N	-0-					-0-
08	1116	N	964	-0-	-152	-0-	77	1	887	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					-0-
05	868	N	414	-0-	-454	-0-	30	1	384	2	N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	32	1	378	2	N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	64	1	726	2	N	-0-					-0-
*08	947	N	947	-0-	-0-	-0-	76	1	871	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	324	-0-	-203	-0-	324	2			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	29	1	368	2	N	-0-					-0-
05	372	N	353	-0-	-19	-0-	26	1	327	2	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	29	1	338	2	N	-0-					-0-
07	403	N	383	-0-	-20	-0-	31	1	352	2	N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
04	1475	N	1475	-0-	-0-	-0-	106	1	1369	2	N	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	87	1	1114	2	N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	90	1	1057	2	N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	94	1	1064	2	N	-0-					-0-
*08	1103	N	1103	-0-	-0-	-0-	88	1	1015	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					2
04	1475	N	1475	-0-	-0-	-0-	106	1	1369	2	N	-0-					2
05	1201	N	1201	-0-	-0-	-0-	87	1	1114	2	N	-0-					2
06	1147	N	1147	-0-	-0-	-0-	90	1	1057	2	N	-0-					2
07	1158	N	1158	-0-	-0-	-0-	94	1	1064	2	N	-0-					2
*08	1103	N	1103	-0-	-0-	-0-	88	1	1015	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	#	1531	-0-	-608	-0-	1531	2			Y	-0-					-0-
04	1890	#	1830	-0-	-60	-0-	132	1	1698	2	Y	-0-					-0-
05	1953	#	1573	-0-	-380	-0-	114	1	1459	2	Y	-0-					-0-
06	1860	#	1167	-0-	-693	-0-	92	1	1075	2	Y	-0-					-0-
07	1891	#	830	-0-	-1061	-0-	68	1	762	2	Y	-0-					-0-
08	1581	N	1253	-0-	-328	-0-	100	1	1153	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

03	1302	N	925	-0-	-377	-0-	925	2			N	-0-					-0-
04	1170	N	1038	-0-	-132	-0-	75	1	963	2	N	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	87	1	1114	2	N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	83	1	966	2	N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	88	1	987	2	N	-0-					-0-
08	1209	N	917	-0-	-292	-0-	73	1	844	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
04	0	N	8	-0-	8	-0-	8	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	935	-0-	-584	-0-	935	2			Y	-0-					-0-
04	1500	N	1396	-0-	-104	-0-	101	1	1295	2	Y	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	92	1	1168	2	Y	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	95	1	1107	2	Y	-0-					-0-
07	1457	N	1420	-0-	-37	-0-	116	1	1304	2	Y	-0-					-0-
*08	1378	N	1378	-0-	-0-	-0-	110	1	1268	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

03	5270	X	4838	-0-	-432	-0-	215	1	4623	2	N	-0-					213
04	5100	X	4361	-0-	-739	-0-	252	1	4109	2	N	-0-					213
05	4774	X	4555	-0-	-219	-0-	226	1	4329	2	N	-0-					213
06	4545	X	4545	-0-	-0-	-0-	353	1	4192	2	N	-0-					213
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
08	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

03	1023	N	725	-0-	-298	-0-	725	2			Y	-0-					-0-
04	960	N	719	-0-	-241	-0-	52	1	667	2	Y	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	79	1	1012	2	Y	-0-					-0-
06	967	N	967	-0-	-0-	-0-	76	1	891	2	Y	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	97	1	1087	2	Y	-0-					-0-
*08	1098	N	1098	-0-	-0-	-0-	88	1	1010	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

03	2573	X	1926	-0-	-647	-0-	1926	2			Y	-0-					-0-
04	2490	X	2186	-0-	-304	-0-	158	1	2028	2	Y	-0-					-0-
05	2573	X	2361	-0-	-212	-0-	172	1	2189	2	Y	-0-					-0-
06	2400	X	2252	-0-	-148	-0-	177	1	2075	2	Y	-0-					-0-
07	2805	X	2805	-0-	-0-	-0-	229	1	2576	2	Y	-0-					-0-
*08	2449	N	2449	-0-	-0-	-0-	196	1	2253	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

03	1488 X	144	-0-	-1344	-0-	144	2			Y	-0-					-0-
04	1440 X	650	-0-	-790	-0-	47	1	603	2	Y	-0-					-0-
05	3044 X	3044	-0-	-0-	-0-	221	1	2823	2	Y	-0-					-0-
06	2207 X	2207	-0-	-0-	-0-	174	1	2033	2	Y	-0-					-0-
07	1977 X	1977	-0-	-0-	-0-	161	1	1816	2	Y	-0-					-0-
08	3038 X	1275	-0-	-1763	-0-	102	1	1173	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

03	1116 N	860	-0-	-256	-0-	860	2			Y	-0-					-0-
04	1170 N	1057	-0-	-113	-0-	76	1	981	2	Y	-0-					-0-
05	1112 N	1112	-0-	-0-	-0-	81	1	1031	2	Y	-0-					-0-
06	1023 N	1023	-0-	-0-	-0-	81	1	942	2	Y	-0-					-0-
07	1085 N	1053	-0-	-32	-0-	86	1	967	2	Y	-0-					-0-
08	1116 N	1075	-0-	-41	-0-	86	1	989	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

03	7037 X	4627	-0-	-2410	-0-	4627	2			Y	-0-					-0-
04	6810 X	5797	-0-	-1013	-0-	419	1	5378	2	Y	-0-					-0-
05	5773 X	5773	-0-	-0-	-0-	420	1	5353	2	Y	-0-					-0-
06	5414 X	5414	-0-	-0-	-0-	426	1	4988	2	Y	-0-					-0-
07	5983 X	5420	-0-	-563	-0-	442	1	4978	2	Y	-0-					-0-
08	5983 X	5516	-0-	-467	-0-	440	1	5076	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	#	3385	-0-	-1575	-0-	3373	2	12	9	Y	11					105
04	4559	R	4559	-0-	-0-	-0-	329	1	4219	2	Y	10					115
							11	9									
05	4778	R	4778	-0-	-0-	-0-	347	1	4422	2	Y	8					123
							9	9									
06	4524	R	4524	-0-	-0-	-0-	355	1	4156	2	Y	12					135
							13	9									
07	4712	#	4586	-0-	-126	-0-	373	1	4204	2	Y	8					143
							9	9									
08	4774	#	4702	-0-	-72	-0-	375	1	4318	2	Y	8					151
							9	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7905	X	5718	-0-	-2187	-0-	5706	2	12	9	Y	11					91
04	7661	X	7661	-0-	-0-	-0-	553	1	7097	2	Y	10					101
							11	9									
05	7781	X	7767	-0-	-14	-0-	564	1	7194	2	Y	8					109
							9	9									
06	7530	X	7239	-0-	-291	-0-	569	1	6656	2	Y	13					122
							14	9									
07	7905	X	7179	-0-	-726	-0-	585	1	6586	2	Y	7					129
							8	9									
08	7905	X	7313	-0-	-592	-0-	583	1	6721	2	Y	8					137
							9	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241644	R	241644	-0-	-0-	-0-	238376	2	3268	9	N	2971	2878	1			685
04	217374	R	217374	-0-	-0-	-0-	214472	2	2902	9	N	2638	2711	1			612
05	238018	#	229261	-0-	-8757	-0-	226241	2	3020	9	N	2745	2913	1			444
06	232410	#	149892	-0-	-82518	-0-	147976	2	1916	9	N	1742	1622	1			564
07	241645	#	235705	-0-	-5940	-0-	232756	2	2949	9	N	2681	2709	1			536
08	241645	#	NO RPT	-0-	-241645	-0-					N	NO RPT					536

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

03	0	X	-0-	-0-	-0-	B	-0-				Y	-0-					52
04	2070	X	-0-	-0-	-2070	B	-0-				Y	-0-					52
05	2139	X	-0-	-0-	-2139	B	-0-				Y	-0-					52
06	2375	X	2375	-0-	-0-	B	-0-	2375	2		Y	-0-					52
07	1550	X	-0-	-0-	-1550	B	-0-				Y	-0-					52
08	0	X	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					52

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

03	1074	N	1074	-0-	-0-	B	-0-	1074	2		Y	-0-					5
04	1200	N	-0-	-0-	-1200	B	-0-				Y	-0-					5
05	985	N	985	-0-	-0-	B	-0-	974	2	11 9	Y	10					15
06	1050	N	-0-	-0-	-1050	B	-0-				Y	-0-					15
07	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					15
08	620	N	NO RPT	-0-	-620	B	-0-				Y	NO RPT					15

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

*11	324	N	324	-0-	-0-	-0-		270	2	54 9	N	49					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	0	N	-0-	-0-	-0-	-0-					N	-0-					122
06	0	N	-0-	-0-	-0-	-0-					N	-0-					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-					122
08	0	N	-0-	-0-	-0-	-0-					N	-0-					122

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	45					45
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	132	177	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16864 X	16794	-0-	-70	-0-	620 1 112 9		16062	2	N	102					252
04	16170 X	14190	-0-	-1980	-0-	600 1 154 9		13436	2	N	140	187	1			205
05	16492 X	15469	-0-	-1023	-0-	620 1 143 9		14706	2	N	130	181	1			154
06	16260 X	14698	-0-	-1562	-0-	600 1 174 9		13924	2	N	158	162	1			150
07	16802 X	15438	-0-	-1364	-0-	620 1 74 9		14744	2	N	67					217
08	16802 X	15138	-0-	-1664	-0-	620 1 125 9		14393	2	N	114	177	1			154

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16137 X	16137	-0-	-0-	-0-	15745	2	392	9	N	356	359	1			186
04	17346 X	17346	-0-	-0-	-0-	16942	2	404	9	N	367	358	1			195
05	15379 X	15379	-0-	-0-	-0-	15021	2	358	9	N	325	361	1			159
06	17068 X	17068	-0-	-0-	-0-	16724	2	344	9	N	313	177	1			295
07	17890 X	17890	-0-	-0-	-0-	17525	2	365	9	N	332	537	1			90
*08	18278 X	18278	-0-	-0-	-0-	17914	2	364	9	N	331	166	1			255

SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/04/2021

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC //CONT.// 833597
GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/02/2021 - WELL PLUGGED 6-2-2021

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

03	2356	X	-0-	-0-	-2356	-0-					Y	-0-					95
04	3054	X	3054	-0-	-0-	-0-	3032	2	22	9	Y	20					115
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					115
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					115
07	3162	X	2338	-0-	-824	-0-	2294	2	44	9	Y	40					155
08	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					155

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

09	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
04	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
05	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
06	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
07	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

03	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-5401				N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2131	N	2131	-0-	-0-	-0-	2056	2	75	9	N	68					272
04	1858	N	1858	-0-	-0-	-0-	1835	2	23	9	N	21	183	1			110
05	1063	N	1063	-0-	-0-	-0-	1020	2	43	9	N	39					149
06	2070	N	1093	-0-	-977	-0-	1070	2	23	9	N	21					170
07	2111	N	2111	-0-	-0-	-0-	2068	2	43	9	N	39					209
*08	1913	N	1913	-0-	-0-	-0-	1850	2	63	9	N	57					266

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

03	0 #	-0-	-0-	-0-	-0-						N	-0-					142
04	0 #	-0-	-0-	-0-	-0-						N	-0-					142
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					142
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					142
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					142
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					142

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

03	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	485	-0-	-383	-0-	485	1			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	1			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	1			N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

03	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	56					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	56					Y	-0-					-0-
05	DLQ G-10	44	-0-	44	100	44	2			Y	-0-					-0-
06	100 N	-0-	-0-	-100	-0-					Y	-0-					-0-
07	31 N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
08	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	230	-0-	-173	-0-	230	1			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

03	DLQ G-10	-0-	-0-	-0-	28					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	28					Y	-0-					-0-
05	DLQ G-10	31	-0-	31	59	31	2			Y	-0-					-0-
06	59 N	-0-	-0-	-59	-0-					Y	-0-					-0-
07	42 N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
08	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	50					Y	-0-					64
04	DLQ	G-10	-0-	-0-	-0-	50					Y	-0-					64
05	DLQ	G-10	47	-0-	47	97	47	2			Y	-0-					64
06	97	N	-0-	-0-	-97	-0-					Y	-0-					64
07	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					64
08	62	N	-0-	-0-	-62	-0-					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32381	X	3162	-0-	-29219	-0-	155	1	2978	2	Y	26					287
							29	9									
04	3143	X	3143	-0-	-0-	-0-	150	1	2957	2	Y	33					320
							36	9									
05	3284	X	3284	-0-	-0-	-0-	155	1	3099	2	Y	27					347
							30	9									
06	3060	X	3024	-0-	-36	-0-	150	1	2854	2	Y	18					365
							20	9									
07	3255	X	2916	-0-	-339	-0-	155	1	2737	2	Y	22	161	1			226
							24	9									
08	DLQ	G-10	2782	-0-	2782	2782	155	1	2580	2	Y	43					269
							47	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527 N	-0-	-0-	-527	-0-					N	-0-					3
04	514 N	514	-0-	-0-	-0-	514	2			N	-0-					3
05	0 N	-0-	-0-	-0-	-0-					N	-0-					3
06	0 N	-0-	-0-	-0-	-0-					N	-0-					3
07	527 N	-0-	-0-	-527	-0-					N	-0-					3
08	0 N	-0-	-0-	-0-	-0-					N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62 N	61	-0-	-1	-0-	61	2			N	-0-					20
04	190 N	190	-0-	-0-	-0-	190	2			N	-0-					20
05	133 N	133	-0-	-0-	-0-	133	2			N	-0-					20
06	60 N	52	-0-	-8	-0-	52	2			N	-0-					20
07	186 N	19	-0-	-167	-0-	19	2			N	-0-					20
08	124 N	12	-0-	-112	-0-	12	2			N	-0-					20

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	761	-0-	-231	-0-	761	2			N	-0-					25
04	960	N	792	-0-	-168	-0-	792	2			N	-0-					25
05	992	N	888	-0-	-104	-0-	888	2			N	-0-					25
06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					25
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					25
08	899	N	762	-0-	-137	-0-	762	2			N	-0-					25
PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069																	
03	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					16
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					16
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					16
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					16
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					16
*08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					16
KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079																	
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604																	
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

03	1488	N	1288	-0-	-200	-0-	1284	2	4	9	N	4					95
04	1480	N	1480	-0-	-0-	-0-	1473	2	7	9	N	6					101
05	1395	N	1225	-0-	-170	-0-	1225	2			N	-0-					101
06	1530	N	1530	-0-	-0-	-0-	1523	2	7	9	N	6					107
07	1782	N	1782	-0-	-0-	-0-	1774	2	8	9	N	7	55	1			59
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					59

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

HOLZMARK (PETTUS) //CONT.// 42383 304 ASSOCIATED PRORATED CNTY: BEE
DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					45
09/01 BALANCING DATE STATUS -> -0-																		

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
09/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 01/10/2008																		

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF. 11084 - 11106

03	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			46
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			46
07	14B2 EXT	-0-	-0-	-0-	-0-			N	2			48
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			48

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CXL ENERGY LLC 195770
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

03	3730	3730	-0-	-0-	-0-	75	1	3655	3	N	-0-					-0-
04	3360	3099	-0-	-261	-0-	31	1	3068	3	N	-0-					-0-
05	3594	3533	-0-	-61	-0-	63	1	3470	3	N	-0-					-0-
06	3360	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-
07	3472	NO RPT	-0-	-3472	-0-					N	NO RPT					-0-
08	3472	2075	-0-	-1397	-0-	55	1	2020	3	N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

03	3605	3605	-0-	-0-	-0-	455	1	3150	2	N	-0-					-0-
04	3480	3451	-0-	-29	-0-	450	1	3001	2	N	-0-					-0-
05	3574 R	3574	-0-	-0-	-0-	450	1	3124	2	N	-0-					-0-
06	3480	3260	-0-	-220	-0-	450	1	2810	2	N	-0-					-0-
07	3596	3396	-0-	-200	-0-	458	1	2938	2	N	-0-					-0-
08	3596	3341	-0-	-255	-0-	454	1	2887	2	N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

03	901	N	901	-0-	-0-	-0-	65	1	836	3	N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	20	1	893	3	N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	43	1	850	3	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	899	N	494	-0-	-405	-0-	16	1	478	3	N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

03	6324	-0-	-0-	-6324	-0-			N	-0-			-0-
04	5910 #	-0-	-0-	-5910	-0-			N	-0-			-0-
05	6107 #	-0-	-0-	-6107	-0-			N	-0-			-0-
06	5910 #	-0-	-0-	-5910	-0-			N	-0-			-0-
07	124 #	-0-	-0-	-124	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CXL ENERGY LLC 195770
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
*07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

03	1215	N	1215	-0-	-0-	-0-	168	1	1036	2	N	10				111
							11	9								
04	1350	N	129	-0-	-1221	-0-	60	1	69	2	N	-0-				111
05	465	N	75	-0-	-390	-0-	40	1	35	2	N	-0-				111
06	1170	N	-0-	-0-	-1170	-0-					N	-0-				111
07	124	N	93	-0-	-31	-0-	24	1	69	2	N	-0-				111
08	62	N	28	-0-	-34	-0-	12	1	16	2	N	-0-				111

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

03	0	W	13322	-0-	13322	118176	13322	2			N	-0-				160
04	0	W	11087	-0-	11087	129263	10982	2	105	9	N	95	177	1		78
05	136365	X	7102	-0-	-129263	-0-	6981	2	121	9	N	110				188
06	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-	160	1		28
07	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-				28
08	11098	X	2641	-0-	-8457	-0-	2641	2			N	-0-				28

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

03	2666	X	2433	-0-	-233	-0-	420	1	2013	2	N	-0-				-0-
04	2580	X	1571	-0-	-1009	-0-	252	1	1319	2	N	-0-				-0-
05	2911	X	2911	-0-	-0-	-0-	560	1	2351	2	N	-0-				-0-
06	2490	X	2251	-0-	-239	-0-	364	1	1887	2	N	-0-				-0-
07	2445	X	2445	-0-	-0-	-0-	450	1	1995	2	N	-0-				-0-
08	2914	X	1929	-0-	-985	-0-	392	1	1537	2	N	-0-				-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

03	3962	X	3962	-0-	-0-	-0-	700	1	3262	2	N	-0-				-0-
04	3995	X	3995	-0-	-0-	-0-	840	1	3155	2	N	-0-				-0-
05	3565	X	2976	-0-	-589	-0-	560	1	2416	2	N	-0-				-0-
06	4114	X	4114	-0-	-0-	-0-	676	1	3438	2	N	-0-				-0-
07	3904	X	3904	-0-	-0-	-0-	750	1	3154	2	N	-0-				-0-
08	3565	X	3455	-0-	-110	-0-	702	1	2753	2	N	-0-				-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEBO OIL & GAS, INC. //CONT.// 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	1245	-0-	1245	15515	166	1	1079	3	Y	-0-					18
04	DLQ	G-10	465	-0-	465	15980	8	1	457	3	Y	-0-					18
05	2300	N	83	-0-	-2217	13763	1	1	82	3	Y	-0-					18
06	3000	N	14	-0-	-2986	10777	14	3			Y	-0-					18
*07	3100	N	-0-	-0-	-3100	7677					Y	-0-					18
08	93	N	NO RPT	-0-	-93	7584					Y	NO RPT					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	7459	-0-	4359	4359	995	1	6464	3	N	-0-					15
04	3000	N	1489	-0-	-1511	2848	26	1	1463	3	N	-0-					15
05	3100	N	1263	-0-	-1837	1011	23	1	1240	3	N	-0-					15
06	2940	X	136	-0-	-2804	-0-	1	1	135	3	N	-0-					15
*07	3038	X	33	-0-	-3005	-0-	2	1	31	3	N	-0-					15
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					15

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
04	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
05	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
06	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
*07	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
08	DLQ	G-10	NO RPT	-0-	-0-	1544					Y	NO RPT					15

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					171
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					171
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					171
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					171
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

03	T. A.	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

03	T. A.	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

03	0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

03	0	N	-0-	-0-	-0-	-0-					N	-0-					338
04	0	N	-0-	-0-	-0-	-0-					N	-0-					338
05	0	N	-0-	-0-	-0-	-0-					N	-0-					338
06	0	N	-0-	-0-	-0-	-0-					N	-0-					338
07	0	N	-0-	-0-	-0-	-0-					N	-0-					338
08	0	N	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
07	T. A.		705	-0-	705	705	687	2	18	9	Y	16					260
08	T. A.	NO RPT		-0-	-0-	705					Y	NO RPT					260

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					153

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

03	3176	X	3176	-0-	-0- B	-0-	756	1	2420	2	N	-0-					156
04	3030	X	2840	-0-	-190 B	-0-	650	1	2190	2	N	-0-					156
05	3131	X	2105	-0-	-1026 B	-0-	546	1	1559	2	N	-0-					156
06	3030	X	1383	-0-	-1647 B	-0-	345	1	1038	2	N	-0-					156
07	3131	X	2253	-0-	-878 B	-0-	667	1	1578	2	N	7					163
							8	9									
08	3131	X	2551	-0-	-580 B	-0-	704	1	1826	2	N	19					182
							21	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

03	1891	N	1561	-0-	-330 B	-0-	350	1	1199	2	N	11					106
							12	9									
04	1471	N	1471	-0-	-0- B	-0-	338	1	1123	2	N	9					115
							10	9									
05	1968	N	1968	-0-	-0- B	-0-	532	1	1436	2	N	-0-					115
06	1500	N	1064	-0-	-436 B	-0-	308	1	756	2	N	-0-					115
07	1519	N	781	-0-	-738 B	-0-	220	1	561	2	N	-0-					115
08	1953	N	551	-0-	-1402 B	-0-	154	1	397	2	N	-0-					115

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

03	2783	N	2783	-0-	-0- B	-0-	588	1	2143	2	N	47	181	1			63
							52	9									
04	2313	N	2313	-0-	-0- B	-0-	540	1	1723	2	N	45					108
							50	9									
05	2447	N	2447	-0-	-0- B	-0-	594	1	1829	2	N	22					130
							24	9									
06	2700	N	2495	-0-	-205 B	-0-	638	1	1832	2	N	23					153
							25	9									
07	2387	N	1817	-0-	-570 B	-0-	432	1	1364	2	N	19					172
							21	9									
08	2449	N	1381	-0-	-1068 B	-0-	364	1	987	2	N	27					199
							30	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

03	2697	X	1411	-0-	-1286	B	-0-	308 13	1 9	1090	2	N	12					210
04	2610	X	1346	-0-	-1264	B	-0-	324 11	1 9	1011	2	N	10					220
05	2635	X	1241	-0-	-1394	B	-0-	297 17	1 9	927	2	N	15					235
06	1380	N	1298	-0-	-82	B	-0-	330 20	1 9	948	2	N	18					253
07	1395	N	1213	-0-	-182	B	-0-	300 13	1 9	900	2	N	12	175	1			90
*08	1567	N	1567	-0-	-0-	B	-0-	368 19	1 9	1180	2	N	17					107

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

03	1775	N	1775	-0-	-0-	B	-0-	392 9	1 9	1374	2	N	8					53
04	1620	N	1620	-0-	-0-	B	-0-	378 11	1 9	1231	2	N	10					63
05	1562	N	1562	-0-	-0-	B	-0-	378 9	1 9	1175	2	N	8					71
06	1710	N	1541	-0-	-169	B	-0-	406 11	1 9	1124	2	N	10					81
07	1674	N	1606	-0-	-68	B	-0-	384 13	1 9	1209	2	N	12					93
*08	1839	N	1839	-0-	-0-	B	-0-	486 10	1 9	1343	2	N	9					102

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

03	1054	X	580	-0-	-474	B	-0-	112 46	1 9	422	2	N	42	174	1			93
04	1020	X	444	-0-	-576	B	-0-	96 37	1 9	311	2	N	34					127
05	1054	X	380	-0-	-674	B	-0-	72 25	1 9	283	2	N	23					150
06	570	N	299	-0-	-271	B	-0-	63 17	1 9	219	2	N	15					165
07	465	N	436	-0-	-29	B	-0-	100 44	1 9	292	2	N	40					205
*08	415	N	415	-0-	-0-	B	-0-	96 34	1 9	285	2	N	31	184	1			52

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1130	-0-	-203 B	-0-	234	1	758	2	N	125	362	1			160
							138	9									
04	1459	N	1459	-0-	-0- B	-0-	312	1	1050	2	N	88					248
							97	9									
05	1101	N	1101	-0-	-0- B	-0-	260	1	785	2	N	51	193	1			106
							56	9									
06	2260	N	2260	-0-	-0- B	-0-	621	1	1582	2	N	52					158
							57	9									
07	1333	N	827	-0-	-506 B	-0-	220	1	545	2	N	56					214
							62	9									
08	1116	N	1014	-0-	-102 B	-0-	264	1	672	2	N	71	193	1			92
							78	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

03	2480	X	1676	-0-	-804	-0-	17	1	1659	2	N	-0-					-0-
04	2400	X	1571	-0-	-829	-0-	35	1	1536	2	N	-0-					-0-
05	2480	X	2106	-0-	-374	-0-	42	1	2064	2	N	-0-					-0-
06	2165	X	2165	-0-	-0-	-0-	50	1	2115	2	N	-0-					-0-
07	2143	X	2143	-0-	-0-	-0-	56	1	2087	2	N	-0-					-0-
08	2108	X	2103	-0-	-5	-0-	56	1	2047	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

03	155	N	118	-0-	-37	-0-	118	2			N	-0-					27
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					27
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					27
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					27
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					27
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

03	3562 X	3562	-0-	-0-	-0-	521	1	3041	2	N	-0-							-0-
04	3713 X	3713	-0-	-0-	-0-	601	1	3112	2	N	-0-							-0-
05	4189 X	4189	-0-	-0-	-0-	742	1	3447	2	N	-0-							-0-
06	3300 X	2865	-0-	-435	-0-	536	1	2329	2	N	-0-							-0-
07	3410 X	3135	-0-	-275	-0-	729	1	2406	2	N	-0-							-0-
08	3410 X	2954	-0-	-456	-0-	691	1	2343	2	N	-0-							-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

03	2573	#	694	-0-	-1879	-0-	126	1	568	2	N	-0-					-0-
04	2310	#	1084	-0-	-1226	-0-	195	1	889	2	N	-0-					-0-
05	2387	#	531	-0-	-1856	-0-	160	1	371	2	N	-0-					-0-
06	2280	#	897	-0-	-1383	-0-	154	1	743	2	N	-0-					-0-
07	1178	#	679	-0-	-499	-0-	128	1	551	2	N	-0-					-0-
08	1116	#	658	-0-	-458	-0-	131	1	527	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (5000) 43270 836 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 80 RRCID -> 288532 COMPL. DATE 02/20/2020 TOTAL DEPTH 5799 PERF. 5048 - 5056

03	6882 #	-0-	-0-	-6882	-0-			N	-0-			-0-
04	5220 #	-0-	-0-	-5220	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 07/21/2021

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

03	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

03	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF. 11124 - 11156

03	1383	X	1383	-0-	-0-	B	-0-	1383	2			N	-0-					180
04	1410	X	1369	-0-	-41	B	-0-	1369	2			N	-0-					180
05	1457	X	1213	-0-	-244	B	-0-	1213	2			N	-0-					180
06	3129	X	3129	-0-	-0-	B	-0-	3125	2	4	9	N	4					184
07	5791	X	5791	-0-	-0-	B	-0-	5748	2	43	9	N	39	180	1			43
*08	4404	X	4404	-0-	-0-	B	-0-	4372	2	32	9	N	29					72

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF. 11066 - 11100

03	2099	N	2099	-0-	-0-	B	-0-	2068	2	31	9	N	28					244
04	3145	X	3145	-0-	-0-	B	-0-	3108	2	37	9	N	34					278
05	1426	N	1305	-0-	-121	B	-0-	1295	2	10	9	N	9					287
06	2905	N	2905	-0-	-0-	B	-0-	2905	2			N	-0-					287
07	3229	X	3229	-0-	-0-	B	-0-	3218	2	11	9	N	10					297
*08	4783	X	4783	-0-	-0-	B	-0-	4754	2	29	9	N	26	186	1			137

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	3453	-0-	-825 B	-0-	3421	2	32	9	N	29					172
04	4140	X	3162	-0-	-978 B	-0-	3162	2			N	-0-					172
05	4278	X	3203	-0-	-1075 B	-0-	3203	2			N	-0-					172
06	3930	X	2927	-0-	-1003 B	-0-	2927	2			N	-0-					172
07	3441	X	2730	-0-	-711 B	-0-	2730	2			N	-0-					172
*08	4023	X	4023	-0-	-0- B	-0-	4010	2	13	9	N	12					184

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	555	-0-	-65 B	-0-	555	2			N	-0-					65
04	1140	N	504	-0-	-636 B	-0-	504	2			N	-0-					65
05	899	N	542	-0-	-357 B	-0-	542	2			N	-0-					65
06	1434	N	1434	-0-	-0- B	-0-	1376	2	58	9	N	53					118
07	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					118
*08	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					118

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7378	X	1083	-0-	-6295 B	-0-	1083	2			N	-0-					97
04	3810	X	1682	-0-	-2128 B	-0-	1682	2			N	-0-					97
05	3937	X	3533	-0-	-404 B	-0-	3533	2			N	-0-					97
06	3810	X	683	-0-	-3127 B	-0-	683	2			N	-0-					97
07	2635	X	1245	-0-	-1390 B	-0-	1245	2			N	-0-					97
*08	3538	X	3538	-0-	-0- B	-0-	3538	2			N	-0-					97

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1858	N	1858	-0-	-0- B	-0-	1836	2	22	9	N	20					94
04	2056	N	2056	-0-	-0- B	-0-	2025	2	31	9	N	28					122
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					122
06	7	N	7	-0-	-0- B	-0-	3	1	1	2	N	3					125
							3	9									
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					125
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					125

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF. 12750 - 14521

03	0 N	3070	-0-	3070 B	-35079	3070	2			N	-0-					-0-
04	2250	2522	-0-	272 B	-34807	2522	2			N	-0-					-0-
05	2325	2980	-0-	655 B	-34152	2980	2			N	-0-					-0-
06	2250	2993	-0-	743 B	-33409	2993	2			N	-0-					-0-
07	2325	2426	-0-	101 B	-33308	286	1	2140	2	N	-0-					-0-
08	2325	NO RPT	-0-	-2325 B	-35633					N	NO RPT					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

03	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	34	2	11	9	N	10					64
04	70	N	70	-0-	-0-	-0-	46	2	24	9	N	22					86
05	31	N	29	-0-	-2	-0-	14	2	15	9	N	14					100
06	22	N	22	-0-	-0-	-0-	15	2	7	9	N	6					106
07	50	N	50	-0-	-0-	-0-	26	2	24	9	N	22					128
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					128

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1027	N	1027	-0-	-0-	-0-	124	1	738	2	N	150	163	1			55
							165	9									
04	915	N	915	-0-	-0-	-0-	103	1	657	2	N	141					196
							155	9									
05	833	N	833	-0-	-0-	-0-	103	1	558	2	N	156	163	1			189
							172	9									
06	990	N	942	-0-	-48	-0-	126	1	621	2	N	177	161	1			205
							195	9									
07	961	N	937	-0-	-24	-0-	136	1	638	2	N	148	169	1			184
							163	9									
08	837	N	812	-0-	-25	-0-	115	1	537	2	N	145	164	1			165
							160	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

03	682	#	-0-	-0-	-682 B	-27122					N	-0-					14
04	660	#	-0-	-0-	-660 B	-27782					N	-0-					14
05	77	#	-0-	-0-	-77 B	-27859					N	-0-					14
06	P&A	COND	-0-	-0-	-0- B	-27859					N	-0-					14
07	P&A	COND	-0-	-0-	-0- B	-27859					N	-0-					14
08	P&A	COND	-0-	-0-	-0- B	-27859					N	-0-					14

PLUGGED AND ABANDONED_____ 05/12/2021

VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

03	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
04	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
05	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
06	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
07	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
08	0	W	-0-	-0-	-0- B	-25237					N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

03	468	N	468	-0-	-0-	-0-	-0-	468	2		N	-0-					13
04	432	N	432	-0-	-0-	-0-	-0-	432	2		N	-0-					13
05	276	N	276	-0-	-0-	-0-	-0-	276	2		N	-0-					13
06	242	N	242	-0-	-0-	-0-	-0-	242	2		N	-0-					13
07	272	N	272	-0-	-0-	-0-	-0-	272	2		N	-0-					13
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2639	N	2639	-0-	-0-	-0-	345 18	1 9	2276	2	N	16	151	1			68
04	2867	N	2867	-0-	-0-	-0-	316 140	1 9	2411	2	N	127					195
05	2968	N	2968	-0-	-0-	-0-	367 90	1 9	2511	2	N	82	176	1			101
06	2726	N	2726	-0-	-0-	-0-	264	1	2462	2	N	-0-					101
*07	2769	N	2769	-0-	-0-	-0-	369 140	1 9	2260	2	N	127	161	1			67
*08	2717	N	2717	-0-	-0-	-0-	369 88	1 9	2260	2	N	80					147

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

03	248	N	-0-	-0-	-248	-0-					Y	-0-					195
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
08	T. A.		308	-0-	308	308	308	2			Y	-0-					195

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

03	4092	#	3524	-0-	-568	-0-	3493	2	31	9	Y	28					93
04	3960	#	3684	-0-	-276	-0-	3659	2	25	9	Y	23					116
05	3627	#	3237	-0-	-390	-0-	3213	2	24	9	Y	22					138
06	3420	#	2943	-0-	-477	-0-	2915	2	28	9	Y	25	135	1			28
07	3813	#	3136	-0-	-677	-0-	3127	2	9	9	Y	8					36
08	3813	#	2983	-0-	-830	-0-	2960	2	23	9	Y	21					57

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	2998	-0-	-1094	-0-	577	1	2354	3	N	61	221	1			409
							67	9									
04	3960	X	762	-0-	-3198	-0-	168	1	570	3	N	22	46	1			385
							24	9									
05	4092	X	6	-0-	-4086	-0-	1	1	5	3	N	-0-	16	1			369
06	3720	X	9	-0-	-3711	-0-	1	1	8	3	N	-0-	16	1			353
07	3007	X	17	-0-	-2990	-0-	3	1	14	3	N	-0-	48	1			305
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					305

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3751	-0-	-0-	-0-	717	1	2927	3	N	97	31	1			560
							107	9									
04	3510	X	2958	-0-	-552	-0-	650	1	2214	3	N	85					645
							94	9									
05	3627	X	1677	-0-	-1950	-0-	400	1	1243	3	N	31	16	1			660
							34	9									
06	3630	X	1022	-0-	-2608	-0-	137	1	864	3	N	19	15	1			664
							21	9									
07	3751	X	1043	-0-	-2708	-0-	172	1	854	3	N	15	47	1			632
							17	9									
08	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					632

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1111	N	1111	-0-	-0-	-0-	208	1	851	3	N	47	193	1			213
							52	9									
04	1156	N	1156	-0-	-0-	-0-	246	1	836	3	N	67	9	1			271
							74	9									
05	310	N	1192	-0-	882	-0-	277	1	862	3	N	48	3	1			316
							53	9									
06	1202	N	1202	-0-	-0-	-0-	163	1	1024	3	N	14	3	1			327
							15	9									
07	1438	N	1438	-0-	-0-	-0-	216	1	1067	3	N	141	194	1			274
							155	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13337	X	13337	-0-	-0-	-0-	2551	1	10405	3	N	346	304	1			281
							381	9									
04	13070	X	13070	-0-	-0-	-0-	2868	1	9762	3	N	400					681
							440	9									
05	8463	X	12920	-0-	4457	-0-	3044	1	9454	3	N	384	246	1			819
							422	9									
06	14021	X	14021	-0-	-0-	-0-	1867	1	11728	3	N	387	458	1			748
							426	9									
07	13628	X	13628	-0-	-0-	-0-	2215	1	10961	3	N	411	360	1			799
							452	9									
08	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					799

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2063	-0-	-45	-0-	402	1	1638	3	N	21	17	1			121
							23	9									
04	2010	N	1979	-0-	-31	-0-	448	1	1523	3	N	7	25	1			103
							8	9									
05	1519	N	2092	-0-	573	-0-	501	1	1555	3	N	33	9	1			127
							36	9									
06	2010	N	1996	-0-	-14	-0-	270	1	1696	3	N	27	151	1			3
							30	9									
07	2059	N	2059	-0-	-0-	-0-	342	1	1692	3	N	23	26	1			-0-
							25	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2298	-0-	-895	-0-	431	1	1758	3	N	99	209	1			297
							109	9									
04	3090	X	2405	-0-	-685	-0-	521	1	1773	3	N	101	39	1			359
							111	9									
05	3193	X	2237	-0-	-956	-0-	521	1	1620	3	N	87	14	1			432
							96	9									
06	3030	X	1709	-0-	-1321	-0-	221	1	1388	3	N	91	379	1			144
							100	9									
07	2480	X	1924	-0-	-556	-0-	307	1	1522	3	N	86	66	1			164
							95	9									
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					164

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	1962	-0-	-456	-0-	370	1	1508	3	N	76	21	1			259
							84	9									
04	2130	N	1178	-0-	-952	-0-	264	1	900	3	N	13	30	1			242
							14	9									
05	2465	N	2465	-0-	-0-	-0-	560	1	1738	3	N	152	189	1			205
							167	9									
06	1890	N	1784	-0-	-106	-0-	242	1	1522	3	N	18	10	1			213
							20	9									
*07	1209	N	817	-0-	-392	-0-	136	1	671	3	N	9	49	1			173
							10	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1818	N	1818	-0-	-0-	-0-	337 107	1 9	1374	3	N	97	22	1			162
04	1350	N	657	-0-	-693	-0-	142 33	1 9	482	3	N	30	32	1			160
05	1798	N	617	-0-	-1181	-0-	143 29	1 9	445	3	N	26	114	1			72
06	1740	N	453	-0-	-1287	-0-	62 4	1 9	387	3	N	4	11	1			65
07	1536	N	1536	-0-	-0-	-0-	237 125	1 9	1174	3	N	114	178	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13423	X	7951	-0-	-5472	-0-	1515 256	1 9	6180	3	N	233	280	1			437
04	12300	X	2315	-0-	-9985	-0-	519 30	1 9	1766	3	N	27	133	1			331
05	12710	X	6066	-0-	-6644	-0-	1431 189	1 9	4446	3	N	172	235	1			268
06	11760	X	10922	-0-	-838	-0-	1448 384	1 9	9090	3	N	349	228	1			389
07	11371	X	11371	-0-	-0-	-0-	1842 416	1 9	9113	3	N	378	324	1			443
08	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					443

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	93 61	1 9	379	3	N	55	6	1			315
04	678	N	678	-0-	-0-	-0-	133 91	1 9	454	3	N	83	195	1			203
05	527	N	1160	-0-	633	-0-	264 76	1 9	820	3	N	69	3	1			269
06	527	N	527	-0-	-0-	-0-	69 23	1 9	435	3	N	21	3	1			287
07	713	N	700	-0-	-13	-0-	100 107	1 9	493	3	N	97	187	1			197
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

03	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
04	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
05	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
06	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
07	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
08	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

03	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
04	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
05	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
06	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
07	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
08	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

03	0	N	-0-	-0-	-0-	-0-			N	-0-			89
04	0	N	-0-	-0-	-0-	-0-			N	-0-			89
05	0	N	-0-	-0-	-0-	-0-			N	-0-			89
06	0	N	-0-	-0-	-0-	-0-			N	-0-			89
07	0	N	-0-	-0-	-0-	-0-			N	-0-			89
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMOUNT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMOUNT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	10207					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	10207					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	10207					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	10207					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1610	R	336	-0-	-1274	-0-	27 1 1 9		308	2	Y	1	4	1			1
04	336	R	336	-0-	-0-	-0-	28 1 4 9		304	2	Y	4					5
05	354	R	354	-0-	-0-	-0-	29 1 4 9		321	2	Y	4	8	1			1
06	330	#	329	-0-	-1	-0-	28 1 4 9		297	2	Y	4					5
*07	379	R	379	-0-	-0-	-0-	32 1 6 9		341	2	Y	5	4	1			6
08	341	#	NO RPT	-0-	-341	-0-					Y	NO RPT					6

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1153	R	228	-0-	-925	-0-	19 1 9	208	2		Y	1	3	1			1
04	240	#	219	-0-	-21	-0-	19 1 2 9	198	2		Y	2					3
05	248	#	241	-0-	-7	-0-	20 1 4 9	217	2		Y	4	6	1			1
06	240	#	229	-0-	-11	-0-	19 1 3 9	207	2		Y	3					4
*07	258	R	258	-0-	-0-	-0-	20 1 3 9	235	2		Y	3	3	1			4
08	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					4

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

03	2908	R	488	-0-	-2420	-0-	37	1	447	2	Y	4	6	1			3
							4	9									
04	810	#	505	-0-	-305	-0-	40	1	456	2	Y	8					11
							9	9									
05	651	#	464	-0-	-187	-0-	37	1	419	2	Y	7	16	1			2
							8	9									
06	510	#	395	-0-	-115	-0-	33	1	358	2	Y	4					6
							4	9									
07	527	#	378	-0-	-149	-0-	31	1	341	2	Y	5	5	1			6
							6	9									
08	527	#	NO RPT	-0-	-527	-0-					Y	NO RPT					6

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

03	62820		13959	-0-	-48861	6223	1115	1	12785	2	Y	54	171	1			46
							59	9									
04	19363	R	13140	-0-	-6223	-0-	1091	1	11892	2	Y	143					189
							157	9									
05	15438	#	14838	-0-	-600	-0-	1205	1	13412	2	Y	201	332	1			58
							221	9									
06	13823	R	13823	-0-	-0-	-0-	1148	1	12503	2	Y	156					214
							172	9									
*07	14511	R	14511	-0-	-0-	-0-	1175	1	13118	2	Y	198	170	1			242
							218	9									
08	14849	#	NO RPT	-0-	-14849	-0-					Y	NO RPT					242

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					103
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

03	789	N	789	-0-	-0-	-0-	63	1	726	2	N	-0-					45
04	773	N	773	-0-	-0-	-0-	66	1	707	2	N	-0-					45
05	803	N	803	-0-	-0-	-0-	66	1	737	2	N	-0-					45
06	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-					45
*07	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					45
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					45

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

03	8277	X	5297	-0-	-2980	-0-	22	1	5134	3	Y	128	179	1			226
							141	9									
04	8010	X	6413	-0-	-1597	-0-	5353	1	1021	3	Y	35					261
							39	9									
05	8184	X	6577	-0-	-1607	-0-	1113	1	5418	3	Y	42					303
							46	9									
06	6210	X	5637	-0-	-573	-0-	846	1	4735	3	Y	51					354
							56	9									
07	6634	X	6038	-0-	-596	-0-	675	1	5307	3	Y	51	172	1			233
							56	9									
08	DLQ	G-10	6153	-0-	6153	6153	590	1	5526	3	Y	34					267
							37	9									

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

03	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					38
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					38
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	6101	-0-	-409	-0-	6084	3	17	9	Y	15					103
04	6420	X	5050	-0-	-1370	-0-	5050	3			Y	-0-					103
05	6634	X	4463	-0-	-2171	-0-	4434	3	29	9	Y	26	127	0			2
06	6769	X	6769	-0-	-0-	-0-	6749	3	20	9	Y	18					20
07	6107	X	5851	-0-	-256	-0-	5829	3	22	9	Y	20					40
08	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					40

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

03	4805 X	1296	-0-	-3509	-0-	64	1	1232	3	Y	-0-	1	0			-0-
04	4746 X	4746	-0-	-0-	-0-	241	1	4505	3	Y	-0-					-0-
05	4650 X	3134	-0-	-1516	-0-	165	1	2969	3	Y	-0-					-0-
06	4500 X	2858	-0-	-1642	-0-	172	1	2686	3	Y	-0-					-0-
07	2945 X	1	-0-	-2944	-0-	1	3			Y	-0-					-0-
08	4898 X	NO RPT	-0-	-4898	-0-					Y	NO RPT					-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

03	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	59					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

03	26	N	26	-0-	-0-	-0-	16	1	10	2	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	130	1	122	2	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

03	467	N	467	-0-	-0-	-0-	288	1	179	2	Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	168	1	157	2	Y	-0-					-0-
05	341	N	162	-0-	-179	-0-	162	2			Y	-0-					-0-
06	450	N	219	-0-	-231	-0-	219	2			Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

03	10	N	10	-0-	-0-	-0-	6	1	4	2	N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
06	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

03	P&A COND		-0-	-0-	-0-	-0-			N	-0-			20
04	P&A COND		-0-	-0-	-0-	-0-			N	-0-			20
05	P&A COND		-0-	-0-	-0-	-0-			N	-0-			20
06	P&A COND		-0-	-0-	-0-	-0-			N	-0-			20
07	P&A COND		-0-	-0-	-0-	-0-			N	-0-			20
08	P&A COND		-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

03	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

03	0 #		-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #		-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #		-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #		-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #		-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #		-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	564	-0-	-862	-0-	377	1	2	2	N	168	162	1			197
							185	9									
04	1290	N	1218	-0-	-72	-0-	1024	1	28	2	N	151	144	1			204
							166	9									
05	1811	N	1811	-0-	-0-	-0-	1569	1	66	2	N	160	138	1			226
							176	9									
06	1562	N	1562	-0-	-0-	-0-	1357	1	43	2	N	147	170	1			203
							162	9									
07	2395	N	2395	-0-	-0-	-0-	2238	1	33	2	N	113	124	1			192
							124	9									
08	1519	N	1342	-0-	-177	-0-	1128	1	50	2	N	149	174	1			167
							164	9									

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		89	-0-	89	139	14	1	75	9	Y	68	66	1			20
04	DLQ G-10		66	-0-	66	205	10	1	56	9	Y	51	57	1			14
05	DLQ G-10		46	-0-	46	251	7	1	39	9	Y	35	35	1			14
06	327	N	76	-0-	-251	-0-	12	1	64	9	Y	58	48	1			24
07	176	N	176	-0-	-0-	-0-	27	1	149	9	Y	135	137	1			22
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					22

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

03	222 N	222	-0-	-0-	-0-	34	1	188	9	Y	171	157	1			50
04	207 N	207	-0-	-0-	-0-	32	1	175	9	Y	159	164	1			45
05	105 N	105	-0-	-0-	-0-	16	1	89	9	Y	81	95	1			31
06	210 N	189	-0-	-21	-0-	29	1	160	9	Y	145	117	1			59
07	217 N	137	-0-	-80	-0-	21	1	116	9	Y	105	147	1			17
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

03	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	126792		109741	-0-	-17051	-0-	108036	2	1705	9	N	1550	1201	1			349
06	211320		158970	-0-	-52350	-0-	156802	2	2168	9	N	1971	1791	1			529
07	218364		147637	-0-	-70727	-0-	145715	2	1922	9	N	1747	1929	1			347
08	218364		151699	-0-	-66665	-0-	149628	2	2071	9	N	1883	1953	1			277

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					189
04	2730	X	1702	-0-	-1028	-0-	1702	2			N	-0-					189
05	3224	X	368	-0-	-2856	-0-	368	2			N	-0-					189
06	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					189
07	3224	X	1807	-0-	-1417	-0-	1807	2			N	-0-					189
08	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					189

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2119	N	2119	-0-	-0-	-0-	1329	3	790	9	N	718					1176
04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					1176
05	1209	X	1171	-0-	-38	-0-	1171	3			N	-0-					1176
06	3457	X	3457	-0-	-0-	-0-	3457	3			N	-0-					1176
07	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					1176
*08	2612	X	2612	-0-	-0-	-0-	2569	3	43	9	N	39					1215

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

03	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					164
04	4500	X	4431	-0-	-69	-0-	4431	2			N	-0-					164
05	4650	X	4326	-0-	-324	-0-	4326	2			N	-0-					164
06	5070	X	1850	-0-	-3220	-0-	1850	2			N	-0-					164
07	5239	X	1555	-0-	-3684	-0-	1555	2			N	-0-					164
08	5239	X	2464	-0-	-2775	-0-	2464	2			N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

03	5993	X	5993	-0-	-0-	-0-	5989	2	4	9	N	4					46
04	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					46
05	5707	X	5707	-0-	-0-	-0-	5707	2			N	-0-					46
06	6409	X	6409	-0-	-0-	-0-	6409	2			N	-0-					46
07	6531	X	6531	-0-	-0-	-0-	6531	2			N	-0-					46
*08	6238	X	6238	-0-	-0-	-0-	6224	2	14	9	N	13					59

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

03	465	X	382	-0-	-83	-0-	382	2			N	-0-					64
04	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					64
05	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					64
06	1948	X	1948	-0-	-0-	-0-	1948	2			N	-0-					64
07	2205	X	2205	-0-	-0-	-0-	2205	2			N	-0-					64
*08	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

03	5208	X	5072	-0-	-136	-0-	5072	2			N	-0-					138
04	5040	X	3711	-0-	-1329	-0-	3711	2			N	-0-					138
05	4216	X	3571	-0-	-645	-0-	3571	2			N	-0-					138
06	4920	X	4823	-0-	-97	-0-	4823	2			N	-0-					138
07	5084	X	4600	-0-	-484	-0-	4600	2			N	-0-					138
08	5084	X	3631	-0-	-1453	-0-	3631	2			N	-0-					138

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3083	X	3083	-0-	-0-	-0-	451	1	2632	2	Y	-0-					112
04	2820	X	1639	-0-	-1181	-0-	291	1	1348	2	Y	-0-					112
05	3301	X	3301	-0-	-0-	-0-	464	1	2837	2	Y	-0-					112
06	2970	X	2860	-0-	-110	-0-	402	1	2458	2	Y	-0-					112
*07	3363	X	3363	-0-	-0-	-0-	415	1	2948	2	Y	-0-					112
08	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					112

ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4435	X	4435	-0-	-0-	-0-	649	1	3786	2	Y	-0-					112
04	4230	X	3661	-0-	-569	-0-	650	1	3011	2	Y	-0-					112
05	4867	X	4524	-0-	-343	-0-	635	1	3889	2	Y	-0-					112
06	4710	X	3996	-0-	-714	-0-	562	1	3434	2	Y	-0-					112
07	4867	X	4404	-0-	-463	-0-	544	1	3860	2	Y	-0-					112
08	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					112

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2108	-0-	-713	-0-	131 7	1 9	1970	3	Y	6	19	1			4
04	2670	X	2422	-0-	-248	-0-	122 416	1 9	1884	3	Y	378	275	1			107
05	2759	X	1237	-0-	-1522	-0-	80 30	1 9	1127	3	Y	27					134
06	2640	X	751	-0-	-1889	-0-	50 64	1 9	637	3	Y	58					192
*07	2511	X	1348	-0-	-1163	-0-	92 11	1 9	1245	3	Y	10					202
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					202

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	159	-0-	-2941	278	7	1	105	3	Y	43	85	1			8
							47	9									
04	418	N	140	-0-	-278	-0-	7	1	109	3	Y	22	16	1			14
							24	9									
05	372	X	259	-0-	-113	-0-	17	1	235	3	Y	6					20
							7	9									
06	360	X	267	-0-	-93	-0-	18	1	227	3	Y	20					40
							22	9									
*07	372	X	148	-0-	-224	-0-	10	1	137	3	Y	1					41
							1	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					41

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

03	T. A.		11	-0-	11	19	1	1	9	3	Y	1	5	1			3
							1	9									
04	T. A.		13	-0-	13	32	1	1	12	3	Y	-0-					3
05	T. A.		12	-0-	12	44	1	1	11	3	Y	-0-					3
06	56	X	12	-0-	-44	-0-	1	1	11	3	Y	-0-					3
*07	13	N	11	-0-	-2	-0-	1	1	10	3	Y	-0-					3
08	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

03	2759	X	21	-0-	-2738	-0-	1	1	17	3	Y	3	61	1			13
							3	9									
04	2400	N	11	-0-	-2389	-0-	1	1	10	3	Y	-0-					13
05	465	N	3	-0-	-462	-0-	3	3			Y	-0-					13
06	15	N	3	-0-	-12	-0-	3	3			Y	-0-					13
*07	11	N	-0-	-0-	-11	-0-					Y	-0-					13
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	S	-0-	-0-	-0-	-0-					N	-0-					190
04	0	S	-0-	-0-	-0-	-0-					N	-0-					190
05	0	S	-0-	-0-	-0-	-0-					N	-0-	190	1			-0-
06	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	9875					N	-0-					65
04	14B2	EXT	-0-	-0-	-0- B	9875					N	-0-					65
05	14B2	EXT	-0-	-0-	-0- B	9875					N	-0-					65
06	14B2	EXT	-0-	-0-	-0- B	9875					N	-0-					65
07	14B2	EXT	-0-	-0-	-0- B	9875					N	-0-					65
08	14B2	EXT	NO RPT	-0-	-0- B	9875					N	NO RPT					65

KOENIG, NORTH (WILCOX MIGURA) //CONT.// 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC //CONT.// 850872
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

03	4043	R	4043	-0-	-0-	-0-	4043	2			N	-0-					37
04	4229	R	4229	-0-	-0-	-0-	4229	2			N	-0-					37
05	2255	R	2255	-0-	-0-	-0-	2254	2	1	9	N	1					38
06	1999	R	1999	-0-	-0-	-0-	1990	2	9	9	N	8					46
*07	629	R	629	-0-	-0-	-0-	519	2	110	9	N	100					146
08	0	#	-0-	-0-	-0-	-0-					N	55					201

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

03	416	N	416	-0-	-0-	-0-	20	1	335	2	N	55					128
							61	9									
04	480	N	234	-0-	-246	-0-	8	1	136	2	N	82	179	1			31
							90	9									
05	341	N	233	-0-	-108	-0-	11	1	180	2	N	38					69
							42	9									
06	390	N	289	-0-	-101	-0-	14	1	230	2	N	41					110
							45	9									
07	248	N	247	-0-	-1	-0-	11	1	189	2	N	43					153
							47	9									
*08	325	N	325	-0-	-0-	-0-	15	1	249	2	N	55	171	1			37
							61	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

03	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
05	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
06	15	N	14	-0-	-1	B	-0-	14	2			N	-0-					-0-
07	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-
08	15	N	14	-0-	-1	B	-0-	14	2			N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

03	4960	X	4585	-0-	-375	B	-0-	450	1	4072	2	N	57					182
								63	9									
04	4800	X	4255	-0-	-545	B	-0-	390	1	3815	2	N	45					227
								50	9									
05	5238	X	5238	-0-	-0-	B	-0-	465	1	4685	2	N	80	182	1			125
								88	9									
06	4440	X	3227	-0-	-1213	B	-0-	330	1	2849	2	N	44					169
								48	9									
07	4588	X	4421	-0-	-167	B	-0-	405	1	3969	2	N	43					212
								47	9									
08	5177	X	2706	-0-	-2471	B	-0-	270	1	2400	2	N	33	178	1			67
								36	9									

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					180
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					180
*05	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					180
06	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					180
07	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					180
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

03	5669	X	5669	-0-	-0-	-0-	5650	1	19	2	N	-0-					-0-
04	5528	X	5528	-0-	-0-	-0-	5397	1	131	2	N	-0-					-0-
05	4931	X	4931	-0-	-0-	-0-	4782	1	149	2	N	-0-					-0-
06	5632	X	5632	-0-	-0-	-0-	5491	1	141	2	N	-0-					-0-
07	5968	X	5968	-0-	-0-	-0-	5717	1	251	2	N	-0-					-0-
*08	5696	X	5696	-0-	-0-	-0-	5564	1	132	2	N	-0-					-0-

KOONTZ (4750) //CONT.// 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC //CONT.// 208171
REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	2379	-0-	-1465	-0-	2328	1	15	2	Y	33					208
							36	9									
04	5400	X	4634	-0-	-766	-0-	4387	1	160	2	Y	79	125	1			162
							87	9									
05	5580	X	4492	-0-	-1088	-0-	4225	1	169	2	Y	89	83	1			168
							98	9									
06	4641	X	4641	-0-	-0-	-0-	4413	1	133	2	Y	86	123	1			131
							95	9									
07	4774	X	4632	-0-	-142	-0-	4342	1	200	2	Y	82	40	1			173
							90	9									
08	4774	X	4553	-0-	-221	-0-	4358	1	106	2	Y	81	84	1			170
							89	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/05/2021

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

03	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

03	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		190	-0-	190	293	190	2			Y	-0-					-0-
04	DLQ G-10		168	-0-	168	461	168	2			Y	-0-					-0-
05	DLQ G-10		162	-0-	162	623	162	2			Y	-0-					-0-
06	DLQ G-10		214	-0-	214	837	214	2			Y	-0-					-0-
07	1115	N	278	-0-	-837	-0-	278	2			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
06	14B2 EXT	-0-	-0-	-0-	-0-				N	2			33
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			33

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	53 N	53	-0-	-0-	-0-	53	2		Y	-0-			52
04	60 N	-0-	-0-	-60	-0-				Y	-0-			52
05	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			52
06	60 N	-0-	-0-	-60	-0-				Y	-0-			52
07	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			52
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			8
04	60 N	-0-	-0-	-60	-0-				Y	-0-			8
05	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			8
06	60 N	-0-	-0-	-60	-0-				Y	-0-			8
07	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			8
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50 N	50	-0-	-0-	-0-	50	2			Y	-0-					52
04	60 N	-0-	-0-	-60	-0-					Y	-0-					52
05	56 N	56	-0-	-0-	-0-	56	2			Y	-0-					52
06	60 N	-0-	-0-	-60	-0-					Y	-0-					52
07	50 N	50	-0-	-0-	-0-	50	2			Y	-0-					52
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

03	3600	X	465	-0-	-3135	-0-	465	5			Y	-0-					-0-
04	450	X	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	5			Y	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			37
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			37
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			37
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			37
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			37
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			37

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-221) //CONT.// 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

03	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

03	682	N	604	-0-	-78	-0-	276	1	328	2	Y	-0-					-0-
04	540	N	466	-0-	-74	-0-	227	1	239	2	Y	-0-					-0-
05	457	N	457	-0-	-0-	-0-	238	1	219	2	Y	-0-					-0-
06	570	N	428	-0-	-142	-0-	224	1	204	2	Y	-0-					-0-
07	496	N	395	-0-	-101	-0-	201	1	194	2	Y	-0-					-0-
08	465	N	411	-0-	-54	-0-	208	1	203	2	Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (E-293) //CONT.// 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

03	5177 X	4511	-0-	-666	-0-	2061	1	2450	2	Y	-0-					-0-
04	4934 X	4934	-0-	-0-	-0-	2405	1	2529	2	Y	-0-					-0-
05	5171 X	5171	-0-	-0-	-0-	2691	1	2480	2	Y	-0-					-0-
06	5419 X	5419	-0-	-0-	-0-	2833	1	2586	2	Y	-0-					-0-
07	5583 X	5583	-0-	-0-	-0-	2840	1	2743	2	Y	-0-					-0-
*08	6220 X	6220	-0-	-0-	-0-	3145	1	3075	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	5779	-0-	-979	-0-	2640	1	3139	2	Y	-0-					-0-
04	6285	X	6285	-0-	-0-	-0-	3064	1	3221	2	Y	-0-					-0-
05	6705	X	6705	-0-	-0-	-0-	3490	1	3215	2	Y	-0-					-0-
06	6906	X	6906	-0-	-0-	-0-	3610	1	3296	2	Y	-0-					-0-
07	7187	X	7187	-0-	-0-	-0-	3656	1	3531	2	Y	-0-					-0-
*08	7295	X	7295	-0-	-0-	-0-	3689	1	3606	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	15810	X	-0-	-0-	-15810	-0-					Y	-0-			-0-
04	15300	X	252	-0-	-15048	-0-	123	1	129	2	Y	-0-			-0-
05	14167	X	319	-0-	-13848	-0-	166	1	153	2	Y	-0-			-0-
06	4800	X	266	-0-	-4534	-0-	139	1	127	2	Y	-0-			-0-
07	4960	X	364	-0-	-4596	-0-	185	1	179	2	Y	-0-			-0-
*08	508	X	508	-0-	-0-	-0-	257	1	251	2	Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/25/2021

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4650 PERF. 4392 - 4419

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/08/2021

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1972	N	1972	-0-	-0- B	-0-	901	1	1071	2	Y	-0-					-0-
04	2250	N	1374	-0-	-876 B	-0-	670	1	704	2	Y	-0-					-0-
05	2046	N	2046	-0-	-0- B	-0-	1065	1	981	2	Y	-0-					-0-
06	1920	N	1697	-0-	-223 B	-0-	887	1	810	2	Y	-0-					-0-
07	2015	N	2015	-0-	-0- B	-0-	1025	1	990	2	Y	-0-					-0-
08	2046	N	1673	-0-	-373 B	-0-	846	1	827	2	Y	-0-					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	217	-0-	-62	-0-	99	1	118	2	Y	-0-					-0-
04	210	N	143	-0-	-67	-0-	70	1	73	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	97	1	89	2	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	135	1	124	2	Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	140	1	135	2	Y	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	141	1	138	2	Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

LAKE PASTURE (M-338) //CONT.// 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	-0-	-0-	-3596		-0-					Y	-0-					-0-
04	2820	X	-0-	-0-	-2820		-0-					Y	-0-					-0-
05	868	X	-0-	-0-	-868		-0-					Y	-0-					-0-
06	180	X	-0-	-0-	-180		-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24645	X	24559	-0-	-86	B	-0-	94 112	1 9	24353	2	N	102	185	1			83
04	25201	X	25201	-0-	-0-	B	-0-	97 89	1 9	25015	2	N	81					164
05	24471	X	24471	-0-	-0-	B	-0-	94 106	1 9	24271	2	N	96					260
06	23760	X	23105	-0-	-655	B	-0-	89 108	1 9	22908	2	N	98	149	1			209
07	24645	X	23545	-0-	-1100	B	-0-	91 53	1 9	23401	2	N	48	179	1			78
08	24645	X	22600	-0-	-2045	B	-0-	87 114	1 9	22399	2	N	104					182

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	#	1057	-0-	-90 B	-50787	75	1	982	3	N	-0-					-0-
04	930	#	4488	-0-	3558 B	-47229	42	1	4446	3	N	-0-					-0-
05	1178	#	3068	-0-	1890 B	-45339	51	1	3017	3	N	-0-					-0-
06	1140	#	NO RPT	-0-	-1140 B	-46479					N	NO RPT					-0-
07	1178	#	NO RPT	-0-	-1178 B	-47657					N	NO RPT					-0-
08	3069	#	9411	-0-	6342 B	-41315	208	1	9203	3	N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-33017					N	-0-					-0-
04	0	N	48	-0-	48 B	-32969	11	1	37	3	N	-0-					-0-
05	0	N	37	-0-	37 B	-32932	6	1	31	3	N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-32932					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-32932					N	NO RPT					-0-
08	31	N	33	-0-	2 B	-32930	1	1	32	3	N	-0-					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-20618					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-20618					N	NO RPT					-0-
08	0	N	10	-0-	10 B	-20608	10	1			N	-0-					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030		4226	-0-	196 B	-12313	96	1	4130	3	N	-0-					-0-
04	3900		4240	-0-	340 B	-11973	40	1	4200	3	N	-0-					-0-
05	4030		4200	-0-	170 B	-11803	74	1	4126	3	N	-0-					-0-
06	3900		NO RPT	-0-	-3900 B	-15703					N	NO RPT					-0-
07	4030		NO RPT	-0-	-4030 B	-19733					N	NO RPT					-0-
08	4030		3077	-0-	-953 B	-20686	75	1	3002	3	N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

03	3992	X	3992	-0-	-0-	-0-	3971	2	21	9	N	19	174	1			25
04	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					25
05	4419	X	4419	-0-	-0-	-0-	4399	2	20	9	N	18					43
06	3675	X	3675	-0-	-0-	-0-	3660	2	15	9	N	14					57
07	3378	X	3378	-0-	-0-	-0-	3372	2	6	9	N	5					62
*08	1755	X	1755	-0-	-0-	-0-	1742	2	13	9	N	12					74

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					49
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					49
05	0	X	-0-	-0-	-0-	B	-0-				N	-0-					49
06	0	X	-0-	-0-	-0-	B	-0-				N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					49

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4067	X	4067	-0-	-0-	-0-	4037	2	30	9	N	27	113	1			43
04	3333	X	3333	-0-	-0-	-0-	3316	2	17	9	N	15					58
05	3670	X	3670	-0-	-0-	-0-	3601	2	69	9	N	63	35	1			86
06	4086	X	4086	-0-	-0-	-0-	3984	2	102	9	N	93	68	1			111
07	4514	X	4514	-0-	-0-	-0-	4461	2	53	9	N	48	35	1			124
*08	3456	X	3456	-0-	-0-	-0-	3354	2	102	9	N	93	196	1			21

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6262	X	4323	-0-	-1939	-0-	4240	2	83	9	Y	75	98	1			89
04	6060	X	175	-0-	-5885	-0-	161	2	14	9	Y	13					102
05	6262	X	-0-	-0-	-6262	-0-					Y	-0-					102
06	4170	X	35	-0-	-4135	-0-	35	2			Y	-0-	1	1			101
07	4309	X	201	-0-	-4108	-0-	200	2	1	9	Y	1	1	1			101
08	T. A.		824	-0-	824	824	801	2	23	9	Y	21	14	1			108

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	715	2	17	9	N	15	160	1			20
04	887	N	887	-0-	-0-	-0-	868	2	19	9	N	17					37
05	1200	N	1200	-0-	-0-	-0-	1131	2	69	9	N	63	11	1			89
06	874	N	874	-0-	-0-	-0-	829	2	45	9	N	41	14	1			116
07	1258	N	1258	-0-	-0-	-0-	1189	2	69	9	N	63	9	1			170
08	651	N	646	-0-	-5	-0-	633	2	13	9	N	12	11	1			171

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			15
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			15
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			15
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			15
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			15
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			15

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10211	X	10211	-0-	-0-	-0-	10211	2			N	-0-			-0-
04	10412	X	10412	-0-	-0-	-0-	10412	2			N	-0-			-0-
05	9136	X	9136	-0-	-0-	-0-	9136	2			N	-0-			-0-
06	10373	X	10373	-0-	-0-	-0-	47	1	10326	2	N	-0-			-0-
*07	10720	X	10720	-0-	-0-	-0-	12	1	10708	2	N	-0-			-0-
08	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT			-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2930	N	-0-	-0-	-2930	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	450	X	-0-	-0-	-450	-0-					N	-0-			-0-
07	465	X	-0-	-0-	-465	-0-					N	-0-			-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	15538	X	15538	-0-	-0-	-0-	247	1	15291	2	N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	13269	X	13269	-0-	-0-	-0-	13269	2			N	-0-			-0-
*07	11329	X	11329	-0-	-0-	-0-	11329	2			N	-0-			-0-
08	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT			-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/11/2021

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
J POSEY OPERATING LLC 427904
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/28/2021

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

03	P&A-COND	-0-	-0-	-0-	-0-			N	115			185
04	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			185
05	P&A-COND	-0-	-0-	-0-	-0-			N	-0-	185	1	-0-
06	P&A-COND	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/25/2021

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2021

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) //CONT.// 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. //CONT.// 694852
HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2021 - WELL PLUGGED 3/11/2021

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/08/2021 - WELL PLUGGED 3/8/21

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

03	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6
04	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6
05	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6
06	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6
07	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6
08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	49	-0-	-137	-0-	4	1	45	2	N	-0-					89
04	60	N	53	-0-	-7	-0-	3	1	44	2	N	5					99
							6	9									
05	62	N	53	-0-	-9	-0-	5	1	48	2	N	-0-					99
06	60	N	56	-0-	-4	-0-	3	1	45	2	N	7					106
							8	9									
07	62	N	54	-0-	-8	-0-	3	1	45	2	N	5					111
							6	9									
08	62	N	50	-0-	-12	-0-	3	1	46	2	N	1					112
							1	9									

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286		3162	-0-	-124	-0-	231	1	2797	2	N	122	179	1			182
							134	9									
04	2940		2921	-0-	-19	-0-	183	1	2622	2	N	105	191	1			96
							116	9									
05	3428		3233	-0-	-195	-0-	289	1	2824	2	N	109					205
							120	9									
06	3178		3059	-0-	-119	-0-	206	1	2746	2	N	97	188	1			114
							107	9									
07	3118		3078	-0-	-40	-0-	160	1	2806	2	N	102					216
							112	9									
*08	3284		3161	-0-	-123	-0-	177	1	2889	2	N	86	193	1			109
							95	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7781	#	5117	-0-	-2664	-0-	385	1	4660	2	N	65	179	1			123
							72	9									
04	6426	R	6426	-0-	-0-	-0-	414	1	5913	2	N	90					213
							99	9									
05	6417	#	3550	-0-	-2867	-0-	326	1	3180	2	N	40	191	1			62
							44	9									
06	5682	R	5682	-0-	-0-	-0-	391	1	5203	2	N	80					142
							88	9									
07	8595	R	8595	-0-	-0-	-0-	458	1	8048	2	N	81					223
							89	9									
*08	7702	R	7702	-0-	-0-	-0-	440	1	7167	2	N	86	192	1			117
							95	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

ETOCO, L.P. 255133
HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2021

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	172	1			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

03	0	N	-0-	-0-	-0-	-0-					N	-0-					96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					203
04	1500	N	702	-0-	-798	-0-	702	2			N	-0-					203
05	3100	N	31633	-0-	28533	28533	31103	2	530	9	N	482	550	1			135
06	3000	N	20466	-0-	17466	45999	20198	2	268	9	N	244	182	1			197
07	0	N	NO RPT	-0-	-0-	45999					N	NO RPT					197
08	0	N	NO RPT	-0-	-0-	45999					N	NO RPT					197

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	10	N	-0-	-0-	-10	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2029	-0-	-48	-0-	396	1	1537	2	N	87					311
							96	9									
04	1920	N	1856	-0-	-64	-0-	267	1	1508	2	N	74	183	1			202
							81	9									
05	1991	N	1991	-0-	-0-	-0-	66	1	1861	2	N	58					260
							64	9									
06	2107	N	2107	-0-	-0-	-0-	2060	2	47	9	N	43					303
07	1937	N	1937	-0-	-0-	-0-	27	1	1857	2	N	48	167	1			184
							53	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	936	-0-	-56	-0-	194	1	718	2	N	22					69
							24	9									
04	1050	N	1034	-0-	-16	-0-	148	1	884	2	N	2					71
							2	9									
05	1085	N	972	-0-	-113	-0-	155	1	792	2	N	23					94
							25	9									
06	1097	N	1097	-0-	-0-	-0-	203	1	861	2	N	30					124
							33	9									
07	1054	N	1004	-0-	-50	-0-	176	1	798	2	N	27					151
							30	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	294	-0-	-140	-0-	60	1	234	2	N	-0-					47
04	360	N	291	-0-	-69	-0-	44	1	247	2	N	-0-					47
05	217	N	148	-0-	-69	-0-	5	1	143	2	N	-0-					47
06	270	N	215	-0-	-55	-0-	215	2			N	-0-					47
07	310	N	211	-0-	-99	-0-	3	1	206	2	N	2					49
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	1329	-0-	-1709	-0-	450	1	772	3	Y	97	175	1			48
							107	9									
04	1710	X	1304	-0-	-406	-0-	426	1	859	3	Y	17					65
							19	9									
05	1767	X	1600	-0-	-167	-0-	679	1	898	3	Y	21					86
							23	9									
06	1710	X	1498	-0-	-212	-0-	190	1	1289	3	Y	17					103
							19	9									
07	1519	X	988	-0-	-531	-0-	969	3	19	9	Y	17					120
08	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					120

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	-0-	-0-	-10292	-0-					Y	-0-					649
04	9630	X	18	-0-	-9612	-0-	6	1	12	3	Y	-0-					649
05	9238	X	-0-	-0-	-9238	-0-					Y	-0-					649
06	7860	X	47	-0-	-7813	-0-	6	1	40	3	Y	1					650
							1	9									
07	3100	X	362	-0-	-2738	-0-	355	3	7	9	Y	6					656
08	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					656

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	864	N	864	-0-	-0-	-0-	164	1	694	2	Y	5	26	1			38
							6	9									
04	671	N	671	-0-	-0-	-0-	117	1	548	2	Y	5					43
							6	9									
05	695	N	695	-0-	-0-	-0-	58	1	633	2	Y	4					47
							4	9									
06	840	N	622	-0-	-218	-0-	611	2	11	9	Y	10	22	1			35
07	682	N	513	-0-	-169	-0-	507	2	6	9	Y	5					40
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	729	-0-	-325	-0-	71	1	646	3	Y	11					107
							12	9									
04	990	N	505	-0-	-485	-0-	38	1	458	3	Y	8	14	1			101
							9	9									
05	775	N	497	-0-	-278	-0-	71	1	413	3	Y	12	12	1			101
							13	9									
06	720	N	619	-0-	-101	-0-	51	1	555	3	Y	12					113
							13	9									
07	527	N	517	-0-	-10	-0-	17	1	487	3	Y	12	14	1			111
							13	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	60	-0-	-343	-0-	6	1	53	3	Y	1					28
							1	9									
04	360	N	36	-0-	-324	-0-	3	1	32	3	Y	1	1	1			28
							1	9									
05	217	N	42	-0-	-175	-0-	6	1	35	3	Y	1	1	1			28
							1	9									
06	60	N	39	-0-	-21	-0-	3	1	35	3	Y	1					29
							1	9									
07	62	N	62	-0-	-0-	-0-	2	1	59	3	Y	1	2	1			28
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8153	X	6648	-0-	-1505	-0-	644	1	5890	3	N	104					683
							114	9									
04	7890	X	5936	-0-	-1954	-0-	450	1	5387	3	N	90	167	1			606
							99	9									
05	8153	X	6480	-0-	-1673	-0-	931	1	5429	3	N	109	164	1			551
							120	9									
06	6900	X	6835	-0-	-65	-0-	560	1	6155	3	N	109					660
							120	9									
07	6696	X	6067	-0-	-629	-0-	197	1	5750	3	N	109	168	1			601
							120	9									
08	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					601

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	574	-0-	-46	-0-	95	1	476	2	Y	3	16	1			35
							3	9									
04	600	N	560	-0-	-40	-0-	88	1	469	2	Y	3	16	1			22
							3	9									
05	576	N	576	-0-	-0-	-0-	115	1	458	3	Y	3					25
							3	9									
06	666	N	666	-0-	-0-	-0-	34	1	631	3	Y	1					26
							1	9									
07	589	N	589	-0-	-0-	-0-	588	3	1	9	Y	1					27
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	507	-0-	-175	-0-	96	1	408	2	N	3	15	1			7
							3	9									
04	870	N	805	-0-	-65	-0-	140	1	658	2	N	6					13
							7	9									
05	496	N	747	-0-	251	-0-	63	1	680	2	N	4					17
							4	9									
06	480	N	431	-0-	-49	-0-	423	2	8	9	N	7	15	1			9
07	837	N	370	-0-	-467	-0-	367	2	3	9	N	3					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1281	N	1281	-0-	-0-	-0-	434	1	744	3	N	94	168	1			75
							103	9									
04	1020	N	893	-0-	-127	-0-	292	1	589	3	N	11					86
							12	9									
05	775	N	1000	-0-	225	-0-	424	1	562	3	N	13					99
							14	9									
06	1200	N	272	-0-	-928	-0-	34	1	235	3	N	3					102
							3	9									
07	930	N	759	-0-	-171	-0-	745	3	14	9	N	13					115
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	52	-0-	-134	-0-	9	1	43	2	Y	-0-	2	1			38
04	154	N	154	-0-	-0-	-0-	24	1	129	2	Y	1	2	1			37
							1	9									
05	118	N	118	-0-	-0-	-0-	24	1	93	3	Y	1					38
							1	9									
06	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					38
07	155	N	-0-	-0-	-155	-0-					Y	-0-					38
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1727	N	1727	-0-	-0-	-0-	281	1	1414	2	Y	29	24	1			58
							32	9									
04	3000	N	3327	-0-	327	327	517	1	2751	2	Y	54	25	1			87
							59	9									
05	2864	N	2537	-0-	-327	-0-	497	1	1978	3	Y	56					143
							62	9									
06	1774	N	1774	-0-	-0-	-0-	88	1	1602	3	Y	76	182	1			37
							84	9									
07	1147	X	682	-0-	-465	-0-	670	3	12	9	Y	11					48
08	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					48

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	145	-0-	-320	-0-	49	1	84	3	N	11	23	1			130
							12	9									
04	90	N	-0-	-0-	-90	-0-					N	-0-					130
05	93	N	-0-	-0-	-93	-0-					N	-0-					130
06	150	N	-0-	-0-	-150	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	X	727	-0-	-0-	-0-	117	1	590	2	Y	18	21	1			196
							20	9									
04	913	X	913	-0-	-0-	-0-	141	1	749	2	Y	21	22	1			195
							23	9									
05	935	X	935	-0-	-0-	-0-	181	1	719	2	Y	32					227
							35	9									
06	840	X	621	-0-	-219	-0-	30	1	556	2	Y	32					259
							35	9									
07	930	X	685	-0-	-245	-0-	651	2	34	9	Y	31					290
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					290

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	118	1	591	2	Y	13	16	1			53
							14	9									
04	630	N	476	-0-	-154	-0-	74	1	395	2	Y	6	16	1			43
							7	9									
05	765	N	765	-0-	-0-	-0-	152	1	603	2	Y	9					52
							10	9									
06	690	N	492	-0-	-198	-0-	25	1	459	2	Y	7					59
							8	9									
07	550	N	550	-0-	-0-	-0-	535	2	15	9	Y	14					73
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	513	-0-	-14	-0-	85	1	426	2	Y	2	12	1			103
							2	9									
04	510	N	493	-0-	-17	-0-	78	1	412	2	Y	3	13	1			93
							3	9									
05	510	N	510	-0-	-0-	-0-	102	1	405	3	Y	3					96
							3	9									
06	510	N	421	-0-	-89	-0-	22	1	398	3	Y	1					97
							1	9									
07	496	N	249	-0-	-247	-0-	249	3			Y	-0-					97
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					97

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	25	1	99	2	N	10					77
							11	9									
04	105	N	105	-0-	-0-	-0-	16	1	87	2	N	2					79
							2	9									
05	93	N	67	-0-	-26	-0-	2	1	65	2	N	-0-					79
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					79
07	93	N	87	-0-	-6	-0-	1	1	86	2	N	-0-					79
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	787	-0-	-81	-0-	143	1	602	2	N	38	23	1			367
							42	9									
04	720	N	717	-0-	-3	-0-	118	1	554	2	N	41	173	1			235
							45	9									
05	744	N	678	-0-	-66	-0-	54	1	582	2	N	38					273
							42	9									
06	750	N	619	-0-	-131	-0-	563	2	56	9	N	51	20	1			304
07	744	N	597	-0-	-147	-0-	560	2	37	9	N	34					338
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					338

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	355	-0-	-172	-0-	58	1	291	2	Y	5	5	1			44
							6	9									
04	303	N	303	-0-	-0-	-0-	48	1	253	2	Y	2	5	1			41
							2	9									
05	124	N	6	-0-	-118	-0-	1	1	5	3	Y	-0-					41
06	330	N	-0-	-0-	-330	-0-					Y	-0-					41
07	310	N	-0-	-0-	-310	-0-					Y	-0-					41
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

03	1995	N	1995	-0-	-0-	-0-	379	1	1603	2	N	12	60	1			131
							13	9									
04	1945	N	1945	-0-	-0-	-0-	328	1	1537	2	N	73	181	1			23
							80	9									
05	1829	N	1829	-0-	-0-	-0-	152	1	1651	2	N	24					47
							26	9									
06	1920	N	1798	-0-	-122	-0-	1734	2	64	9	N	58	60	1			45
07	2015	N	1691	-0-	-324	-0-	1667	2	24	9	N	22					67
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

03	372	N	253	-0-	-119	-0-	52	1	201	2	N	-0-					113
04	330	N	301	-0-	-29	-0-	45	1	256	2	N	-0-					113
05	279	N	234	-0-	-45	-0-	8	1	226	2	N	-0-					113
06	240	N	190	-0-	-50	-0-	190	2			N	-0-					113
07	310	N	140	-0-	-170	-0-	2	1	138	2	N	-0-					113
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

03	2449	N	2307	-0-	-142	-0-	472	1	1832	2	N	3					37
							3	9									
04	2250	N	2122	-0-	-128	-0-	318	1	1796	2	N	7					44
							8	9									
05	1953	N	1040	-0-	-913	-0-	36	1	1004	2	N	-0-					44
06	2220	N	1644	-0-	-576	-0-	1644	2			N	-0-					44
07	2201	N	1827	-0-	-374	-0-	27	1	1798	2	N	2					46
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1821	N	1821	-0-	-0-	-0-	413	1	1397	2	N	10					96
							11	9									
04	800	N	800	-0-	-0-	-0-	84	1	710	2	N	5					101
							6	9									
05	1341	N	1341	-0-	-0-	-0-	1322	2	19	9	N	17					118
06	1749	N	1749	-0-	-0-	-0-	1738	2	11	9	N	10					128
07	1406	N	1406	-0-	-0-	-0-	1395	2	11	9	N	10					138
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3363	-0-	-419	-0-	550	1	2767	2	Y	42	59	1			170
							46	9									
04	3190	X	3190	-0-	-0-	-0-	500	1	2660	2	Y	27	62	1			135
							30	9									
05	3178	X	3178	-0-	-0-	-0-	632	1	2514	2	Y	29					164
							32	9									
06	3240	X	3218	-0-	-22	-0-	165	1	3027	2	Y	24					188
							26	9									
07	3348	X	3035	-0-	-313	-0-	3025	2	10	9	Y	9					197
08	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					197

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	714	-0-	-92	-0-	118	1	593	2	Y	3	19	1			53
							3	9									
04	780	N	650	-0-	-130	-0-	102	1	545	2	Y	3	20	1			36
							3	9									
05	775	N	688	-0-	-87	-0-	137	1	547	2	Y	4					40
							4	9									
06	690	N	507	-0-	-183	-0-	26	1	480	2	Y	1					41
							1	9									
07	682	N	469	-0-	-213	-0-	468	2	1	9	Y	1					42
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2561	N	2561	-0-	-0-	-0-	544	1	2015	2	N	2					127
							2	9									
04	2444	N	2444	-0-	-0-	-0-	347	1	2083	2	N	13					140
							14	9									
05	2327	N	2327	-0-	-0-	-0-	377	1	1928	2	N	20					160
							22	9									
06	2586	N	2586	-0-	-0-	-0-	490	1	2087	2	N	8					168
							9	9									
07	2319	N	2319	-0-	-0-	-0-	414	1	1883	2	N	20					188
							22	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1932	N	1932	-0-	-0-	-0-	366	1	1549	2	N	15	58	1			8
							17	9									
04	1893	N	1893	-0-	-0-	-0-	329	1	1541	2	N	21					29
							23	9									
05	1803	N	1803	-0-	-0-	-0-	150	1	1630	2	N	21					50
							23	9									
06	1854	N	1854	-0-	-0-	-0-	1803	2	51	9	N	46	64	1			32
07	1874	N	1874	-0-	-0-	-0-	1842	2	32	9	N	29					61
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

03	2046	N	2040	-0-	-6	-0-	55	1	1979	3	N	5					271
							6	9									
04	2090	N	2090	-0-	-0-	-0-	89	1	1960	3	N	37					308
							41	9									
05	1736	N	2121	-0-	385	-0-	101	1	1979	3	N	37					345
							41	9									
06	1980	N	1937	-0-	-43	-0-	54	1	1883	3	N	-0-					345
07	2046	N	2010	-0-	-36	-0-	159	1	1804	3	N	43	182	1			206
							47	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	11	N	-0-	-0-	-11	-0-					N	-0-					98
05	75	N	75	-0-	-0-	-0-	6	1	67	2	N	2					100
							2	9									
06	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			98
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					98
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

03	1984	N	1659	-0-	-325	-0-	335	1	1302	2	N	20					95
							22	9									
04	1830	N	1452	-0-	-378	-0-	215	1	1215	2	N	20					115
							22	9									
05	1705	N	1527	-0-	-178	-0-	52	1	1450	2	N	23					138
							25	9									
06	1620	N	1295	-0-	-325	-0-	1271	2	24	9	N	22					160
07	1501	N	1501	-0-	-0-	-0-	22	1	1459	2	N	18					178
							20	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

03	454	N	454	-0-	-0-	-0-	104	1	350	2	N	-0-					29
04	154	N	154	-0-	-0-	-0-	16	1	138	2	N	-0-					29
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					29
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					29
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					29
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

03	490	N	490	-0-	-0-	-0-	94	1	367	2	N	26	179	1			1
							29	9									
04	480	N	433	-0-	-47	-0-	65	1	366	2	N	2					3
							2	9									
05	435	N	435	-0-	-0-	-0-	15	1	411	2	N	8					11
							9	9									
06	480	N	451	-0-	-29	-0-	438	2	13	9	N	12					23
07	434	N	415	-0-	-19	-0-	6	1	395	2	N	13					36
							14	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

03	279	N	277	-0-	-2	-0-	63	1	214	2	N	-0-					38
04	300	N	148	-0-	-152	-0-	16	1	132	2	N	-0-					38
05	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2					40
06	274	N	274	-0-	-0-	-0-	272	2	2	9	N	2					42
07	180	N	180	-0-	-0-	-0-	178	2	2	9	N	2					44
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

03	713	N	614	-0-	-99	-0-	614	2			N	-0-				99
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-				99
05	713	N	476	-0-	-237	-0-	476	3			N	-0-				99
06	600	N	320	-0-	-280	-0-	30	1	288	3	N	2				101
							2	9								
07	620	N	-0-	-0-	-620	-0-					N	7				108
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				108

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

03	31	N	12	-0-	-19	-0-	10	4	2	9	N	2				124
04	30	N	13	-0-	-17	-0-	10	4	3	9	N	3				127
05	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2				129
06	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2				131
07	0	N	-0-	-0-	-0-	-0-					N	2				133
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				133

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

03	2738	X	2738	-0-	-0-	-0-	2653	3	85	9	N	77				181
04	2459	X	2459	-0-	-0-	-0-	2393	3	66	9	N	60	181	1		60
05	2852	X	2430	-0-	-422	-0-	2373	3	57	9	N	52				112
06	2760	X	2184	-0-	-576	-0-	2127	3	57	9	N	52				164
07	2852	X	2194	-0-	-658	-0-	2122	3	72	9	N	65				229
08	2728	X	2292	-0-	-436	-0-	2236	3	56	9	N	51	183	1		97

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) //CONT.// 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. //CONT.// 802302
STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

03	2004	N	2004	-0-	-0-	-0-	1385	1	573	2	N	42	96	1			-0-
							46	9									
04	1860	N	1399	-0-	-461	-0-	1033	1	313	2	N	48	48	1			-0-
							53	9									
05	2061	N	2061	-0-	-0-	-0-	1351	1	681	2	N	26					26
							29	9									
06	1950	N	1573	-0-	-377	-0-	1188	1	370	2	N	14					40
							15	9									
07	1474	N	1474	-0-	-0-	-0-	1111	1	338	2	N	23	33	1			30
							25	9									
08	2015	N	1347	-0-	-668	-0-	1112	1	226	2	N	8					38
							9	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

03	4357	X	4357	-0-	-0-	-0-	3038	1	1257	2	N	56	129	1			1
							62	9									
04	4057	X	4057	-0-	-0-	-0-	3061	1	926	2	N	64	65	1			-0-
							70	9									
05	4391	X	4391	-0-	-0-	-0-	2893	1	1458	2	N	36					36
							40	9									
06	3548	X	3548	-0-	-0-	-0-	2692	1	838	2	N	16					52
							18	9									
07	3887	X	3887	-0-	-0-	-0-	2956	1	898	2	N	30	44	1			38
							33	9									
08	3534	X	3517	-0-	-17	-0-	2913	1	592	2	N	11					49
							12	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

03	465	N	465	-0-	-0-	-0-	321	1	133	2	N	10	24	1			-0-
							11	9									
04	479	N	479	-0-	-0-	-0-	358	1	108	2	N	12	12	1			-0-
							13	9									
05	475	N	475	-0-	-0-	-0-	311	1	157	2	N	6					6
							7	9									
06	553	N	553	-0-	-0-	-0-	417	1	130	2	N	5					11
							6	9									
07	526	N	526	-0-	-0-	-0-	399	1	121	2	N	5	8	1			8
							6	9									
*08	590	N	590	-0-	-0-	-0-	489	1	99	2	N	2					10
							2	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

03	0	N	-0-	-0-	-0-	-0-					N	10					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	10					77
06	0	N	-0-	-0-	-0-	-0-					N	10					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

03	0	N	-0-	-0-	-0-	-0-					N	24					337
04	0	N	-0-	-0-	-0-	-0-					N	24	186	1			175
05	0	N	-0-	-0-	-0-	-0-					N	24					199
06	0	N	-0-	-0-	-0-	-0-					N	24					223
07	0	N	-0-	-0-	-0-	-0-					N	24					247
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

03	0	N	-0-	-0-	-0-	-0-					N	17					339
04	0	N	-0-	-0-	-0-	-0-					N	17	31	1			325
05	0	N	-0-	-0-	-0-	-0-					N	17					342
06	0	N	-0-	-0-	-0-	-0-					N	17					359
07	14B2	EXT	-0-	-0-	-0-	-0-					N	17					376
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

03	0	N	-0-	-0-	-0-	-0-					N	-0-					201
04	0	N	-0-	-0-	-0-	-0-					N	-0-	147	1			54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					158
04	0	X	-0-	-0-	-0-	-0-					N	160	180	1			138
05	0	X	-0-	-0-	-0-	-0-					N	-0-					138
06	0	X	-0-	-0-	-0-	-0-					N	-0-					138
07	0	X	-0-	-0-	-0-	-0-					N	-0-					138
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	24	1	19	9	Y	17					223
04	86	N	86	-0-	-0-	-0-	57	1	29	9	Y	26	182	1			67
05	62	N	21	-0-	-41	-0-	2	1	19	9	Y	17					84
06	48	N	48	-0-	-0-	-0-	24	1	24	9	Y	22					106
07	93	N	-0-	-0-	-93	-0-					Y	-0-					106
*08	50	N	50	-0-	-0-	-0-	16	1	34	9	Y	31					137

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					236
04	0	N	-0-	-0-	-0-	-0-					N	-0-					236
05	0	N	-0-	-0-	-0-	-0-					N	-0-					236
06	0	N	-0-	-0-	-0-	-0-					N	-0-					236
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

03	0	#	-0-	-0-	-0-	-0-					N	-0-					97
04	0	#	-0-	-0-	-0-	-0-					N	-0-					97
05	0	#	-0-	-0-	-0-	-0-					N	-0-					97
06	0	#	-0-	-0-	-0-	-0-					N	-0-					97
07	0	#	-0-	-0-	-0-	-0-					N	-0-					97
08	0	#	-0-	-0-	-0-	-0-					N	-0-					97

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550		384	-0-	-1166	3714	272	1	112	2	N	-0-					-0-
04	1500		408	-0-	-1092	2622	313	1	95	2	N	-0-					-0-
05	1550		474	-0-	-1076	1546	315	1	159	2	N	-0-					-0-
06	1500		388	-0-	-1112	434	296	1	92	2	N	-0-					-0-
07	880	N	446	-0-	-434	-0-	342	1	104	2	N	-0-					-0-
08	465	N	369	-0-	-96	-0-	307	1	62	2	N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		384	-0-	384	844	272	1	112	2	Y	-0-					2
04	T. A.		408	-0-	408	1252	313	1	95	2	Y	-0-					2
05	T. A.		474	-0-	474	1726	315	1	159	2	Y	-0-					2
06	2406		388	-0-	-2018	-0-	296	1	92	2	Y	-0-					2
07	706		446	-0-	-260	-0-	342	1	104	2	Y	-0-					2
*08	369	N	369	-0-	-0-	-0-	307	1	62	2	Y	-0-					2

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF. 11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			14
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			14
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			14
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			14
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			14
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		164	-0-	164	273	164	2			Y	-0-					84
04	423	N	150	-0-	-273	-0-	150	2			Y	-0-					84
05	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					84
06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					84
07	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					84
*08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		32	-0-	32	72	32	2			Y	-0-					48
04	108	N	36	-0-	-72	-0-	36	2			Y	-0-					48
05	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					48
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					48
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					48
*08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					48

FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2159	N	2159	-0-	-0-	-0-	354 8	1 9	1797	2	N	7					162
04	2153	N	2153	-0-	-0-	-0-	356 13	1 9	1784	2	N	12					174
05	2249	N	2249	-0-	-0-	-0-	357 12	1 9	1880	2	N	11					185
06	2100	N	2086	-0-	-14	-0-	369 4	1 9	1713	2	N	4					189
07	2292	N	2292	-0-	-0-	-0-	375	1	1917	2	N	-0-					189
08	2263	N	2139	-0-	-124	-0-	361 6	1 9	1772	2	N	5	172	1			22

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3253	X	3253	-0-	-0-	-0-	3192	2	61	9	N	55	149	1			17
04	3033	X	3033	-0-	-0-	-0-	2998	2	35	9	N	32					49
*05	3225	X	3225	-0-	-0-	-0-	3200	2	25	9	N	23					72
*06	3147	X	3147	-0-	-0-	-0-	3123	2	24	9	N	22					94
*07	3262	X	3262	-0-	-0-	-0-	3253	2	9	9	N	8					102
08	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					102

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

03	DLQ G-10		1372	-0-	1372	2558	39 50	1 9	1283	2	Y	45	49	1			31
04	2900	N	1174	-0-	-1726	832	34 55	1 9	1085	2	Y	50	58	1			23
05	2695	N	1863	-0-	-832	-0-	55 28	1 9	1780	2	Y	25					48
06	1488	N	1488	-0-	-0-	-0-	43 28	1 9	1417	2	Y	25	73	1			-0-
*07	1754	N	1754	-0-	-0-	-0-	50 55	1 9	1649	2	Y	50	7	1			43
08	1829	N	1577	-0-	-252	-0-	46 55	1 9	1476	2	Y	50	25	1			68

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	25	25	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	25	25	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	50					50
06	0	N	-0-	-0-	-0-	-0-					Y	50	100	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	676	-0-	-37	-0-	111	1	565	2	N	-0-					21
04	690	N	566	-0-	-124	-0-	94	1	472	2	N	-0-					21
05	677	N	677	-0-	-0-	-0-	108	1	569	2	N	-0-					21
06	660	N	290	-0-	-370	-0-	51	1	237	2	N	2	2	8			21
							2	9									
07	589	N	548	-0-	-41	-0-	90	1	458	2	N	-0-					21
08	682	N	616	-0-	-66	-0-	104	1	512	2	N	-0-					21

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

03	DLQ G-10	716	-0-	716	1668	21	1	695	2	Y	-0-					54
04	2821	N	1153	-0-	-1668	-0-	34	1	1119	2	Y	-0-					54
05	1054	N	799	-0-	-255	-0-	23	1	776	2	Y	-0-					54
06	607	N	607	-0-	-0-	-0-	18	1	589	2	Y	-0-					54
*07	1527	N	1527	-0-	-0-	-0-	45	1	1460	2	Y	20					74
							22	9									
*08	1566	N	1566	-0-	-0-	-0-	46	1	1514	2	Y	5					79
							6	9									

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

03	DLQ G-10	4503	-0-	4503	8275	133	1	4315	2	Y	50	50	1			-0-
						55	9									
04	12029	X	3754	-0-	-8275	-0-	110	1	3589	2	Y	50	50	1			-0-
							55	9									
05	4757	X	4757	-0-	-0-	-0-	140	1	4534	2	Y	75					75
							83	9									
06	4607	X	4607	-0-	-0-	-0-	136	1	4416	2	Y	50	125	1			-0-
							55	9									
07	4495	X	4158	-0-	-337	-0-	123	1	3980	2	Y	50	50	1			-0-
							55	9									
08	4681	X	2119	-0-	-2562	-0-	62	1	2029	2	Y	25	25	1			-0-
							28	9									

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

03	DLQ G-10	184	-0-	184	392	5	1	151	2	Y	25	25	1			-0-
						28	9									
04	569	N	177	-0-	-392	-0-	4	1	145	2	Y	25	25	1			-0-
							28	9									
05	217	N	147	-0-	-70	-0-	4	1	115	2	Y	25					25
							28	9									
06	150	N	150	-0-	-0-	-0-	3	1	119	2	Y	25	50	1			-0-
							28	9									
*07	224	N	224	-0-	-0-	-0-	4	1	137	2	Y	75	75	1			-0-
							83	9									
*08	208	N	208	-0-	-0-	-0-	4	1	149	2	Y	50	50	1			-0-
							55	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

03	557	N	557	-0-	-0-	-0-	544	2	13	9	N	12	25	1			39
04	519	N	519	-0-	-0-	-0-	511	2	8	9	N	7					46
*05	527	N	527	-0-	-0-	-0-	518	2	9	9	N	8					54
*06	540	N	513	-0-	-27	-0-	505	2	8	9	N	7					61
*07	538	N	538	-0-	-0-	-0-	526	2	12	9	N	11					72
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC //CONT.// 788993
MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	234	2	30	9	N	27	11	1			147
04	263	N	263	-0-	-0-	-0-	220	2	43	9	N	39	165	1			21
*05	249	N	249	-0-	-0-	-0-	225	2	24	9	N	22					43
*06	270	N	230	-0-	-40	-0-	219	2	11	9	N	10					53
*07	237	N	237	-0-	-0-	-0-	228	2	9	9	N	8					61
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

03	1081	N	1081	-0-	-0-	-0-	33	1	1041	2	N	6					118
							7	9									
04	1170	N	917	-0-	-253	-0-	67	1	807	2	N	39					157
							43	9									
05	1130	N	1130	-0-	-0-	-0-	62	1	1026	2	N	38					195
							42	9									
06	1253	N	1253	-0-	-0-	-0-	63	1	1166	2	N	22					217
							24	9									
07	1648	N	1648	-0-	-0-	-0-	92	1	1505	2	N	46	186	1			77
							51	9									
08	1116	N	999	-0-	-117	-0-	31	1	932	2	N	33					110
							36	9									

HOUDMANN-BUXKAMER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

03	4433	X	4337	-0-	-96	-0-	68	1	4262	2	N	6					198
							7	9									
04	4290	X	3500	-0-	-790	-0-	106	1	3306	2	N	80					278
							88	9									
05	4714	X	4714	-0-	-0-	-0-	108	1	4569	2	N	34					312
							37	9									
06	4541	X	4541	-0-	-0-	-0-	97	1	4429	2	N	14	184	1			142
							15	9									
07	5534	X	5534	-0-	-0-	-0-	128	1	5392	2	N	13					155
							14	9									
08	4433	X	3450	-0-	-983	-0-	89	1	3339	2	N	20					175
							22	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3842	X	3842	-0-	-0-	-0-	3754	2	88	9	N	80	179	1			165
04	2850	X	1961	-0-	-889	-0-	1925	2	36	9	N	33					198
05	2945	X	14	-0-	-2931	-0-	14	2			N	-0-					198
06	3450	X	510	-0-	-2940	-0-	504	2	6	9	N	5					203
07	3565	X	6	-0-	-3559	-0-	6	2			N	-0-					203
08	3565	X	643	-0-	-2922	-0-	643	2			N	-0-					203

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

03	DLQ G-10	3404	-0-	3404	26154	447	1	2882	2	Y	68	90	1			135
						75	9									
04	DLQ G-10	2473	-0-	2473	28627	208	1	2251	2	Y	13	128	1			20
						14	9									
05	DLQ G-10	6038	-0-	6038	34665	391	1	5376	2	Y	246	216	1			50
						271	9									
06	DLQ G-10	7107	-0-	7107	41772	397	1	6553	2	Y	143	98	1			95
						157	9									
07	DLQ G-10	6314	-0-	6314	48086	442	1	5671	2	Y	183	110	1			168
						201	9									
08	DLQ G-10	NO RPT	-0-	-0-	48086					Y	NO RPT					168

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

03	930	N	-0-	-0-	-930	-0-					N	-0-					50
04	660	N	-0-	-0-	-660	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	881	-0-	881	22333	117	1	744	2	Y	18	43	1			51
						20	9									
04	DLQ G-10	3884	-0-	3884	26217	372	1	3490	2	Y	20	48	1			23
						22	9									
05	DLQ G-10	3401	-0-	3401	29618	229	1	3032	2	Y	127	124	1			26
						140	9									
06	DLQ G-10	3617	-0-	3617	33235	203	1	3335	2	Y	72	50	1			48
						79	9									
07	DLQ G-10	1837	-0-	1837	35072	128	1	1651	2	Y	53	52	1			49
						58	9									
08	DLQ G-10	NO RPT	-0-	-0-	35072					Y	NO RPT					49

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	13	N	5	-0-	-8	-0-	5	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
04	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
05	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
06	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
07	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
08	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284

09/01 BALANCING DATE STATUS -> 14227

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

03/01 BALANCING DATE STATUS -> 29603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2252	-0-	-848 B	28755	2252	2			N	-0-					167
04	3000	N	2187	-0-	-813 B	27942	30	1	2110	2	N	43					210
							47	9									
05	3100	N	1886	-0-	-1214 B	26728	37	1	1819	2	N	27					237
							30	9									
06	3000	N	1925	-0-	-1075 B	25653	1842	2	83	9	N	75					312
*07	3100	N	2241	-0-	-859 B	24794	6	1	2188	2	N	43					355
							47	9									
08	0	N	NO RPT	-0-	-0- B	24794					N	NO RPT					355

09/01 BALANCING DATE STATUS -> 24794

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
UNITED TEXAS OIL LLC //CONT.// 877689
SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -338629																	
03	0		4168	-0-	4168 B	-334461	4168	2			N	-0-					202
04	0		3339	-0-	3339 B	-331122	164	1	3142	2	N	30					232
							33	9									
05	0		2456	-0-	2456 B	-328666	2421	1	35	9	N	32					264
06	0		4963	-0-	4963 B	-323703	4853	2	110	9	N	100					364
07	0		4379	-0-	4379 B	-319324	4318	2	61	9	N	55					419
08	0	NO RPT		-0-	-0- B	-319324					N	NO RPT					419
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -319324																	

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

03 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
08 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

03 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
08 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 193H RRCID -> 290519 COMPL. DATE 11/30/2015 TOTAL DEPTH 5749 PERF. 5484 - 5487

03	0		494	-0-	494 B	1431	475	1	8	2	N	-0-					-0-
							11	5									
04	0		508	-0-	508 B	1939	494	1	3	2	N	-0-					-0-
							11	5									
05	0		442	-0-	442 B	2381	438	1	4	5	N	-0-					-0-
06	0		391	-0-	391 B	2772	389	1	1	2	N	-0-					-0-
							1	5									
07	0		298	-0-	298 B	3070	289	1	9	5	N	-0-					-0-
08	0		278	-0-	278 B	3348	233	1	1	2	N	-0-					-0-
							44	5									
09/01 BALANCING DATE STATUS -> 3348																	

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

03 14B2 EXT	-0-		-0-	-0-	-0-						Y	-0-					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-						Y	NO RPT					-0-
05 14B2 EXT	-0-		-0-	-0-	-0-						Y	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	-0-						Y	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-	-0-						Y	-0-					-0-
08 14B2 EXT	-0-		-0-	-0-	-0-						Y	-0-					-0-

MCFADDIN (1800) //CONT.// 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	118	1	2	2	Y	-0-					-0-
							3	5									
04	121	N	121	-0-	-0-	-0-	117	1	1	2	Y	-0-					-0-
							3	5									
05	124	N	124	-0-	-0-	-0-	123	1	1	5	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	1			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	116	1	4	5	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	104	1	19	5	Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	99	1	2	2	Y	-0-					-0-
							2	5									
04	111	N	111	-0-	-0-	-0-	108	1	1	2	Y	-0-					-0-
							2	5									
05	122	N	122	-0-	-0-	-0-	121	1	1	5	Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	119	1	4	5	Y	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	104	1	19	5	Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

03	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3300) //CONT.// 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

03	PRTL PLG		-0-	-0-	-0-	B	-7204				N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-7204				N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	B	-7204				N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-7204				N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-7204				N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-7204				N	-0-					-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

03	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

07	4978	923	-0-	-4055	-0-	185	1	738	2	N	-0-	-0-
08	8122	4855	-0-	-3267	-0-	1413	1	3442	2	N	-0-	-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

03	0 N	-0-	-0-	-0-	-0-			N	-0-			386
04	0 N	-0-	-0-	-0-	-0-			N	-0-			386
05	1 N	1	-0-	-0-	-0-	1	2	N	-0-			386
06	0 N	-0-	-0-	-0-	-0-			N	-0-			386
07	0 N	-0-	-0-	-0-	-0-			N	-0-			386
08	1 N	-0-	-0-	-1	-0-			N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

03	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

03	2589	R	1869	-0-	-720	-0-	1869	2			N	-0-					-0-
04	1541	R	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
05	1829	N	1332	-0-	-497	-0-	1332	2			N	-0-					-0-
06	1800	N	982	-0-	-818	-0-	982	2			N	-0-					-0-
07	1581	N	1087	-0-	-494	-0-	1087	2			N	-0-					-0-
*08	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

03	14B2	EXT	713 N	674	-0-	-39	-0-	578	1	96	2	N	-0-								-0-
04	14B2	EXT	570 N	570	-0-	-0-	-0-	461	1	109	2	N	-0-								-0-
05	14B2	EXT	675 N	675	-0-	-0-	-0-	600	1	75	2	N	-0-								-0-
06	14B2	EXT	795 N	795	-0-	-0-	-0-	698	1	97	2	N	-0-								-0-
07	14B2	EXT	589 N	489	-0-	-100	-0-	435	1	54	2	N	-0-								-0-
*08	14B2	EXT	315 N	315	-0-	-0-	-0-	248	1	67	2	N	-0-								-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

03	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
08	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	7287	-0-	-1207	-0-	7287	2			N	-0-					46
04	8190	X	5980	-0-	-2210	-0-	5980	2			N	-0-					46
05	8246	X	4669	-0-	-3577	-0-	4669	2			N	-0-					46
06	7860	X	3020	-0-	-4840	-0-	3020	2			N	-0-					46
07	7285	X	3575	-0-	-3710	-0-	3575	2			N	-0-					46
08	7285	X	2995	-0-	-4290	-0-	2995	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

03	14B2 EXT	NO RPT	-0-	-0-	1448	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1448	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1448	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1448	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1448	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1448	-0-					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

03	461	N	461	-0-	-0-	-0-	396	1	65	2	N	-0-					-0-
04	420	N	29	-0-	-391	-0-	23	1	6	2	N	-0-					-0-
05	434	N	61	-0-	-373	-0-	54	1	7	2	N	-0-					-0-
06	420	N	326	-0-	-94	-0-	286	1	40	2	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	42	1	5	2	N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	123	1	33	2	N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					42
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					42
05	7	N	-0-	-0-	-7	-0-					N	61					103
06	1	N	-0-	-0-	-1	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

03	0	-0-	-0-	-0-	-0-					N	-0-					24
04	0	-0-	-0-	-0-	-0-					N	-0-					24
05	0	-0-	-0-	-0-	-0-					N	-0-					24
06	0	-0-	-0-	-0-	-0-					N	-0-					24
*07	0	-0-	-0-	-0-	-0-					N	-0-					24
08	0	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

03	11461 X	11461	-0-	-0-	-0-	91	1	11370	2	N	-0-					69
04	11975 X	11975	-0-	-0-	-0-	95	1	11880	2	N	-0-					69
05	10681 X	10681	-0-	-0-	-0-	85	1	10596	2	N	-0-					69
06	10254 X	10254	-0-	-0-	-0-	86	1	10168	2	N	-0-					69
*07	9946 X	9946	-0-	-0-	-0-	87	1	9859	2	N	-0-					69
08	7657 X	7314	-0-	-343	-0-	65	1	7249	2	N	-0-					69

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

03	10382	X	10382	-0-	-0-	-0-	452	1	9930	2	N	-0-					189
04	9715	X	9715	-0-	-0-	-0-	434	1	9281	2	N	-0-					189
05	10103	X	10103	-0-	-0-	-0-	449	1	9654	2	N	-0-					189
06	9706	X	9706	-0-	-0-	-0-	438	1	9268	2	N	-0-					189
*07	10129	X	10129	-0-	-0-	-0-	457	1	9672	2	N	-0-					189
*08	10164	X	10164	-0-	-0-	-0-	460	1	9704	2	N	-0-					189

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

03	9089	X	9089	-0-	-0-	-0-	688	1	8401	2	N	-0-					159
04	8857	X	8857	-0-	-0-	-0-	665	1	8192	2	N	-0-					159
05	9624	X	9624	-0-	-0-	-0-	692	1	8932	2	N	-0-					159
06	9117	X	9117	-0-	-0-	-0-	672	1	8445	2	N	-0-					159
*07	9163	X	9163	-0-	-0-	-0-	694	1	8469	2	N	-0-					159
*08	9761	X	9761	-0-	-0-	-0-	702	1	9059	2	N	-0-					159

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

03	8432	X	6620	-0-	-1812	-0-	870	1	5750	2	N	-0-					164
04	8160	X	6134	-0-	-2026	-0-	830	1	5304	2	N	-0-					164
05	8432	X	6222	-0-	-2210	-0-	777	1	5445	2	N	-0-					164
06	8160	X	4923	-0-	-3237	-0-	724	1	4199	2	N	-0-					164
*07	7781	X	5503	-0-	-2278	-0-	858	1	4645	2	N	-0-					164
08	6634	X	5257	-0-	-1377	-0-	735	1	4522	2	N	-0-					164

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	3588	-0-	-876 B	-0-	472	1	3116	2	N	-0-					270
04	4320	X	3442	-0-	-878 B	-0-	466	1	2976	2	N	-0-					270
05	4569	X	4569	-0-	-0- B	-0-	570	1	3999	2	N	-0-					270
06	4080	X	3876	-0-	-204 B	-0-	570	1	3306	2	N	-0-					270
*07	4123	X	3055	-0-	-1068 B	-0-	477	1	2578	2	N	-0-					270
08	4557	X	4367	-0-	-190 B	-0-	611	1	3756	2	N	-0-					270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		0	-0-	-0-	-0-	-0-					N	-0-					24
04		0	-0-	-0-	-0-	-0-					N	-0-					24
05		0	-0-	-0-	-0-	-0-					N	-0-					24
06		0	-0-	-0-	-0-	-0-					N	-0-					24
*07		0	-0-	-0-	-0-	-0-					N	-0-					24
08		0	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 3/6/2013

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	1			N	-0-					2
04	265	N	265	-0-	-0-	-0-	265	1			N	-0-					2
05	265	N	265	-0-	-0-	-0-	265	1			N	-0-					2
*06	250	N	250	-0-	-0-	-0-	250	1			N	-0-					2
*07	608	N	608	-0-	-0-	-0-	608	1			N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3459	X	3459	-0-	-0-	-0-	30 68	1 9	3361	2	N	62	175	1			46
04	3293	X	3293	-0-	-0-	-0-	30 50	1 9	3213	2	N	45					91
05	3461	X	3461	-0-	-0-	-0-	30 50	1 9	3381	2	N	45					136
06	3142	X	3142	-0-	-0-	-0-	25 44	1 9	3073	2	N	40					176
07	3193	X	3193	-0-	-0-	-0-	25 35	1 9	3133	2	N	32	152	1			56
08	3100	X	2181	-0-	-919	-0-	20 28	1 9	2133	2	N	25					81

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282 N	282	-0-	-0-	-0-	282	2			N	-0-					1
04	268 N	268	-0-	-0-	-0-	268	2			N	-0-					1
05	279 N	235	-0-	-44	-0-	235	2			N	-0-					1
06	270 N	220	-0-	-50	-0-	220	2			N	-0-					1
07	279 N	225	-0-	-54	-0-	225	2			N	-0-					1
08	248 N	240	-0-	-8	-0-	240	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF. 12784 - 13494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-					N	-0-					22
04	0 N	-0-	-0-	-0-	-0-					N	-0-					22
05	0 N	-0-	-0-	-0-	-0-					N	-0-					22
06	0 N	-0-	-0-	-0-	-0-					N	-0-					22
07	0 N	-0-	-0-	-0-	-0-					N	-0-					22
08	0 N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326 N	326	-0-	-0-	-0-	159	2	167	9	N	152	173	1			10
04	264 N	264	-0-	-0-	-0-	159	2	105	9	N	95					105
05	264 N	264	-0-	-0-	-0-	159	2	105	9	N	95	176	1			24
*06	231 N	231	-0-	-0-	-0-	159	2	72	9	N	65					89
*07	247 N	247	-0-	-0-	-0-	159	2	88	9	N	80	157	1			12
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, NORTH (9750) //CONT.// 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1271	-0-	186 B	-57601	1261	2	10	9	N	9					50
04	450	N	1064	-0-	614 B	-56987	1052	2	12	9	N	11					61
05	1054	N	1148	-0-	94 B	-56893	1136	2	12	9	N	11					72
06	1230	N	1055	-0-	-175 B	-56893	1048	2	7	9	N	6					78
07	1085	N	908	-0-	-177 B	-56893	901	2	7	9	N	6					84
08	1147	N	1001	-0-	-146 B	-56893	987	2	14	9	N	13					97

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	5893	-0-	-710	-0-	31	1	5755	2	N	97	206	1			24
							107	9									
04	6494	X	6494	-0-	-0-	-0-	32	1	6343	2	N	108					132
							119	9									
05	6603	X	6074	-0-	-529	-0-	30	1	5935	2	N	99	201	1			30
							109	9									
06	6982	X	6982	-0-	-0-	-0-	37	1	6822	2	N	112					142
							123	9									
07	6603	X	6489	-0-	-114	-0-	31	1	6347	2	N	101	180	1			63
							111	9									
08	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					63

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

03	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

03	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	131	2	510	9	N	464	360	1			177
04	593	N	593	-0-	-0-	-0-	135	2	458	9	N	416	540	1			53
05	549	N	549	-0-	-0-	-0-	138	2	411	9	N	374	361	1			66
06	653	N	653	-0-	-0-	-0-	119	2	534	9	N	485	359	1			192
07	316	N	316	-0-	-0-	-0-	83	2	233	9	N	212	181	1			223
*08	572	N	572	-0-	-0-	-0-	131	2	441	9	N	401	540	1			84

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

03	4991	X	3176	-0-	-1815	-0-	3176	2			N	-0-					-0-
04	3960	X	2825	-0-	-1135	-0-	2825	2			N	-0-					-0-
05	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-
06	3060	X	2269	-0-	-791	-0-	2269	2			N	-0-					-0-
07	3162	X	1308	-0-	-1854	-0-	1308	2			N	-0-					-0-
08	3162	X	1896	-0-	-1266	-0-	1896	2			N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

03	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MISSION RIVER (8300 VKSBG) //CONT.// 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	11	1	69	2	N	-0-					163
04	74	N	74	-0-	-0-	-0-	12	1	61	2	N	1	149	1			15
							1	9									
05	71	N	71	-0-	-0-	-0-	14	1	57	2	N	-0-					15
06	66	N	66	-0-	-0-	-0-	14	1	52	2	N	-0-					15
07	62	N	62	-0-	-0-	-0-	16	1	46	2	N	-0-					15
08	62	N	56	-0-	-6	-0-	14	1	42	2	N	-0-					15

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	269	-0-	-41	-0-	37	1	228	2	N	4					92
							4	9									
04	360	N	339	-0-	-21	-0-	53	1	280	2	N	5	4	1			93
							6	9									
05	314	N	314	-0-	-0-	-0-	61	1	251	2	N	2					95
							2	9									
06	316	N	316	-0-	-0-	-0-	66	1	246	2	N	4					99
							4	9									
07	341	N	228	-0-	-113	-0-	57	1	164	2	N	6					105
							7	9									
08	310	N	273	-0-	-37	-0-	67	1	203	2	N	3					108
							3	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	2813	-0-	-1589	-0-	2739	2	74	9	N	67					223
04	4260	X	3250	-0-	-1010	-0-	3173	2	77	9	N	70	168	1			125
05	4402	X	2423	-0-	-1979	-0-	2371	2	52	9	N	47					172
06	4260	X	3842	-0-	-418	-0-	3767	2	75	9	N	68					240
07	3348	X	2570	-0-	-778	-0-	2528	2	42	9	N	38	172	1			106
*08	3756	X	3756	-0-	-0-	-0-	3679	2	77	9	N	70					176

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11253	X	9614	-0-	-1639	-0-	740	1	8732	3	Y	129	152	1			27
							142	9									
04	11400	X	9485	-0-	-1915	-0-	741	1	8601	3	Y	130					157
							143	9									
05	11780	X	9735	-0-	-2045	-0-	785	1	8840	3	Y	100	136	1			121
							110	9									
06	11340	X	6917	-0-	-4423	-0-	598	1	6230	3	Y	81	141	1			61
							89	9									
07	9796	X	8087	-0-	-1709	-0-	663	1	7318	3	Y	96	138	1			19
							106	9									
*08	10209	X	10209	-0-	-0-	-0-	744	1	9323	3	Y	129					148
							142	9									

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12908	X	12908	-0-	-0-	-0-	991	1	11761	3	Y	142	218	1			22
							156	9									
04	14550	X	11847	-0-	-2703	-0-	927	1	10828	3	Y	84					106
							92	9									
05	15035	X	10162	-0-	-4873	-0-	818	1	9272	3	Y	65	98	1			73
							72	9									
06	12480	X	9608	-0-	-2872	-0-	831	1	8714	3	Y	57	97	1			33
							63	9									
07	13253	X	13253	-0-	-0-	-0-	1087	1	12056	3	Y	100	106	1			27
							110	9									
*08	14047	X	14047	-0-	-0-	-0-	1062	1	12886	3	Y	90	96	1			21
							99	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9808	X	9808	-0-	-0-	-0-	801	1	8922	3	N	77	169	1			32
							85	9									
04	9450	X	9233	-0-	-217	-0-	766	1	8390	3	N	70					102
							77	9									
05	9455	X	9358	-0-	-97	-0-	798	1	8483	3	N	70					172
							77	9									
06	9480	X	8621	-0-	-859	-0-	791	1	7777	3	N	48	163	1			57
							53	9									
07	9796	X	8384	-0-	-1412	-0-	730	1	7599	3	N	50					107
							55	9									
08	9796	X	9425	-0-	-371	-0-	739	1	8618	3	N	62	92	1			77
							68	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	7199	-0-	-1357	-0-	589	1	6560	3	N	45					65
							50	9									
04	7710	X	6483	-0-	-1227	-0-	541	1	5927	3	N	14					79
							15	9									
05	8517	X	8517	-0-	-0-	-0-	723	1	7700	3	N	85					164
							94	9									
06	8071	X	8071	-0-	-0-	-0-	740	1	7287	3	N	40	167	1			37
							44	9									
07	7192	X	6703	-0-	-489	-0-	582	1	6064	3	N	52					89
							57	9									
08	8525	X	7918	-0-	-607	-0-	625	1	7264	3	N	26	90	1			25
							29	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1682	N	1682	-0-	-0-	-0-	110	1	1499	2	Y	66					217
							73	9									
04	1343	N	1343	-0-	-0-	-0-	95	1	1194	2	Y	49					266
							54	9									
05	1390	N	1390	-0-	-0-	-0-	294	1	1075	2	Y	19					285
							21	9									
06	1200	N	1116	-0-	-84	-0-	313	1	789	2	Y	13	86	1			212
							14	9									
07	1395	N	1301	-0-	-94	-0-	384	1	880	2	Y	34					246
							37	9									
*08	1460	N	1460	-0-	-0-	-0-	258	1	1166	2	Y	33					279
							36	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	610	-0-	-1560	-0-	77	1	479	2	Y	49					287
							54	9									
04	2100	N	853	-0-	-1247	-0-	121	1	636	2	Y	87	199	1			175
							96	9									
05	1426	N	706	-0-	-720	-0-	127	1	523	2	Y	51					226
							56	9									
06	600	N	474	-0-	-126	-0-	94	1	351	2	Y	26					252
							29	9									
*07	868	N	680	-0-	-188	-0-	173	1	504	2	Y	3					255
							3	9									
08	713	N	523	-0-	-190	-0-	129	1	394	2	Y	-0-					255

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4156	X	4156	-0-	-0-	-0-	576	1	3580	2	N	-0-					110
04	4035	X	4035	-0-	-0-	-0-	635	1	3343	2	N	52	52	1			110
							57	9									
05	4030	X	3511	-0-	-519	-0-	688	1	2823	2	N	-0-					110
06	4020	X	3237	-0-	-783	-0-	685	1	2552	2	N	-0-					110
07	4185	X	2916	-0-	-1269	-0-	747	1	2169	2	N	-0-					110
08	4185	X	2984	-0-	-1201	-0-	738	1	2246	2	N	-0-					110

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1318	N	1318	-0-	-0-	-0-	182	1	1130	2	N	5					204
							6	9									
04	1170	N	1100	-0-	-70	-0-	173	1	909	2	N	16	195	1			25
							18	9									
05	1119	N	1119	-0-	-0-	-0-	219	1	900	2	N	-0-					25
06	1290	N	1036	-0-	-254	-0-	219	1	817	2	N	-0-					25
07	1147	N	1077	-0-	-70	-0-	276	1	801	2	N	-0-					25
08	1116	N	937	-0-	-179	-0-	232	1	705	2	N	-0-					25

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
05	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
06	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
07	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
08	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	X	51	-0-	-0-	-0-	51	3			N	-0-					148
04	71	X	71	-0-	-0-	-0-	71	3			N	-0-					148
05	76	X	76	-0-	-0-	-0-	76	3			N	-0-					148
06	65	X	65	-0-	-0-	-0-	65	3			N	-0-					148
07	62	X	-0-	-0-	-62	-0-					N	-0-					148
08	62	X	-0-	-0-	-62	-0-					N	-0-					148

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	3835	-0-	-474	-0-	684	1	3151	2	N	-0-					82
04	4230	X	4072	-0-	-158	-0-	664	1	3408	2	N	-0-					82
05	4371	X	4225	-0-	-146	-0-	692	1	3533	2	N	-0-					82
06	4230	X	3860	-0-	-370	-0-	665	1	3195	2	N	-0-					82
07	4679	X	4679	-0-	-0-	-0-	664	1	4015	2	N	-0-					82
08	4216	X	4178	-0-	-38	-0-	688	1	3490	2	N	-0-					82

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	60	1	500	2	N	-0-					87
04	573	N	573	-0-	-0-	-0-	56	1	517	2	N	-0-					87
05	651	N	528	-0-	-123	-0-	52	1	476	2	N	-0-					87
06	540	N	505	-0-	-35	-0-	53	1	452	2	N	-0-					87
07	589	N	467	-0-	-122	-0-	43	1	424	2	N	-0-					87
08	527	N	481	-0-	-46	-0-	49	1	432	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					207
04	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					207
05	341	N	205	-0-	-136	-0-	205	2			N	-0-					207
06	3000	N	3256	-0-	256	256	3256	2			N	-0-					207
*07	3100	N	8005	-0-	4905	5161	7927	2	78	9	N	71					278
*08	3100	N	4605	-0-	1505	6666	4538	2	67	9	N	61	176	1			163

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					461
04	360	N	-0-	-0-	-360	-0-					N	-0-					461
05	248	N	-0-	-0-	-248	-0-					N	-0-					461
06	0	N	-0-	-0-	-0-	-0-					N	-0-					461
*07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					461
*08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					461

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2504	X	2504	-0-	-0-	-0-	164	1	2232	2	N	98	182	1			220
							108	9									
04	1313	N	1313	-0-	-0-	-0-	91	1	1150	2	N	65					285
							72	9									
05	3100	N	3765	-0-	665	665	788	1	2886	2	N	83	175	1			193
							91	9									
06	3000	N	4587	-0-	1587	2252	1275	1	3209	2	N	94					287
							103	9									
07	3100	N	10800	-0-	7700	9952	3223	1	7384	2	N	175	179	1			283
							193	9									
*08	17756	X	7804	-0-	-9952	-0-	1390	1	6292	2	N	111	181	1			213
							122	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

03	3857	X	3857	-0-	-0-	-0-	261	1	3555	2	N	37					232
							41	9									
04	3090	X	2208	-0-	-882	-0-	161	1	2033	2	N	13					245
							14	9									
05	2511	X	1242	-0-	-1269	-0-	260	1	954	2	N	25					270
							28	9									
06	3720	X	3600	-0-	-120	-0-	1014	1	2553	2	N	30	179	1			121
							33	9									
07	3924	X	3924	-0-	-0-	-0-	1172	1	2683	2	N	63					184
							69	9									
08	3844	X	2756	-0-	-1088	-0-	492	1	2229	2	N	32					216
							35	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

03	3013	X	3013	-0-	-0-	-0-	202	1	2737	2	N	67					139
							74	9									
04	2850	X	2445	-0-	-405	-0-	178	1	2237	2	N	27					166
							30	9									
05	2914	X	2525	-0-	-389	-0-	534	1	1956	2	N	32	175	1			23
							35	9									
06	2910	X	2171	-0-	-739	-0-	606	1	1524	2	N	37					60
							41	9									
07	3007	X	2113	-0-	-894	-0-	629	1	1442	2	N	38					98
							42	9									
08	3007	X	2553	-0-	-454	-0-	454	1	2053	2	N	42					140
							46	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9920	X	6602	-0-	-3318	-0-	524	1	6012	3	Y	60	92	1			22
							66	9									
04	9600	X	6424	-0-	-3176	-0-	519	1	5863	3	Y	38					60
							42	9									
05	8556	X	6016	-0-	-2540	-0-	500	1	5481	3	Y	32	48	1			44
							35	9									
06	7320	X	5947	-0-	-1373	-0-	531	1	5384	3	Y	29	50	1			23
							32	9									
07	6634	X	6255	-0-	-379	-0-	530	1	5682	3	Y	39	42	1			20
							43	9									
*08	5492	X	5492	-0-	-0-	-0-	429	1	5031	3	Y	29	31	1			18
							32	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2158	N	2158	-0-	-0-	-0-	185	1	1939	3	Y	31	37	1			6
							34	9									
04	2160	N	2043	-0-	-117	-0-	178	1	1832	3	Y	30					36
							33	9									
05	2084	N	2084	-0-	-0-	-0-	187	1	1872	3	Y	23	31	1			28
							25	9									
06	2100	N	1936	-0-	-164	-0-	186	1	1715	3	Y	32	42	1			18
							35	9									
07	2108	N	1956	-0-	-152	-0-	179	1	1753	3	Y	22	36	1			4
							24	9									
*08	2295	N	2295	-0-	-0-	-0-	167	1	2098	3	Y	27					31
							30	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	5197	-0-	-259	-0-	418	1	4731	3	Y	44	68	1			44
							48	9									
04	5327	X	5327	-0-	-0-	-0-	436	1	4858	3	Y	30					74
							33	9									
05	5425	X	5164	-0-	-261	-0-	435	1	4700	3	Y	26	38	1			62
							29	9									
06	5250	X	4794	-0-	-456	-0-	433	1	4337	3	Y	22	38	1			46
							24	9									
07	5542	X	5542	-0-	-0-	-0-	475	1	5032	3	Y	32	34	1			44
							35	9									
*08	6214	X	6214	-0-	-0-	-0-	482	1	5699	3	Y	30	32	1			42
							33	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	15	1	94	2	Y	-0-					-0-
04	120	N	78	-0-	-42	-0-	12	1	65	2	Y	1	1	1			-0-
							1	9									
05	109	N	109	-0-	-0-	-0-	21	1	88	2	Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	21	1	77	2	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	25	1	72	2	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	28	1	84	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	2638	-0-	-1330	-0-	365	1	2267	2	Y	5					152
							6	9									
04	3840	X	2099	-0-	-1741	-0-	322	1	1692	2	Y	77	214	1			15
							85	9									
05	3968	X	1321	-0-	-2647	-0-	259	1	1062	2	Y	-0-					15
06	3150	X	1527	-0-	-1623	-0-	323	1	1204	2	Y	-0-					15
07	3162	X	1187	-0-	-1975	-0-	304	1	883	2	Y	-0-					15
08	2046	X	1763	-0-	-283	-0-	436	1	1327	2	Y	-0-					15

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	833	-0-	-4	-0-	115	1	717	2	N	1					168
							1	9									
04	840	N	757	-0-	-83	-0-	119	1	625	2	N	12	12	1			168
							13	9									
05	806	N	772	-0-	-34	-0-	151	1	621	2	N	-0-					168
06	810	N	642	-0-	-168	-0-	136	1	506	2	N	-0-					168
07	775	N	581	-0-	-194	-0-	149	1	432	2	N	-0-					168
08	775	N	677	-0-	-98	-0-	167	1	510	2	N	-0-					168

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	287	-0-	-116	-0-	40	1	247	2	N	-0-					163
04	390	N	307	-0-	-83	-0-	47	1	247	2	N	12	160	1			15
							13	9									
05	403	N	398	-0-	-5	-0-	78	1	320	2	N	-0-					15
06	280	N	280	-0-	-0-	-0-	59	1	221	2	N	-0-					15
07	310	N	245	-0-	-65	-0-	63	1	182	2	N	-0-					15
08	403	N	250	-0-	-153	-0-	62	1	188	2	N	-0-					15

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	385	-0-	-49	-0-	53	1	332	2	N	-0-					146
04	420	N	350	-0-	-70	-0-	55	1	287	2	N	7	144	1			9
							8	9									
05	381	N	381	-0-	-0-	-0-	75	1	306	2	N	-0-					9
06	360	N	299	-0-	-61	-0-	63	1	236	2	N	-0-					9
07	372	N	268	-0-	-104	-0-	69	1	199	2	N	-0-					9
08	372	N	263	-0-	-109	-0-	65	1	198	2	N	-0-					9

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

03	310	N	310	-0-	-0-	-0-	43	1	267	2	N	-0-					95
04	276	N	276	-0-	-0-	-0-	44	1	229	2	N	3	3	1			95
							3	9									
05	284	N	284	-0-	-0-	-0-	56	1	228	2	N	-0-					95
06	270	N	248	-0-	-22	-0-	52	1	196	2	N	-0-					95
07	279	N	231	-0-	-48	-0-	59	1	172	2	N	-0-					95
08	279	N	230	-0-	-49	-0-	57	1	173	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	3655	-0-	3655	8229	507	1	3148	2	Y	-0-					-0-
04	14B2 EXT	2571	-0-	2571	10800	409	1	2152	2	Y	9	9	1			-0-
						10	9									
05	6503	1331	-0-	-5172	5628	261	1	1070	2	Y	-0-					-0-
06	4650	1216	-0-	-3434	2194	257	1	959	2	Y	-0-					-0-
07	4805	388	-0-	-4417	-0-	99	1	289	2	Y	-0-					-0-
08	3348	308	-0-	-3040	-0-	76	1	232	2	Y	-0-					-0-

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

03	3162	X	2854	-0-	-308	-0-	2714	2	140	3	N	-0-					167
04	2852	X	2852	-0-	-0-	-0-	2606	2	129	3	N	106	179	1			94
							117	9									
05	2914	X	2498	-0-	-416	-0-	2348	2	106	3	N	40					134
							44	9									
06	2760	X	2340	-0-	-420	-0-	2162	2	147	3	N	28					162
							31	9									
*07	2945	X	1702	-0-	-1243	-0-	1577	2	100	3	N	23	82	7			103
							25	9									
08	2945	X	43	-0-	-2902	-0-	40	2	3	3	N	-0-	103	1			-0-

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

03	71982	X	71436	-0-	-546	-0-	66840	2	3157	3	N	1308	1441	1			144
							1439	9									
04	71430	X	69965	-0-	-1465	-0-	65622	2	2958	3	N	1259	1256	1			147
							1385	9									
05	73811	X	71301	-0-	-2510	-0-	67222	2	2683	3	N	1269	1247	1			169
							1396	9									
06	71430	X	70491	-0-	-939	-0-	65311	2	3751	3	N	1299	1244	1			224
							1429	9									
07	72292	X	72199	-0-	-93	-0-	66972	2	3762	3	N	1332	1427	1			129
							1465	9									
08	72292	X	71768	-0-	-524	-0-	66688	2	3662	3	N	1289	1236	1			182
							1418	9									

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

03	4247	X	1444	-0-	-2803	-0-	1370	2	74	3	N	-0-	181	1			13
04	3510	X	892	-0-	-2618	-0-	849	2	43	3	N	-0-					13
05	3627	X	68	-0-	-3559	-0-	33	2	2	3	N	30					43
							33	9									
06	3390	X	19	-0-	-3371	-0-	18	2	1	3	N	-0-					43
07	3317	X	5	-0-	-3312	-0-	5	2			N	-0-					43
08	1457	X	25	-0-	-1432	-0-	23	2	2	3	N	-0-					43

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	7	1	110	9	N	100	179	1			41
04	150	N	66	-0-	-84	-0-	4	1	62	9	N	56					97
*05	130	N	130	-0-	-0-	-0-	7	1	123	9	N	112	175	1			34
06	65	N	65	-0-	-0-	-0-	4	1	61	9	N	55					89
07	62	N	-0-	-0-	-62	-0-					N	114	177	1			26
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/29/2021 - WELL PLUGGED 3-29-2021

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 11/15/2020 TOTAL DEPTH 11101 PERF.10668 - 10738

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

03	5859	X	4248	-0-	-1611	-0-	4237	2	11	9	N	10					21
04	5670	X	5581	-0-	-89	-0-	5568	2	13	9	N	12					33
05	5859	X	4615	-0-	-1244	-0-	4607	2	8	9	N	7					40
06	5310	X	4818	-0-	-492	-0-	4801	2	17	9	N	15					55
07	5766	X	4241	-0-	-1525	-0-	4219	2	22	9	N	20					75
08	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					75

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

03	99479	X	89773	-0-	-9706	-0-	81913	2	4068	3	N	3447	3415	1			331
							3792	9									
04	96090	X	87322	-0-	-8768	-0-	80220	2	3785	3	N	3015	3050	1			296
							3317	9									
05	96441	X	88381	-0-	-8060	-0-	81838	2	3461	3	N	2802	2645	1			453
							3082	9									
06	89250	X	88077	-0-	-1173	-0-	79928	2	4986	3	N	2875	3060	1			268
							3163	9									
07	93344	X	93344	-0-	-0-	-0-	84876	2	5173	3	N	2995	2852	1			411
							3295	9									
*08	118565	X	118565	-0-	-0-	-0-	108211	2	6427	3	N	3570	3698	1			283
							3927	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44051	X	37223	-0-	-6828	-0-	34748	2	1793	3	N	620	720	1			140
							682	9									
04	42630	X	36185	-0-	-6445	-0-	33484	2	1631	3	N	973	896	1			217
							1070	9									
05	40331	X	36386	-0-	-3945	-0-	34004	2	1496	3	N	805	722	1			300
							886	9									
06	38703	X	38703	-0-	-0-	-0-	35462	2	2341	3	N	818	886	1			232
							900	9									
07	38885	X	38885	-0-	-0-	-0-	35797	2	2204	3	N	804	866	1			170
							884	9									
*08	37667	X	37667	-0-	-0-	-0-	34773	2	2087	3	N	734	687	1			217
							807	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188857	X	36134	-0-	-152723	-0-	270	1	33302	2	N	735	907	1			239
							1753	3	809	9							
04	38775	X	38775	-0-	-0-	-0-	222	1	36017	2	N	678	707	1			210
							1790	3	746	9							
05	35851	X	35851	-0-	-0-	-0-	328	1	33397	2	N	559	544	1			225
							1511	3	615	9							
06	31405	X	31405	-0-	-0-	-0-	288	1	28574	2	N	528	536	1			217
							1962	3	581	9							
07	32823	X	32823	-0-	-0-	-0-	302	1	30074	2	N	469	494	1			192
							1931	3	516	9							
*08	31126	X	31126	-0-	-0-	-0-	30	1	28720	2	N	542	514	1			220
							1780	3	596	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15841	X	15588	-0-	-253	-0-	117	1	14348	2	N	336	362	1			225
							753	3	370	9							
04	16380	X	14378	-0-	-2002	-0-	82	1	13268	2	N	334	359	1			200
							661	3	367	9							
05	16926	X	14506	-0-	-2420	-0-	131	1	13372	2	N	359	364	1			195
							608	3	395	9							
06	16380	X	14106	-0-	-2274	-0-	129	1	12734	2	N	331	356	1			170
							879	3	364	9							
07	15593	X	14401	-0-	-1192	-0-	131	1	12990	2	N	411	357	1			224
							828	3	452	9							
08	15593	X	14029	-0-	-1564	-0-	14	1	12868	2	N	324	326	1			222
							791	3	356	9							

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134885	X	134885	-0-	-0-	-0-	121275	2	6101	3	N	6826	7010	1			419
							7509	9									
04	127686	X	127686	-0-	-0-	-0-	114855	2	5474	3	N	6688	6262	1			845
							7357	9									
05	128392	X	128392	-0-	-0-	-0-	116389	2	4960	3	N	6403	6431	1			817
							7043	9									
06	132371	X	132371	-0-	-0-	-0-	118172	2	7364	3	N	6214	6047	1			984
							6835	9									
07	141287	X	141287	-0-	-0-	-0-	126533	2	7523	3	N	6574	6877	1			681
							7231	9									
*08	143697	X	143697	-0-	-0-	-0-	128984	2	7482	3	N	6574	6898	1			357
							7231	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59476	X	59476	-0-	-0-	-0-	57764	2	1712	9	N	1556	1895	1			263
04	56365	X	56365	-0-	-0-	-0-	54805	2	1560	9	N	1418	1329	1			352
*05	58112	X	58112	-0-	-0-	-0-	56425	2	1687	9	N	1534	1696	1			190
06	54664	X	54664	-0-	-0-	-0-	53149	2	1515	9	N	1377	1318	1			249
07	57725	X	57725	-0-	-0-	-0-	56167	2	1558	9	N	1416	1512	1			153
08	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					153

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8401	X	7634	-0-	-767	-0-	7441	2	193	9	N	175	189	1			113
04	7896	X	7896	-0-	-0-	-0-	7698	2	198	9	N	180	190	1			103
*05	8144	X	8144	-0-	-0-	-0-	7946	2	198	9	N	180	192	1			91
06	7505	X	7505	-0-	-0-	-0-	7349	2	156	9	N	142	190	1			43
07	8153	X	7853	-0-	-300	-0-	7677	2	176	9	N	160					203
08	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					203

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	4666	-0-	-883	-0-	4561	2	105	9	N	95					193
04	5370	X	4844	-0-	-526	-0-	4743	2	101	9	N	92	191	1			94
*05	5549	X	4904	-0-	-645	-0-	4779	2	125	9	N	114					208
06	5310	X	4757	-0-	-553	-0-	4655	2	102	9	N	93	188	1			113
07	5487	X	4713	-0-	-774	-0-	4606	2	107	9	N	97					210
08	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					210

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9393	X	8577	-0-	-816	-0-	8329	2	248	9	N	225	364	1			159
04	8100	X	6799	-0-	-1301	-0-	6612	2	187	9	N	170	189	1			140
*05	8370	X	6992	-0-	-1378	-0-	6763	2	229	9	N	208	188	1			160
06	8100	X	6569	-0-	-1531	-0-	6375	2	194	9	N	176	178	1			158
07	8587	X	6689	-0-	-1898	-0-	6511	2	178	9	N	162	181	1			139
08	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT					139

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

03	2620	N	2620	-0-	-0-	-0-	20	1	2600	2	N	-0-					-0-
04	2436	N	2436	-0-	-0-	-0-	20	1	2416	2	N	-0-					-0-
05	2400	N	2400	-0-	-0-	-0-	20	1	2380	2	N	-0-					-0-
06	2550	N	2411	-0-	-139	-0-	20	1	2391	2	N	-0-					-0-
07	2511	N	2371	-0-	-140	-0-	20	1	2351	2	N	-0-					-0-
08	2387	N	2377	-0-	-10	-0-	20	1	2357	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

03	2102 N	2102	-0-	-0-	-0-	40 89	1 9	1973	2	N	81					204
04	2046 N	2046	-0-	-0-	-0-	40 63	1 9	1943	2	N	57	180	1			81
05	2471 N	2471	-0-	-0-	-0-	48 85	1 9	2338	2	N	77					158
06	1630 N	1630	-0-	-0-	-0-	32 47	1 9	1551	2	N	43					201
*07	2572 N	2572	-0-	-0-	-0-	50 62	1 9	2460	2	N	56	176	1			81
08	2480 N	NO RPT	-0-	-2480	-0-					N	NO RPT					81

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6280	X	6280	-0-	-0-	-0-	234	1	6046	2	N	-0-					-0-
04	5721	X	5721	-0-	-0-	-0-	213	1	5508	2	N	-0-					-0-
05	5193	X	5193	-0-	-0-	-0-	335	1	4858	2	N	-0-					-0-
06	5437	X	5437	-0-	-0-	-0-	326	1	5111	2	N	-0-					-0-
*07	5599	X	5599	-0-	-0-	-0-	348	1	5251	2	N	-0-					-0-
08	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12927	X	10993	-0-	-1934	-0-	409	1	10538	2	N	42	181	1			111
							46	9									
04	12510	X	11448	-0-	-1062	-0-	425	1	10978	2	N	41					152
							45	9									
05	11127	X	11127	-0-	-0-	-0-	714	1	10367	2	N	42	170	1			24
							46	9									
06	9510	X	9204	-0-	-306	-0-	548	1	8610	2	N	42					66
							46	9									
07	11005	X	10585	-0-	-420	-0-	654	1	9885	2	N	42					108
							46	9									
08	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					108

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2436	-0-	-695	-0-	91	1	2345	2	N	-0-					-0-
04	2850	X	2230	-0-	-620	-0-	83	1	2147	2	N	-0-					-0-
05	9963	X	9963	-0-	-0-	-0-	642	1	9321	2	N	-0-					-0-
06	26388	X	26388	-0-	-0-	-0-	1580	1	24808	2	N	-0-					-0-
*07	24460	X	24460	-0-	-0-	-0-	1519	1	22941	2	N	-0-					-0-
08	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1274	-0-	-524	-0-	48	1	1226	2	N	-0-					-0-
04	1740	X	1288	-0-	-452	-0-	48	1	1240	2	N	-0-					-0-
05	3169	X	3169	-0-	-0-	-0-	204	1	2965	2	N	-0-					-0-
06	2776	X	2776	-0-	-0-	-0-	166	1	2610	2	N	-0-					-0-
*07	2747	X	2747	-0-	-0-	-0-	171	1	2576	2	N	-0-					-0-
08	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-

STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26660	X	24994	-0-	-1666	-0-	933	1	24061	2	N	-0-					-0-
04	23670	X	21934	-0-	-1736	-0-	818	1	21116	2	N	-0-					-0-
05	24459	X	24358	-0-	-101	-0-	1569	1	22789	2	N	-0-					-0-
06	24302	X	24302	-0-	-0-	-0-	1455	1	22847	2	N	-0-					-0-
07	24986	X	23147	-0-	-1839	-0-	1437	1	21710	2	N	-0-					-0-
08	24986	X	NO RPT	-0-	-24986	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3968	X	3685	-0-	-283	-0-	138	1	3547	2	N	-0-			-0-
04	3840	X	2934	-0-	-906	-0-	109	1	2825	2	N	-0-			-0-
05	3896	X	3896	-0-	-0-	-0-	251	1	3645	2	N	-0-			-0-
06	2910	X	2091	-0-	-819	-0-	125	1	1966	2	N	-0-			-0-
07	3689	X	1565	-0-	-2124	-0-	97	1	1468	2	N	-0-			-0-
08	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	X	310	-0-	-899	-0-	12	1	298	2	N	-0-			-0-
04	1170	X	375	-0-	-795	-0-	14	1	361	2	N	-0-			-0-
05	899	X	389	-0-	-510	-0-	25	1	364	2	N	-0-			-0-
06	720	X	209	-0-	-511	-0-	13	1	196	2	N	-0-			-0-
07	744	X	735	-0-	-9	-0-	46	1	689	2	N	-0-			-0-
08	403	X	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	7	1	192	2	N	-0-			-0-
04	600	N	177	-0-	-423	-0-	7	1	170	2	N	-0-			-0-
05	496	N	222	-0-	-274	-0-	14	1	208	2	N	-0-			-0-
06	201	N	201	-0-	-0-	-0-	12	1	189	2	N	-0-			-0-
*07	239	N	239	-0-	-0-	-0-	15	1	224	2	N	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6828	X	6828	-0-	-0-	-0-	255	1	6573	2	N	-0-			-0-
04	6540	X	6018	-0-	-522	-0-	224	1	5794	2	N	-0-			-0-
05	7108	X	7108	-0-	-0-	-0-	458	1	6650	2	N	-0-			-0-
06	6540	X	5555	-0-	-985	-0-	333	1	5222	2	N	-0-			-0-
07	6820	X	5948	-0-	-872	-0-	369	1	5579	2	N	-0-			-0-
08	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT			-0-

STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10447	X	10185	-0-	-262	-0-	380	1	9803	2	N	2			46
							2	9							
04	10200	X	7388	-0-	-2812	-0-	275	1	7111	2	N	2			48
							2	9							
05	10540	X	9146	-0-	-1394	-0-	589	1	8555	2	N	2			50
							2	9							
06	12041	X	12041	-0-	-0-	-0-	721	1	11318	2	N	2			52
							2	9							
*07	12176	X	12176	-0-	-0-	-0-	756	1	11418	2	N	2			54
							2	9							
08	10199	X	NO RPT	-0-	-10199	-0-					N	NO RPT			54

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	990	N	990	-0-	-0-	-0-	37	1	953	2	N	-0-			-0-
04	1110	N	272	-0-	-838	-0-	10	1	262	2	N	-0-			-0-
05	496	N	88	-0-	-408	-0-	6	1	82	2	N	-0-			-0-
06	221	N	221	-0-	-0-	-0-	13	1	208	2	N	-0-			-0-
*07	192	N	192	-0-	-0-	-0-	12	1	180	2	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	3913	-0-	-396	-0-	145	1	3748	2	N	18	184	1			39
							20	9									
04	3946	X	3946	-0-	-0-	-0-	146	1	3780	2	N	18					57
							20	9									
05	3999	X	3893	-0-	-106	-0-	250	1	3623	2	N	18					75
							20	9									
06	3870	X	3566	-0-	-304	-0-	212	1	3334	2	N	18					93
							20	9									
*07	4278	X	4278	-0-	-0-	-0-	260	1	3930	2	N	80					173
							88	9									
08	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					173

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	10	1	265	2	N	-0-					-0-
04	120	N	72	-0-	-48	-0-	3	1	69	2	N	-0-					-0-
05	124	N	67	-0-	-57	-0-	4	1	63	2	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	7	1	111	2	N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5432	X	5432	-0-	-0-	-0-	203	1	5229	2	N	-0-					-0-
04	5520	X	5273	-0-	-247	-0-	197	1	5076	2	N	-0-					-0-
05	5704	X	5553	-0-	-151	-0-	358	1	5195	2	N	-0-					-0-
06	4961	X	4961	-0-	-0-	-0-	297	1	4664	2	N	-0-					-0-
07	5425	X	4817	-0-	-608	-0-	299	1	4518	2	N	-0-					-0-
08	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2093	-0-	-1162	-0-	2093	2			N	-0-					-0-
04	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
05	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-					-0-
06	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
07	2108	X	886	-0-	-1222	-0-	886	2			N	-0-					-0-
08	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					-0-

HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3793	X	3793	-0-	-0-	-0-	142	1	3651	2	N	-0-					-0-
04	3364	X	3364	-0-	-0-	-0-	125	1	3239	2	N	-0-					-0-
05	3664	X	3664	-0-	-0-	-0-	236	1	3428	2	N	-0-					-0-
06	3391	X	3391	-0-	-0-	-0-	203	1	3188	2	N	-0-					-0-
*07	3631	X	3631	-0-	-0-	-0-	225	1	3406	2	N	-0-					-0-
08	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

03	310 N	276	-0-	-34	-0-	276	1		Y	-0-			-0-
04	400 N	400	-0-	-0-	-0-	400	1		Y	-0-			-0-
05	248 N	198	-0-	-50	-0-	198	1		Y	-0-			-0-
06	270 N	191	-0-	-79	-0-	191	1		Y	-0-			-0-
07	310 N	130	-0-	-180	-0-	130	1		Y	-0-			-0-
08	186 N	130	-0-	-56	-0-	130	1		Y	-0-			-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

03	9675	X	9675	-0-	-0-	-0-	1147	1	8411	3	N	106	90	1			93
							117	9									
04	6963	X	6963	-0-	-0-	-0-	888	1	6075	3	N	-0-					93
05	4960	X	3906	-0-	-1054	-0-	427	1	3479	3	N	-0-					93
06	4800	X	2	-0-	-4798	-0-	2	3			N	-0-	93	1			-0-
07	7255	X	7255	-0-	-0-	-0-	527	1	6728	3	N	-0-					-0-
*08	10361	X	10361	-0-	-0-	-0-	527	1	9834	3	N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

03	27811	X	27811	-0-	-0-	-0-	860	1	26592	3	Y	326	351	1			39
							359	9									
04	25405	X	25405	-0-	-0-	-0-	990	1	24020	3	Y	359	316	1			82
							395	9									
05	28599	X	28599	-0-	-0-	-0-	960	1	27281	3	Y	325	374	1			33
							358	9									
06	24900	X	17219	-0-	-7681	-0-	954	1	15990	3	Y	250	217	1			66
							275	9									
07	25730	X	13216	-0-	-12514	-0-	685	1	12326	3	Y	186	196	1			56
							205	9									
08	25730	X	10244	-0-	-15486	-0-	705	1	9370	3	Y	154	150	1			60
							169	9									

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

03	868	N	-0-	-0-	-868	B	-0-				Y	-0-					-0-
04	T. A.		-0-	-0-	-22	B	-0-				Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -16460																	
03	24924	N	20817	-0-	-4107 B	-16460	754	1	19785	3	Y	253	283	1			31
							278	9									
04	19455	N	18133	-0-	-1322 B	-16460	859	1	17037	3	Y	215	195	1			51
							237	9									
05	10766	N	17783	-0-	7017 B	-9443	758	1	16804	3	Y	201	231	1			21
							221	9									
06	12301	N	15505	-0-	3204 B	-6239	771	1	14557	3	Y	161	139	1			43
							177	9									
07	16460	N	15900	-0-	-560 B	-6239	704	1	15013	3	Y	166	162	1			47
							183	9									
08	19530		9523	-0-	-10007 B	-16246	686	1	8721	3	Y	105	108	1			44
							116	9									
09/01 BALANCING DATE STATUS -> -10007 CANCELLED UNDERAGE -> -6239																	

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -5686																	
03	37665		28899	-0-	-8766 B	-14452	493	1	27787	3	Y	563	637	1			68
							619	9									
04	25380	N	21574	-0-	-3806 B	-14452	460	1	20643	3	Y	428	394	1			102
							471	9									
05	14440	N	17213	-0-	2773 B	-11679	390	1	16376	3	Y	406	466	1			42
							447	9									
06	16498	N	26375	-0-	9877 B	-1802	403	1	25529	3	Y	403	341	1			104
							443	9									
07	22077	N	25862	-0-	3785 B	1983	704	1	24760	3	Y	362	362	1			104
							398	9									
08	26195		24681	-0-	-1514 B	469	705	1	23673	3	Y	275	270	1			109
							303	9									
09/01 BALANCING DATE STATUS -> 469																	

CARTWRIGHT RANCH WELL #: 17 RRCID -> 290256 COMPL. DATE 10/10/2020 TOTAL DEPTH 6150 PERF. 5943 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -12579																	
03	44299		26739	-0-	-17560 B	-30139	338	1	25852	3	Y	499	540	1			147
							549	9									
04	42870		30499	-0-	-12371 B	-42510	310	1	29640	3	Y	499	513	1			133
							549	9									
05	24420		37330	-0-	12910 B	-29600	318	1	36373	3	Y	581	562	1			152
							639	9									
06	27901		33938	-0-	6037 B	-23563	313	1	33162	3	Y	421	453	1			120
							463	9									
07	31527	N	33686	-0-	2159 B	-21404	277	1	32962	3	Y	406	455	1			71
							447	9									
08	37324	#	34981	-0-	-2343 B	-23747	192	1	34314	3	Y	432	362	1			141
							475	9									
09/01 BALANCING DATE STATUS -> -23747																	

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 18 RRCID -> 290639 COMPL. DATE 02/26/2021 TOTAL DEPTH 6162 PERF. 6004 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	8442		16524	-0-	8082 B	8082	233	1	15888	3	Y	366	281	1			85
							403	9									
04	36180		40197	-0-	4017 B	12099	300	1	38921	3	Y	887	763	1			209
							976	9									
05	20609		46907	-0-	26298 B	38397	318	1	45595	3	Y	904	876	1			237
							994	9									
06	23547		43877	-0-	20330 B	58727	313	1	42738	3	Y	751	781	1			207
							826	9									
07	31509		39044	-0-	7535 B	66262	277	1	37993	3	Y	704	789	1			122
							774	9									
*08	45906		34543	-0-	-11363 B	54899	192	1	33735	3	Y	560	491	1			191
							616	9									
09/01 BALANCING DATE STATUS -> 54899																	

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

03	0	#	-0-	-0-	-0-	-0-					N	-0-					38
04	0	#	-0-	-0-	-0-	-0-					N	-0-					38
05	0	#	-0-	-0-	-0-	-0-					N	-0-					38
06	0	#	-0-	-0-	-0-	-0-					N	-0-					38
07	0	#	-0-	-0-	-0-	-0-					N	-0-					38
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

03	13299	X	11189	-0-	-2110	-0-	11033	2	156	9	N	142	180	1			79
04	12870	X	11201	-0-	-1669	-0-	11024	2	177	9	N	161	175	1			65
05	13299	X	8961	-0-	-4338	-0-	8816	2	145	9	N	132					197
06	12870	X	6015	-0-	-6855	-0-	5913	2	102	9	N	93	172	1			118
07	12054	X	12054	-0-	-0-	-0-	11919	2	135	9	N	123	2	8			239
08	11563	X	8842	-0-	-2721	-0-	8648	2	194	9	N	176	169	8			246

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

03	5611	X	3775	-0-	-1836	-0-	1021	1	2647	2	Y	97	175	1			26
							107	9									
04	4830	X	3559	-0-	-1271	-0-	750	1	2809	2	Y	-0-					26
05	4991	X	3714	-0-	-1277	-0-	898	1	2816	2	Y	-0-					26
06	3759	X	3759	-0-	-0-	-0-	1141	1	2618	2	Y	-0-					26
07	3782	X	3075	-0-	-707	-0-	900	1	2175	2	Y	-0-					26
08	3782	X	3551	-0-	-231	-0-	1078	1	2473	2	Y	-0-					26

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

03	126	N	126	-0-	-0-	-0-	28	1	96	2	Y	2					6
							2	9									
04	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					6
05	207	N	207	-0-	-0-	-0-	37	1	162	2	Y	7	8	1			5
							8	9									
06	198	N	198	-0-	-0-	-0-	48	1	143	2	Y	6					11
							7	9									
07	133	N	133	-0-	-0-	-0-	29	1	101	2	Y	3	9	1			5
							3	9									
08	217	N	108	-0-	-109	-0-	26	1	79	2	Y	3					8
							3	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	1643	-0-	-1829	-0-	366	1	1252	2	Y	23					148
							25	9									
04	3570	X	2122	-0-	-1448	-0-	355	1	1767	2	Y	-0-					148
05	3689	X	3383	-0-	-306	-0-	601	1	2661	2	Y	110	160	1			98
							121	9									
06	3570	X	1714	-0-	-1856	-0-	419	1	1234	2	Y	55					153
							61	9									
07	3757	X	3757	-0-	-0-	-0-	813	1	2858	2	Y	78	155	1			76
							86	9									
08	3379	X	2457	-0-	-922	-0-	588	1	1781	2	Y	80					156
							88	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	54	1	183	2	Y	3					12
							3	9									
04	330	N	330	-0-	-0-	-0-	55	1	275	2	Y	-0-					12
05	498	N	498	-0-	-0-	-0-	88	1	391	2	Y	17	18	1			11
							19	9									
06	376	N	376	-0-	-0-	-0-	92	1	271	2	Y	12					23
							13	9									
07	416	N	416	-0-	-0-	-0-	90	1	317	2	Y	8	21	1			10
							9	9									
08	496	N	286	-0-	-210	-0-	68	1	207	2	Y	10					20
							11	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	102
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	102
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	102
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	102
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	102
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	102
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	62	#	38	-0-	-24	-0-	38	2	N	-0-	37
04	38	R	38	-0-	-0-	-0-	38	2	N	-0-	37
05	51	R	51	-0-	-0-	-0-	51	2	N	-0-	37
*06	51	R	51	-0-	-0-	-0-	51	2	N	-0-	37
*07	51	R	51	-0-	-0-	-0-	51	2	N	-0-	37
08	31	#	NO RPT	-0-	-31	-0-			N	NO RPT	37

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					91
05	0	N	-0-	-0-	-0-	-0-					N	-0-					91
06	0	N	-0-	-0-	-0-	-0-					N	-0-					91
07	0	N	-0-	-0-	-0-	-0-					N	-0-					91
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF. 10134 - 10154

03	0	N	-0-	-0-	-0-	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	-0-					N	-0-					157
05	0	N	-0-	-0-	-0-	-0-					N	-0-					157
06	0	N	-0-	-0-	-0-	-0-					N	-0-					157
07	0	N	-0-	-0-	-0-	-0-					N	-0-					157
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					133

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

03	0 #	-0-	-0-	-0-	-0-						N	-0-						207
04	1265 R	1265	-0-	-0-	-0-	1265	2				N	-0-						207
05	3061 R	3061	-0-	-0-	-0-	2864	2	197	9		N	179		174	1			212
06	748 R	748	-0-	-0-	-0-	724	2	24	9		N	22						234
07	1302 #	-0-	-0-	-1302	-0-						N	-0-						234
08	1302 #	NO RPT	-0-	-1302	-0-						N	NO RPT						234

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

03	279 N	57	-0-	-222	B	-56032	10	1	47	2	Y	-0-						-0-
04	180 N	89	-0-	-91	B	-56032	11	1	78	2	Y	-0-						-0-
05	62 N	52	-0-	-10	B	-56032	6	1	46	2	Y	-0-						-0-
06	60 N	71	-0-	11	B	-56021	13	1	58	2	Y	-0-						-0-
07	93 N	92	-0-	-1	B	-56021	24	1	68	2	Y	-0-						-0-
08	62 N	125	-0-	63	B	-55958	20	1	105	2	Y	-0-						-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

03	525 N	525	-0-	-0-	B	-0-	95	1	430	2	Y	-0-						-0-
04	488 N	488	-0-	-0-	B	-0-	61	1	427	2	Y	-0-						-0-
05	473 N	473	-0-	-0-	B	-0-	54	1	419	2	Y	-0-						-0-
06	442 N	442	-0-	-0-	B	-0-	83	1	359	2	Y	-0-						-0-
07	453 N	453	-0-	-0-	B	-0-	116	1	337	2	Y	-0-						-0-
08	465 N	416	-0-	-49	B	-0-	68	1	348	2	Y	-0-						-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-		-0-	469	3			N	-0-					-0-
04	476	N	476	-0-	-0-		-0-	476	3			N	-0-					-0-
05	537	N	537	-0-	-0-		-0-	537	3			N	-0-					-0-
*06	562	N	562	-0-	-0-		-0-	562	3			N	-0-					-0-
*07	499	N	499	-0-	-0-		-0-	499	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527		-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	302	-0-	-163 B	-0-	302	3			N	-0-					7
04	720	N	501	-0-	-219 B	-0-	501	3			N	-0-					7
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
*06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					7
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

03	14B2 EXT		NO RPT	-0-	-0- B		-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B		-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B		-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B		-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B		-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B		-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NORBEE (3400) //CONT.// 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

03	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
05	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
*06	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
*07	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	14	1			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	X	-0-	-0-	-103	-0-					N	-0-					112
04	60	N	-0-	-0-	-60	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	665	-0-	-389	-0-	663	2	2	9	Y	2					267
04	1110	N	763	-0-	-347	-0-	761	2	2	9	Y	2					269
05	0	N	601	-0-	601	-0-	598	2	3	9	Y	3					272
06	670	N	670	-0-	-0-	-0-	667	2	3	9	Y	3					275
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					275
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					275

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4922	-0-	-7	-0-	4896	2	26	9	N	24					206
04	4844	X	4844	-0-	-0-	-0-	4826	2	18	9	N	16					222
05	4588	X	4783	-0-	195	-0-	4783	2			N	-0-					146
06	4730	X	4730	-0-	-0-	-0-	4602	2	128	9	N	116					262
07	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					262
08	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					262

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					47
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					47
05	0	N	146	-0-	146	-0-	146	2			N	-0-					47
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					47
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					205
04	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					205
05	0	N	906	-0-	906	-0-	906	2			N	-0-					205
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					205
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	136	-0-	136	136	136	2			N	-0-					9
08	14B2	EXT	NO RPT	-0-	-0-	136					N	NO RPT					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/07/2021 - WELL PLUGGED 6-7-2021

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/02/2021

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

03	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

03	P&A COND	-0-	-0-	-0-	B	-17450					N	-0-					125
04	P&A COND	-0-	-0-	-0-	B	-17450					N	-0-					125
05	P&A COND	-0-	-0-	-0-	B	-17450					N	-0-					125
06	P&A COND	-0-	-0-	-0-	B	-17450					N	-0-					125
07	P&A COND	-0-	-0-	-0-	B	-17450					N	-0-					125
08	P&A COND	-0-	-0-	-0-	B	-17450					N	-0-					125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

09	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

03	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

03	806	X	3	-0-	-803	-0-	1	1	2	2	N	-0-					94
04	780	X	29	-0-	-751	-0-	13	1	16	2	N	-0-					94
05	403	X	25	-0-	-378	-0-	10	1	15	2	N	-0-					94
06	90	X	75	-0-	-15	-0-	34	1	41	2	N	-0-					94
07	235	X	235	-0-	-0-	-0-	67	1	168	2	N	-0-					94
*08	47	X	47	-0-	-0-	-0-	15	1	32	2	N	-0-					94

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	913	N	913	-0-	-0-	-0-	338	1	569	2	N	5					15
							6	9									
04	1290	N	914	-0-	-376	-0-	401	1	513	2	N	-0-					15
05	1333	N	1118	-0-	-215	-0-	456	1	662	2	N	-0-					15
06	870	N	693	-0-	-177	-0-	315	1	378	2	N	-0-					15
07	930	N	821	-0-	-109	-0-	235	1	586	2	N	-0-					15
08	1116	N	939	-0-	-177	-0-	301	1	638	2	N	-0-					15

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

03	1705	N	624	-0-	-1081	-0-	226	1	381	2	N	15					122
							17	9									
04	840	N	745	-0-	-95	-0-	325	1	416	2	N	4					126
							4	9									
05	1101	N	1101	-0-	-0-	-0-	448	1	651	2	N	2					128
							2	9									
06	825	N	825	-0-	-0-	-0-	375	1	450	2	N	-0-					128
07	1403	N	1403	-0-	-0-	-0-	401	1	1002	2	N	-0-					128
*08	1849	N	1849	-0-	-0-	-0-	592	1	1253	2	N	4					132
							4	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

03	1927	N	1927	-0-	-0-	-0-	685	1	1154	2	N	80					190
							88	9									
04	1626	N	1626	-0-	-0-	-0-	711	1	911	2	N	4					194
							4	9									
05	1324	N	1324	-0-	-0-	-0-	536	1	779	2	N	8					202
							9	9									
06	1320	N	939	-0-	-381	-0-	427	1	512	2	N	-0-					202
07	1742	N	1742	-0-	-0-	-0-	498	1	1244	2	N	-0-					202
*08	2070	N	2070	-0-	-0-	-0-	642	1	1360	2	N	62	182	1			82
							68	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	6321	-0-	-716	-0-	460	1	5737	2	N	113	191	1			101
							124	9									
04	8048	X	8048	-0-	-0-	-0-	600	1	7243	2	N	186	197	1			90
							205	9									
05	7336	X	7336	-0-	-0-	-0-	620	1	6530	2	N	169	168	1			91
							186	9									
06	6810	X	6508	-0-	-302	-0-	600	1	5780	2	N	116					207
							128	9									
07	7037	X	6276	-0-	-761	-0-	520	1	5681	2	N	68					275
							75	9									
08	7037	X	6621	-0-	-416	-0-	620	1	5949	2	N	47	175	1			147
							52	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	120	1	605	2	N	120	127	1			8
							132	9									
04	540	N	506	-0-	-34	-0-	120	1	237	2	N	135					143
							149	9									
05	604	N	604	-0-	-0-	-0-	120	1	471	2	N	12					155
							13	9									
06	840	N	594	-0-	-246	-0-	120	1	449	2	N	23	38	1			140
							25	9									
07	527	N	511	-0-	-16	-0-	445	2	66	9	N	60	114	1			86
08	589	N	334	-0-	-255	-0-	334	2			N	-0-					86

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1599	-0-	-571	-0-	1413	2	186	9	N	169	327	1			55
04	2100	X	804	-0-	-1296	-0-	718	2	86	9	N	78					133
05	1550	X	252	-0-	-1298	-0-	103	2	149	9	N	135					268
06	1560	X	-0-	-0-	-1560	-0-					N	63	163	1			168
07	1612	X	-0-	-0-	-1612	-0-					N	-0-					168
*08	869	N	869	-0-	-0-	-0-	738	2	131	9	N	119	287	1			-0-

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					76
04	300	N	258	-0-	-42	-0-	258	2			N	-0-					76
05	279	N	63	-0-	-216	-0-	63	2			N	-0-					76
06	330	N	182	-0-	-148	-0-	182	2			N	-0-					76
07	279	N	226	-0-	-53	-0-	226	2			N	-0-					76
*08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	622	-0-	-215	-0-	575	2	47	9	N	43	174	1			97
04	810	N	569	-0-	-241	-0-	552	2	17	9	N	15					112
05	577	N	577	-0-	-0-	-0-	577	2			N	-0-					112
06	600	N	546	-0-	-54	-0-	536	2	10	9	N	9					121
07	816	N	816	-0-	-0-	-0-	762	2	54	9	N	49					170
*08	954	N	954	-0-	-0-	-0-	899	2	55	9	N	50	170	1			50

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

03	8547	X	8547	-0-	-0-	-0-	8425	2	122	9	N	111	353	1			87
04	7438	X	7438	-0-	-0-	-0-	7333	2	105	9	N	95					182
05	8240	X	8240	-0-	-0-	-0-	8122	2	118	9	N	107					289
06	8471	X	8471	-0-	-0-	-0-	8325	2	146	9	N	133	172	1			250
07	3800	X	3800	-0-	-0-	-0-	3752	2	48	9	N	44					294
*08	7746	X	7746	-0-	-0-	-0-	7652	2	94	9	N	85	171	1			208

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

03	2266	N	2266	-0-	-0-	-0-	2201	2	65	9	N	59	175	1			124
04	2181	N	2181	-0-	-0-	-0-	2111	2	70	9	N	64					188
05	2260	N	2260	-0-	-0-	-0-	2171	2	89	9	N	81					269
06	2018	N	2018	-0-	-0-	-0-	1957	2	61	9	N	55	171	1			153
07	2153	N	2153	-0-	-0-	-0-	2114	2	39	9	N	35					188
*08	2248	N	2248	-0-	-0-	-0-	2149	2	99	9	N	90	172	1			106

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

03	2036	N	2036	-0-	-0-	-0-	2026	2	10	9	N	9	162	1			46
04	1753	N	1753	-0-	-0-	-0-	1733	2	20	9	N	18					64
05	2519	N	2519	-0-	-0-	-0-	2484	2	35	9	N	32					96
06	1980	N	1897	-0-	-83	-0-	1869	2	28	9	N	25					121
07	1902	N	1902	-0-	-0-	-0-	1877	2	25	9	N	23					144
08	2511	N	1392	-0-	-1119	-0-	1372	2	20	9	N	18					162

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	3665	-0-	-954	-0-	572	1	3064	3	N	26					80
							29	9									
04	4470	X	3971	-0-	-499	-0-	511	1	3430	3	N	27					107
							30	9									
05	4092	X	4087	-0-	-5	-0-	606	1	3403	3	N	71	1	8			177
							78	9									
06	3996	X	3996	-0-	-0-	-0-	522	1	3474	3	N	-0-					177
07	4606	X	4606	-0-	-0-	-0-	645	1	3938	3	N	21					198
							23	9									
*08	4512	X	4512	-0-	-0-	-0-	607	1	3870	3	N	32	182	1			48
							35	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	22	1	119	3	N	-0-					40
04	194	N	194	-0-	-0-	-0-	25	1	169	3	N	-0-					40
05	155	N	135	-0-	-20	-0-	20	1	115	3	N	-0-					40
06	154	N	154	-0-	-0-	-0-	20	1	134	3	N	-0-					40
07	186	N	168	-0-	-18	-0-	24	1	144	3	N	-0-					40
*08	191	N	191	-0-	-0-	-0-	25	1	162	3	N	4					44
							4	9									

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	416	-0-	-18	-0-	65	1	351	3	N	-0-					42
04	489	N	489	-0-	-0-	-0-	63	1	426	3	N	-0-					42
05	527	N	438	-0-	-89	-0-	66	1	372	3	N	-0-					42
06	425	N	425	-0-	-0-	-0-	54	1	362	3	N	8					50
							9	9									
07	496	N	346	-0-	-150	-0-	41	1	249	3	N	51					101
							56	9									
*08	646	N	646	-0-	-0-	-0-	80	1	511	3	N	50					151
							55	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	18	1	153	3	N	24					214
							26	9									
04	230	N	230	-0-	-0-	-0-	19	1	148	3	N	57					271
							63	9									
05	217	N	214	-0-	-3	-0-	26	1	171	3	N	15	184	1			102
							17	9									
06	233	N	233	-0-	-0-	-0-	28	1	168	3	N	34					136
							37	9									
07	217	N	150	-0-	-67	-0-	23	1	99	3	N	25					161
							28	9									
08	217	N	189	-0-	-28	-0-	21	1	145	3	N	21					182
							23	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

03	6634	X	5856	-0-	-778	-0-	618 24	1 9	5214	3	N	22	65	1			26
04	6420	X	4818	-0-	-1602	-0-	556 26	1 9	4236	3	N	24					50
05	6634	X	5068	-0-	-1566	-0-	660 10	1 9	4398	3	N	9					59
06	5940	X	3273	-0-	-2667	-0-	473 10	1 9	2790	3	N	9	58	1			10
07	6138	X	2559	-0-	-3579	-0-	484	1	2075	3	N	-0-					10
08	5859	X	5041	-0-	-818	-0-	647	1	4394	3	N	-0-					10

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					69
04	0	X	-0-	-0-	-0-	-0-					N	-0-					69
05	0	X	-0-	-0-	-0-	-0-					N	-0-					69
06	0	X	-0-	-0-	-0-	-0-					N	-0-					69
07	0	X	-0-	-0-	-0-	-0-					N	-0-					69
*08	8946	X	8946	-0-	-0-	-0-	92	1	8703	3	N	137					206
							151	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

03	14B2 EXT		-0-	-0-	-0-	-0-					N	18					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

03	4836	X	3930	-0-	-906	-0-	618	1	3311	3	N	1					199
							1	9									
04	5339	X	5339	-0-	-0-	-0-	693	1	4646	3	N	-0-					199
05	4836	X	4683	-0-	-153	-0-	703	1	3947	3	N	30					229
							33	9									
06	5309	X	5309	-0-	-0-	-0-	691	1	4597	3	N	19	181	1			67
							21	9									
07	5301	X	4876	-0-	-425	-0-	686	1	4190	3	N	-0-					67
08	5301	X	4890	-0-	-411	-0-	655	1	4177	3	N	53					120
							58	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

03	3134	X	3134	-0-	-0-	-0-	2976	2	158	9	N	144	191	1			280
04	1020	X	941	-0-	-79	-0-	879	2	62	9	N	56					336
05	1798	X	122	-0-	-1676	-0-	122	2			N	-0-					336
06	3030	X	727	-0-	-2303	-0-	563	2	164	9	N	149					485
07	3131	X	1291	-0-	-1840	-0-	1219	2	72	9	N	65	161	1			389
08	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					389

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

03	2015	X	1527	-0-	-488	-0-	1527	2			N	-0-					15
04	1950	X	421	-0-	-1529	-0-	421	2			N	-0-					15
05	2015	X	649	-0-	-1366	-0-	649	2			N	-0-					15
06	1950	X	759	-0-	-1191	-0-	759	2			N	-0-					15
07	2015	X	782	-0-	-1233	-0-	782	2			N	-0-					15
08	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					15

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2351	-0-	-67	-0-	244	1	2057	3	N	45	122	1			48
							50	9									
04	2350	N	2350	-0-	-0-	-0-	265	1	2024	3	N	55					103
							61	9									
05	2111	N	2111	-0-	-0-	-0-	272	1	1817	3	N	20	1	8			122
							22	9									
06	2280	N	1288	-0-	-992	-0-	184	1	1085	3	N	17	118	1			21
							19	9									
07	2418	N	1908	-0-	-510	-0-	361	1	1547	3	N	-0-					21
08	2108	N	1278	-0-	-830	-0-	164	1	1114	3	N	-0-					21

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					125
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					125
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

03	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					3
04	60	N	59	-0-	-1	-0-	59	2			Y	-0-					3
05	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					3
06	60	N	47	-0-	-13	-0-	47	2			Y	-0-					3
07	62	N	44	-0-	-18	-0-	44	2			Y	-0-					3
08	62	N	42	-0-	-20	-0-	42	2			Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
06	210	N	151	-0-	-59	-0-	151	2			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	2			Y	-0-					-0-
08	186	N	136	-0-	-50	-0-	136	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7	X	7	-0-	-0-	-0-	7	1			Y	-0-					-0-
*10	1	X	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*11	510	X	4	-0-	-506	-0-	4	1			Y	-0-					-0-
*12	3	X	3	-0-	-0-	-0-	3	1			Y	-0-					-0-
*01	14B2	EXT	8	-0-	8	8	8	1			Y	-0-					-0-
*02	14B2	EXT	6	-0-	6	14	6	1			Y	-0-					-0-
*03	14B2	EXT	1	-0-	1	15	1	1			Y	-0-					-0-
*04	14B2	EXT	5	-0-	5	20	5	1			Y	-0-					-0-
*05	14B2	EXT	8	-0-	8	28	8	1			Y	-0-					-0-
*06	14B2	EXT	14	-0-	14	42	14	1			Y	-0-					-0-
*07	14B2	EXT	13	-0-	13	55	13	1			Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					2
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					2
06	30	N	26	-0-	-4	-0-	26	2			Y	-0-					2
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					2
08	31	N	24	-0-	-7	-0-	24	2			Y	-0-					2

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
*10	14B2	EXT	4	-0-	4	4	4	1			N	-0-					-0-
*11	14B2	EXT	9	-0-	9	13	9	1			N	-0-					-0-
*12	14B2	EXT	10	-0-	10	23	10	1			N	-0-					-0-
*01	14B2	EXT	4	-0-	4	27	4	1			N	-0-					-0-
*02	14B2	EXT	11	-0-	11	38	11	1			N	-0-					-0-
*03	14B2	EXT	9	-0-	9	47	9	1			N	-0-					-0-
*04	14B2	EXT	8	-0-	8	55	8	1			N	-0-					-0-
*05	14B2	EXT	11	-0-	11	66	11	1			N	-0-					-0-
*06	14B2	EXT	9	-0-	9	75	9	1			N	-0-					-0-
*07	14B2	EXT	9	-0-	9	84	9	1			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	84					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					79
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					79
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					79
06	150	N	115	-0-	-35	-0-	115	2			N	-0-					79
07	124	N	109	-0-	-15	-0-	109	2			N	-0-					79
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					5
04	420	N	415	-0-	-5	-0-	415	2			N	-0-					5
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					5
06	510	N	365	-0-	-145	-0-	365	2			N	-0-					5
07	434	N	346	-0-	-88	-0-	346	2			N	-0-					5
08	403	N	329	-0-	-74	-0-	329	2			N	-0-					5

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					4
04	180	N	178	-0-	-2	-0-	178	2			Y	-0-					4
05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					4
06	210	N	162	-0-	-48	-0-	162	2			Y	-0-					4
07	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					4
08	186	N	146	-0-	-40	-0-	146	2			Y	-0-					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					105
04	120	N	118	-0-	-2	-0-	118	2			Y	-0-					105
05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					105
06	150	N	99	-0-	-51	-0-	99	2			Y	-0-					105
07	124	N	94	-0-	-30	-0-	94	2			Y	-0-					105
08	124	N	89	-0-	-35	-0-	89	2			Y	-0-					105

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
06	150	N	104	-0-	-46	-0-	104	2			Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			Y	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					44
04	600	N	592	-0-	-8	-0-	592	2			N	-0-					44
05	571	N	571	-0-	-0-	-0-	571	2			N	-0-					44
06	720	N	521	-0-	-199	-0-	521	2			N	-0-					44
07	620	N	494	-0-	-126	-0-	494	2			N	-0-					44
08	558	N	470	-0-	-88	-0-	470	2			N	-0-					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					90
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					90
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					90
06	210	N	156	-0-	-54	-0-	156	2			N	-0-					90
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					90
08	186	N	141	-0-	-45	-0-	141	2			N	-0-					90

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					67
04	3870	X	3849	-0-	-21	-0-	3849	2			N	-0-					67
05	5332	X	3715	-0-	-1617	-0-	3715	2			N	-0-					67
06	5160	X	3387	-0-	-1773	-0-	3387	2			N	-0-					67
07	4836	X	3212	-0-	-1624	-0-	3212	2			N	-0-					67
08	4836	X	3056	-0-	-1780	-0-	3056	2			N	-0-					67

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO (6400) 68649 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE WELL #: 2 RRCID -> 290640 COMPL. DATE 09/16/2020 TOTAL DEPTH 7300 PERF. 6524 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7000		1707	-0-	-5293	29323	1393	2	314	9	Y	285	206	1			79
04	7500		1326	-0-	-6174	23149	1146	2	180	9	Y	164	182	1			61
05	7750		393	-0-	-7357	15792	250	2	143	9	Y	130	155	1			36
06	7500		332	-0-	-7168	8624	190	2	142	9	Y	129	104	1			61
07	7750		201	-0-	-7549	1075	134	2	67	9	Y	61	102	1			20
08	1705	#	-0-	-0-	-1705	-0-					Y	-0-	11	1			9

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF. 10898 - 10930

03	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
04	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
05	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
06	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
07	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
08	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					90

09/01 BALANCING DATE STATUS -> -0-

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF. 10764 - 10802

03/01 BALANCING DATE STATUS -> -0-

03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					82

09/01 BALANCING DATE STATUS -> -0-

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->				-305													
03	4638 R	4943	-0-	305	B	-0-	4499	2	444	9	N	404	411	1			47
04	4214 R	4214	-0-	-0-	B	-0-	3872	2	342	9	N	311	276	1			82
05	4378 R	4378	-0-	-0-	B	-0-	4004	2	374	9	N	340	269	1			153
06	4452 R	4452	-0-	-0-	B	-0-	4046	2	406	9	N	369	380	1			142
07	4193 R	4193	-0-	-0-	B	-0-	3774	2	419	9	N	381	432	1			91
08	4154 #	4004	-0-	-150	B	-150	3782	2	222	9	N	202	144	1			149
09/01 BALANCING DATE STATUS ->				-150													

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

03/01 BALANCING DATE STATUS ->				-2282		CANCELLED UNDERAGE ->			-8362								
03	4495 #	4128	-0-	-367	B	-2649	3812	2	316	9	N	287	349	1			30
04	4320 #	3719	-0-	-601	B	-3250	3438	2	281	9	N	255	161	1			124
05	4464 #	826	-0-	-3638	B	-6888	759	2	67	9	N	61					185
06	3900 #	3665	-0-	-235	B	-7123	3346	2	319	9	N	290	331	1			144
07	4123 #	5610	-0-	1487	B	-5636	5255	2	355	9	N	323	317	1			150
08	4123 #	5338	-0-	1215	B	-4421	4966	2	372	9	N	338	343	1			145
09/01 BALANCING DATE STATUS ->				-4421													

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

03/01 BALANCING DATE STATUS ->				-2711		CANCELLED UNDERAGE ->			-3581								
03	713 #	-0-	-0-	-713	B	-3424					N	7					256
04	510 #	-0-	-0-	-510	B	-3934					N	-0-					256
05	682 #	14	-0-	-668	B	-4602	1 6	1 9	7	2	N	5					261
06	660 #	89	-0-	-571	B	-5173	83	1	6	9	N	5					266
07	0 #	NO RPT	-0-	-0-	B	-5173					N	NO RPT					266
08	0 #	NO RPT	-0-	-0-	B	-5173					N	NO RPT					266
09/01 BALANCING DATE STATUS ->				-2462		CANCELLED UNDERAGE ->			-2711								

VALIDUS NRG AQUILAS ASSETCO LLC 881239
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

03/01 BALANCING DATE STATUS ->				-0-													
03 P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
04 P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
05 P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
06 P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
07 P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
08 P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					7
09/01 BALANCING DATE STATUS ->				-0-													
PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11-18-18																	

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

03 14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANTHER REEF (FRIO CONS.) //CONT.// 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. //CONT.// 483925
'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					461
04	0	#	-0-	-0-	-0-	-0-					N	-0-					461
05	0	#	-0-	-0-	-0-	-0-					N	-0-					461
06	0	#	-0-	-0-	-0-	-0-					N	-0-					461
07	0	#	-0-	-0-	-0-	-0-					N	-0-					461
08	0	#	-0-	-0-	-0-	-0-					N	9	347	1			123

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2021 - WELL PLUGGED 6/11/2021

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

03	600	N	600	-0-	-0-	B	-0-	600	2		N	-0-					140
04	690	N	571	-0-	-119	B	-0-	571	2		N	-0-					140
05	538	N	538	-0-	-0-	B	-0-	538	2		N	-0-					140
06	583	N	583	-0-	-0-	B	-0-	583	2		N	-0-					140
07	576	N	576	-0-	-0-	B	-0-	576	2		N	-0-					140
08	527	N	NO RPT	-0-	-527	B	-0-				N	NO RPT					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

03	757	N	757	-0-	-0-	B	-0-	757	2		N	-0-					7
04	706	N	706	-0-	-0-	B	-0-	706	2		N	-0-					7
05	653	N	653	-0-	-0-	B	-0-	653	2		N	-0-					7
06	720	N	679	-0-	-41	B	-0-	679	2		N	-0-					7
07	640	N	640	-0-	-0-	B	-0-	640	2		N	-0-					7
08	651	N	NO RPT	-0-	-651	B	-0-				N	NO RPT					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

03	1075	N	1075	-0-	-0-	B	-0-	1075	2		N	-0-					90
04	1061	N	1061	-0-	-0-	B	-0-	1061	2		N	-0-					90
05	875	N	875	-0-	-0-	B	-0-	875	2		N	-0-					90
06	990	N	740	-0-	-250	B	-0-	740	2		N	-0-					90
07	545	N	545	-0-	-0-	B	-0-	545	2		N	-0-					90
08	868	N	NO RPT	-0-	-868	B	-0-				N	NO RPT					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

03	2449	X	2257	-0-	-192	B	-0-	2257	2		N	-0-					200
04	2610	X	2217	-0-	-393	B	-0-	2217	2		N	-0-					200
05	2480	X	1981	-0-	-499	B	-0-	1981	2		N	-0-					200
06	2190	X	1977	-0-	-213	B	-0-	1977	2		N	-0-					200
07	2263	X	1930	-0-	-333	B	-0-	1930	2		N	-0-					200
08	2294	X	NO RPT	-0-	-2294	B	-0-				N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/03/2021 - WELL PLUGGED 5-3-2021

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

03	54	N	54	-0-	-0-	B	-0-	12	1	42	2	N	-0-				-0-
04	630	N	-0-	-0-	-630	B	-0-					N	-0-				-0-
05	310	N	-0-	-0-	-310	B	-0-					N	-0-				-0-
06	1020	N	1020	-0-	-0-	B	-0-	272	1	748	2	N	-0-				-0-
*07	953	N	953	-0-	-0-	B	-0-	225	1	728	2	N	-0-				-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

03	15717	X	8164	-0-	-7553	B	-0-	8164	2			N	-0-				-0-
04	17070	X	15717	-0-	-1353	B	-0-	15717	2			N	-0-				-0-
05	17639	X	4543	-0-	-13096	B	-0-	4543	2			N	-0-				-0-
06	11714	X	11714	-0-	-0-	B	-0-	11714	2			N	-0-				-0-
*07	10024	X	10024	-0-	-0-	B	-0-	10024	2			N	-0-				-0-
08	16244	X	NO RPT	-0-	-16244	B	-0-					N	NO RPT				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7223	X	7202	-0-	-21 B	-0-	1636	1	5566	2	N	-0-			-0-
04	5760	X	5157	-0-	-603 B	-0-	1127	1	4030	2	N	-0-			-0-
05	5952	X	3639	-0-	-2313 B	-0-	617	1	3022	2	N	-0-			-0-
06	5760	X	2293	-0-	-3467 B	-0-	611	1	1682	2	N	-0-			-0-
07	7192	X	6709	-0-	-483 B	-0-	1581	1	5128	2	N	-0-			-0-
08	7192	X	NO RPT	-0-	-7192 B	-0-					N	NO RPT			-0-

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3193	X	2873	-0-	-320 B	-0-	2873	2			N	-0-			-0-
04	3210	X	2809	-0-	-401 B	-0-	2809	2			N	-0-			-0-
05	3317	X	2034	-0-	-1283 B	-0-	2034	2			N	-0-			-0-
06	3210	X	1252	-0-	-1958 B	-0-	1252	2			N	-0-			-0-
07	3317	X	1729	-0-	-1588 B	-0-	1729	2			N	-0-			-0-
08	2914	X	NO RPT	-0-	-2914 B	-0-					N	NO RPT			-0-

J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4290	X	4290	-0-	-0- B	-0-	121	1	4169	2	N	-0-			-0-
04	3690	X	3598	-0-	-92 B	-0-	131	1	3467	2	N	-0-			-0-
05	3813	X	2817	-0-	-996 B	-0-	88	1	2729	2	N	-0-			-0-
06	3150	X	3095	-0-	-55 B	-0-	3095	2			N	-0-			-0-
07	4278	X	4115	-0-	-163 B	-0-	4115	2			N	-0-			-0-
08	4278	X	NO RPT	-0-	-4278 B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	4263	X	4263	-0-	-0- B	-0-	4263	2			N	-0-			-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	3286	X	NO RPT	-0-	-3286 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4489	X	4489	-0-	-0- B	-0-	1020	1	3469	2	N	-0-			-0-
04	4896	X	4896	-0-	-0- B	-0-	1070	1	3826	2	N	-0-			-0-
05	4134	X	4134	-0-	-0- B	-0-	701	1	3433	2	N	-0-			-0-
06	4085	X	4085	-0-	-0- B	-0-	1089	1	2996	2	N	-0-			-0-
*07	4737	X	4737	-0-	-0- B	-0-	1116	1	3621	2	N	-0-			-0-
08	1085	X	NO RPT	-0-	-1085 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2821	X	2107	-0-	-714 B	-0-	479	1	1628	2	N	-0-			-0-
04	3300	X	3043	-0-	-257 B	-0-	665	1	2378	2	N	-0-			-0-
05	3410	X	2672	-0-	-738 B	-0-	453	1	2219	2	N	-0-			-0-
06	2479	X	2479	-0-	-0- B	-0-	661	1	1818	2	N	-0-			-0-
*07	4306	X	4306	-0-	-0- B	-0-	1015	1	3291	2	N	-0-			-0-
08	3131	X	NO RPT	-0-	-3131 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4392	X	4392	-0-	-0- B	-0-	998	1	3394	2	N	-0-			-0-
04	4206	X	4206	-0-	-0- B	-0-	919	1	3287	2	N	-0-			-0-
05	2759	X	1961	-0-	-798 B	-0-	332	1	1629	2	N	-0-			-0-
06	2670	X	1843	-0-	-827 B	-0-	491	1	1352	2	N	-0-			-0-
07	3844	X	455	-0-	-3389 B	-0-	107	1	348	2	N	-0-			-0-
08	3844	X	NO RPT	-0-	-3844 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5222	X	5222	-0-	-0- B	-0-	147	1	5075	2	N	-0-			-0-
04	5180	X	5180	-0-	-0- B	-0-	189	1	4991	2	N	-0-			-0-
05	4526	X	2558	-0-	-1968 B	-0-	80	1	2478	2	N	-0-			-0-
06	4380	X	1666	-0-	-2714 B	-0-	1666	2			N	-0-			-0-
07	5208	X	3053	-0-	-2155 B	-0-	3053	2			N	-0-			-0-
08	5363	X	NO RPT	-0-	-5363 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	647	N	647	-0-	-0- B	-0-	147	1	500	2	N	-0-			-0-
04	510	N	393	-0-	-117 B	-0-	86	1	307	2	N	-0-			-0-
05	403	N	335	-0-	-68 B	-0-	57	1	278	2	N	-0-			-0-
06	785	N	785	-0-	-0- B	-0-	209	1	576	2	N	-0-			-0-
*07	466	N	466	-0-	-0- B	-0-	110	1	356	2	N	-0-			-0-
08	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6014	X	5155	-0-	-859 B	-0-	5155	2			N	-0-			-0-
04	5940	X	-0-	-0-	-5940 B	-0-					N	-0-			-0-
05	6138	X	-0-	-0-	-6138 B	-0-					N	-0-			-0-
06	5940	X	230	-0-	-5710 B	-0-	230	2			N	-0-			-0-
*07	9158	X	9158	-0-	-0- B	-0-	9158	2			N	-0-			-0-
08	5146	X	NO RPT	-0-	-5146 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3224	X	2765	-0-	-459 B	-0-	78	1	2687	2	N	-0-			-0-
04	3176	X	3176	-0-	-0- B	-0-	116	1	3060	2	N	-0-			-0-
05	3131	X	2522	-0-	-609 B	-0-	79	1	2443	2	N	-0-			-0-
06	2730	X	2107	-0-	-623 B	-0-	2107	2			N	-0-			-0-
*07	3036	X	3036	-0-	-0- B	-0-	3036	2			N	-0-			-0-
08	3286	X	NO RPT	-0-	-3286 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5084	X	4680	-0-	-404 B	-0-	132	1	4548	2	N	-0-			-0-
04	5134	X	5134	-0-	-0- B	-0-	187	1	4947	2	N	-0-			-0-
05	5208	X	4467	-0-	-741 B	-0-	139	1	4328	2	N	-0-			-0-
06	4020	X	3815	-0-	-205 B	-0-	3815	2			N	-0-			-0-
*07	4782	X	4782	-0-	-0- B	-0-	4782	2			N	-0-			-0-
08	5301	X	NO RPT	-0-	-5301 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	833	N	833	-0-	-0- B	-0-	833	2			N	-0-			-0-
04	624	N	624	-0-	-0- B	-0-	624	2			N	-0-			-0-
05	589	N	-0-	-0-	-589 B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5123	X	5123	-0-	-0- B	-0-	1164	1	3959	2	N	-0-			-0-
04	4884	X	4884	-0-	-0- B	-0-	1068	1	3816	2	N	-0-			-0-
05	3121	X	3121	-0-	-0- B	-0-	529	1	2592	2	N	-0-			-0-
06	3958	X	3958	-0-	-0- B	-0-	1055	1	2903	2	N	-0-			-0-
*07	3496	X	3496	-0-	-0- B	-0-	824	1	2672	2	N	-0-			-0-
08	1302	X	NO RPT	-0-	-1302 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4251	X	4251	-0-	-0- B	-0-	966	1	3285	2	N	-0-			-0-
04	3870	X	3421	-0-	-449 B	-0-	748	1	2673	2	N	-0-			-0-
05	3968	X	3110	-0-	-858 B	-0-	527	1	2583	2	N	-0-			-0-
06	3330	X	3104	-0-	-226 B	-0-	828	1	2276	2	N	-0-			-0-
07	4185	X	4136	-0-	-49 B	-0-	975	1	3161	2	N	-0-			-0-
08	4185	X	NO RPT	-0-	-4185 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7461	X	7461	-0-	-0- B	-0-	7461	2			N	-0-			-0-
04	6109	X	6109	-0-	-0- B	-0-	6109	2			N	-0-			-0-
05	5952	X	4086	-0-	-1866 B	-0-	4086	2			N	-0-			-0-
06	5760	X	5143	-0-	-617 B	-0-	5143	2			N	-0-			-0-
07	7037	X	5385	-0-	-1652 B	-0-	5385	2			N	-0-			-0-
08	7037	X	NO RPT	-0-	-7037 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1774	N	1774	-0-	-0- B	-0-	1774	2			N	-0-			-0-
04	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-			-0-
05	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-			-0-
06	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-			-0-
*07	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-			-0-
08	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9890	X	9890	-0-	-0- B	-0-	9890	2			N	-0-			-0-
04	9030	X	8087	-0-	-943 B	-0-	8087	2			N	-0-			-0-
05	9331	X	5343	-0-	-3988 B	-0-	5343	2			N	-0-			-0-
06	10575	X	10575	-0-	-0- B	-0-	10575	2			N	-0-			-0-
*07	11193	X	11193	-0-	-0- B	-0-	11193	2			N	-0-			-0-
08	9331	X	NO RPT	-0-	-9331 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2223	N	2223	-0-	-0- B	-0-	2223	2			N	-0-			-0-
04	2112	N	2112	-0-	-0- B	-0-	2112	2			N	-0-			-0-
05	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-			-0-
06	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-			-0-
*07	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-			-0-
08	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14052	X	14052	-0-	-0- B	-0-	14052	2			N	-0-			-0-
04	13031	X	13031	-0-	-0- B	-0-	13031	2			N	-0-			-0-
05	12338	X	5192	-0-	-7146 B	-0-	5192	2			N	-0-			-0-
06	11940	X	8725	-0-	-3215 B	-0-	8725	2			N	-0-			-0-
07	12555	X	7491	-0-	-5064 B	-0-	7491	2			N	-0-			-0-
08	12555	X	NO RPT	-0-	-12555 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3087	N	3087	-0-	-0- B	-0-	701	1	2386	2	N	-0-			-0-
04	2523	N	2523	-0-	-0- B	-0-	552	1	1971	2	N	-0-			-0-
05	1603	N	1603	-0-	-0- B	-0-	272	1	1331	2	N	-0-			-0-
06	2438	N	2438	-0-	-0- B	-0-	650	1	1788	2	N	-0-			-0-
*07	2902	N	2902	-0-	-0- B	-0-	684	1	2218	2	N	-0-			-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5859	X	4388	-0-	-1471 B	-0-	124	1	4264	2	N	-0-			-0-
04	5880	X	4826	-0-	-1054 B	-0-	176	1	4650	2	N	-0-			-0-
05	6144	X	6144	-0-	-0- B	-0-	191	1	5953	2	N	-0-			-0-
06	5837	X	5837	-0-	-0- B	-0-	5837	2			N	-0-			-0-
*07	7225	X	7225	-0-	-0- B	-0-	7225	2			N	-0-			-0-
08	6138	X	NO RPT	-0-	-6138 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2309	N	2309	-0-	-0- B	-0-	525	1	1784	2	N	-0-			-0-
04	2100	N	2082	-0-	-18 B	-0-	455	1	1627	2	N	-0-			-0-
05	2232	N	1951	-0-	-281 B	-0-	331	1	1620	2	N	-0-			-0-
06	1983	N	1983	-0-	-0- B	-0-	529	1	1454	2	N	-0-			-0-
*07	1688	N	1688	-0-	-0- B	-0-	398	1	1290	2	N	-0-			-0-
08	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7077	X	7077	-0-	-0- B	-0-	199	1	6878	2	N	-0-			-0-
04	6180	X	5865	-0-	-315 B	-0-	214	1	5651	2	N	-0-			-0-
05	6386	X	5103	-0-	-1283 B	-0-	159	1	4944	2	N	-0-			-0-
06	6180	X	5395	-0-	-785 B	-0-	5395	2			N	-0-			-0-
07	6975	X	6608	-0-	-367 B	-0-	6608	2			N	-0-			-0-
08	6975	X	NO RPT	-0-	-6975 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4899	X	4899	-0-	-0- B	-0-	138	1	4761	2	N	-0-			-0-
04	4860	X	4303	-0-	-557 B	-0-	157	1	4146	2	N	-0-			-0-
05	5022	X	4214	-0-	-808 B	-0-	131	1	4083	2	N	-0-			-0-
06	4860	X	4063	-0-	-797 B	-0-	4063	2			N	-0-			-0-
07	4898	X	4280	-0-	-618 B	-0-	4280	2			N	-0-			-0-
08	4898	X	NO RPT	-0-	-4898 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	1290	N	1189	-0-	-101 B	-0-	221	1	968	2	N	-0-			-0-
*10	1283	N	1283	-0-	-0- B	-0-	258	1	1025	2	N	-0-			-0-
*11	1227	N	1227	-0-	-0- B	-0-	257	1	970	2	N	-0-			-0-
*12	1240	N	1175	-0-	-65 B	-0-	233	1	942	2	N	-0-			-0-
*01	1271	N	857	-0-	-414 B	-0-	179	1	678	2	N	-0-			-0-
*02	1148	N	612	-0-	-536 B	-0-	119	1	493	2	N	-0-			-0-
*03	865	N	865	-0-	-0- B	-0-	197	1	668	2	N	-0-			-0-
04	910	N	910	-0-	-0- B	-0-	199	1	711	2	N	-0-			-0-
05	682	N	583	-0-	-99 B	-0-	99	1	484	2	N	-0-			-0-
06	1175	N	1175	-0-	-0- B	-0-	313	1	862	2	N	-0-			-0-
*07	1015	N	1015	-0-	-0- B	-0-	239	1	776	2	N	-0-			-0-
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	2430	X	2358	-0-	-72 B	-0-	439	1	1919	2	N	-0-			-0-
*10	2511	X	1734	-0-	-777 B	-0-	348	1	1386	2	N	-0-			-0-
*11	3085	X	3085	-0-	-0- B	-0-	646	1	2439	2	N	-0-			-0-
*12	2449	X	1833	-0-	-616 B	-0-	364	1	1469	2	N	-0-			-0-
*01	3283	X	3283	-0-	-0- B	-0-	686	1	2597	2	N	-0-			-0-
*02	2268	X	2072	-0-	-196 B	-0-	404	1	1668	2	N	-0-			-0-
*03	2511	X	1761	-0-	-750 B	-0-	400	1	1361	2	N	-0-			-0-
04	2430	X	1517	-0-	-913 B	-0-	332	1	1185	2	N	-0-			-0-
05	2511	X	1688	-0-	-823 B	-0-	286	1	1402	2	N	-0-			-0-
06	2430	X	1338	-0-	-1092 B	-0-	357	1	981	2	N	-0-			-0-
07	2294	X	1293	-0-	-1001 B	-0-	305	1	988	2	N	-0-			-0-
08	1767	X	NO RPT	-0-	-1767 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	3210	X	2896	-0-	-314 B	-0-	78	1	2818	2	N	-0-			-0-
*10	3317	X	3015	-0-	-302 B	-0-	69	1	2946	2	N	-0-			-0-
*11	3210	X	2970	-0-	-240 B	-0-	67	1	2903	2	N	-0-			-0-
*12	3317	X	2982	-0-	-335 B	-0-	78	1	2904	2	N	-0-			-0-
*01	3224	X	2888	-0-	-336 B	-0-	39	1	2849	2	N	-0-			-0-
*02	2772	X	1333	-0-	-1439 B	-0-	26	1	1307	2	N	-0-			-0-
*03	3069	X	2904	-0-	-165 B	-0-	2904	2			N	-0-			-0-
04	2970	X	2391	-0-	-579 B	-0-	2391	2			N	-0-			-0-
05	2976	X	602	-0-	-2374 B	-0-	602	2			N	-0-			-0-
06	4331	X	4331	-0-	-0- B	-0-	4331	2			N	-0-			-0-
*07	3342	X	3342	-0-	-0- B	-0-	3342	2			N	-0-			-0-
08	2914	X	NO RPT	-0-	-2914 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3844	X	3690	-0-	-154 B	-0-	104	1	3586	2	N	-0-			-0-
04	4200	X	2689	-0-	-1511 B	-0-	98	1	2591	2	N	-0-			-0-
05	4340	X	2647	-0-	-1693 B	-0-	82	1	2565	2	N	-0-			-0-
06	3900	X	2542	-0-	-1358 B	-0-	2542	2			N	-0-			-0-
07	3689	X	1939	-0-	-1750 B	-0-	1939	2			N	-0-			-0-
08	3689	X	NO RPT	-0-	-3689 B	-0-					N	NO RPT			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-			-0-
04	120	N	1	-0-	-119 B	-0-	1	2			N	-0-			-0-
05	248	N	220	-0-	-28 B	-0-	220	2			N	-0-			-0-
06	498	N	498	-0-	-0- B	-0-	498	2			N	-0-			-0-
*07	421	N	421	-0-	-0- B	-0-	421	2			N	-0-			-0-
08	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	8866	X	6154	-0-	-2712 B	-0-	6154	2			N	-0-			-0-
04	4530	X	4197	-0-	-333 B	-0-	4197	2			N	-0-			-0-
05	2821	X	2199	-0-	-622 B	-0-	2199	2			N	-0-			-0-
06	6093	X	6093	-0-	-0- B	-0-	6093	2			N	-0-			-0-
*07	9216	X	9216	-0-	-0- B	-0-	9216	2			N	-0-			-0-
08	6169	X	NO RPT	-0-	-6169 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5048	X	5048	-0-	-0- B	-0-	142	1	4906	2	N	-0-			-0-
04	5058	X	5058	-0-	-0- B	-0-	184	1	4874	2	N	-0-			-0-
05	4998	X	4998	-0-	-0- B	-0-	156	1	4842	2	N	-0-			-0-
06	4620	X	4603	-0-	-17 B	-0-	4603	2			N	-0-			-0-
07	5053	X	4746	-0-	-307 B	-0-	4746	2			N	-0-			-0-
08	5239	X	NO RPT	-0-	-5239 B	-0-					N	NO RPT			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	478	N	478	-0-	-0- B	-0-	4	1	474	2	N	-0-			-0-
04	1020	N	-0-	-0-	-1020 B	-0-					N	-0-			-0-
05	5845	X	5845	-0-	-0- B	-0-	5845	2			N	-0-			-0-
06	5391	X	5391	-0-	-0- B	-0-	5391	2			N	-0-			-0-
*07	5317	X	5317	-0-	-0- B	-0-	5317	2			N	-0-			-0-
08	1674	X	NO RPT	-0-	-1674 B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-			-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
08	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1875	N	1875	-0-	-0- B	-0-	53	1	1822	2	N	-0-			-0-
04	1674	N	1674	-0-	-0- B	-0-	61	1	1613	2	N	-0-			-0-
05	1607	N	1607	-0-	-0- B	-0-	50	1	1557	2	N	-0-			-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-			-0-
*07	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-			-0-
08	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4505	X	4505	-0-	-0- B	-0-	127	1	4378	2	N	-0-			-0-
04	4200	X	4015	-0-	-185 B	-0-	146	1	3869	2	N	-0-			-0-
05	4340	X	4059	-0-	-281 B	-0-	126	1	3933	2	N	-0-			-0-
06	4200	X	3538	-0-	-662 B	-0-	3538	2			N	-0-			-0-
07	4340	X	3103	-0-	-1237 B	-0-	3103	2			N	-0-			-0-
08	4340	X	NO RPT	-0-	-4340 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7812	X	6470	-0-	-1342 B	-0-	182	1	6288	2	N	-0-			-0-
04	7230	X	7024	-0-	-206 B	-0-	256	1	6768	2	N	-0-			-0-
05	7101	X	7101	-0-	-0- B	-0-	221	1	6880	2	N	-0-			-0-
06	6908	X	6908	-0-	-0- B	-0-	6908	2			N	-0-			-0-
*07	7364	X	7364	-0-	-0- B	-0-	7364	2			N	-0-			-0-
08	7254	X	NO RPT	-0-	-7254 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-			-0-
04	1590	N	1341	-0-	-249 B	-0-	1341	2			N	-0-			-0-
05	1054	N	1040	-0-	-14 B	-0-	1040	2			N	-0-			-0-
06	838	N	838	-0-	-0- B	-0-	838	2			N	-0-			-0-
*07	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-			-0-
08	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	694	N	694	-0-	-0- B	-0-	20	1	674	2	N	-0-			-0-
04	960	N	300	-0-	-660 B	-0-	11	1	289	2	N	-0-			-0-
05	992	N	-0-	-0-	-992 B	-0-					N	-0-			-0-
06	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-			-0-
*07	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-			-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1984	X	664	-0-	-1320 B	-0-	19	1	645	2	N	-0-			-0-
04	1920	X	158	-0-	-1762 B	-0-	6	1	152	2	N	-0-			-0-
05	1984	X	1777	-0-	-207 B	-0-	55	1	1722	2	N	-0-			-0-
06	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-			-0-
*07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-			-0-
08	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	5040	X	3687	-0-	-1353 B	-0-	81	1	3606	2	N	-0-			-0-
*10	5208	X	1822	-0-	-3386 B	-0-	63	1	1759	2	N	-0-			-0-
*11	5040	X	916	-0-	-4124 B	-0-	32	1	884	2	N	-0-			-0-
*12	5208	X	3896	-0-	-1312 B	-0-	128	1	3768	2	N	-0-			-0-
*01	5407	X	5407	-0-	-0- B	-0-	195	1	5212	2	N	-0-			-0-
*02	3444	X	3216	-0-	-228 B	-0-	65	1	3151	2	N	-0-			-0-
*03	4301	X	4301	-0-	-0- B	-0-	121	1	4180	2	N	-0-			-0-
*04	5040	X	4534	-0-	-506 B	-0-	165	1	4369	2	N	-0-			-0-
05	5208	X	4001	-0-	-1207 B	-0-	125	1	3876	2	N	-0-			-0-
06	5040	X	3519	-0-	-1521 B	-0-	3519	2			N	-0-			-0-
*07	4309	X	4116	-0-	-193 B	-0-	4116	2			N	-0-			-0-
08	4681	X	NO RPT	-0-	-4681 B	-0-					N	NO RPT			-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-			-0-
04	180	N	107	-0-	-73 B	-0-	107	2			N	-0-			-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-			-0-
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-			-0-
*07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1455	N	1455	-0-	-0-	B	-0-	41	1	1414	2	N	-0-			-0-
04	2490	N	1308	-0-	-1182	B	-0-	48	1	1260	2	N	-0-			-0-
05	1581	N	1303	-0-	-278	B	-0-	41	1	1262	2	N	-0-			-0-
06	2834	N	2834	-0-	-0-	B	-0-	2834	2			N	-0-			-0-
*07	3235	X	3235	-0-	-0-	B	-0-	3235	2			N	-0-			-0-
08	1302	N	NO RPT	-0-	-1302	B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5398	X	5398	-0-	-0-	B	-0-	152	1	5246	2	N	-0-			-0-
04	3490	X	3490	-0-	-0-	B	-0-	127	1	3363	2	N	-0-			-0-
05	5549	X	3485	-0-	-2064	B	-0-	109	1	3376	2	N	-0-			-0-
06	5370	X	3347	-0-	-2023	B	-0-	3347	2			N	-0-			-0-
07	5549	X	3192	-0-	-2357	B	-0-	3192	2			N	-0-			-0-
08	5394	X	NO RPT	-0-	-5394	B	-0-					N	NO RPT			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	740	N	740	-0-	-0-	B	-0-	168	1	572	2	N	-0-			-0-
04	731	N	731	-0-	-0-	B	-0-	160	1	571	2	N	-0-			-0-
05	806	N	618	-0-	-188	B	-0-	105	1	513	2	N	-0-			-0-
06	675	N	675	-0-	-0-	B	-0-	180	1	495	2	N	-0-			-0-
*07	728	N	728	-0-	-0-	B	-0-	172	1	556	2	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3285	X	3285	-0-	-0-	B	-0-	93	1	3192	2	N	-0-			-0-
04	3300	X	2673	-0-	-627	B	-0-	97	1	2576	2	N	-0-			-0-
05	3410	X	2680	-0-	-730	B	-0-	83	1	2597	2	N	-0-			-0-
06	3300	X	2599	-0-	-701	B	-0-	2599	2			N	-0-			-0-
07	3286	X	2851	-0-	-435	B	-0-	2851	2			N	-0-			-0-
08	3286	X	NO RPT	-0-	-3286	B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	19274	X	19274	-0-	-0-	B	-0-	19274	2			N	-0-			-0-
04	17405	X	17405	-0-	-0-	B	-0-	17405	2			N	-0-			-0-
05	16864	X	7937	-0-	-8927	B	-0-	7937	2			N	-0-			-0-
06	16320	X	15231	-0-	-1089	B	-0-	15231	2			N	-0-			-0-
*07	19696	X	19696	-0-	-0-	B	-0-	19696	2			N	-0-			-0-
08	19282	X	NO RPT	-0-	-19282	B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3289	X	3289	-0-	-0- B	-0-	93	1	3196	2	N	-0-			-0-
04	2859	X	2859	-0-	-0- B	-0-	104	1	2755	2	N	-0-			-0-
05	2883	X	2686	-0-	-197 B	-0-	84	1	2602	2	N	-0-			-0-
06	2700	X	2523	-0-	-177 B	-0-	2523	2			N	-0-			-0-
07	3193	X	2495	-0-	-698 B	-0-	2495	2			N	-0-			-0-
08	3193	X	NO RPT	-0-	-3193 B	-0-					N	NO RPT			-0-

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-			-0-
04	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-			-0-
05	1302	N	1205	-0-	-97 B	-0-	1205	2			N	-0-			-0-
06	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-			-0-
*07	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-			-0-
08	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2636	N	2636	-0-	-0- B	-0-	74	1	2562	2	N	-0-			-0-
04	2278	N	2278	-0-	-0- B	-0-	83	1	2195	2	N	-0-			-0-
05	1952	N	1952	-0-	-0- B	-0-	61	1	1891	2	N	-0-			-0-
06	869	N	869	-0-	-0- B	-0-	869	2			N	-0-			-0-
*07	724	N	724	-0-	-0- B	-0-	724	2			N	-0-			-0-
08	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5019	X	5019	-0-	-0- B	-0-	5019	2			N	-0-			-0-
04	4740	X	4455	-0-	-285 B	-0-	4455	2			N	-0-			-0-
05	4774	X	3581	-0-	-1193 B	-0-	3581	2			N	-0-			-0-
06	4620	X	4051	-0-	-569 B	-0-	4051	2			N	-0-			-0-
07	5022	X	3997	-0-	-1025 B	-0-	3997	2			N	-0-			-0-
08	5022	X	NO RPT	-0-	-5022 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3724	X	3724	-0-	-0- B	-0-	105	1	3619	2	N	-0-			-0-
04	3617	X	3617	-0-	-0- B	-0-	132	1	3485	2	N	-0-			-0-
05	2759	X	2759	-0-	-0- B	-0-	86	1	2673	2	N	-0-			-0-
06	2168	X	2168	-0-	-0- B	-0-	2168	2			N	-0-			-0-
07	2604	X	2151	-0-	-453 B	-0-	2151	2			N	-0-			-0-
08	2604	X	NO RPT	-0-	-2604 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1352	N	1352	-0-	-0- B	-0-	38	1	1314	2	N	-0-			-0-
04	1410	N	755	-0-	-655 B	-0-	28	1	727	2	N	-0-			-0-
05	1612	N	681	-0-	-931 B	-0-	21	1	660	2	N	-0-			-0-
06	555	N	555	-0-	-0- B	-0-	555	2			N	-0-			-0-
*07	697	N	697	-0-	-0- B	-0-	697	2			N	-0-			-0-
08	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6292	X	6292	-0-	-0- B	-0-	177	1	6115	2	N	-0-			-0-
04	4143	X	4143	-0-	-0- B	-0-	151	1	3992	2	N	-0-			-0-
05	4123	X	3184	-0-	-939 B	-0-	99	1	3085	2	N	-0-			-0-
06	3990	X	3541	-0-	-449 B	-0-	3541	2			N	-0-			-0-
*07	4406	X	4406	-0-	-0- B	-0-	4406	2			N	-0-			-0-
08	4123	X	NO RPT	-0-	-4123 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	13821	X	13821	-0-	-0- B	-0-	13821	2			N	-0-			-0-
04	10140	X	9955	-0-	-185 B	-0-	9955	2			N	-0-			-0-
05	10106	X	5605	-0-	-4501 B	-0-	5605	2			N	-0-			-0-
06	8760	X	6571	-0-	-2189 B	-0-	6571	2			N	-0-			-0-
07	11315	X	7631	-0-	-3684 B	-0-	7631	2			N	-0-			-0-
08	11315	X	NO RPT	-0-	-11315 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4960	X	4711	-0-	-249 B	-0-	133	1	4578	2	N	-0-			-0-
04	5580	X	4991	-0-	-589 B	-0-	182	1	4809	2	N	-0-			-0-
05	5766	X	4025	-0-	-1741 B	-0-	125	1	3900	2	N	-0-			-0-
06	4980	X	4291	-0-	-689 B	-0-	4291	2			N	-0-			-0-
*07	5843	X	5843	-0-	-0- B	-0-	5843	2			N	-0-			-0-
08	5146	X	NO RPT	-0-	-5146 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1055	N	1055	-0-	-0- B	-0-	8	1	1047	2	N	-0-			-0-
04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-			-0-
05	1085	N	526	-0-	-559 B	-0-	526	2			N	-0-			-0-
06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-			-0-
*07	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-			-0-
08	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5456	X	3196	-0-	-2260 B	-0-	3196	2			N	-0-			-0-
04	5500	X	5500	-0-	-0- B	-0-	5500	2			N	-0-			-0-
05	4216	X	2339	-0-	-1877 B	-0-	2339	2			N	-0-			-0-
06	4080	X	3443	-0-	-637 B	-0-	3443	2			N	-0-			-0-
07	3193	X	2343	-0-	-850 B	-0-	2343	2			N	-0-			-0-
08	5673	X	NO RPT	-0-	-5673 B	-0-					N	NO RPT			-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23092	X	23092	-0-	-0- B	-0-	651	1	22441	2	N	-0-			-0-
04	18226	X	18226	-0-	-0- B	-0-	664	1	17562	2	N	-0-			-0-
05	18002	X	18002	-0-	-0- B	-0-	561	1	17441	2	N	-0-			-0-
06	17726	X	17726	-0-	-0- B	-0-	17726	2			N	-0-			-0-
*07	19243	X	19243	-0-	-0- B	-0-	19243	2			N	-0-			-0-
08	18755	X	NO RPT	-0-	-18755 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11820	X	10154	-0-	-1666	B	-0-	10154	2			N	-0-					-0-
*10	11031	X	11031	-0-	-0-	B	-0-	11031	2			N	-0-					-0-
*11	10965	X	10965	-0-	-0-	B	-0-	10965	2			N	-0-					-0-
*12	13821	X	13821	-0-	-0-	B	-0-	13821	2			N	-0-					-0-
*01	14576	X	14576	-0-	-0-	B	-0-	14576	2			N	-0-					-0-
*02	10248	X	7799	-0-	-2449	B	-0-	7799	2			N	-0-					-0-
*03	11346	X	8527	-0-	-2819	B	-0-	8527	2			N	-0-					-0-
*04	12990	X	3690	-0-	-9300	B	-0-	3690	2			N	-0-					-0-
05	13423	X	2074	-0-	-11349	B	-0-	2074	2			N	-0-					-0-
06	12990	X	11781	-0-	-1209	B	-0-	11781	2			N	-0-					-0-
*07	11234	X	11234	-0-	-0-	B	-0-	11234	2			N	-0-					-0-
08	8525	X	NO RPT	-0-	-8525	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8695	X	8695	-0-	-0-	B	-0-	8695	2			N	-0-					-0-
04	8712	X	8712	-0-	-0-	B	-0-	8712	2			N	-0-					-0-
05	6882	X	4119	-0-	-2763	B	-0-	4119	2			N	-0-					-0-
06	6660	X	5911	-0-	-749	B	-0-	5911	2			N	-0-					-0-
07	8680	X	6208	-0-	-2472	B	-0-	6208	2			N	-0-					-0-
08	8680	X	NO RPT	-0-	-8680	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4930	X	4930	-0-	-0-	B	-0-	4930	2			N	-0-					-0-
04	3178	X	3178	-0-	-0-	B	-0-	3178	2			N	-0-					-0-
05	2960	X	2960	-0-	-0-	B	-0-	2960	2			N	-0-					-0-
06	4397	X	4397	-0-	-0-	B	-0-	4397	2			N	-0-					-0-
*07	3408	X	3408	-0-	-0-	B	-0-	3408	2			N	-0-					-0-
08	3162	X	NO RPT	-0-	-3162	B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5213	X	5213	-0-	-0-	B	-0-	147	1	5066	2	N	-0-					-0-
04	4773	X	4773	-0-	-0-	B	-0-	174	1	4599	2	N	-0-					-0-
05	4719	X	4719	-0-	-0-	B	-0-	147	1	4572	2	N	-0-					-0-
06	4422	X	4422	-0-	-0-	B	-0-	4422	2			N	-0-					-0-
*07	4921	X	4921	-0-	-0-	B	-0-	4921	2			N	-0-					-0-
08	62	X	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13602	X	13602	-0-	-0-	B	-0-	13602	2			N	-0-					-0-
04	13231	X	13231	-0-	-0-	B	-0-	13231	2			N	-0-					-0-
05	12059	X	7582	-0-	-4477	B	-0-	7582	2			N	-0-					-0-
06	11670	X	10696	-0-	-974	B	-0-	10696	2			N	-0-					-0-
*07	13653	X	13653	-0-	-0-	B	-0-	13653	2			N	-0-					-0-
08	13671	X	NO RPT	-0-	-13671	B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1973	N	1973	-0-	-0-	B	-0-	430	1	1543	3	Y	-0-					-0-
04	2220	N	1810	-0-	-410	B	-0-	554	1	1256	3	Y	-0-					-0-
05	1085	N	1932	-0-	847	B	-0-	448	1	1484	3	Y	-0-					-0-
06	1920	N	1774	-0-	-146	B	-0-	267	1	1507	3	Y	-0-					-0-
07	983	N	983	-0-	-0-	B	-0-	97	1	886	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5301	X	2683	-0-	-2618 B	-0-	585	1	2098	3	Y	-0-			-0-
04	5130	X	1862	-0-	-3268 B	-0-	570	1	1292	3	Y	-0-			-0-
05	5301	X	2520	-0-	-2781 B	-0-	584	1	1936	3	Y	-0-			-0-
06	5130	X	1377	-0-	-3753 B	-0-	207	1	1170	3	Y	-0-			-0-
07	2697	X	1562	-0-	-1135 B	-0-	154	1	1408	3	Y	-0-			-0-
08	2697	X	NO RPT	-0-	-2697 B	-0-					Y	NO RPT			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

03	2617	N	2617	-0-	-0-	B	-0-	571	1	2046	3	Y	-0-		-0-
04	1927	N	1927	-0-	-0-	B	-0-	590	1	1337	3	Y	-0-		-0-
05	1302	N	1900	-0-	598	B	-0-	440	1	1460	3	Y	-0-		-0-
06	1260	N	1068	-0-	-192	B	-0-	161	1	907	3	Y	-0-		-0-
07	857	N	857	-0-	-0-	B	-0-	84	1	773	3	Y	-0-		-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT		-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-		-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-		-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-		-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-		-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-		-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT		-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF. 10824 - 10850

03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF. 10754 - 10757

03/01 BALANCING DATE STATUS -> -0-

03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			40
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			40
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			40
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			40
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			40
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	142	-0-	142	342	142	2			N	-0-					-0-
04	14B	DENY	121	-0-	121	463	121	2			N	-0-					-0-
05	14B	DENY	117	-0-	117	580	117	2			N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	580					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	580					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	456					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

03	10664	10253	-0-	-411	-0-	910	1	9343	2	N	-0-					-0-
04	10602	10461	-0-	-141	-0-	873	1	9588	2	N	-0-					-0-
05	11052	10858	-0-	-194	-0-	926	1	9932	2	N	-0-					-0-
06	10110 #	10001	-0-	-109	-0-	883	1	9118	2	N	-0-					-0-
07	10664	8593	-0-	-2071	-0-	883	1	7710	2	N	-0-					-0-
08	10664	8245	-0-	-2419	-0-	797	1	7448	2	N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	69	-0-	-55 B	-233	69	2			Y	-0-					-0-
04	120	#	51	-0-	-69 B	-302	51	2			Y	-0-					-0-
05	93	#	-0-	-0-	-93 B	-395					Y	-0-					-0-
06	90	#	62	-0-	-28 B	-423	62	2			Y	-0-					-0-
07	62	#	34	-0-	-28 B	-451	34	2			Y	-0-					-0-
08	62	#	61	-0-	-1 B	-452	61	2			Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -274 CANCELLED UNDERAGE -> -178

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

03	0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

03	93 N	69	-0-	-24		-0-	69	2			Y	-0-					-0-
04	90 N	51	-0-	-39		-0-	51	2			Y	-0-					-0-
05	62 N	19	-0-	-43		-0-	19	2			Y	-0-					-0-
06	62 N	62	-0-	-0-		-0-	62	2			Y	-0-					-0-
07	62 N	33	-0-	-29		-0-	33	2			Y	-0-					-0-
*08	59 N	59	-0-	-0-	B	-0-	59	2			Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

03	22316	697	-0-	-21619		12984	119	2	578	9	Y	525	411	1			115
04	23910	837	-0-	-23073		-0-	176	2	661	9	Y	601	643	1			73
05	24707	527	-0-	-24180		-0-	32	2	495	9	Y	450	449	1			74
06	23910	316	-0-	-23594		-0-	104	2	212	9	Y	193	234	1			33
07	24707	342	-0-	-24365		-0-	57	2	285	9	Y	259	254	1			38
*08	527 N	369	-0-	-158	B	-0-	99	2	270	9	Y	245	237	1			46

09/01 BALANCING DATE STATUS -> -0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLACEDO, EAST (5600 SD.) //CONT.// 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
	04	364	N	364	-0-	-0-	-0-	119	2	245	9	Y	223	200	1			23
	05	220	N	220	-0-	-0-	-0-	37	2	183	9	Y	166	162	1			27
	06	611	N	611	-0-	-0-	-0-	124	2	487	9	Y	443	412	1			58
	07	721	N	721	-0-	-0-	-0-	68	2	653	9	Y	594	567	1			85
*	08	738	N	738	-0-	-0-	-0-	114	2	624	9	Y	567	546	1			106

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4309		3842	-0-	-467	-0-	3842	2			Y	-0-					-0-
*04	4170		374	-0-	-3796	-0-	374	2			Y	-0-					-0-
*05	4309		779	-0-	-3530	-0-	779	2			Y	-0-					-0-
*06	4170		-0-	-0-	-4170	-0-					Y	-0-					-0-
*07	4309		-0-	-0-	-4309	-0-					Y	-0-					-0-
*08	4309		-0-	-0-	-4309	-0-					Y	-0-					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	70	N 70	-0-	-0-		-0-	70	2		N	-0-			33
04	60	N 60	-0-	-0-		-0-	60	2		N	-0-			33
*05	60	N 60	-0-	-0-		-0-	60	2		N	-0-			33
*06	64	N 64	-0-	-0-		-0-	64	2		N	-0-			33
*07	60	N 60	-0-	-0-		-0-	60	2		N	-0-			33
08	0	N NO RPT	-0-	-0-		-0-				N	NO RPT			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-		-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	65	N 65	-0-	-0-		-0-	65	1		N	-0-			46
04	102	N 102	-0-	-0-		-0-	102	1		N	-0-			46
*05	102	N 102	-0-	-0-		-0-	102	1		N	-0-			46
*06	102	N 102	-0-	-0-		-0-	102	1		N	-0-			46
*07	102	N 102	-0-	-0-		-0-	102	2		N	-0-			46
08	0	N NO RPT	-0-	-0-		-0-				N	NO RPT			46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					187
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/05/2021

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/13/2021

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CXL ENERGY LLC 195770
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CXL ENERGY LLC //CONT.// 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (FRIO 4600) 73147 104 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FORZA OPERATING, LLC 278837
LACOURSE UNIT WELL #: 1 RRCID -> 291360 COMPL. DATE 03/19/2021 TOTAL DEPTH 5000 PERF. 4626 - 4629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	12555	X	6681	-0-	-5874	-0-	6681	2			N	-0-					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4151	R	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
04	4320	#	3317	-0-	-1003	-0-	3317	2			N	-0-					-0-
05	4464	#	3189	-0-	-1275	-0-	3189	2			N	-0-					-0-
06	3330	#	2908	-0-	-422	-0-	2908	2			N	-0-					-0-
07	2976	#	1905	-0-	-1071	-0-	1905	2			N	-0-					-0-
08	4154	#	NO RPT	-0-	-4154	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

03	279	N	76	-0-	-203	-0-	7	1	69	2	N	-0-				-0-
04	330	N	78	-0-	-252	-0-	7	1	71	2	N	-0-				-0-
05	248	N	127	-0-	-121	-0-	13	1	114	2	N	-0-				-0-
06	223	N	223	-0-	-0-	-0-	24	1	199	2	N	-0-				-0-
07	267	N	267	-0-	-0-	-0-	29	1	238	2	N	-0-				-0-
*08	264	N	264	-0-	-0-	-0-	29	1	235	2	N	-0-				-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

03	372	N	73	-0-	-299	-0-	6	1	67	2	N	-0-				-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-				-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-				-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

03	1572	N	1572	-0-	-0- B	-0-	138	1	1434	2	N	-0-				-0-
04	1250	N	1250	-0-	-0- B	-0-	113	1	1137	2	N	-0-				-0-
05	1179	N	1179	-0-	-0- B	-0-	118	1	1061	2	N	-0-				-0-
06	1530	N	828	-0-	-702 B	-0-	88	1	740	2	N	-0-				-0-
07	1302	N	845	-0-	-457 B	-0-	92	1	753	2	N	-0-				-0-
08	1178	N	1060	-0-	-118 B	-0-	117	1	943	2	N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (FRIO 2610) //CONT.// 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/15/2021																	

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (FRIO 3100) //CONT.// 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2021

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3350) 73293 155 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 2 RRCID -> 291337 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 3304 - 3306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1219 N	1219	-0-	-0-	-0-	107	1	1112	2	N	-0-					-0-
04	1221 N	1221	-0-	-0-	-0-	111	1	1110	2	N	-0-					-0-
05	1053 N	1053	-0-	-0-	-0-	106	1	947	2	N	-0-					-0-
06	1180 N	1180	-0-	-0-	-0-	125	1	1055	2	N	-0-					-0-
07	1209 N	1143	-0-	-66	-0-	125	1	1018	2	N	-0-					-0-
*08	3094 N	3094	-0-	-0-	-0-	342	1	2752	2	N	-0-					-0-

PROVIDENT CITY (FRIO 3410) //CONT.// 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

03	310	N	104	-0-	-206	-0-	9 1	1 9	94	2	Y	1	2	1			2
04	480	N	480	-0-	-0-	-0-	43 3	1 9	434	2	Y	3	1	1			4
05	537	N	537	-0-	-0-	-0-	54 3	1 9	480	2	Y	3	3	1			4
06	586	N	586	-0-	-0-	-0-	62 3	1 9	521	2	Y	3	3	1			4
07	621	N	621	-0-	-0-	-0-	67 2	1 9	552	2	Y	2	3	1			3
*08	613	N	613	-0-	-0-	-0-	67 3	1 9	543	2	Y	3	3	1			3

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

03	217	N	88	-0-	-129	-0-	8	1	80	2	N	-0-					47
04	210	N	-0-	-0-	-210	-0-					N	-0-					47
05	155	N	-0-	-0-	-155	-0-					N	-0-					47
06	90	N	-0-	-0-	-90	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	2997	-0-	-1715	-0-	194 1	1 9	2802	2	N	1					353
04	4560	X	2458	-0-	-2102	-0-	196 11	1 9	2251	2	N	10	168	1			195
05	4681	X	2659	-0-	-2022	-0-	209	1	2450	2	N	-0-					195
06	2910	X	2415	-0-	-495	-0-	195 8	1 9	2212	2	N	7					202
07	3007	X	2404	-0-	-603	-0-	201 13	1 9	2190	2	N	12					214
08	3007	X	2440	-0-	-567	-0-	200 2	1 9	2238	2	N	2					216

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					9
04	0	X	-0-	-0-	-0-	-0-					N	-0-					9
05	0	X	-0-	-0-	-0-	-0-					N	-0-					9
06	0	X	-0-	-0-	-0-	-0-					N	-0-					9
07	0	X	-0-	-0-	-0-	-0-					N	-0-					9
08	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1031	-0-	-2069	1490	90 3	1 9	938	2	Y	3	6	1			1
04	2473	N	983	-0-	-1490	-0-	89 3	1 9	891	2	Y	3	1	1			3
05	920	N	920	-0-	-0-	-0-	92 2	1 9	826	2	Y	2	3	1			2
06	990	N	920	-0-	-70	-0-	97 4	1 9	819	2	Y	4	3	1			3
07	1023	N	992	-0-	-31	-0-	108 3	1 9	881	2	Y	3	3	1			3
08	930	N	930	-0-	-0-	-0-	102 3	1 9	825	2	Y	3	3	1			3

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

03	3100	N	1469	-0-	-1631	3821	127 1 18 9	1324	2	Y	16	28	1				7
04	3000	N	1436	-0-	-1564	2257	129 1 17 9	1290	2	Y	15	6	1				16
05	3100	N	1433	-0-	-1667	590	143 1 12 9	1278	2	Y	11	15	1				12
06	2010	N	1420	-0-	-590	-0-	148 1 20 9	1252	2	Y	18	15	1				15
07	1488	N	1463	-0-	-25	-0-	158 1 15 9	1290	2	Y	14	14	1				15
*08	1437	N	1437	-0-	-0-	-0-	157 1 18 9	1262	2	Y	16	16	1				15

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

03	326	N	326	-0-	-0-	-0-	28 1 3 9	295	2	Y	3	6	1				1
04	300	N	299	-0-	-1	-0-	27 1 3 9	269	2	Y	3	1	1				3
05	310	N	265	-0-	-45	-0-	26 1 2 9	237	2	Y	2	3	1				2
06	330	N	261	-0-	-69	-0-	27 1 4 9	230	2	Y	4	3	1				3
07	310	N	271	-0-	-39	-0-	29 1 3 9	239	2	Y	3	3	1				3
08	279	N	267	-0-	-12	-0-	29 1 3 9	235	2	Y	3	3	1				3

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

03	7471	X	7421	-0-	-50	-0-	637 1 167 9	6617	2	Y	152	240	1				43
04	7230	X	5490	-0-	-1740	-0-	491 1 83 9	4916	2	Y	75	36	1				82
05	6727	X	6660	-0-	-67	-0-	655 1 138 9	5867	2	Y	125	122	1				85
06	7170	X	6941	-0-	-229	-0-	718 1 166 9	6057	2	Y	151	122	1				114
07	7554	X	7554	-0-	-0-	-0-	807 1 154 9	6593	2	Y	140	129	1				125
08	7409	X	6709	-0-	-700	-0-	727 1 127 9	5855	2	Y	115	138	1				102

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1492	-0-	-1608	4676	131	1 4 9	1357	2	Y	4	11	1			14
04	3000	N	1601	-0-	-1399	3277	145	1 6 9	1450	2	Y	5	2	1			17
05	3100	N	1437	-0-	-1663	1614	144	1 4 9	1289	2	Y	4	6	1			15
06	3000	N	1440	-0-	-1560	54	152	1 8 9	1280	2	Y	7	6	1			16
07	1643	N	1250	-0-	-393	-0-	136	1 6 9	1108	2	Y	5	5	1			16
08	1426	N	1370	-0-	-56	-0-	151	1 6 9	1213	2	Y	5	6	1			15

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

03	2257	N	2257	-0-	-0-	-0-	546	1	1711	2	N	-0-					72
04	1470	N	1222	-0-	-248	-0-	416	1	806	2	N	-0-					72
05	341	N	330	-0-	-11	-0-	260	1	70	2	N	-0-					72
06	2040	N	-0-	-0-	-2040	-0-					N	-0-					72
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					72
08	341	N	14	-0-	-327	-0-	14	2			N	-0-					72

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

03	279	N	247	-0-	-32	-0-	22	1	225	2	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	22	1	226	2	Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	25	1	229	2	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	26	1	222	2	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	29	1	234	2	Y	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	29	1	231	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

03	3100	N	2495	-0-	-605	11909	215	1 47 9	2233	2	Y	43	77	1			19
04	3000	N	1939	-0-	-1061	10848	173	1 32 9	1734	2	Y	29	13	1			35
05	3100	N	1955	-0-	-1145	9703	194	1 28 9	1733	2	Y	25	33	1			27
06	3000	N	2156	-0-	-844	8859	225	1 33 9	1898	2	Y	30	33	1			24
07	3100	N	2197	-0-	-903	7956	236	1 33 9	1928	2	Y	30	26	1			28
*08	3100	N	1048	-0-	-2052	5904	115	1 4 9	929	2	Y	4	12	1			20

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25544		20390	-0-	-5154	-0-	209	1	19872	2	Y	281	310	1			211
							309	9									
04	24720		18336	-0-	-6384	-0-	407	1	17684	2	Y	223	300	1			134
							245	9									
05	24800	#	19583	-0-	-5217	-0-	389	1	18945	2	Y	226	142	1			218
							249	9									
06	23070	#	18228	-0-	-4842	-0-	417	1	17596	2	Y	195	290	1			123
							215	9									
07	20398	#	16277	-0-	-4121	-0-	419	1	15651	2	Y	188	142	1			169
							207	9									
08	18042		16397	-0-	-1645	-0-	429	1	15790	2	Y	162	142	1			189
							178	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					50
04	68	N	68	-0-	-0-	-0-	6	1	62	2	N	-0-					50
05	31	N	-0-	-0-	-31	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	31	N	-0-	-0-	-31	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6834	R	6834	-0-	-0-	-0-	179	1	6655	2	N	-0-					45
04	6450	#	5138	-0-	-1312	-0-	449	1	4689	2	N	-0-					45
05	6665	#	5537	-0-	-1128	-0-	468	1	5066	2	N	3					48
							3	9									
06	6600	#	5746	-0-	-854	-0-	466	1	5280	2	N	-0-					48
07	6820	#	5780	-0-	-1040	-0-	453	1	5327	2	N	-0-					48
08	6820	#	5474	-0-	-1346	-0-	354	1	5120	2	N	-0-					48

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLANT OPERATING, LLC 786697
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1191	N	1191	-0-	-0-	-0-	187	1	1004	2	N	-0-					-0-
04	1277	N	1277	-0-	-0-	-0-	195	1	1082	2	N	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	198	1	1008	2	N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	192	1	963	2	N	-0-					-0-
07	1302	N	1157	-0-	-145	-0-	189	1	968	2	N	-0-					-0-
08	1209	N	1112	-0-	-97	-0-	183	1	929	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14787	X	12568	-0-	-2219	-0-	12444	2	124	9	N	113	179	1			166
04	14310	X	11753	-0-	-2557	-0-	11666	2	87	9	N	79	179	1			66
05	14136	X	11632	-0-	-2504	-0-	11536	2	96	9	N	87					153
06	13680	X	10878	-0-	-2802	-0-	10779	2	99	9	N	90					243
07	13361	X	10810	-0-	-2551	-0-	10732	2	78	9	N	71	178	1			136
08	12555	X	10450	-0-	-2105	-0-	10321	2	129	9	N	117	178	1			75

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	171	1	915	2	N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	162	1	896	2	N	-0-					-0-
05	1054	N	1019	-0-	-35	-0-	168	1	851	2	N	-0-					-0-
06	1050	N	975	-0-	-75	-0-	162	1	813	2	N	-0-					-0-
07	1085	N	1057	-0-	-28	-0-	173	1	884	2	N	-0-					-0-
*08	1073	N	1073	-0-	-0-	-0-	177	1	896	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10602	X	9478	-0-	-1124	-0-	310	1	9129	2	N	35					70
							39	9									
04	10920	X	9912	-0-	-1008	-0-	300	1	9610	2	N	2					72
							2	9									
05	11284	X	10154	-0-	-1130	-0-	310	1	9788	2	N	51					123
							56	9									
06	10920	X	9668	-0-	-1252	-0-	300	1	9291	2	N	70					193
							77	9									
07	10695	X	9614	-0-	-1081	-0-	310	1	9294	2	N	9					202
							10	9									
08	10230	X	9592	-0-	-638	-0-	310	1	9205	2	N	70	178	1			94
							77	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10002	X	10002	-0-	-0-	-0-	104	1	9842	2	Y	51	54	1			34
							56	9									
04	7074	X	7074	-0-	-0-	-0-	158	1	6854	2	Y	56	64	1			26
							62	9									
05	6500	X	6500	-0-	-0-	-0-	129	1	6308	2	Y	57	34	1			49
							63	9									
06	5803	X	5803	-0-	-0-	-0-	133	1	5617	2	Y	48	70	1			27
							53	9									
07	5606	X	5606	-0-	-0-	-0-	145	1	5408	2	Y	48	36	1			39
							53	9									
08	6200	X	5132	-0-	-1068	-0-	135	1	4952	2	Y	41	36	1			44
							45	9									

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SLANT OPERATING, LLC 786697
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3722 X	3722	-0-	-0-	-0-	280	1	3442	2	N	-0-					47
04	3330 X	3311	-0-	-19	-0-	353	1	2958	2	N	-0-					47
05	3464 X	3464	-0-	-0-	-0-	411	1	3030	2	N	21					68
						23	9									
06	3364 X	3364	-0-	-0-	-0-	391	1	2969	2	N	4					72
						4	9									
07	3441 X	3392	-0-	-49	-0-	396	1	2996	2	N	-0-					72
08	3441 X	3325	-0-	-116	-0-	397	1	2928	2	N	-0-					72

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851 X	6809	-0-	-42	-0-	25	1	6784	2	N	-0-					48
04	6630 X	5375	-0-	-1255	-0-	322	1	5053	2	N	-0-					48
05	9486 X	5473	-0-	-4013	-0-	318	1	5155	2	N	-0-					48
06	9180 X	5031	-0-	-4149	-0-	284	1	4747	2	N	-0-					48
07	9486 X	4301	-0-	-5185	-0-	228	1	4073	2	N	-0-					48
08	6820 X	2203	-0-	-4617	-0-	135	1	2068	2	N	-0-					48

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0- B	-0-	8	1	136	2	N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	8	1	143	2	N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	13	1	247	2	N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	29	1	508	2	N	-0-					-0-
07	432	N	432	-0-	-0- B	-0-	24	1	408	2	N	-0-					-0-
08	248	N	208	-0-	-40 B	-0-	9	1	199	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2203	N	2203	-0-	-0- B	-0-	110	1	2093	2	N	-0-					-0-
04	2040	N	2013	-0-	-27 B	-0-	103	1	1910	2	N	-0-					-0-
05	1890	N	1890	-0-	-0- B	-0-	98	1	1792	2	N	-0-					-0-
06	2130	N	1805	-0-	-325 B	-0-	98	1	1707	2	N	-0-					-0-
07	2077	N	1867	-0-	-210 B	-0-	102	1	1765	2	N	-0-					-0-
*08	2074	N	2074	-0-	-0- B	-0-	87	1	1987	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	1	1	316	2	N	-0-					2
04	250	N	250	-0-	-0-	-0-	15	1	235	2	N	-0-					2
05	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					2
06	269	N	269	-0-	-0-	-0-	15	1	254	2	N	-0-					2
07	276	N	276	-0-	-0-	-0-	15	1	261	2	N	-0-					2
08	186	N	145	-0-	-41	-0-	9	1	136	2	N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1481	-0-	-100	-0-	96	1	1384	2	N	1					6
							1	9									
04	1320	N	1317	-0-	-3	-0-	104	1	1202	2	N	10	14	1			2
							11	9									
05	1302	N	1286	-0-	-16	-0-	101	1	1185	2	N	-0-					2
06	1440	N	1309	-0-	-131	-0-	105	1	1195	2	N	8					10
							9	9									
07	1364	N	1302	-0-	-62	-0-	109	1	1181	2	N	11					21
							12	9									
*08	1346	N	1346	-0-	-0-	-0-	110	1	1233	2	N	3					24
							3	9									

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	445	-0-	-299	-0-	2	1	443	2	N	-0-					-0-
04	510	N	335	-0-	-175	-0-	20	1	315	2	N	-0-					-0-
05	496	N	174	-0-	-322	-0-	10	1	164	2	N	-0-					-0-
06	1716	N	1716	-0-	-0-	-0-	97	1	1619	2	N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*08	619	N	619	-0-	-0-	-0-	38	1	581	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	498	-0-	-587	-0-	2	1	496	2	N	-0-					70
04	1424	N	1424	-0-	-0-	-0-	85	1	1339	2	N	-0-					70
05	775	N	564	-0-	-211	-0-	33	1	531	2	N	-0-					70
06	496	N	496	-0-	-0-	-0-	28	1	468	2	N	-0-					70
07	1457	N	513	-0-	-944	-0-	27	1	486	2	N	-0-					70
08	558	N	503	-0-	-55	-0-	31	1	472	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	4688	-0-	-551	-0-	171	1	4517	2	N	-0-					69
04	4950	X	3555	-0-	-1395	-0-	218	1	3337	2	N	-0-					69
05	4867	X	4188	-0-	-679	-0-	244	1	3944	2	N	-0-					69
06	4710	X	3865	-0-	-845	-0-	218	1	3647	2	N	-0-					69
07	4681	X	3892	-0-	-789	-0-	206	1	3686	2	N	-0-					69
08	4681	X	3697	-0-	-984	-0-	227	1	3470	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 14,000) //CONT.// 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9523	X	9523	-0-	-0-	-0-	716	1	8807	2	N	-0-					2
04	8523	X	8523	-0-	-0-	-0-	908	1	7615	2	N	-0-					2
05	8804	X	8615	-0-	-189	-0-	1029	1	7585	2	N	1					3
							1	9									
06	9210	X	8593	-0-	-617	-0-	1000	1	7593	2	N	-0-					3
07	9517	X	8567	-0-	-950	-0-	1001	1	7566	2	N	-0-					3
08	9517	X	8434	-0-	-1083	-0-	1008	1	7426	2	N	-0-					3

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9982	X	942	-0-	-9040	-0-	71	1	871	2	N	-0-					-0-
04	9390	X	22	-0-	-9368	-0-	2	1	20	2	N	-0-					-0-
05	9703	X	48	-0-	-9655	-0-	6	1	42	2	N	-0-					-0-
06	8970	X	122	-0-	-8848	-0-	14	1	108	2	N	-0-					-0-
07	5890	X	43	-0-	-5847	-0-	5	1	38	2	N	-0-					-0-
08	930	X	61	-0-	-869	-0-	7	1	54	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	619	-0-	-125	-0-	47	1	572	2	N	-0-					-0-
04	660	N	599	-0-	-61	-0-	64	1	535	2	N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	76	1	563	2	N	-0-					-0-
06	600	N	578	-0-	-22	-0-	67	1	511	2	N	-0-					-0-
07	620	N	602	-0-	-18	-0-	70	1	532	2	N	-0-					-0-
08	651	N	576	-0-	-75	-0-	69	1	507	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
*08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	337	-0-	-35	-0-	30	1	307	2	Y	-0-					-0-
04	390	N	312	-0-	-78	-0-	28	1	284	2	Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	59	1	526	2	Y	-0-					-0-
06	330	N	264	-0-	-66	-0-	28	1	236	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	32	1	259	2	Y	-0-					-0-
08	310	N	234	-0-	-76	-0-	26	1	208	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6 L RRCID -> 290937 COMPL. DATE 06/04/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

06	5400	4394	-0-	-1006	-0-	461	1	3889	2	N	40						40
						44	9										
07	6200	3033	-0-	-3167	-0-	325	1	2660	2	N	44						84
						48	9										
08	6200	2441	-0-	-3759	-0-	266	1	2143	2	N	29						113
						32	9										

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

03	7606	N	7606	-0-	-0-	B	-0-	662	1	6878	2	N	60	128	1				41
								66	9										
04	7500	N	7893	-0-	393	B	393	709	1	7103	2	N	74						115
								81	9										
05	7750	N	8160	-0-	410	B	803	816	1	7303	2	N	37						152
								41	9										
06	7500	N	7489	-0-	-11	B	792	788	1	6649	2	N	47	174	1				25
								52	9										
07	4774		7184	-0-	2410	B	3202	777	1	6353	2	N	49						74
								54	9										
08	4774		7323	-0-	2549	B	5751	802	1	6456	2	N	59						133
								65	9										

09/01 BALANCING DATE STATUS -> 5751

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

03/01 BALANCING DATE STATUS -> -0-

03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

03	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

03	11966 X	10020	-0-	-1946	-0-	36	1	9984	2	N	-0-					18
04	11730 X	8405	-0-	-3325	-0-	503	1	7902	2	N	-0-					18
05	12121 X	9840	-0-	-2281	-0-	573	1	9267	2	N	-0-					18
06	11730 X	9313	-0-	-2417	-0-	526	1	8787	2	N	-0-					18
07	10137 X	10104	-0-	-33	-0-	536	1	9568	2	N	-0-					18
08	10013 X	9548	-0-	-465	-0-	585	1	8963	2	N	-0-					18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

03	12207 X	12207	-0-	-0-	-0-	44	1	12163	2	N	-0-					8
04	12600 X	11570	-0-	-1030	-0-	693	1	10877	2	N	-0-					8
05	13020 X	11415	-0-	-1605	-0-	664	1	10751	2	N	-0-					8
06	12600 X	10907	-0-	-1693	-0-	616	1	10291	2	N	-0-					8
07	13111 X	13111	-0-	-0-	-0-	695	1	12416	2	N	-0-					8
*08	13241 X	13241	-0-	-0-	-0-	811	1	12430	2	N	-0-					8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

03	744 N	681	-0-	-63	-0-	107	1	574	2	N	-0-					-0-
04	608 N	608	-0-	-0-	-0-	93	1	515	2	N	-0-					-0-
05	603 N	603	-0-	-0-	-0-	99	1	504	2	N	-0-					-0-
06	660 N	578	-0-	-82	-0-	96	1	482	2	N	-0-					-0-
07	629 N	629	-0-	-0-	-0-	103	1	526	2	N	-0-					-0-
*08	636 N	636	-0-	-0-	-0-	105	1	531	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31527	X	8612	-0-	-22915	-0-	8612	2			N	-0-					-0-
04	28380	X	12452	-0-	-15928	-0-	12452	2			N	-0-					-0-
05	19251	X	9604	-0-	-9647	-0-	9604	2			N	-0-					-0-
06	12870	X	5431	-0-	-7439	-0-	5431	2			N	-0-					-0-
07	12865	X	3726	-0-	-9139	-0-	3726	2			N	-0-					-0-
08	12865	X	3	-0-	-12862	-0-	3	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	369	-0-	-34	-0-	29	1	340	2	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914		1414	-0-	-1500	-0-	111	1	1303	2	N	-0-					-0-
04	2820		1542	-0-	-1278	-0-	123	1	1419	2	N	-0-					-0-
05	2883	#	633	-0-	-2250	-0-	53	1	580	2	N	-0-					-0-
06	1380	#	45	-0-	-1335	-0-	4	1	41	2	N	-0-					-0-
07	1581	#	18	-0-	-1563	-0-	2	1	16	2	N	-0-					-0-
08	620	N	22	-0-	-598	-0-	3	1	19	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			45
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			134
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		835	-0-	835	1506	804	2	31	9	Y	28	38	1			12
04	DLQ G-10		600	-0-	600	2106	575	2	25	9	Y	23					35
05	DLQ G-10		1215	-0-	1215	3321	1187	2	28	9	Y	25	38	1			22
06	DLQ G-10		944	-0-	944	4265	915	2	29	9	Y	26					48
07	DLQ G-10		554	-0-	554	4819	542	2	12	9	Y	11	39	1			20
*08			3900	-0-	-3551	1268	320	2	29	9	Y	26					46

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

03	0	N	-0-	-0-	-0-	-0-					N	-0-					240
04	0	N	-0-	-0-	-0-	-0-					N	-0-					240
05	0	N	-0-	-0-	-0-	-0-					N	-0-					240
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

03	0	N	-0-	-0-	-0-	-0-					N	86					86
04	0	N	-0-	-0-	-0-	-0-					N	53					139
05	0	N	-0-	-0-	-0-	-0-					N	38					177
06	14B2	EXT	-0-	-0-	-0-	-0-					N	109	178	1			108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	71					179
08	14B2	EXT	-0-	-0-	-0-	-0-					N	72	180	1			71

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

03	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
04	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-					-0-
05	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	2		N	-0-					-0-
07	31	N	23	-0-	-8	B	-0-	23	2		N	-0-					-0-
*08	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

03	93	N	72	-0-	-21	B	-0-	72	2		N	-0-					-0-
04	90	N	61	-0-	-29	B	-0-	61	2		N	-0-					-0-
05	93	N	71	-0-	-22	B	-0-	71	2		N	-0-					-0-
06	99	N	99	-0-	-0-	B	-0-	99	2		N	-0-					-0-
07	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-					-0-
*08	88	N	88	-0-	-0-	B	-0-	88	2		N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-
05	589	N	332	-0-	-257	-0-	332	2			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
08	341	N	150	-0-	-191	-0-	150	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	36	-0-	-119	-0-	36	2			Y	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
08	372	N	204	-0-	-168	-0-	204	2			Y	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		1268	-0-	1268	3644	1268	2			Y	-0-					-0-
04	0		796	-0-	796	4440	796	2			Y	-0-					-0-
05	0		1831	-0-	1831	6271	1831	2			Y	-0-					-0-
06	0		1326	-0-	1326	7597	1326	2			Y	-0-					-0-
07	8992	X	1395	-0-	-7597	-0-	1395	2			Y	-0-					-0-
08	9982	X	1220	-0-	-8762	-0-	1220	2			Y	-0-					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

*03	14446	-0-	-0-	-14446	-0-					Y	-0-					-0-
*04	13980	-0-	-0-	-13980	-0-					Y	-0-					-0-
*05	14446	-0-	-0-	-14446	-0-					Y	-0-					-0-
*06	13980	450	-0-	-13530	-0-	450	2			Y	-0-					-0-
*07	4186	460	-0-	-3726	-0-	460	2			Y	-0-					-0-
*08	392 R	392	-0-	-0-	-0-	392	2			Y	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	279	-0-	-93	-0-	213	2	66	9	Y	60	59	1			49
04	390	N	276	-0-	-114	-0-	181	2	95	9	Y	86	82	1			53
05	424	N	424	-0-	-0-	-0-	351	2	73	9	Y	66	95	1			24
06	369	N	369	-0-	-0-	-0-	266	2	103	9	Y	94	77	1			41
07	376	N	376	-0-	-0-	-0-	279	2	97	9	Y	88	62	1			67
08	434	N	161	-0-	-273	-0-	39	2	122	9	Y	111	90	1			88

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/11/2021 - WELL PLUGGED 5/11/2021

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

03	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/29/2021 - WELL PLUGGED 3-29-2021

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/01/2021

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/07/2021

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

03	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/29/2021 - WELL PLUGGED 3-29-2021

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/18/2021

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3436	-0-	336	336	3436	2			Y	-0-					-0-
04	3000	N	2822	-0-	-178	158	2822	2			Y	-0-					-0-
05	158	N	-0-	-0-	-158	-0-					Y	-0-					-0-
06	600		44	-0-	-556	-0-	44	2			Y	-0-					-0-
07	620		15	-0-	-605	-0-	15	2			Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6200) 75668 765 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	984	-0-	984	3860	966	2	18	9	Y	16	15	1			6
04	0	585	-0-	585	4445	564	2	21	9	Y	19	19	1			6
05	2000	1399	-0-	-601	3844	1367	2	32	9	Y	29	19	1			16
06	5970	1015	-0-	-4955	-0-	943	2	72	9	Y	65	64	1			17
07	6169	806	-0-	-5363	-0-	720	2	86	9	Y	78	73	1			22
08	6169	1082	-0-	-5087	-0-	1035	2	47	9	Y	43	49	1			16

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 290391 COMPL. DATE 09/16/2020 TOTAL DEPTH 7008 PERF. 6199 - 6201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	6381	-0-	-1369	4861	1240	1	5141	2	N	-0-					134
04	7500	3569	-0-	-3931	930	1200	1	2369	2	N	-0-					134
05	7750	494	-0-	-7256	-0-	40	1	454	2	N	-0-					134
06	7500	203	-0-	-7297	-0-	203	2			N	-0-					134
07	6386 #	-0-	-0-	-6386	-0-					N	-0-					134
08	6386 #	-0-	-0-	-6386	-0-					N	-0-	132	1			2

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496 N	313	-0-	-183	-0-	313	2			Y	-0-					-0-
04	750 N	356	-0-	-394	-0-	356	2			Y	-0-					-0-
05	496 N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	492 N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
07	516 N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
*08	451 N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-

REFUGIO OLD (6300) //CONT.// 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

03	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					94
04	330	N	140	-0-	-190	B	-0-	24	2	116	9	N	105	170	1			29
05	186	N	2	-0-	-184	B	-0-	2	2			N	-0-					29
06	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					29
07	155	N	-0-	-0-	-155	B	-0-					N	351	166	1			214
*08	2	N	-0-	-0-	-2	B	-0-					N	143	175	1			182

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

03	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-					-0-
04	30	N	18	-0-	-12	B	-0-	18	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					Y	-0-					-0-
06	30	N	27	-0-	-3	B	-0-	27	2			Y	-0-					-0-
07	31	N	28	-0-	-3	B	-0-	28	2			Y	-0-					-0-
*08	24	N	24	-0-	-0-	B	-0-	24	2			Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

03	6086		2407	-0-	-3679		3934	162	1	2243	2	N	2					161
								2	9									
04	6549		2615	-0-	-3934		-0-	174	1	2433	2	N	7					168
								8	9									
05	2914	#	2673	-0-	-241		-0-	174	1	2493	2	N	5					173
								6	9									
06	2640	#	2058	-0-	-582		-0-	108	1	1942	2	N	7					180
								8	9									
07	2697	#	2206	-0-	-491		-0-	162	1	2042	2	N	2					182
								2	9									
08	2697	#	2509	-0-	-188		-0-	186	1	2321	2	N	2					184
								2	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

03	4774	X	3803	-0-	-971	B	-0-	3542	2	261	9	N	237	180	1				197
04	4620	X	4141	-0-	-479	B	-0-	505	1	3385	2	N	228	358	1				67
								251	9										
05	4464	X	4016	-0-	-448	B	-0-	539	1	3243	2	N	213	183	1	2	8		95
								234	9										
06	4110	X	3905	-0-	-205	B	-0-	522	1	3155	2	N	207	177	1				125
								228	9										
07	4278	X	3921	-0-	-357	B	-0-	539	1	3167	2	N	195	177	1	1	8		142
								215	9										
08	4278	X	3872	-0-	-406	B	-0-	539	1	3110	2	N	203	176	1				169
								223	9										

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1033	-0-	-176 B	-1454870	11	1	987	2	Y	32					179
							35	9									
04	1110	N	1082	-0-	-28 B	-1454870	42	1	1009	2	Y	28					207
							31	9									
05	992	N	934	-0-	-58 B	-1454870	32	1	902	2	Y	-0-					207
06	990	N	841	-0-	-149 B	-1454870	31	1	810	2	Y	-0-					207
07	1116	N	874	-0-	-242 B	-1454870	32	1	842	2	Y	-0-	148	1			59
08	930	N	952	-0-	22 B	-1454848	33	1	919	2	Y	-0-					59

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5376	X	5376	-0-	-0- B	-0-	58	1	5318	2	N	-0-					41
04	5421	X	5421	-0-	-0- B	-0-	218	1	5203	2	N	-0-					41
05	5455	X	5455	-0-	-0- B	-0-	187	1	5268	2	N	-0-					41
06	5272	X	5272	-0-	-0- B	-0-	195	1	5077	2	N	-0-					41
07	5829	X	5829	-0-	-0- B	-0-	211	1	5618	2	N	-0-					41
*08	5360	X	5360	-0-	-0- B	-0-	183	1	5177	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	460	-0-	-470 B	-0-	5	1	455	2	N	-0-					93
04	930	N	728	-0-	-202 B	-0-	29	1	699	2	N	-0-					93
05	674	N	674	-0-	-0- B	-0-	23	1	651	2	N	-0-					93
06	531	N	531	-0-	-0- B	-0-	20	1	511	2	N	-0-					93
07	744	N	501	-0-	-243 B	-0-	18	1	483	2	N	-0-					93
*08	1604	N	1604	-0-	-0- B	-0-	55	1	1549	2	N	-0-					93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	656	-0-	-119 B	-0-	7	1	649	2	Y	-0-					60
04	690	N	612	-0-	-78 B	-0-	25	1	587	2	Y	-0-					60
05	651	N	572	-0-	-79 B	-0-	20	1	552	2	Y	-0-					60
06	702	N	702	-0-	-0- B	-0-	26	1	676	2	Y	-0-					60
07	893	N	893	-0-	-0- B	-0-	32	1	861	2	Y	-0-					60
*08	833	N	833	-0-	-0- B	-0-	28	1	805	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0- B	-0-	3	1	40	2	Y	-0-					-0-
04	300	N	16	-0-	-284 B	-0-	16	2			Y	-0-					-0-
05	25	N	25	-0-	-0- B	-0-	1	1	24	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	2	1	49	2	Y	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	1	1	17	2	Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0- B	-0-	6	1	536	2	Y	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	23	1	562	2	Y	-0-					-0-
05	589	N	454	-0-	-135 B	-0-	16	1	438	2	Y	-0-					-0-
06	618	N	618	-0-	-0- B	-0-	23	1	595	2	Y	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	22	1	598	2	Y	-0-					-0-
*08	618	N	618	-0-	-0- B	-0-	21	1	597	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

03	2188	N	2188	-0-	-0-	-0-	15	1	2162	2	N	10					46
							11	9									
04	1860	N	1037	-0-	-823	-0-	10	1	1017	2	N	9					55
							10	9									
05	1931	N	1931	-0-	-0-	-0-	15	1	1907	2	N	8					63
							9	9									
06	2115	N	2115	-0-	-0-	-0-	15	1	2092	2	N	7					70
							8	9									
07	1085	N	895	-0-	-190	-0-	10	1	879	2	N	5					75
							6	9									
*08	2310	N	2310	-0-	-0-	-0-	15	1	2286	2	N	8					83
							9	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

*09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

03	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

*09	8587	X	8587	-0-	-0-	B	-0-	832	1	7604	2	N	137	178	1		195
								151	9								
*10	11772	X	11772	-0-	-0-	B	-0-	1087	1	10453	2	N	211	178	1		228
								232	9								
11	10781	X	10781	-0-	-0-	B	-0-	807	1	9847	2	N	115				343
								127	9								
*12	10015	X	10015	-0-	-0-	B	-0-	801	1	9090	2	N	113	172	1		284
								124	9								
*01	9926	X	9926	-0-	-0-	B	-0-	877	1	8925	2	N	113	174	1		223
								124	9								
02	7486	X	7486	-0-	-0-	B	-0-	856	1	6525	2	N	95				318
								105	9								
*03	11341	X	11341	-0-	-0-	B	-0-	1142	1	10026	2	N	157	183	1		292
								173	9								
*04	9750	X	9750	-0-	-0-	B	-0-	2780	1	6837	2	N	121	144	1		269
								133	9								
05	9345	X	9345	-0-	-0-	B	-0-	1666	1	7560	2	N	108				377
								119	9								
*06	8040	X	8040	-0-	-0-	B	-0-	1947	1	6004	2	N	81	172	1		286
								89	9								
*07	10353	X	10353	-0-	-0-	B	-0-	2697	1	7543	2	N	103	181	1		208
								113	9								
*08	9903	X	9903	-0-	-0-	B	-0-	2465	1	7317	2	N	110				318
								121	9								

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7239	X	7239	-0-	-0- B	-0-	704	1	6430	2	N	95	177	1			68
							105	9									
*10	11234	X	11234	-0-	-0- B	-0-	1042	1	10014	2	N	162	177	1			53
							178	9									
11	9961	X	9961	-0-	-0- B	-0-	744	1	9077	2	N	127					180
							140	9									
*12	9458	X	9458	-0-	-0- B	-0-	754	1	8548	2	N	142	178	1			144
							156	9									
*01	8305	X	8305	-0-	-0- B	-0-	734	1	7466	2	N	95	177	1			62
							105	9									
02	6930	X	6930	-0-	-0- B	-0-	789	1	6013	2	N	116					178
							128	9									
*03	9414	X	9414	-0-	-0- B	-0-	950	1	8344	2	N	109	161	1			126
							120	9									
04	9333	X	9333	-0-	-0- B	-0-	950	1	8344	2	N	35					161
							39	9									
*05	7140	X	7140	-0-	-0- B	-0-	1276	1	5789	2	N	68	181	1			48
							75	9									
06	7247	X	7247	-0-	-0- B	-0-	1775	1	5472	2	N	-0-					48
07	6746	X	6746	-0-	-0- B	-0-	1760	1	4921	2	N	59					107
							65	9									
*08	6393	X	6393	-0-	-0- B	-0-	1593	1	4731	2	N	63					170
							69	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

03	3069	X	2989	-0-	-80 B	-0-	302	1	2654	2	N	30					129
							33	9									
04	3030	X	3006	-0-	-24 B	-0-	302	1	2654	2	N	45					174
							50	9									
*05	3131	X	602	-0-	-2529 B	-0-	101	1	458	2	N	39	186	1			27
							43	9									
06	3030	X	156	-0-	-2874 B	-0-	35	1	109	2	N	11					38
							12	9									
07	3100	X	2344	-0-	-756 B	-0-	601	1	1682	2	N	55					93
							61	9									
08	3100	X	2147	-0-	-953 B	-0-	528	1	1569	2	N	45					138
							50	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

03	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
04	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
05	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
06	T. A.		-0-	-0-	-0- B	-87827					N	-0-					57
07	T. A.		60	-0-	60 B	-87767	60	4			N	-0-					57
08	T. A.		NO RPT	-0-	-0- B	-87767					N	NO RPT					57

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

03	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

03	3038	2613	-0-	-425	-0-	2611	2	2	9	Y	2	142	1			29
04	2940	2723	-0-	-217	-0-	2678	2	45	9	Y	41					70
05	3038	2613	-0-	-425	-0-	2591	2	22	9	Y	20					90
06	4568	3754	-0-	-814	-0-	3684	2	70	9	Y	64	104	1			50
07	5294	4166	-0-	-1128	-0-	4135	2	31	9	Y	28					78
*08	4392	3839	-0-	-553	-0-	3811	2	28	9	Y	25					103

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	800	N	800	-0-	-0-	-0-	9	1	791	2	N	-0-					53
04	652	N	652	-0-	-0-	-0-	26	1	626	2	N	-0-					53
05	637	N	637	-0-	-0-	-0-	22	1	615	2	N	-0-					53
06	565	N	565	-0-	-0-	-0-	21	1	544	2	N	-0-					53
07	707	N	707	-0-	-0-	-0-	26	1	681	2	N	-0-	31	1			22
*08	563	N	563	-0-	-0-	-0-	19	1	544	2	N	-0-					22

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

03	1053	N	1053	-0-	-0-	-0-	11	1	1019	2	N	21					69
							23	9									
04	943	N	943	-0-	-0-	-0-	37	1	886	2	N	18					87
							20	9									
05	926	N	926	-0-	-0-	-0-	31	1	883	2	N	11					98
							12	9									
06	836	N	836	-0-	-0-	-0-	30	1	786	2	N	18					116
							20	9									
07	970	N	970	-0-	-0-	-0-	34	1	901	2	N	32					148
							35	9									
08	775	N	675	-0-	-100	-0-	23	1	642	2	N	9					157
							10	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

03	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
04	180	N	153	-0-	-27	-0-	153	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	180	N	55	-0-	-125	-0-	2	1	53	2	Y	-0-					-0-
07	155	N	74	-0-	-81	-0-	3	1	71	2	Y	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

03	5265	X	5265	-0-	-0-	-0-	5173	3	92	9	N	84	84	8			43
04	4741	X	4741	-0-	-0-	-0-	4676	3	65	9	N	59	59	8			43
05	4432	X	4432	-0-	-0-	-0-	4390	3	42	9	N	38	38	8			43
06	4356	X	4356	-0-	-0-	-0-	4308	3	48	9	N	44	44	8			43
07	5636	X	5636	-0-	-0-	-0-	5612	3	24	9	N	22	22	8			43
08	3565	X	3487	-0-	-78	-0-	3465	3	22	9	N	20	20	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

03	12059	X	9732	-0-	-2327	-0-	9636	3	96	9	N	87	87	8			122
04	9741	X	9741	-0-	-0-	-0-	9589	3	152	9	N	138	66	8			194
05	9884	X	9884	-0-	-0-	-0-	9825	3	59	9	N	54	43	8			205
06	9240	X	9240	-0-	-0-	-0-	9137	3	103	9	N	94	173	1	53	8	73
07	10075	X	9020	-0-	-1055	-0-	8954	3	66	9	N	60	24	8			109
08	10075	X	9413	-0-	-662	-0-	9349	3	64	9	N	58	30	8			137

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8122	X	4803	-0-	-3319	-0-	4741	3	62	9	N	56	56	8			185
04	6330	X	4527	-0-	-1803	-0-	4442	3	85	9	N	77	173	1	40	8	49
05	5890	X	4980	-0-	-910	-0-	4741	3	239	9	N	217	173	1	26	8	67
06	4740	X	4669	-0-	-71	-0-	4615	3	54	9	N	49	32	8			84
07	4872	X	4872	-0-	-0-	-0-	4848	3	24	9	N	22	14	8			92
*08	5019	X	5019	-0-	-0-	-0-	4998	3	21	9	N	19	19	8			92

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

03	5208	#	3184	-0-	-2024	-0-	3180	3	4	9	N	4	4	8			157
04	5040	#	3463	-0-	-1577	-0-	3383	3	80	9	N	73	170	1	3	8	57
05	4960	#	3666	-0-	-1294	-0-	3442	3	224	9	N	204	170	1	2	8	89
06	4140	#	3174	-0-	-966	-0-	3133	3	41	9	N	37	2	8			124
07	3565	#	2869	-0-	-696	-0-	2840	3	29	9	N	26	1	8			149
08	3658	#	2819	-0-	-839	-0-	2787	3	32	9	N	29	1	8			177

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

03	14B DENY	-0-	-0-	-0-	2730						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	2730						N	-0-					-0-
*05	14B DENY	-0-	-0-	-0-	2730						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	2730						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	2730						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	2730						N	-0-					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	423	-0-	-42	-0-	423	1			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	1			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	1			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	1			N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	308	-0-	-33	-0-	308	1			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	1			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	1			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	1			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	1			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

03	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
05	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
06	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
07	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
08	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-3) //CONT.// 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC //CONT.// 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

03	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
04	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
05	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
06	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
07	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
08	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
04	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
05	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
06	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
07	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
08	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1811	N	1811	-0-	-0-	-0-	1615	2	196	9	N	178					1212
04	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					1212
05	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					1212
06	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-	177	1			1035
*07	1718	N	1718	-0-	-0-	-0-	1609	2	109	9	N	99	363	1			771
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					771

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	154	1	703	2	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	141	1	739	2	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	111	1	481	2	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	51	1	187	2	N	-0-					-0-
07	279	N	259	-0-	-20	-0-	74	1	185	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	158	1	721	2	N	-0-					135
04	585	N	585	-0-	-0-	-0-	94	1	491	2	N	-0-					135
05	609	N	609	-0-	-0-	-0-	114	1	495	2	N	-0-					135
06	286	N	286	-0-	-0-	-0-	61	1	225	2	N	-0-					135
07	372	N	225	-0-	-147	-0-	64	1	161	2	N	-0-					135
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-	-0-	-0-	198	1	902	2	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	117	1	612	2	N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	108	1	469	2	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	62	1	229	2	N	-0-					-0-
07	341	N	195	-0-	-146	-0-	56	1	139	2	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	920	N	920	-0-	-0-	-0-	165	1	755	2	N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	134	1	703	2	N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	180	1	783	2	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	51	1	189	2	N	-0-					-0-
07	279	N	141	-0-	-138	-0-	40	1	101	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3194	X	3194	-0-	-0-	-0-	336	1	2858	2	N	-0-					54
04	3289	X	3289	-0-	-0-	-0-	297	1	2992	2	N	-0-					54
05	3423	X	3423	-0-	-0-	-0-	258	1	3165	2	N	-0-					54
06	3234	X	3234	-0-	-0-	-0-	266	1	2968	2	N	-0-					54
07	3264	X	3264	-0-	-0-	-0-	266	1	2998	2	N	-0-					54
*08	3484	X	3484	-0-	-0-	-0-	295	1	3189	2	N	-0-					54

SARCO CREEK (2800) //CONT.// 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) //CONT.// 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

03	558 N	-0-	-0-	-558	-0-					N	-0-					77
04	120 N	-0-	-0-	-120	-0-					N	-0-					77
05	0 N	-0-	-0-	-0-	-0-					N	-0-					77
06	0 N	-0-	-0-	-0-	-0-					N	-0-					77
07	0 N	-0-	-0-	-0-	-0-					N	-0-					77
08	0 N	-0-	-0-	-0-	-0-					N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

03	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					97
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141830		109430	-0-	-32400	-0-	93316	2	16114	9	N	14649	15055	1			888
04	106252		106252	-0-	-0-	-0-	90949	2	15303	9	N	13912	13661	1			1139
05	135234		106057	-0-	-29177	-0-	92101	2	13956	9	N	12687	13226	1			600
06	119862		97131	-0-	-22731	-0-	83986	2	13145	9	N	11950	12056	1			494
07	148716		112798	-0-	-35918	-0-	97662	2	15136	9	N	13760	13466	1			788
*08	121102	X	121102	-0-	-0- B	-0-	106066	2	15036	9	N	13669	13684	1			773

MCCABE WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114048		99626	-0-	-14422	-0-	84383	2	15243	9	N	13857	13232	1			625
06	91290		82681	-0-	-8609	-0-	69247	2	13434	9	N	12213	12303	1			535
07	135929		115131	-0-	-20798	-0-	97773	2	17358	9	N	15780	15512	1			803
*08	111377	X	111377	-0-	-0- B	-0-	95925	2	15452	9	N	14047	13942	1			908

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4418	X	4418	-0-	-0- B	-0-	165	1	4253	2	Y	-0-					-0-
04	3960	X	3514	-0-	-446 B	-0-	131	1	3383	2	Y	-0-					-0-
05	3999	X	3424	-0-	-575 B	-0-	221	1	3203	2	Y	-0-					-0-
06	3870	X	3371	-0-	-499 B	-0-	202	1	3169	2	Y	-0-					-0-
07	4433	X	3589	-0-	-844 B	-0-	223	1	3366	2	Y	-0-					-0-
08	4433	X	NO RPT	-0-	-4433 B	-0-					Y	NO RPT					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0- B	-0-	36	1	920	2	Y	-0-					-0-
04	1590	N	1558	-0-	-32 B	-0-	58	1	1500	2	Y	-0-					-0-
05	2342	N	2342	-0-	-0- B	-0-	151	1	2191	2	Y	-0-					-0-
06	940	N	940	-0-	-0- B	-0-	56	1	884	2	Y	-0-					-0-
*07	1898	N	1898	-0-	-0- B	-0-	118	1	1780	2	Y	-0-					-0-
08	2356	X	NO RPT	-0-	-2356 B	-0-					Y	NO RPT					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3183	X	3183	-0-	-0-	B	-0-	119	1	3064	2	N	-0-					-0-
04	2582	N	2582	-0-	-0-	B	-0-	96	1	2486	2	N	-0-					-0-
05	2214	N	2214	-0-	-0-	B	-0-	143	1	2071	2	N	-0-					-0-
06	1502	N	1502	-0-	-0-	B	-0-	90	1	1412	2	N	-0-					-0-
*07	2335	X	2335	-0-	-0-	B	-0-	145	1	2190	2	N	-0-					-0-
08	2108	X	NO RPT	-0-	-2108	B	-0-					N	NO RPT					-0-

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18962	X	18962	-0-	-0-	B	-0-	708	1	18248	2	Y	5	39	1			34
								6	9									
04	17250	X	16958	-0-	-292	B	-0-	632	1	16322	2	Y	4					38
								4	9									
05	17825	X	15742	-0-	-2083	B	-0-	1014	1	14724	2	Y	4					42
								4	9									
06	19435	X	19435	-0-	-0-	B	-0-	1164	1	18267	2	Y	4					46
								4	9									
*07	19454	X	19454	-0-	-0-	B	-0-	1208	1	18242	2	Y	4					50
								4	9									
08	18972	X	NO RPT	-0-	-18972	B	-0-					Y	NO RPT					50

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5072	X	5072	-0-	-0-	B	-0-	189	1	4883	2	N	-0-					59
04	4685	X	4685	-0-	-0-	B	-0-	175	1	4510	2	N	-0-					59
05	6225	X	6225	-0-	-0-	B	-0-	401	1	5824	2	N	-0-					59
06	5900	X	5900	-0-	-0-	B	-0-	353	1	5547	2	N	-0-					59
*07	5498	X	5498	-0-	-0-	B	-0-	341	1	5157	2	N	-0-					59
08	6231	X	NO RPT	-0-	-6231	B	-0-					N	NO RPT					59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3047	N	3047	-0-	-0-	B	-0-	114	1	2929	2	N	4					55
								4	9									
04	2815	N	2815	-0-	-0-	B	-0-	105	1	2706	2	N	4					59
								4	9									
05	2885	N	2885	-0-	-0-	B	-0-	186	1	2695	2	N	4					63
								4	9									
06	2655	N	2655	-0-	-0-	B	-0-	159	1	2492	2	N	4					67
								4	9									
*07	1903	N	1903	-0-	-0-	B	-0-	118	1	1781	2	N	4					71
								4	9									
08	2542	N	NO RPT	-0-	-2542	B	-0-					N	NO RPT					71

MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	7302	-0-	-510	B	-0-	273	1	7029	2	Y	-0-					-0-
04	6717	X	6717	-0-	-0-	B	-0-	250	1	6467	2	Y	-0-					-0-
05	7288	X	7288	-0-	-0-	B	-0-	470	1	6818	2	Y	-0-					-0-
06	6872	X	6872	-0-	-0-	B	-0-	412	1	6460	2	Y	-0-					-0-
07	7316	X	6830	-0-	-486	B	-0-	424	1	6406	2	Y	-0-					-0-
08	7316	X	NO RPT	-0-	-7316	B	-0-					Y	NO RPT					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	4310	-0-	-1642 B	-0-	160	1	4132	2	Y	16	148	1			129
							18	9									
04	6030	X	5913	-0-	-117 B	-0-	220	1	5675	2	Y	16					145
							18	9									
05	6421	X	6421	-0-	-0- B	-0-	413	1	5990	2	Y	16					161
							18	9									
06	6030	X	5445	-0-	-585 B	-0-	325	1	5102	2	Y	16					177
							18	9									
07	5611	X	5329	-0-	-282 B	-0-	330	1	4981	2	Y	16					193
							18	9									
08	6417	X	NO RPT	-0-	-6417 B	-0-					Y	NO RPT					193

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3111	X	3111	-0-	-0- B	-0-	116	1	2982	2	N	12					128
							13	9									
04	2970	N	2826	-0-	-144 B	-0-	105	1	2708	2	N	12					140
							13	9									
05	3253	X	3253	-0-	-0- B	-0-	209	1	3031	2	N	12					152
							13	9									
06	2891	N	2891	-0-	-0- B	-0-	172	1	2706	2	N	12					164
							13	9									
*07	2874	N	2874	-0-	-0- B	-0-	178	1	2683	2	N	12					176
							13	9									
08	3069	X	NO RPT	-0-	-3069 B	-0-					N	NO RPT					176

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20987	X	18440	-0-	-2547 B	-0-	688	1	17752	2	N	-0-					-0-
04	24860	X	24860	-0-	-0- B	-0-	927	1	23933	2	N	-0-					-0-
05	26658	X	26658	-0-	-0- B	-0-	1718	1	24940	2	N	-0-					-0-
06	25648	X	25648	-0-	-0- B	-0-	1536	1	24112	2	N	-0-					-0-
*07	25011	X	25011	-0-	-0- B	-0-	1553	1	23458	2	N	-0-					-0-
08	20987	X	NO RPT	-0-	-20987 B	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177 X	4516	-0-	-661	-0-	4484	3	32	9	N	29					187
04	4860 X	3970	-0-	-890	-0-	3930	3	40	9	N	36	177	1			46
05	4836 X	4179	-0-	-657	-0-	4151	3	28	9	N	25					71
06	4560 X	3845	-0-	-715	-0-	3830	3	15	9	N	14					85
07	4526 X	3849	-0-	-677	-0-	3834	3	15	9	N	14					99
08	4526 X	3738	-0-	-788	-0-	3721	3	17	9	N	15					114

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12369 X	11705	-0-	-664	-0-	11592	2	113	9	N	103	191	1			91
04	11970 X	10771	-0-	-1199	-0-	10725	2	46	9	N	42					133
05	12369 X	10583	-0-	-1786	-0-	10540	2	43	9	N	39					172
06	11970 X	9881	-0-	-2089	-0-	9782	2	99	9	N	90	189	1			73
07	11718 X	9827	-0-	-1891	-0-	9797	3	30	9	N	27					100
08	11718 X	9764	-0-	-1954	-0-	9731	3	33	9	N	30					130

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

03	13	N	-0-	-0-	-13	-0-				N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2		N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

03	81269	X	81269	-0-	-0-	-0-	81269	2		N	-0-					-0-
04	79887	X	79887	-0-	-0-	-0-	79887	2		N	-0-					-0-
05	71682	X	71682	-0-	-0-	-0-	71682	2		N	-0-					-0-
06	67970	X	67970	-0-	-0-	-0-	67970	2		N	-0-					-0-
07	65262	X	65262	-0-	-0-	-0-	65262	2		N	-0-					-0-
*08	70973	X	70973	-0-	-0-	-0-	70973	2		N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

03	11935	#	11330	-0-	-605	-0-	1633	1	9697 2	N	-0-					-0-
04	10949	R	10949	-0-	-0-	-0-	1353	1	9596 2	N	-0-					-0-
05	10881	#	10272	-0-	-609	-0-	1510	1	8762 2	N	-0-					-0-
06	10950	#	10167	-0-	-783	-0-	1494	1	8673 2	N	-0-					-0-
07	11315	#	9129	-0-	-2186	-0-	1342	1	7787 2	N	-0-					-0-
08	11315	#	3166	-0-	-8149	-0-	531	1	2635 2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

03	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

03	0	W	-0-	-0-	-0-	283					Y	-0-					160
04	0	W	-0-	-0-	-0-	283					Y	-0-					160
05	0	W	-0-	-0-	-0-	283					Y	-0-					160
06	0	W	-0-	-0-	-0-	283					Y	-0-					160
07	0	W	-0-	-0-	-0-	283					Y	-0-					160
08	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

03	0	W	185	-0-	185	7233	165	2	20	9	Y	18					959
04	0	W	466	-0-	466	7699	454	2	12	9	Y	11	178	2			792
05	0	W	577	-0-	577	8276	557	2	20	9	Y	18					810
06	0	W	1486	-0-	1486	9762	1405	2	81	9	Y	74					884
07	0	W	1854	-0-	1854	11616	1726	2	128	9	Y	116	178	2			822
08	0	W	NO RPT	-0-	-0-	11616					Y	NO RPT					822

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
04	T. A.		-0-	-0-	-0-	-0-					Y	99					172
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
06	T. A.		-0-	-0-	-0-	-0-					Y	2					174
07	T. A.		68	-0-	68	68	68	2			Y	-0-					174
*08		68 X	-0-	-0-	-68	-0-					Y	-0-					174

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/11/2021

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-		-0-			N	-0-			19
04	0	N	-0-	-0-	-0-		-0-			N	-0-			19
05	0	N	-0-	-0-	-0-		-0-			N	-0-			19
06	0	N	-0-	-0-	-0-		-0-			N	-0-			19
07	0	N	-0-	-0-	-0-		-0-			N	-0-			19
08	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		3898			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-		3898			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-		3898			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-		3898			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-		3898			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-		3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					160
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
*05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
*06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					160
*07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					160
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

03	7285	X	6394	-0-	-891	-0-	855	1	5394	2	N	132	180	1			57
							145	9									
04	7050	X	5924	-0-	-1126	-0-	755	1	5041	2	N	116					173
							128	9									
05	7285	X	7150	-0-	-135	-0-	848	1	6163	2	N	126	182	1			117
							139	9									
06	7020	X	6729	-0-	-291	-0-	895	1	5724	2	N	100	177	1			40
							110	9									
07	6780	X	6780	-0-	-0-	-0-	911	1	5724	2	N	132					172
							145	9									
08	7161	X	5672	-0-	-1489	-0-	646	1	4948	2	N	71	180	1			63
							78	9									

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					162
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					162
05	0	#	-0-	-0-	-0-	-0-					N	-0-					162
06	0	#	-0-	-0-	-0-	-0-					N	-0-					162
07	0	#	-0-	-0-	-0-	-0-					N	-0-					162
08	0	#	-0-	-0-	-0-	-0-					N	-0-					162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					98
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					98
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					98
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					98
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					98
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					98

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

03	0	N	-0-	-0-	-0-	-0-					N	82	166	1			54
04	0	N	-0-	-0-	-0-	-0-					N	13					67
05	0	N	-0-	-0-	-0-	-0-					N	10					77
06	0	N	-0-	-0-	-0-	-0-					N	8					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	8					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	9					102

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

03	0	X	-0-	-0-	-0-	-0-					N	6					70
04	0	X	-0-	-0-	-0-	-0-					N	9					79
05	0	X	-0-	-0-	-0-	-0-					N	8					87
06	0	X	-0-	-0-	-0-	-0-					N	8					95
07	0	X	-0-	-0-	-0-	-0-					N	9					104
08	0	X	-0-	-0-	-0-	-0-					N	26	73	1			57

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF. 11578 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF. 11548 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	54 N	54	-0-	-0-	-0-	14	1	40	2	Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
*08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF. 14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF. 13360 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235 N	235	-0-	-0-	-0-	59	1	176	2	Y	-0-					-0-
04	203 N	203	-0-	-0-	-0-	53	1	150	2	Y	-0-					-0-
05	213 N	213	-0-	-0-	-0-	55	1	158	2	Y	-0-					-0-
*06	240 N	163	-0-	-77	-0-	41	1	122	2	Y	-0-					-0-
07	217 N	157	-0-	-60	-0-	40	1	117	2	Y	-0-					-0-
*08	217 N	187	-0-	-30	-0-	49	1	138	2	Y	-0-					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9736	X	9736	-0-	-0-	-0-	729	1	9007	2	Y	-0-					27
*10	11167	X	11167	-0-	-0-	-0-	2426	1	8741	2	Y	-0-					27
*11	11231	X	11231	-0-	-0-	-0-	2795	1	8436	2	Y	-0-					27
*12	12157	X	12157	-0-	-0-	-0-	2965	1	9192	2	Y	-0-					27
*01	11886	X	11886	-0-	-0-	-0-	3007	1	8879	2	Y	-0-					27
*02	9884	X	8983	-0-	-901	-0-	2587	1	6396	2	Y	-0-					27
*03	11386	X	11386	-0-	-0-	-0-	2867	1	8519	2	Y	-0-					27
*04	11382	X	11382	-0-	-0-	-0-	2956	1	8426	2	Y	-0-					27
*05	11743	X	11743	-0-	-0-	-0-	3008	1	8735	2	Y	-0-					27
*06	11043	X	11043	-0-	-0-	-0-	2802	1	8241	2	Y	-0-					27
*07	11684	X	11684	-0-	-0-	-0-	2977	1	8707	2	Y	-0-					27
*08	11407	X	11407	-0-	-0-	-0-	2968	1	8439	2	Y	-0-					27

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989	X	989	-0-	-0-	-0-	249	1	740	2	Y	-0-					-0-
04	930	X	850	-0-	-80	-0-	221	1	629	2	Y	-0-					-0-
05	961	X	825	-0-	-136	-0-	211	1	614	2	Y	-0-					-0-
06	960	X	886	-0-	-74	-0-	225	1	661	2	Y	-0-					-0-
07	992	X	860	-0-	-132	-0-	219	1	641	2	Y	-0-					-0-
*08	992	X	883	-0-	-109	-0-	230	1	653	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1068	X	1068	-0-	-0-	-0-	80	1	988	2	N	-0-					19
*10	1573	X	1573	-0-	-0-	-0-	342	1	1231	2	N	-0-					19
*11	1599	X	1599	-0-	-0-	-0-	398	1	1201	2	N	-0-					19
*12	1612	X	1609	-0-	-3	-0-	392	1	1217	2	N	-0-					19
*01	1581	X	1444	-0-	-137	-0-	365	1	1079	2	N	-0-					19
*02	2010	X	2010	-0-	-0-	-0-	579	1	1431	2	N	-0-					19
*03	1643	X	1330	-0-	-313	-0-	335	1	995	2	N	-0-					19
*04	1590	X	1160	-0-	-430	-0-	301	1	859	2	N	-0-					19
*05	2232	X	1307	-0-	-925	-0-	335	1	972	2	N	-0-					19
*06	2160	X	1278	-0-	-882	-0-	324	1	954	2	N	-0-					19
*07	2232	X	1298	-0-	-934	-0-	331	1	967	2	N	-0-					19
*08	1333	X	1304	-0-	-29	-0-	339	1	965	2	N	-0-					19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2710	N	1850	-0-	-860	-0-	134	1	1655	2	Y	55					83
							61	9									
*10	2387	N	2313	-0-	-74	-0-	488	1	1758	2	Y	61					144
							67	9									
*11	2537	N	2537	-0-	-0-	-0-	617	1	1862	2	Y	53	170	1			27
							58	9									
*12	2381	N	2381	-0-	-0-	-0-	563	1	1745	2	Y	66					93
							73	9									
*01	2186	N	2186	-0-	-0-	-0-	535	1	1581	2	Y	64					157
							70	9									
*02	1708	N	1708	-0-	-0-	-0-	480	1	1187	2	Y	37	160	1			34
							41	9									
*03	2232	N	2232	-0-	-0-	-0-	546	1	1622	2	Y	58					92
							64	9									
*04	2161	N	2161	-0-	-0-	-0-	548	1	1561	2	Y	47					139
							52	9									
*05	2205	N	2205	-0-	-0-	-0-	552	1	1602	2	Y	46					185
							51	9									
*06	2198	N	2198	-0-	-0-	-0-	546	1	1605	2	Y	43	147	1			81
							47	9									
*07	2177	N	2177	-0-	-0-	-0-	539	1	1577	2	Y	55					136
							61	9									
*08	2171	N	2171	-0-	-0-	-0-	553	1	1572	2	Y	42					178
							46	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	283	1	840	2	Y	-0-					11
04	540	N	404	-0-	-136	-0-	105	1	299	2	Y	-0-					11
05	703	N	703	-0-	-0-	-0-	180	1	523	2	Y	-0-					11
06	1030	N	1030	-0-	-0-	-0-	261	1	769	2	Y	-0-					11
07	918	N	918	-0-	-0-	-0-	234	1	684	2	Y	-0-					11
*08	768	N	768	-0-	-0-	-0-	200	1	568	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
07	3100	N	3258	-0-	158	158	3258	2			N	-0-					-0-
*08	3100	N	3288	-0-	188	346	3288	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
05	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
06	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
07	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
08	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141

SPEAKS, NW. (WILCOX 12,800) //CONT.// 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	13	1	59	2	N	-0-					107
04	60	N	25	-0-	-35	-0-	3	1	22	2	N	-0-					107
05	41	N	41	-0-	-0-	-0-	5	1	36	2	N	-0-					107
06	60	N	27	-0-	-33	-0-	5	1	22	2	N	-0-					107
07	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					107
08	31	N	16	-0-	-15	-0-	3	1	13	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3411	X	3411	-0-	-0-	-0-	612	1	2779	2	Y	18					63
							20	9									
04	3150	X	3140	-0-	-10	-0-	390	1	2743	2	Y	6					69
							7	9									
05	3320	X	3320	-0-	-0-	-0-	374	1	2888	2	Y	53					122
							58	9									
06	3510	X	3202	-0-	-308	-0-	600	1	2591	2	Y	10	51	1			81
							11	9									
07	3627	X	3573	-0-	-54	-0-	908	1	2634	2	Y	28					109
							31	9									
08	3410	X	3287	-0-	-123	-0-	534	1	2729	2	Y	22					131
							24	9									

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	104	1	474	2	Y	2					7
							2	9									
04	701	N	701	-0-	-0-	-0-	87	1	612	2	Y	2					9
							2	9									
05	843	N	843	-0-	-0-	-0-	96	1	739	2	Y	7					16
							8	9									
06	570	N	458	-0-	-112	-0-	86	1	370	2	Y	2	7	1			11
							2	9									
07	713	N	547	-0-	-166	-0-	140	1	406	2	Y	1					12
							1	9									
08	744	N	536	-0-	-208	-0-	87	1	446	2	Y	3					15
							3	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	24	-0-	-38	-0-	4	1	20	2	N	-0-					5
04	30	N	18	-0-	-12	-0-	2	1	16	2	N	-0-					5
05	62	N	14	-0-	-48	-0-	2	1	12	2	N	-0-					5
06	30	N	14	-0-	-16	-0-	3	1	11	2	N	-0-	4	1			1
07	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					1
*08	20	N	20	-0-	-0-	-0-	3	1	17	2	N	-0-					1

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	66	1	301	2	N	-0-					1
04	299	N	299	-0-	-0-	-0-	37	1	262	2	N	-0-					1
05	189	N	189	-0-	-0-	-0-	22	1	167	2	N	-0-					1
06	270	N	199	-0-	-71	-0-	37	1	162	2	N	-0-	1	1			-0-
07	279	N	105	-0-	-174	-0-	27	1	78	2	N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	70	1	360	2	N	-0-					-0-

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	3862	-0-	-3888	-0-	693	1	3149	2	Y	18					118
							20	9									
04	7854	X	7854	-0-	-0-	-0-	969	1	6819	2	Y	60					178
							66	9									
05	9023	X	9023	-0-	-0-	-0-	1030	1	7956	2	Y	34					212
							37	9									
06	6270	X	2908	-0-	-3362	-0-	545	1	2352	2	Y	10	99	1			123
							11	9									
07	8122	X	554	-0-	-7568	-0-	140	1	407	2	Y	6					129
							7	9									
08	9021	X	3669	-0-	-5352	-0-	600	1	3066	2	Y	3					132
							3	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

03	1736	#	2	-0-	-1734	-0-	2	2			N	-0-					-0-
04	1410	#	1	-0-	-1409	-0-	1	2			N	-0-					-0-
05	1302	#	2	-0-	-1300	-0-	2	2			N	-0-					-0-
06	300	#	1	-0-	-299	-0-	1	2			N	-0-					-0-
07	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
08	2	#	-0-	-0-	-2	-0-					N	-0-					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

03	2486	N	2486	-0-	-0-	-0-	124	1	2362	2	N	-0-					-0-
04	2519	N	2519	-0-	-0-	-0-	129	1	2390	2	N	-0-					-0-
05	2507	N	2507	-0-	-0-	-0-	129	1	2378	2	N	-0-					-0-
06	2221	N	2221	-0-	-0-	-0-	121	1	2100	2	N	-0-					-0-
07	2196	N	2196	-0-	-0-	-0-	120	1	2076	2	N	-0-					-0-
*08	2948	N	2948	-0-	-0-	-0-	124	1	2824	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

03	6851	#	5455	-0-	-1396	-0-	5455	2			N	-0-					-0-
04	6150	#	5047	-0-	-1103	-0-	5047	2			N	-0-					-0-
05	5983	#	4960	-0-	-1023	-0-	4960	2			N	-0-					-0-
06	5670	#	4604	-0-	-1066	-0-	4604	2			N	-0-					-0-
07	5456	#	4611	-0-	-845	-0-	4611	3			N	-0-					-0-
08	5456	#	4579	-0-	-877	-0-	4579	3			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	16	-0-	-108	-0-	2	1	14	2	N	-0-					61
04	120	N	-0-	-0-	-120	-0-					N	-0-					61
05	93	N	-0-	-0-	-93	-0-					N	-0-					61
06	30	N	-0-	-0-	-30	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4352	X	4352	-0-	-0-	-0-	381	1	3971	2	N	-0-					117
04	4214	X	4214	-0-	-0-	-0-	239	1	3975	2	N	-0-					117
05	4292	X	4292	-0-	-0-	-0-	383	1	3903	2	N	5					122
							6	9									
06	4313	X	4313	-0-	-0-	-0-	318	1	3805	2	N	173	173	1			122
							190	9									
*07	3926	X	3926	-0-	-0-	-0-	200	1	3726	2	N	-0-					122
08	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					122

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	3950	-0-	-1134	-0-	306	1	3439	2	N	186	179	1			187
							205	9									
04	4920	X	4490	-0-	-430	-0-	244	1	4017	2	N	208	182	1			213
							229	9									
05	4650	X	4069	-0-	-581	-0-	316	1	3564	2	N	172	178	1			207
							189	9									
06	4500	X	4406	-0-	-94	-0-	324	1	3885	2	N	179	179	1			207
							197	9									
07	4588	X	3314	-0-	-1274	-0-	163	1	3029	2	N	111	180	1			138
							122	9									
08	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					138

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2037	N	2037	-0-	-0-	-0-	160 121	1 9	1756	2	N	110	178	1			66
04	1890	N	1776	-0-	-114	-0-	97 18	1 9	1661	2	N	16					82
05	1884	N	1884	-0-	-0-	-0-	159 59	1 9	1666	2	N	54					136
06	1980	N	1751	-0-	-229	-0-	135	1	1616	2	N	-0-					136
*07	1857	N	1857	-0-	-0-	-0-	86 169	1 9	1602	2	N	154	181	1			109
08	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					109

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	69	-0-	69	69	5	1	64	2	N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	69					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	69					N	NO RPT					-0-

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	3016	-0-	-2130	-0-	3016	2			N	-0-					179
04	4260	X	3777	-0-	-483	-0-	3777	2			N	-0-					179
05	4030	X	2415	-0-	-1615	-0-	2415	2			N	-0-					179
06	3900	X	1385	-0-	-2515	-0-	1385	2			N	-0-					179
07	3007	X	1879	-0-	-1128	-0-	1879	2			N	-0-					179
08	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					179

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	16 1	1 9	157	2	Y	1					23
04	184	N	184	-0-	-0-	-0-	35	1	149	2	Y	-0-					23
05	11	N	-0-	-0-	-11	-0-					Y	-0-					23
06	180	N	4	-0-	-176	-0-	2	1	2	2	Y	-0-					23
07	224	N	224	-0-	-0-	-0-	41	1	183	2	Y	-0-					23
*08	1276	N	1276	-0-	-0-	-0-	260 2	1 9	1014	2	Y	2					25

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2236	-0-	-461	-0-	183 138	1 9	1915	2	N	125	183	1			137
04	1979	N	1979	-0-	-0-	-0-	112 129	1 9	1738	2	N	117	184	1			70
05	2201	N	2101	-0-	-100	-0-	178 121	1 9	1802	2	N	110					180
06	2160	N	2089	-0-	-71	-0-	146 200	1 9	1743	2	N	182	182	1			180
07	2046	N	1667	-0-	-379	-0-	84 24	1 9	1559	2	N	22					202
08	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					202

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14818	X	14604	-0-	-214	-0-	1395	1	13209	2	N	-0-					26
04	14340	X	12715	-0-	-1625	-0-	756	1	11959	2	N	-0-					26
05	14198	X	13571	-0-	-627	-0-	1283	1	12201	2	N	79					105
							87	9									
06	14130	X	13452	-0-	-678	-0-	1036	1	12416	2	N	-0-					105
07	14601	X	12679	-0-	-1922	-0-	646	1	12033	2	N	-0-					105
08	14601	X	NO RPT	-0-	-14601	-0-					N	NO RPT					105

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	969	-0-	-2472	-0-	95	1	874	2	N	-0-					27
04	2250	X	433	-0-	-1817	-0-	25	1	408	2	N	-0-					27
05	713	X	147	-0-	-566	-0-	16	1	131	2	N	-0-					27
06	930	X	145	-0-	-785	-0-	11	1	134	2	N	-0-					27
07	961	X	104	-0-	-857	-0-	5	1	99	2	N	-0-					27
08	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					27

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	32	1	320	2	Y	-0-					1
04	327	N	327	-0-	-0-	-0-	62	1	265	2	Y	-0-					1
05	465	N	465	-0-	-0-	-0-	465	2			Y	-0-	1	5			-0-
06	1910	N	1910	-0-	-0-	-0-	62	1	1848	2	Y	-0-					-0-
07	2738	N	2738	-0-	-0-	-0-	234	1	2504	2	Y	-0-					-0-
*08	1571	N	1571	-0-	-0-	-0-	315	1	1256	2	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	113	-0-	113	113	23	1	90	2	Y	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10	N	-0-	-0-	-10	-0-			Y	-0-			1
04	30	N	-0-	-0-	-30	-0-			Y	-0-			1
05	31	N	-0-	-0-	-31	-0-			Y	-0-	1 5		-0-
06	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	3	N	3	-0-	-0-	-0-	1 1	2 2	Y	-0-			-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			72
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			72
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			72
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			72
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			72
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

03	527	N	495	-0-	-32	-0-	33	1	462 2	Y	-0-		-0-
04	536	N	536	-0-	-0-	-0-	536	2		Y	-0-		-0-
05	431	N	431	-0-	-0-	-0-	15	1	416 2	Y	-0-		-0-
06	480	N	314	-0-	-166	-0-	12	1	302 2	Y	-0-		-0-
07	558	N	380	-0-	-178	-0-	14	1	366 2	Y	-0-		-0-
08	434	N	241	-0-	-193	-0-	8	1	233 2	Y	-0-		-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	4776	-0-	-432	-0-	319	1	4457	2	Y	-0-					70
04	4876	X	4876	-0-	-0-	-0-	1	1	4875	2	Y	-0-					70
05	5404	X	5404	-0-	-0-	-0-	186	1	5218	2	Y	-0-					70
06	5067	X	5067	-0-	-0-	-0-	187	1	4880	2	Y	-0-					70
07	5053	X	4396	-0-	-657	-0-	159	1	4237	2	Y	-0-					70
08	5363	X	3997	-0-	-1366	-0-	137	1	3860	2	Y	-0-					70

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-
05	217	N	125	-0-	-92	-0-	4	1	121	2	Y	-0-					-0-
06	150	N	89	-0-	-61	-0-	3	1	86	2	Y	-0-					-0-
07	124	N	81	-0-	-43	-0-	3	1	78	2	Y	-0-					-0-
08	124	N	77	-0-	-47	-0-	3	1	74	2	Y	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	X	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					1
04	3	X	1	-0-	-2	-0-	1	2			Y	-0-					1
05	3	X	-0-	-0-	-3	-0-					Y	-0-	1	5			-0-
06	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
07	9	X	3	-0-	-6	-0-	3	2			Y	-0-					-0-
08	9	X	5	-0-	-4	-0-	1	1	4	2	Y	-0-					-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	49	-0-	49	49	10	1	39	2	Y	-0-					-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	11814	-0-	11814	11814	2372	1	9442	2	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	10	N	-0-	-0-	-10	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-	1	5			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	42	1	451	2	Y	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	18	1	70	2	Y	-0-					-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	977	N	977	-0-	-0- B	-0-	47	1	879	2	N	46					103
							51	9									
04	1080	N	953	-0-	-127 B	-0-	46	1	843	2	N	58					161
							64	9									
05	923	N	923	-0-	-0- B	-0-	47	1	854	2	N	20					181
							22	9									
06	960	N	798	-0-	-162 B	-0-	42	1	738	2	N	16	182	1			15
							18	9									
07	992	N	826	-0-	-166 B	-0-	45	1	772	2	N	8					23
							9	9									
08	930	N	852	-0-	-78 B	-0-	36	1	810	2	N	5					28
							6	9									

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	699	-0-	-45 B	-0-	35	1	664	2	N	-0-					-0-
04	720	N	647	-0-	-73 B	-0-	33	1	614	2	N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	34	1	619	2	N	-0-					-0-
06	739	N	739	-0-	-0- B	-0-	40	1	699	2	N	-0-					-0-
07	682	N	617	-0-	-65 B	-0-	33	1	584	2	N	-0-					-0-
*08	700	N	700	-0-	-0- B	-0-	29	1	671	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1154	N	1154	-0-	-0- B	-0-	56	1	1069	2	N	26					87
							29	9									
04	1045	N	1045	-0-	-0- B	-0-	49	1	911	2	N	77					164
							85	9									
05	957	N	957	-0-	-0- B	-0-	49	1	908	2	N	-0-					164
06	990	N	888	-0-	-102 B	-0-	48	1	840	2	N	-0-					164
07	1037	N	1037	-0-	-0- B	-0-	56	1	981	2	N	-0-					164
*08	1166	N	1166	-0-	-0- B	-0-	48	1	1086	2	N	29	179	1			14
							32	9									

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18082	X	18082	-0-	-0- B	-0-	17806	2	276	9	N	251	185	1			176
04	15639	X	15639	-0-	-0- B	-0-	15350	2	289	9	N	263	180	1			259
05	8561	X	8561	-0-	-0- B	-0-	8411	2	150	9	N	136	180	1			215
06	8388	X	8388	-0-	-0- B	-0-	8215	2	173	9	N	157	180	1			192
07	15699	X	15699	-0-	-0- B	-0-	15453	2	246	9	N	224	180	1			236
*08	14867	X	14867	-0-	-0- B	-0-	14605	2	262	9	N	238	373	1			101

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 12/02/2020

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	1072	-0-	1072	1072	45	1	1027	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	2223	-0-	1789 B	-2396	111	1	2112	2	N	-0-					-0-
04	420	N	2378	-0-	1958 B	-438	122	1	2256	2	N	-0-					-0-
05	1882	N	2320	-0-	438 B	-0-	120	1	2200	2	N	-0-					-0-
06	2051	N	2051	-0-	-0- B	-0-	112	1	1939	2	N	-0-					-0-
07	2022	N	2022	-0-	-0- B	-0-	110	1	1912	2	N	-0-					-0-
*08	2673	N	2673	-0-	-0- B	-0-	112	1	2561	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	#	-0-	-0-	-6541	-0-					N	-0-					-0-
04	3120	#	-0-	-0-	-3120	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF. 12078 - 12092

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					37

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF. 13525 - 16139

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF. 13420 - 15391

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF. 13547 - 16000

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13206	X	-0-	-0-	-13206	-0-					Y	-0-					108
04	10860	X	681	-0-	-10179	-0-	681	1			Y	-0-					108
05	20088	X	-0-	-0-	-20088	-0-					Y	-0-					108
06	19440	X	-0-	-0-	-19440	-0-					Y	-0-					107
07	20088	X	-0-	-0-	-20088	-0-					Y	-0-					107
08	713	X	NO RPT	-0-	-713	-0-					Y	NO RPT					107

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		605	-0-	605	1175	35 1	1 4	569	3	Y	-0-					9
04	1175	X	-0-	-0-	-1175	-0-					Y	-0-					9
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
06	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-
07	651	X	83	-0-	-568	-0-	6	1	77	3	Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

03	19126	X	19126	-0-	-0-	-0-	1195	1	17855	3	Y	41	53	0			13
							31	4	45	9							
04	17243	X	17248	-0-	5	-0-	1092	1	15487	3	Y	179	134	0			58
							472	4	197	9							
05	17298	X	15993	-0-	-1305	-0-	1079	1	14837	3	Y	43	88	0			13
							30	4	47	9							
06	19110	X	15215	-0-	-3895	-0-	1047	1	14122	3	Y	20	29	0			4
							24	4	22	9							
07	19747	X	15365	-0-	-4382	-0-	1065	1	14181	3	Y	34	29	0			9
							82	4	37	9							
08	19127	X	NO RPT	-0-	-19127	-0-					Y	NO RPT					9

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

03	DLQ G-10		-0-	-0-	-0-	548					Y	-0-					-0-
04	548	X	-0-	-0-	-548	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

03	10571	X	9650	-0-	-921	-0-	564	1	9069	3	Y	-0-					-0-
							17	4									
04	10230	X	8715	-0-	-1515	-0-	565	1	8137	3	Y	-0-					-0-
							13	4									
05	10571	X	8096	-0-	-2475	-0-	540	1	7541	3	Y	-0-					-0-
							15	4									
06	9990	X	7895	-0-	-2095	-0-	539	1	7335	3	Y	-0-					-0-
							21	4									
07	10323	X	10052	-0-	-271	-0-	712	1	9318	3	Y	-0-					-0-
							22	4									
08	9641	X	NO RPT	-0-	-9641	-0-					Y	NO RPT					-0-

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	41	-0-	-52	-0-	31 1	1 9	10	3	N	-0-	15	1			8
04	90	N	53	-0-	-37	-0-	23	1	30	3	N	-0-					8
05	62	N	42	-0-	-20	-0-	11	1	31	3	N	-0-					8
06	42	N	42	-0-	-0-	-0-	11 1	1 9	30	3	N	1					9
07	62	N	36	-0-	-26	-0-	8 4	1 9	24	3	N	4					13
*08	35	N	35	-0-	-0-	-0-	8 3	1 9	24	3	N	3					16

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0-	-0-	907 24	1 9	296	3	N	22	139	1			37
04	1230	N	59	-0-	-1171	-0-	26	1	33	3	N	-0-					37
05	1042	N	1042	-0-	-0-	-0-	265 15	1 9	762	3	N	14					51
06	1200	N	1022	-0-	-178	-0-	260 37	1 9	725	3	N	34					85
07	971	N	971	-0-	-0-	-0-	241 36	1 9	694	3	N	33					118
08	1054	N	930	-0-	-124	-0-	232 32	1 9	666	3	N	29					147

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

03	310	N	259	-0-	-51	-0-	195	1	64	3	N	-0-					28
04	450	N	354	-0-	-96	-0-	155	1	199	3	N	-0-					28
05	341	N	294	-0-	-47	-0-	76	1	218	3	N	-0-					28
06	274	N	274	-0-	-0-	-0-	72	1	202	3	N	-0-					28
07	372	N	320	-0-	-52	-0-	82	1	236	3	N	2					30
							2	9									
*08	317	N	317	-0-	-0-	-0-	82	1	234	3	N	1					31
							1	9									

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

03	93	N	41	-0-	-52	-0-	31	1	10	3	N	-0-					-0-
04	120	N	53	-0-	-67	-0-	23	1	30	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	11	1	31	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	10	1	29	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	11	1	31	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	11	1	31	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

03	2674	N	2674	-0-	-0-	-0-	2556	2	16	3	N	93					314
							102	9									
04	2618	N	2618	-0-	-0-	-0-	2549	2	69	9	N	63	182	1			195
05	2829	N	2829	-0-	-0-	-0-	16	2	2759	3	N	49					244
							54	9									
06	2670	N	2670	-0-	-0-	-0-	468	2	2116	3	N	78	174	1			148
							86	9									
07	2810	N	2810	-0-	-0-	-0-	484	1	2260	2	N	60					208
							66	9									
*08	2889	N	2889	-0-	-0-	-0-	484	1	2368	3	N	34					242
							37	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1523	N	1523	-0-	-0-	-0-	1458	2	65	9	N	59					193
04	1560	N	1521	-0-	-39	-0-	1402	2	119	9	N	108	183	1			118
05	1506	N	1506	-0-	-0-	-0-	1412	2	94	9	N	85					203
06	1470	N	1443	-0-	-27	-0-	1346	2	97	9	N	88	183	1			108
07	1581	N	1485	-0-	-96	-0-	1387	2	98	9	N	89					197
08	1519	N	1394	-0-	-125	-0-	1308	2	86	9	N	78	178	1			97

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	120	N	77	-0-	-43	-0-	7	1	70	2	N	-0-					92
05	465	N	104	-0-	-361	-0-	11	1	93	2	N	-0-					92
06	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					92
07	93	N	76	-0-	-17	-0-	6	1	70	2	N	-0-					92
08	93	N	77	-0-	-16	-0-	8	1	69	2	N	-0-					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

03	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*04	0	N	-0-	-0-	-0-	-0-					N	48	143	1			5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24800	X	24098	-0-	-702	-0-	310	1	23329	2	N	417	372	1			209
							459	9									
04	24000	X	21134	-0-	-2866	-0-	294	1	20457	2	N	348	352	1			205
							383	9									
05	24800	X	22025	-0-	-2775	-0-	301	1	21325	2	N	363	356	1			212
							399	9									
06	23820	X	5793	-0-	-18027	-0-	81	1	5583	2	N	117	185	1			144
							129	9									
07	17815	X	17815	-0-	-0-	-0-	257	1	17303	2	N	232	178	1			198
							255	9									
08	24087	X	NO RPT	-0-	-24087	-0-					N	NO RPT					198

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
CRISP B AC-CREWS A AC SA 3 WELL #: 3H RRCID -> 289640 COMPL. DATE 03/30/2020 TOTAL DEPTH 10998 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/09/2021

YANTA A AC-CREWS B AC SA 1 WELL #: 1H RRCID -> 289656 COMPL. DATE 03/16/2020 TOTAL DEPTH 11032 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12184 05/30/2021

CEF-CRISP A AC SA 1 WELL #: 1H RRCID -> 289678 COMPL. DATE 03/15/2020 TOTAL DEPTH 10899 PERF. N/A

03	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
*05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12196 05/30/2021

YANTA A AC-CREWS B AC SA 3 WELL #: 3H RRCID -> 290090 COMPL. DATE 03/23/2020 TOTAL DEPTH 10963 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	A	74179	-0-	74179	B	74179	1049	1	44634	3	N	25905	25905	0		-0-
								28496	9								

RECLASSIFIED TO OIL DIST. 02 LEASE 12185 05/30/2021

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	B	-218274					N	-0-					27
04		14B2 EXT	-0-	-0-	-0-	B	-218274					N	-0-					27
05		14B2 EXT	-0-	-0-	-0-	B	-218274					N	-0-					27
06		14B2 EXT	-0-	-0-	-0-	B	-218274					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	B	-218274					N	-0-					27
08		14B2 EXT	-0-	-0-	-0-	B	-218274					N	-0-					27

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

03	0	N	-0-	-0-	-0-	B	-59138					N	-0-					201
04	0	N	-0-	-0-	-0-	B	-59138					N	-0-					201
05	0	N	-0-	-0-	-0-	B	-59138					N	-0-					201
06	0	N	-0-	-0-	-0-	B	-59138					N	-0-					201
07	0	N	-0-	-0-	-0-	B	-59138					N	-0-					201
08	0	N	-0-	-0-	-0-	B	-59138					N	-0-					201

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

03		14B2 EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

03		14B2 EXT	-0-	-0-	-0-	B	-152332					N	-0-					131
04		14B2 EXT	-0-	-0-	-0-	B	-152332					N	-0-					131
05		14B2 EXT	-0-	-0-	-0-	B	-152332					N	-0-					131
06		14B2 EXT	-0-	-0-	-0-	B	-152332					N	-0-					131
07		14B2 EXT	-0-	-0-	-0-	B	-152332					N	-0-					131
08		14B2 EXT	-0-	-0-	-0-	B	-152332					N	-0-					131

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

*02		14B2 EXT	6	-0-	6	B	-224432	6	3			N	-0-	178	1			89
*03		14B2 EXT	389	-0-	389	B	-224043	75	1	310	3	N	4					93
								4	9									
*04		14B2 EXT	873	-0-	873	B	-223170	206	1	549	3	N	107					200
								118	9									
*05	0	X	434	-0-	434	B	-222736	94	1	216	3	N	113	158	1			155
								124	9									
*06	0	X	786	-0-	786	B	-221950	90	1	562	3	N	122	157	1			120
								134	9									
*07	837	N	392	-0-	-445	B	-221950	93	1	177	3	N	111					231
								122	9									
08	434	N	371	-0-	-63	B	-221950	93	1	187	3	N	83	177	1			137
								91	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/04/2021 - WELL PLUGGED 5-4-2021

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	27022	X	27022	-0-	-0-	-0-	B	5	1	24032	3	Y	2714	2714	0			-0-
								2985	9									
*10	24310	X	24310	-0-	-0-	-0-	B	33	1	21217	3	Y	2782	2782	0			-0-
								3060	9									
*11	32623	X	32623	-0-	-0-	-0-	B	35	1	29099	3	Y	3172	3172	0			-0-
								3489	9									
*12	27931	X	25520	-0-	-2411	-0-	B	69	1	23061	3	Y	2173	2173	0			-0-
								2390	9									
*01	27931	X	18155	-0-	-9776	-0-	B	34	1	16100	3	Y	1837	1837	0			-0-
								2021	9									
*02	T. A.		13359	-0-	13359	13359	B	16	1	11900	3	Y	1312	1312	0			-0-
								1443	9									
*03	T. A.		34314	-0-	34314	47673	B	82	1	31225	3	Y	2734	2734	0			-0-
								3007	9									
*04	T. A.		26804	-0-	26804	74477	B	93	1	24422	3	Y	2081	2081	0			-0-
								2289	9									
*05	80034	X	5557	-0-	-74477	-0-	B	23	1	5267	3	Y	243	243	0			-0-
								267	9									
*06	9835	X	9835	-0-	-0-	-0-	B	48	1	9576	3	Y	192	192	0			-0-
								211	9									
*07	34317	X	1848	-0-	-32469	-0-	B	8	1	1624	3	Y	196	196	0			-0-
								216	9									
08	13640	X	1153	-0-	-12487	-0-	B	5	1	1114	3	Y	31	31	0			-0-
								34	9									

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	55230	X	52502	-0-	-2728	B	-0-	10	1	45661	3	Y	6210	6210	0			-0-
								6831	9									
*10	57071	X	52828	-0-	-4243	B	-0-	73	1	46682	3	Y	5521	5521	0			-0-
								6073	9									
*11	56142	X	56142	-0-	-0-	B	-0-	60	1	50376	3	Y	5187	5187	0			-0-
								5706	9									
*12	54250	X	51645	-0-	-2605	B	-0-	140	1	46910	3	Y	4177	4177	0			-0-
								4595	9									
*01	57144	X	57144	-0-	-0-	B	-0-	111	1	52104	3	Y	4481	4481	0			-0-
								4929	9									
*02	T. A.		42216	-0-	42216	B	42216	51	1	38213	3	Y	3593	3593	0			-0-
								3952	9									
*03	T. A.		59847	-0-	59847	B	102063	141	1	53625	3	Y	5528	5528	0			-0-
								6081	9									
*04	T. A.		65250	-0-	65250	B	167313	227	1	59670	3	Y	4866	4866	0			-0-
								5353	9									
*05	231639	X	64326	-0-	-167313	B	-0-	258	1	58799	3	Y	4790	4790	0			-0-
								5269	9									
*06	53409	X	53409	-0-	-0-	B	-0-	242	1	48798	3	Y	3972	3972	0			-0-
								4369	9									
*07	62062	X	51235	-0-	-10827	B	-0-	224	1	46428	3	Y	4166	4166	0			-0-
								4583	9									
08	62031	X	53965	-0-	-8066	B	-0-	233	1	48922	3	Y	4373	4373	0			-0-
								4810	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38471	X	33861	-0-	-4610 B	-0-	345	1	30085	3	N	3119	3379	1			544
							3431	9									
04	34590	X	28810	-0-	-5780 B	-0-	315	1	25876	3	N	2381	2269	1			656
							2619	9									
05	33759	X	28164	-0-	-5595 B	-0-	353	1	25220	3	N	2355	2063	1			948
							2591	9									
06	32760	X	25428	-0-	-7332 B	-0-	367	1	22749	3	N	2102	2413	1			637
							2312	9									
07	33852	X	25865	-0-	-7987 B	-0-	408	1	23119	3	N	2125	2070	1			692
							2338	9									
08	33852	X	24499	-0-	-9353 B	-0-	429	1	21919	3	N	1955	1826	1			821
							2151	9									

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14476	X	6850	-0-	-7626 B	-0-	5725	3	239	5	N	805	805	0			-0-
							886	9									
03	11139	X	11139	-0-	-0- B	-0-	1	1	9401	3	N	1579	1579	0			-0-
							1737	9									
04	12420	X	10651	-0-	-1769 B	-0-	1	1	9011	3	N	1305	1305	0			-0-
							203	5	1436	9							
*05	12834	X	9061	-0-	-3773 B	-0-	6	1	7450	3	N	1135	1135	0			-0-
							356	5	1249	9							
*06	12420	X	7863	-0-	-4557 B	-0-	3	1	6695	3	N	1034	1034	0			-0-
							28	5	1137	9							
*07	11129	X	8579	-0-	-2550 B	-0-	15	1	6856	3	N	1127	1127	0			-0-
							468	5	1240	9							
08	11129	X	8069	-0-	-3060 B	-0-	16	1	6659	3	N	1051	1051	0			-0-
							238	5	1156	9							

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	26208	X	1899	-0-	-24309 B	-0-	20	1	1426	3	N	359	359	0			-0-
							58	5	395	9							
03	25265	X	24861	-0-	-404 B	-0-	172	1	21277	3	N	3102	3102	0			-0-
							3412	9									
04	24218	X	24218	-0-	-0- B	-0-	145	1	20759	3	N	2589	2589	0			-0-
							466	5	2848	9							
*05	21014	X	21014	-0-	-0- B	-0-	90	1	17654	3	N	2206	2206	0			-0-
							843	5	2427	9							
*06	24060	X	19252	-0-	-4808 B	-0-	86	1	17019	3	N	1886	1886	0			-0-
							72	5	2075	9							
*07	25017	X	16943	-0-	-8074 B	-0-	78	1	13785	3	N	1946	1946	0			-0-
							939	5	2141	9							
08	25017	X	14884	-0-	-10133 B	-0-	81	1	12228	3	N	1941	1941	0			-0-
							440	5	2135	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	88623	X	88623	-0-	-0-	B	-0-	1	1	75025	3	N	12361	12361	0			-0-
								13597	9									
*10	100030	X	100030	-0-	-0-	B	-0-	85665	3	14365	9	N	13059	13059	0			-0-
*11	103273	X	103273	-0-	-0-	B	-0-	89442	3	13831	9	N	12574	12574	0			-0-
*12	90238	X	90238	-0-	-0-	B	-0-	28	1	78024	3	N	11078	11078	0			-0-
								12186	9									
*01	91863	X	91863	-0-	-0-	B	-0-	66	1	81080	3	N	9743	9743	0			-0-
								10717	9									
*02	72275	X	72275	-0-	-0-	B	-0-	38	1	64049	3	N	7444	7444	0			-0-
								8188	9									
*03	97245	X	97245	-0-	-0-	B	-0-	3	1	86939	3	N	9366	9366	0			-0-
								10303	9									
*04	86205	X	86205	-0-	-0-	B	-0-	2	1	77437	3	N	7969	7969	0			-0-
								8766	9									
*05	76911	X	75152	-0-	-1759	B	-0-	12	1	67294	3	N	7133	7133	0			-0-
								7846	9									
*06	74430	X	62037	-0-	-12393	B	-0-	31	1	55349	3	N	6052	6052	0			-0-
								6657	9									
*07	76911	X	52999	-0-	-23912	B	-0-	112	1	47584	3	N	4821	4821	0			-0-
								5303	9									
08	76911	X	57294	-0-	-19617	B	-0-	228	1	51755	3	N	4828	4828	0			-0-
								5311	9									

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	58576	X	36116	-0-	-22460	B	-0-	1	1	31204	3	N	3291	3291	0			-0-
								1291	5	3620	9							
03	47771	X	45802	-0-	-1969	B	-0-	40519	3	5283	9	N	4803	4803	0			-0-
04	65430	X	38963	-0-	-26467	B	-0-	33972	3	757	5	N	3849	3849	0			-0-
								4234	9									
*05	67611	X	35333	-0-	-32278	B	-0-	29848	3	1413	5	N	3702	3702	0			-0-
								4072	9									
*06	65430	X	12278	-0-	-53152	B	-0-	8853	3	35	5	N	3082	3082	0			-0-
								3390	9									
*07	45787	X	43742	-0-	-2045	B	-0-	37968	3	2587	5	N	2897	2897	0			-0-
								3187	9									
08	45787	X	40854	-0-	-4933	B	-0-	36722	3	1310	5	N	2565	2565	0			-0-
								2822	9									

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	82852	X	6920	-0-	-75932	B	-0-	111	1	5249	3	N	1220	1220	0			-0-
								218	5	1342	9							
03	10757	X	3803	-0-	-6954	B	-0-	62	1	2918	3	N	748	748	0			-0-
								823	9									
04	10410	X	3945	-0-	-6465	B	-0-	65	1	3040	3	N	702	702	0			-0-
								68	5	772	9							
*05	9486	X	3174	-0-	-6312	B	-0-	50	1	2634	3	N	331	331	0			-0-
								126	5	364	9							
*06	7410	X	2688	-0-	-4722	B	-0-	46	1	2409	3	N	203	203	0			-0-
								10	5	223	9							
*07	7657	X	2581	-0-	-5076	B	-0-	45	1	2133	3	N	234	234	0			-0-
								146	5	257	9							
08	4092	X	1322	-0-	-2770	B	-0-	25	1	1184	3	N	64	64	0			-0-
								43	5	70	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	91158	X	91158	-0-	-0-	B	-0-	1	1	79329	3	N	10753	10753	0			-0-
								11828	9									
*10	103403	X	103403	-0-	-0-	B	-0-	90859	3	12544	9	N	11404	11404	0			-0-
*11	109972	X	109972	-0-	-0-	B	-0-	97640	3	12332	9	N	11211	11211	0			-0-
*12	106727	X	106727	-0-	-0-	B	-0-	34	1	95152	3	N	10492	10492	0			-0-
								11541	9									
*01	100931	X	100931	-0-	-0-	B	-0-	74	1	91234	3	N	8748	8748	0			-0-
								9623	9									
*02	78148	X	76510	-0-	-1638	B	-0-	41	1	69236	3	N	6575	6575	0			-0-
								7233	9									
*03	109370	X	109370	-0-	-0-	B	-0-	4	1	100037	3	N	8481	8481	0			-0-
								9329	9									
*04	96155	X	96155	-0-	-0-	B	-0-	2	1	88497	3	N	6960	6960	0			-0-
								7656	9									
*05	86521	X	83923	-0-	-2598	B	-0-	13	1	77240	3	N	6064	6064	0			-0-
								6670	9									
*06	83730	X	71216	-0-	-12514	B	-0-	37	1	65427	3	N	5229	5229	0			-0-
								5752	9									
*07	86521	X	65510	-0-	-21011	B	-0-	142	1	60430	3	N	4489	4489	0			-0-
								4938	9									
08	86521	X	55666	-0-	-30855	B	-0-	223	1	50520	3	N	4475	4475	0			-0-
								4923	9									

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	76300	X	3639	-0-	-72661	B	-0-	66	1	3085	3	N	326	326	0			-0-
								129	5	359	9							
03	5735	X	4604	-0-	-1131	B	-0-	87	1	4056	3	N	419	419	0			-0-
								461	9									
04	5583	X	5583	-0-	-0-	B	-0-	90	1	4222	3	N	1070	1070	0			-0-
								94	5	1177	9							
*05	4838	X	4838	-0-	-0-	B	-0-	82	1	4316	3	N	211	211	0			-0-
								208	5	232	9							
*06	4536	X	4536	-0-	-0-	B	-0-	82	1	4331	3	N	95	95	0			-0-
								18	5	105	9							
*07	5766	X	5166	-0-	-600	B	-0-	92	1	4386	3	N	352	352	0			-0-
								301	5	387	9							
08	5766	X	5222	-0-	-544	B	-0-	84	1	4047	3	N	861	861	0			-0-
								144	5	947	9							

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	24993	X	24993	-0-	-0-	B	-0-	18283	3	753	5	N	5415	5415	0			-0-
								5957	9									
*03	44784	X	44784	-0-	-0-	B	-0-	33894	3	10890	9	N	9900	9900	0			-0-
*04	39093	X	39093	-0-	-0-	B	-0-	30078	3	669	5	N	7587	7587	0			-0-
								8346	9									
*05	47709	X	38691	-0-	-9018	B	-0-	28435	3	1343	5	N	8103	8103	0			-0-
								8913	9									
*06	46170	X	27288	-0-	-18882	B	-0-	20982	3	87	5	N	5654	5654	0			-0-
								6219	9									
*07	44795	X	18783	-0-	-26012	B	-0-	12886	3	866	5	Y	4574	4574	0			-0-
								5031	9									
08	44795	X	16406	-0-	-28389	B	-0-	11286	3	402	5	Y	4289	4289	0			-0-
								4718	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		82709	-0-	82709 B	92936	54	1	63273	3	N	15281	15281	0	-0-
							2573	5	16809	9					
03	0		121131	-0-	121131 B	214067	12	1	96927	3	N	21993	21993	0	-0-
							24192	9							
04	0		120663	-0-	120663 B	334730	94903	3	2088	5	N	21520	21520	0	-0-
							23672	9							
*05	460303	X	125573	-0-	-334730 B	-0-	97252	3	4643	5	N	21525	21525	0	-0-
							23678	9							
*06	100998	X	100998	-0-	-0- B	-0-	81780	3	343	5	N	17159	17159	0	-0-
							18875	9							
*07	101432	X	80444	-0-	-20988 B	-0-	61012	3	4164	5	N	13880	13880	0	-0-
							15268	9							
08	101432	X	52490	-0-	-48942 B	-0-	40998	3	1463	5	N	9117	9117	0	-0-
							10029	9							

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

*02	0		74181	-0-	74181 B	84500	49	1	56569	3	N	13863	13863	0	-0-
							2314	5	15249	9					
03	0		113509	-0-	113509 B	198009	11	1	90511	3	N	20897	20897	0	-0-
							22987	9							
04	0		107171	-0-	107171 B	305180	84106	3	1860	5	N	19277	19277	0	-0-
							21205	9							
*05	411826	X	106646	-0-	-305180 B	-0-	83405	3	3950	5	N	17537	17537	0	-0-
							19291	9							
*06	89430	X	89121	-0-	-309 B	-0-	74160	3	310	5	N	13319	13319	0	-0-
							14651	9							
*07	92411	X	82249	-0-	-10162 B	-0-	64648	3	4391	5	N	12009	12009	0	-0-
							13210	9							
08	92411	X	67190	-0-	-25221 B	-0-	53990	3	1917	5	N	10257	10257	0	-0-
							11283	9							

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

03	13392	X	11894	-0-	-1498 B	-0-	804	1	10302	3	Y	716	569	1	224
							788	9							
*04	12030	X	10851	-0-	-1179 B	-0-	759	1	9310	3	Y	711	739	1	196
							782	9							
05	11470	X	10600	-0-	-870 B	-0-	795	1	9034	3	Y	701	757	1	140
							771	9							
06	11070	X	9674	-0-	-1396 B	-0-	756	1	8224	3	Y	631	566	1	205
							694	9							
*07	11904	X	9507	-0-	-2397 B	-0-	791	1	8036	3	Y	618	567	1	256
							680	9							
*08	9610	X	9277	-0-	-333 B	-0-	813	1	7814	3	Y	591	751	1	96
							650	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14446	X	6235	-0-	-8211 B	-0-	222	1	5455	3	N	507	568	1			131
							558	9									
*04	10560	X	5814	-0-	-4746 B	-0-	260	1	5017	3	N	488	531	1			88
							537	9									
05	10385	X	5228	-0-	-5157 B	-0-	290	1	4490	3	N	407	379	1			116
							448	9									
06	9030	X	4209	-0-	-4821 B	-0-	204	1	3656	3	N	317	378	1			55
							349	9									
*07	6758	X	4671	-0-	-2087 B	-0-	500	1	3767	3	N	367	190	1			232
							404	9									
*08	6231	X	4354	-0-	-1877 B	-0-	404	1	3568	3	N	347	371	1			208
							382	9									

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 03/15/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		12022	-0-	12022 B	12022	221	1	10240	3	Y	1419	1286	0			133
							1561	9									
*04	14B2 EXT		111903	-0-	111903 B	123925	1076	1	90658	3	Y	18335	18194	0			274
							20169	9									
*05	226668	X	102743	-0-	-123925 B	-0-	296	1	85671	3	Y	15251	15147	0			378
							16776	9									
*06	77910	X	48510	-0-	-29400 B	-0-	331	1	41173	3	Y	6369	6354	0			393
							7006	9									
*07	80507	X	32687	-0-	-47820 B	-0-	113	1	28513	3	Y	3692	3667	0	182	1	236
							4061	9									
*08	80507	X	26207	-0-	-54300 B	-0-	168	1	23104	3	Y	2668	2667	0			237
							2935	9									

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 04/08/2020 TOTAL DEPTH 13106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		22325	-0-	22325 B	22325	35	1	18118	3	N	3793	3717	0			76
							4172	9									
*08	14B2 EXT		96797	-0-	96797 B	119122	131	1	79211	3	N	15868	15647	0	186	1	111
							17455	9									

ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
TMK UNIT WELL #: 102H RRCID -> 290075 COMPL. DATE 03/21/2020 TOTAL DEPTH 10602 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12112 10/22/2020

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9964	X	9964	-0-	-0- B	-0-	981	1	8581	3	Y	331	332	0			6
							38	4	364	9							
04	9780	X	7252	-0-	-2528 B	-0-	664	1	6371	3	Y	183	186	0			3
							16	4	201	9							
05	10106	X	9753	-0-	-353 B	-0-	594	1	8931	3	Y	194	192	0			5
							15	4	213	9							
06	9630	X	6622	-0-	-3008 B	-0-	373	1	6187	3	Y	42	47	0			-0-
							16	4	46	9							
07	9951	X	7042	-0-	-2909 B	-0-	323	1	6502	3	Y	187	184	0			3
							11	4	206	9							
08	9951	X	7341	-0-	-2610 B	-0-	295	1	6853	3	Y	162	162	0			3
							15	4	178	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1164	-0-	-1161 B	-24843	505	1	372	3	Y	240	238	0			4
							23	4	264	9							
04	1890	N	570	-0-	-1320 B	-24843	268	1	117	3	Y	158	160	0			2
							11	4	174	9							
05	868	N	654	-0-	-214 B	-24843	275	1	58	3	Y	282	281	0			3
							11	4	310	9							
06	1140	N	694	-0-	-446 B	-24843	278	1	39	3	Y	336	335	0			4
							7	4	370	9							
07	589	N	649	-0-	60 B	-24783	256	1	43	3	Y	313	314	0			3
							6	4	344	9							
08	651	N	804	-0-	153 B	-24630	328	1	8	3	Y	424	423	0			4
							2	4	466	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9610	X	1930	-0-	-7680 B	-9051	147	1	1600	3	Y	161	158	0			3
							6	4	177	9							
04	8963	X	18014	-0-	9051 B	-0-	1081	1	15856	3	Y	955	944	0			14
							26	4	1051	9							
05	5975	X	5975	-0-	-0- B	-0-	468	1	5079	3	Y	378	382	0			10
							12	4	416	9							
06	9107	X	9107	-0-	-0- B	-0-	396	1	8301	3	Y	357	363	0			4
							17	4	393	9							
07	10540	X	7908	-0-	-2632 B	-0-	318	1	7292	3	Y	261	261	0			4
							11	4	287	9							
08	18600	X	6521	-0-	-12079 B	-0-	258	1	6013	3	Y	215	215	0			4
							13	4	237	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13578	X	8039	-0-	-5539 B	-0-	496	1	6320	3	Y	1102	1106	0			13
							11	4	1212	9							
04	12780	X	7640	-0-	-5140 B	-0-	626	1	5842	3	Y	1052	1050	0			15
							15	4	1157	9							
05	13206	X	8524	-0-	-4682 B	-0-	600	1	6717	3	Y	1068	1068	0			15
							32	4	1175	9							
06	11160	X	8175	-0-	-2985 B	-0-	541	1	6572	3	Y	946	946	0			15
							21	4	1041	9							
07	9052	X	8112	-0-	-940 B	-0-	548	1	6768	3	Y	712	713	0			14
							13	4	783	9							
08	8525	X	7281	-0-	-1244 B	-0-	653	1	5454	3	Y	1053	1046	0			21
							16	4	1158	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	1628	-0-		-3115 B	-0-	519	1	877	3	Y	205	219	0			7
								6	4	226	9							
04	4609	X	4609	-0-		-0- B	-0-	714	1	3051	3	Y	757	737	0			27
								11	4	833	9							
05	4371	X	4002	-0-		-369 B	-0-	828	1	2289	3	Y	770	783	0			14
								38	4	847	9							
06	4230	X	3599	-0-		-631 B	-0-	796	1	2105	3	Y	623	622	0			15
								13	4	685	9							
07	4774	X	3345	-0-		-1429 B	-0-	771	1	1848	3	Y	644	644	0			15
								18	4	708	9							
08	4774	X	2086	-0-		-2688 B	-0-	664	1	1102	3	Y	274	281	0			8
								19	4	301	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9920	X	6275	-0-		-3645 B	-15005	658	1	4863	3	Y	672	678	0			8
								15	4	739	9							
04	9600	X	13043	-0-		3443 B	-11562	1159	1	10719	3	Y	1034	1027	0			15
								28	4	1137	9							
05	9920	X	17993	-0-		8073 B	-3489	1552	1	15163	3	Y	1085	1085	0			15
								84	4	1194	9							
06	12671	X	16160	-0-		3489 B	-0-	1158	1	14002	3	Y	869	870	0			14
								44	4	956	9							
07	13485	X	7631	-0-		-5854 B	-0-	508	1	6240	3	Y	792	790	0			16
								12	4	871	9							
08	17980	X	7437	-0-		-10543 B	-0-	434	1	6166	3	Y	751	752	0			15
								11	4	826	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	2364	-0-		-3619 B	-13119	419	1	1662	3	Y	249	249	0			3
								9	4	274	9							
04	6510	X	3111	-0-		-3399 B	-13119	333	1	2307	3	Y	421	418	0			6
								8	4	463	9							
05	6727	X	582	-0-		-6145 B	-13119	349	1	36	3	Y	162	166	0			2
								19	4	178	9							
06	5610	X	654	-0-		-4956 B	-13119	308	1	2	3	Y	303	300	0			5
								11	4	333	9							
07	3224	X	2044	-0-		-1180 B	-13119	286	1	1384	3	Y	334	332	0			7
								7	4	367	9							
08	3224	X	403	-0-		-2821 B	-13119	308	1	7	4	Y	80	85	0			2
								88	9									

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8649	X	6318	-0-		-2331 B	-49643	484	1	5654	3	N	154	155	0			2
								11	4	169	9							
04	7410	X	6537	-0-		-873 B	-49643	776	1	5485	3	N	234	233	0			3
								19	4	257	9							
05	5797	X	662	-0-		-5135 B	-49643	396	1	201	3	N	39	41	0			1
								22	4	43	9							
06	6120	X	879	-0-		-5241 B	-49643	608	1	191	3	N	52	52	0			1
								23	4	57	9							
07	6758	X	1311	-0-		-5447 B	-49643	692	1	589	3	N	14	15	0			-0-
								15	4	15	9							
08	6758	X	588	-0-		-6170 B	-49643	574	1	14	4	N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	1799	-0-		-743	B	-0-	507	1	770	3	Y	382	384	0		4
									102	4	420	9						
04	2760	X	708	-0-		-2052	B	-0-	498	1	104	4	Y	96	99	0		1
									106	9								
05	2852	X	1314	-0-		-1538	B	-0-	255	1	528	3	Y	403	398	0		6
									88	4	443	9						
06	2580	X	1882	-0-		-698	B	-0-	451	1	1030	3	Y	309	310	0		5
									61	4	340	9						
07	2273	X	2273	-0-		-0-	B	-0-	592	1	1145	3	Y	399	396	0		8
									97	4	439	9						
*08	2171	X	2171	-0-		-0-	B	-0-	582	1	1125	3	Y	359	360	0		7
									69	4	395	9						

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	5945	-0-		-3355	B	-0-	784	1	4848	3	N	248	416	0		159
									40	4	273	9						
04	10607	X	10607	-0-		-0-	B	-0-	899	1	8985	3	N	605	430	0		334
									57	4	666	9						
05	9300	X	2718	-0-		-6582	B	-0-	484	1	2066	3	N	125	437	0		22
									30	4	138	9						
06	7500	X	2298	-0-		-5202	B	-0-	491	1	1580	3	N	173	110	0		85
									37	4	190	9						
07	10974	X	6295	-0-		-4679	B	-0-	827	1	5173	3	Y	250	329	0		6
									20	4	275	9						
08	10974	X	4822	-0-		-6152	B	-0-	686	1	3888	3	Y	208	208	0		6
									19	4	229	9						

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9393	X	3154	-0-		-6239	B	-0-	299	1	2843	3	Y	-0-	1	0		-0-
									12	4								
04	8340	X	6122	-0-		-2218	B	-0-	887	1	5211	3	Y	3	3	0		-0-
									21	4	3	9						
05	5983	X	1322	-0-		-4661	B	-0-	167	1	1151	3	Y	-0-				-0-
									4	4								
06	34244	X	34244	-0-		-0-	B	-0-	1904	1	31243	3	Y	922	912	0		10
									83	4	1014	9						
07	16887	X	16887	-0-		-0-	B	-0-	1317	1	12784	3	Y	2495	2467	0		38
									41	4	2745	9						
*08	13246	X	13246	-0-		-0-	B	-0-	757	1	10438	3	Y	1829	1830	0		37
									39	4	2012	9						

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	13145	-0-		6480	B	-7638	1081	1	11471	3	N	489	654	0		314
									55	4	538	9						
04	11400	X	9222	-0-		-2178	B	-7638	847	1	7895	3	N	387	487	0		214
									54	4	426	9						
05	11780	X	4512	-0-		-7268	B	-7638	519	1	3723	3	N	216	392	0		38
									32	4	238	9						
06	12720	X	9345	-0-		-3375	B	-7638	745	1	8153	3	N	355	219	0		174
									56	4	391	9						
07	13144	X	5779	-0-		-7365	B	-7638	726	1	4755	3	Y	254	423	0		5
									19	4	279	9						
08	13144	X	4335	-0-		-8809	B	-7638	399	1	3736	3	Y	172	172	0		5
									11	4	189	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2916	X	2916	-0-	-0- B	-0-	291	1	1923	3	Y	586	592	0	7
							57	4	645	9					
04	3090	X	3085	-0-	-5 B	-0-	380	1	1961	3	Y	606	605	0	8
							77	4	667	9					
05	3193	X	3009	-0-	-184 B	-0-	359	1	1965	3	Y	514	515	0	7
							120	4	565	9					
06	3090	X	2768	-0-	-322 B	-0-	332	1	1883	3	Y	463	462	0	8
							44	4	509	9					
07	3193	X	2994	-0-	-199 B	-0-	349	1	2083	3	Y	460	459	0	9
							56	4	506	9					
08	3193	X	3074	-0-	-119 B	-0-	335	1	2193	3	Y	461	461	0	9
							39	4	507	9					

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	10664	X	6871	-0-	-3793 B	-0-	802	1	5371	3	Y	618	616	0	7
							18	4	680	9					
04	9390	X	3539	-0-	-5851 B	-0-	732	1	2448	3	Y	310	313	0	4
							18	4	341	9					
05	4402	X	2475	-0-	-1927 B	-0-	888	1	1088	3	Y	409	407	0	6
							49	4	450	9					
06	6660	X	3357	-0-	-3303 B	-0-	859	1	1899	3	Y	515	513	0	8
							32	4	567	9					
07	6882	X	2175	-0-	-4707 B	-0-	712	1	1065	3	Y	347	348	0	7
							16	4	382	9					
08	6882	X	779	-0-	-6103 B	-0-	669	1	16	4	Y	85	90	0	2
							94	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	30101	X	24727	-0-	-5374 B	-0-	1387	1	21745	3	Y	1420	1413	0	17
							33	4	1562	9					
04	27630	X	18176	-0-	-9454 B	-0-	1213	1	15557	3	Y	1251	1250	0	18
							30	4	1376	9					
05	24087	X	18917	-0-	-5170 B	-0-	1340	1	16325	3	Y	1073	1076	0	15
							72	4	1180	9					
06	23940	X	17143	-0-	-6797 B	-0-	1118	1	14709	3	Y	1157	1154	0	18
							43	4	1273	9					
07	24738	X	16966	-0-	-7772 B	-0-	1013	1	14908	3	Y	927	927	0	18
							25	4	1020	9					
08	24738	X	18492	-0-	-6246 B	-0-	1229	1	16626	3	Y	551	558	0	11
							31	4	606	9					

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	651	X	-0-	-0-	-651 B	-34365					Y	-0-			-0-
04	630	X	-0-	-0-	-630 B	-34365					Y	-0-			-0-
05	279	X	1423	-0-	1144 B	-33221	163	1	1089	3	Y	147	145	0	2
							9	4	162	9					
06	210	X	2995	-0-	2785 B	-30436	313	1	2366	3	Y	276	274	0	4
							12	4	304	9					
07	0	X	3266	-0-	3266 B	-27170	301	1	2682	3	Y	251	250	0	5
							7	4	276	9					
08	1426	X	2196	-0-	770 B	-26400	187	1	1788	3	Y	196	197	0	4
							5	4	216	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	-0-	-0-	-1798 B	-56124					Y	-0-	1	0			-0-
04	1590	X	-0-	-0-	-1590 B	-56124					Y	-0-					-0-
05	1147	X	-0-	-0-	-1147 B	-56124					Y	-0-					-0-
06	630	X	-0-	-0-	-630 B	-56124					Y	-0-					-0-
07	651	X	10	-0-	-641 B	-56124	1	1	9	9	Y	8	8	0			-0-
08	T. A.		28	-0-	28 B	-56096	2	1	26	3	Y	-0-					-0-

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

03	17763	X	11356	-0-	-6407 B	-0-	1124	1	9319	3	Y	807	808	0			10
							25	4	888	9							
04	15540	X	9466	-0-	-6074 B	-0-	1106	1	7539	3	Y	722	722	0			10
							27	4	794	9							
05	13826	X	4353	-0-	-9473 B	-0-	317	1	3850	3	Y	154	162	0			2
							17	4	169	9							
06	10980	X	4239	-0-	-6741 B	-0-	324	1	3621	3	Y	256	254	0			4
							12	4	282	9							
07	11346	X	4648	-0-	-6698 B	-0-	493	1	3654	3	Y	445	440	0			9
							11	4	490	9							
08	11346	X	4402	-0-	-6944 B	-0-	293	1	3656	3	Y	405	406	0			8
							7	4	446	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

03	1736	X	2865	-0-	1129 B	-20536	296	1	2370	3	N	167	175	0			107
							15	4	184	9							
04	2250	X	8940	-0-	6690 B	-13846	625	1	7334	3	N	856	490	0			473
							39	4	942	9							
05	2325	X	8157	-0-	5832 B	-8014	570	1	6758	3	N	722	1068	0			127
							35	4	794	9							
06	2760	X	5754	-0-	2994 B	-5020	494	1	4791	3	N	393	327	0			193
							37	4	432	9							
07	9238	X	5884	-0-	-3354 B	-5020	694	1	4665	3	Y	461	646	0			8
							18	4	507	9							
08	9238	X	2883	-0-	-6355 B	-5020	561	1	2132	3	Y	158	162	0			4
							16	4	174	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

03	11253	X	7227	-0-	-4026 B	-0-	701	1	5978	3	N	465	348	0			299
							36	4	512	9							
04	7920	X	3463	-0-	-4457 B	-0-	487	1	2717	3	N	207	392	0			114
							31	4	228	9							
05	9480	X	9480	-0-	-0- B	-0-	682	1	8309	3	N	406	449	0			71
							42	4	447	9							
06	8297	X	8297	-0-	-0- B	-0-	630	1	7172	3	N	406	278	0			199
							48	4	447	9							
07	7223	X	5075	-0-	-2148 B	-0-	682	1	3482	3	Y	813	993	0			19
							17	4	894	9							
08	9486	X	8154	-0-	-1332 B	-0-	836	1	6668	3	Y	569	572	0			16
							24	4	626	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	4051	-0-		-1994	B	-0-	383	1	3133	3	Y	419	420	0			5
									74	4	461	9							
04	5700	X	4066	-0-		-1634	B	-0-	368	1	3201	3	Y	385	385	0			5
									73	4	424	9							
05	5890	X	4004	-0-		-1886	B	-0-	399	1	2956	3	Y	470	469	0			6
									132	4	517	9							
06	5070	X	3417	-0-		-1653	B	-0-	372	1	2566	3	Y	391	390	0			7
									49	4	430	9							
07	4216	X	4125	-0-		-91	B	-0-	407	1	3200	3	Y	412	411	0			8
									65	4	453	9							
*08	4309	X	4309	-0-		-0-	B	-0-	411	1	3393	3	Y	416	416	0			8
									47	4	458	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10986	X	10986	-0-		-0-	B	-0-	1002	1	9615	3	N	289	443	0			186
									51	4	318	9							
04	8940	X	5606	-0-		-3334	B	-0-	487	1	4922	3	N	151	254	0			83
									31	4	166	9							
05	11276	X	11276	-0-		-0-	B	-0-	862	1	9814	3	N	497	493	0			87
									53	4	547	9							
06	10620	X	5956	-0-		-4664	B	-0-	595	1	4951	3	N	332	256	0			163
									45	4	365	9							
07	10974	X	3454	-0-		-7520	B	-0-	648	1	2382	3	Y	371	526	0			8
									16	4	408	9							
08	11284	X	3194	-0-		-8090	B	-0-	614	1	2504	3	Y	54	60	0			2
									17	4	59	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4288	-0-		-238	B	-0-	689	1	2575	3	Y	806	809	0			9
									137	4	887	9							
04	4380	X	2726	-0-		-1654	B	-0-	521	1	1563	3	Y	486	488	0			7
									107	4	535	9							
05	4526	X	3356	-0-		-1170	B	-0-	663	1	1786	3	Y	619	618	0			8
									226	4	681	9							
06	4140	X	3071	-0-		-1069	B	-0-	658	1	1754	3	Y	519	518	0			9
									88	4	571	9							
07	4278	X	2019	-0-		-2259	B	-0-	433	1	913	3	Y	547	545	0			11
									71	4	602	9							
08	4278	X	3211	-0-		-1067	B	-0-	367	1	2209	3	Y	538	539	0			10
									43	4	592	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	39	-0-		-767	B	-0-	37	1	2	4	N	-0-	292	0			-0-
04	780	X	194	-0-		-586	B	-0-	180	1	3	3	N	-0-					-0-
									11	4									
05	620	X	90	-0-		-530	B	-0-	85	1	5	4	N	-0-					-0-
06	2135	X	2135	-0-		-0-	B	-0-	419	1	1375	3	N	281	143	0			138
									32	4	309	9							
07	6539	X	6539	-0-		-0-	B	-0-	828	1	5297	3	Y	357	487	0			8
									21	4	393	9							
*08	3264	X	3264	-0-		-0-	B	-0-	608	1	2400	3	Y	217	219	0			6
									17	4	239	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	7144	-0-	-1350 B	-33060	653	1	5950	3	Y	469	468	0			8
							25	4	516	9							
04	8550	X	9182	-0-	632 B	-32428	875	1	7811	3	Y	432	434	0			6
							21	4	475	9							
05	8835	X	9887	-0-	1052 B	-31376	894	1	8532	3	Y	399	394	0			11
							22	4	439	9							
06	7410	X	8662	-0-	1252 B	-30124	766	1	7400	3	Y	421	428	0			4
							33	4	463	9							
07	9486	X	9693	-0-	207 B	-29917	889	1	8301	3	Y	432	429	0			7
							28	4	475	9							
08	9889	X	10103	-0-	214 B	-29703	883	1	8710	3	Y	422	420	0			9
							46	4	464	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3108	X	3108	-0-	-0- B	-0-	513	1	1886	3	Y	552	553	0			6
							102	4	607	9							
04	2610	X	1631	-0-	-979 B	-0-	665	1	803	3	Y	23	29	0			-0-
							138	4	25	9							
05	2697	X	66	-0-	-2631 B	-0-	35	1	19	3	Y	-0-					-0-
							12	4									
06	2610	X	360	-0-	-2250 B	-0-	110	1	162	3	Y	66	65	0			1
							15	4	73	9							
07	2697	X	239	-0-	-2458 B	-0-	146	1	68	3	Y	1	2	0			-0-
							24	4	1	9							
08	3100	X	-0-	-0-	-3100 B	-0-					Y	-0-					-0-

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	7629	-0-	189 B	-9239	1012	1	5525	3	Y	977	965	0			32
							17	4	1075	9							
04	7500	X	7060	-0-	-440 B	-9239	855	1	5116	3	Y	978	979	0			31
							13	4	1076	9							
05	7750	X	6567	-0-	-1183 B	-9239	839	1	4681	3	Y	936	940	0			27
							17	4	1030	9							
06	7380	X	4941	-0-	-2439 B	-9239	707	1	3481	3	Y	676	680	0			23
							9	4	744	9							
07	7626	X	6151	-0-	-1475 B	-9239	936	1	4131	3	Y	975	965	0			33
							11	4	1073	9							
08	7626	X	6160	-0-	-1466 B	-9239	987	1	4256	3	Y	828	828	0			33
							6	4	911	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12276	X	6850	-0-	-5426 B	-6789	755	1	5622	3	Y	421	422	0			14
							10	4	463	9							
04	8670	X	7607	-0-	-1063 B	-6789	816	1	6236	3	Y	493	489	0			18
							13	4	542	9							
05	8959	X	7928	-0-	-1031 B	-6789	870	1	6648	3	Y	337	349	0			6
							39	4	371	9							
06	7560	X	8932	-0-	1372 B	-5417	964	1	7552	3	Y	364	361	0			9
							16	4	400	9							
07	7874	X	4231	-0-	-3643 B	-5417	687	1	3196	3	Y	302	304	0			7
							16	4	332	9							
08	7936	X	7191	-0-	-745 B	-5417	764	1	5673	3	Y	665	653	0			19
							22	4	732	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5635	X	5635	-0-	-0-	B	-0-	845	1	4319	3	Y	419	427	0			14
								10	4	461	9							
04	4290	X	3772	-0-	-518	B	-0-	779	1	2852	3	Y	117	127	0			4
								12	4	129	9							
05	4433	X	2690	-0-	-1743	B	-0-	750	1	1754	3	Y	138	139	0			3
								34	4	152	9							
06	4290	X	718	-0-	-3572	B	-0-	28	1	690	9	Y	627	615	0			15
07	4433	X	3190	-0-	-1243	B	-0-	789	1	2233	3	Y	135	147	0			3
								19	4	149	9							
08	5642	X	651	-0-	-4991	B	-0-	582	1	3	3	Y	45	47	0			1
								16	4	50	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2355	-0-	-373	B	-0-	682	1	1348	3	Y	272	271	0			5
								26	4	299	9							
04	3341	X	3341	-0-	-0-	B	-0-	373	1	2748	3	Y	192	194	0			3
								9	4	211	9							
05	3614	X	3614	-0-	-0-	B	-0-	392	1	3003	3	Y	190	188	0			5
								10	4	209	9							
06	4217	X	4217	-0-	-0-	B	-0-	355	1	3551	3	Y	269	271	0			3
								15	4	296	9							
07	4979	X	4979	-0-	-0-	B	-0-	364	1	4292	3	Y	283	282	0			4
								12	4	311	9							
*08	4159	X	4159	-0-	-0-	B	-0-	284	1	3673	3	Y	170	171	0			3
								15	4	187	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	X	1133	-0-	-355	B	-0-	429	1	1	3	Y	559	557	0			6
								88	4	615	9							
04	1170	N	1170	-0-	-0-	B	-0-	467	1	1	3	Y	549	548	0			7
								98	4	604	9							
05	1517	N	1517	-0-	-0-	B	-0-	533	1	194	3	Y	550	549	0			8
								185	4	605	9							
06	1940	N	1940	-0-	-0-	B	-0-	531	1	747	3	Y	536	535	0			9
								72	4	590	9							
07	2402	N	2402	-0-	-0-	B	-0-	591	1	1102	3	Y	556	554	0			11
								97	4	612	9							
08	1519	N	1041	-0-	-478	B	-0-	420	1	119	3	Y	411	414	0			8
								50	4	452	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	747	-0-	-214	B	-0-	523	1	107	4	Y	106	115	0			1
								117	9									
04	1050	N	48	-0-	-1002	B	-0-	30	1	6	4	Y	11	12	0			-0-
								12	9									
05	1302	N	132	-0-	-1170	B	-0-	69	1	24	4	Y	35	35	0			-0-
								39	9									
06	720	N	320	-0-	-400	B	-0-	112	1	15	4	Y	175	172	0			3
								193	9									
07	306	N	306	-0-	-0-	B	-0-	138	1	23	4	Y	132	132	0			3
								145	9									
*08	524	N	524	-0-	-0-	B	-0-	442	1	1	3	Y	25	28	0			-0-
								53	4	28	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

03	2789	N	2789	-0-	-0-	B	-0-	272	1	2170	3	Y	305	304	0			5
								11	4	336	9							
04	2400	N	2185	-0-	-215	B	-0-	345	1	1564	3	Y	244	245	0			4
								8	4	268	9							
05	1759	N	1759	-0-	-0-	B	-0-	639	1	894	3	Y	191	190	0			5
								16	4	210	9							
06	2400	N	1527	-0-	-873	B	-0-	311	1	1142	3	Y	55	59	0			1
								13	4	61	9							
07	2263	N	1348	-0-	-915	B	-0-	489	1	750	3	Y	85	85	0			1
								15	4	94	9							
*08	3426	X	3426	-0-	-0-	B	-0-	800	1	2400	3	Y	167	165	0			3
								42	4	184	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

03	7037	X	5804	-0-	-1233	B	-22499	350	1	5014	3	Y	387	387	0			6
								14	4	426	9							
04	6660	X	1354	-0-	-5306	B	-22499	267	1	654	3	Y	388	388	0			6
								6	4	427	9							
05	6882	X	5443	-0-	-1439	B	-22499	592	1	4335	3	Y	455	448	0			13
								15	4	501	9							
06	5760	X	4684	-0-	-1076	B	-22499	341	1	3922	3	Y	369	378	0			4
								15	4	406	9							
07	5797	X	7533	-0-	1736	B	-20763	606	1	6334	3	Y	522	518	0			8
								19	4	574	9							
08	5797	X	4008	-0-	-1789	B	-20763	586	1	3055	3	Y	305	307	0			6
								31	4	336	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

03	4774	X	4093	-0-	-681	B	-319	570	1	2832	3	Y	626	623	0			9
								2	4	689	9							
04	3920	X	4239	-0-	319	B	-0-	258	1	3307	3	Y	611	609	0			11
								2	4	672	9							
05	5022	X	4665	-0-	-357	B	-0-	326	1	3570	3	Y	696	700	0			7
								3	4	766	9							
06	4860	X	4203	-0-	-657	B	-0-	311	1	3205	3	Y	621	622	0			6
								4	4	683	9							
07	5022	X	4299	-0-	-723	B	-0-	315	1	3287	3	Y	623	623	0			6
								12	4	685	9							
08	4650	X	4223	-0-	-427	B	-0-	305	1	3217	3	Y	629	619	0			16
								9	4	692	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17243	X	17243	-0-	-0- B	-0-	1304	1	14458	3	Y	1319	1325	0			16
							30	4	1451	9							
04	9360	X	8899	-0-	-461 B	-0-	765	1	7377	3	Y	671	678	0			9
							19	4	738	9							
05	15841	X	8874	-0-	-6967 B	-0-	681	1	7531	3	Y	568	569	0			8
							37	4	625	9							
06	15330	X	7725	-0-	-7605 B	-0-	683	1	6287	3	Y	663	661	0			10
							26	4	729	9							
07	15841	X	9121	-0-	-6720 B	-0-	755	1	6776	3	Y	1429	1411	0			28
							18	4	1572	9							
08	17236	X	9183	-0-	-8053 B	-0-	791	1	6812	3	Y	1418	1417	0			29
							20	4	1560	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	4931	-0-	-2230 B	-43767	534	1	3594	3	Y	719	719	0			8
							12	4	791	9							
04	6930	X	4056	-0-	-2874 B	-43767	475	1	2970	3	Y	545	545	0			8
							11	4	600	9							
05	7161	X	1546	-0-	-5615 B	-43767	389	1	873	3	Y	238	243	0			3
							22	4	262	9							
06	5070	X	4560	-0-	-510 B	-43767	858	1	3068	3	Y	547	541	0			9
							32	4	602	9							
07	4929	X	2753	-0-	-2176 B	-43767	669	1	1649	3	Y	382	383	0			8
							15	4	420	9							
08	4929	X	5251	-0-	322 B	-43445	707	1	4197	3	Y	300	302	0			6
							17	4	330	9							

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	5095	-0-	538 B	-4079	554	1	3601	3	Y	853	849	0			12
							2	4	938	9							
04	4230	X	3925	-0-	-305 B	-4079	511	1	2710	3	Y	637	637	0			12
							3	4	701	9							
05	5239	X	3762	-0-	-1477 B	-4079	566	1	2555	3	Y	578	584	0			6
							5	4	636	9							
06	5070	X	3592	-0-	-1478 B	-4079	596	1	2599	3	Y	354	357	0			3
							8	4	389	9							
07	5239	X	3409	-0-	-1830 B	-4079	628	1	2442	3	Y	286	286	0			3
							24	4	315	9							
08	5084	X	3862	-0-	-1222 B	-4079	728	1	2930	3	Y	165	164	0			4
							22	4	182	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		3781	-0-	3781 B	4639	562	1	1704	3	Y	1275	1270	0			14
							112	4	1403	9							
04	T. A.		4679	-0-	4679 B	9318	722	1	2631	3	Y	1071	1070	0			15
							148	4	1178	9							
05	14176	X	4858	-0-	-9318 B	-0-	799	1	2695	3	Y	993	994	0			14
							272	4	1092	9							
06	5892	X	5892	-0-	-0- B	-0-	824	1	3982	3	Y	888	887	0			15
							109	4	977	9							
07	4836	X	4229	-0-	-607 B	-0-	787	1	2768	3	Y	495	500	0			10
							129	4	545	9							
08	4867	X	487	-0-	-4380 B	-0-	97	1	333	3	Y	42	51	0			1
							11	4	46	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	871	-0-	-679 B	-19626	463	1	94	4	Y	285	288	0			3
							314	9									
04	1500	X	750	-0-	-750 B	-19626	383	1	11	3	Y	251	251	0			3
							80	4	276	9							
05	1767	X	979	-0-	-788 B	-19626	467	1	31	3	Y	290	289	0			4
							162	4	319	9							
06	1710	X	809	-0-	-901 B	-19626	485	1	38	3	Y	200	201	0			3
							66	4	220	9							
07	1767	X	1161	-0-	-606 B	-19626	530	1	61	3	Y	438	432	0			9
							88	4	482	9							
08	992	N	783	-0-	-209 B	-19626	481	1	24	3	Y	200	205	0			4
							58	4	220	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12238	X	12238	-0-	-0- B	-0-	1870	1	8999	3	Y	908	906	0			10
							370	4	999	9							
04	16175	X	16175	-0-	-0- B	-0-	952	1	14432	3	Y	554	556	0			8
							182	4	609	9							
05	11625	X	8476	-0-	-3149 B	-0-	601	1	6680	3	Y	910	906	0			12
							194	4	1001	9							
06	11850	X	7839	-0-	-4011 B	-0-	779	1	5877	3	Y	983	978	0			17
							102	4	1081	9							
07	16709	X	3101	-0-	-13608 B	-0-	362	1	2056	3	Y	567	573	0			11
							59	4	624	9							
08	16709	X	3083	-0-	-13626 B	-0-	350	1	2090	3	Y	547	548	0			10
							41	4	602	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-3542					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-3542					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-3542					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-3542					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-3542					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-3542					Y	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	652	-0-	-805 B	-4227	204	1	42	4	Y	369	376	0			4
							406	9									
04	840	X	739	-0-	-101 B	-4227	270	1	56	4	Y	375	374	0			5
							413	9									
05	868	X	1118	-0-	250 B	-3977	368	1	128	4	Y	565	562	0			8
							622	9									
06	780	X	347	-0-	-433 B	-3977	239	1	32	4	Y	69	76	0			1
							76	9									
07	775	X	1048	-0-	273 B	-3704	474	1	79	4	Y	450	442	0			9
							495	9									
08	775	N	1152	-0-	377 B	-3327	408	1	2	3	Y	630	627	0			12
							49	4	693	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8680	X	2394	-0-	-6286 B	-18028	725	1	1292	3	Y	328	329	0			4
							16	4	361	9							
04	7680	X	4365	-0-	-3315 B	-18028	995	1	3039	3	Y	279	279	0			4
							24	4	307	9							
05	5952	X	4189	-0-	-1763 B	-18028	930	1	2886	3	Y	293	293	0			4
							51	4	322	9							
06	5100	X	1780	-0-	-3320 B	-18028	732	1	804	3	Y	197	198	0			3
							27	4	217	9							
07	4526	X	3372	-0-	-1154 B	-18028	794	1	2305	3	Y	232	230	0			5
							18	4	255	9							
08	4526	X	1290	-0-	-3236 B	-18028	671	1	471	3	Y	120	123	0			2
							16	4	132	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	718	-0-	408 B	-11074	325	1	255	3	Y	119	118	0			1
							7	4	131	9							
04	150	N	762	-0-	612 B	-10462	661	1	40	3	Y	41	41	0			1
							16	4	45	9							
05	0	N	120	-0-	120 B	-10342	96	1	10	3	Y	8	9	0			-0-
							5	4	9	9							
06	690	N	-0-	-0-	-690 B	-10342					Y	-0-					-0-
07	775	N	-0-	-0-	-775 B	-10342					Y	-0-					-0-
08	124	N	139	-0-	15 B	-10327	122	1	6	3	Y	7	7	0			-0-
							3	4	8	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13326	X	13326	-0-	-0- B	-0-	1074	1	11075	3	Y	944	940	0			11
							139	4	1038	9							
04	11538	X	11538	-0-	-0- B	-0-	943	1	9279	3	Y	975	971	0			15
							243	4	1073	9							
05	9738	X	9738	-0-	-0- B	-0-	793	1	7831	3	Y	720	726	0			9
							322	4	792	9							
06	12330	X	10287	-0-	-2043 B	-0-	859	1	8317	3	Y	797	797	0			9
							234	4	877	9							
07	12741	X	10666	-0-	-2075 B	-0-	916	1	8571	3	Y	940	937	0			12
							145	4	1034	9							
08	13330	X	11203	-0-	-2127 B	-0-	887	1	9160	3	Y	962	956	0			18
							98	4	1058	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2323	-0-	-343 B	-0-	377	1	1613	3	Y	258	257	0			3
							49	4	284	9							
04	2460	X	2161	-0-	-299 B	-0-	498	1	1195	3	Y	309	307	0			5
							128	4	340	9							
05	2124	N	2124	-0-	-0- B	-0-	581	1	989	3	Y	289	290	0			4
							236	4	318	9							
06	2250	N	1951	-0-	-299 B	-0-	562	1	979	3	Y	234	235	0			3
							153	4	257	9							
07	2232	N	1541	-0-	-691 B	-0-	566	1	674	3	Y	192	193	0			2
							90	4	211	9							
08	2325	X	2117	-0-	-208 B	-0-	560	1	1079	3	Y	378	373	0			7
							62	4	416	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	3099	-0-		-1 B	-24928	598	1	2111	3	Y	334	333	0			6
								23	4	367	9							
04	3360	X	3278	-0-		-82 B	-24928	609	1	2350	3	Y	277	279	0			4
								14	4	305	9							
05	3472	X	4278	-0-		806 B	-24122	704	1	3238	3	Y	290	286	0			8
								17	4	319	9							
06	3000	X	2566	-0-		-434 B	-24122	457	1	1783	3	Y	278	283	0			3
								20	4	306	9							
07	3379	X	439	-0-		-2940 B	-24122	352	1	18	3	Y	53	55	0			1
								11	4	58	9							
08	4278	X	2371	-0-		-1907 B	-24122	620	1	1476	3	Y	220	217	0			4
								33	4	242	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5786	X	5786	-0-		-0- B	-0-	669	1	4748	3	Y	312	312	0			5
								26	4	343	9							
04	5045	X	5045	-0-		-0- B	-0-	589	1	4280	3	Y	147	150	0			2
								14	4	162	9							
05	5146	X	254	-0-		-4892 B	-0-	240	1	8	3	Y	-0-	2	0			-0-
								6	4									
06	4980	X	1232	-0-		-3748 B	-0-	233	1	549	3	Y	400	396	0			4
								10	4	440	9							
07	5146	X	4641	-0-		-505 B	-0-	471	1	3921	3	Y	213	214	0			3
								15	4	234	9							
08	5797	X	3382	-0-		-2415 B	-0-	395	1	2660	3	Y	278	275	0			6
								21	4	306	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	2355	-0-		-3132 B	-13343	478	1	1696	3	Y	147	146	0			2
								19	4	162	9							
04	4860	X	3353	-0-		-1507 B	-13343	611	1	2570	3	Y	144	144	0			2
								14	4	158	9							
05	3565	X	1642	-0-		-1923 B	-13343	527	1	1032	3	Y	64	64	0			2
								13	4	70	9							
06	2280	X	456	-0-		-1824 B	-13343	302	1	135	3	Y	5	7	0			-0-
								13	4	6	9							
07	3472	X	247	-0-		-3225 B	-13343	152	1	88	3	Y	2	2	0			-0-
								5	4	2	9							
08	3472	X	3126	-0-		-346 B	-13343	628	1	2236	3	Y	208	204	0			4
								33	4	229	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9672	X	6060	-0-		-3612 B	-0-	403	1	5272	3	Y	342	343	0			4
								9	4	376	9							
04	8520	X	3633	-0-		-4887 B	-0-	361	1	2995	3	Y	244	245	0			3
								9	4	268	9							
05	6355	X	1684	-0-		-4671 B	-0-	642	1	855	3	Y	137	138	0			2
								36	4	151	9							
06	5850	X	4511	-0-		-1339 B	-0-	389	1	3837	3	Y	245	243	0			4
								15	4	270	9							
07	6045	X	2423	-0-		-3622 B	-0-	442	1	1805	3	Y	151	152	0			3
								10	4	166	9							
08	6045	X	3777	-0-		-2268 B	-0-	650	1	2983	3	Y	116	117	0			2
								16	4	128	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2082	-0-	-429 B	-23901	536	1	1004	3	Y	474	475	0			8
							21	4	521	9							
04	2430	X	822	-0-	-1608 B	-23901	503	1	25	3	Y	256	260	0			4
							12	4	282	9							
05	2511	X	854	-0-	-1657 B	-23901	562	1	34	3	Y	222	220	0			6
							14	4	244	9							
06	2310	X	1003	-0-	-1307 B	-23901	623	1	108	3	Y	223	227	0			2
							27	4	245	9							
07	2387	X	848	-0-	-1539 B	-23901	591	1	37	3	Y	184	183	0			3
							18	4	202	9							
08	2077	X	5087	-0-	3010 B	-20891	798	1	3774	3	Y	430	424	0			9
							42	4	473	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	69	-0-	-241 B	-0-	55	1	1	3	Y	10	11	0			-0-
							2	4	11	9							
04	411	N	411	-0-	-0- B	-0-	343	1	10	3	Y	45	44	0			1
							8	4	50	9							
05	910	N	910	-0-	-0- B	-0-	798	1	16	3	Y	70	69	0			2
							19	4	77	9							
06	555	N	555	-0-	-0- B	-0-	484	1	15	3	Y	32	34	0			-0-
							21	4	35	9							
07	434	N	-0-	-0-	-434 B	-0-					Y	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					Y	-0-					-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3558	-0-	-348 B	-54121	815	1	2454	3	Y	234	233	0			4
							32	4	257	9							
04	3690	X	4765	-0-	1075 B	-53046	868	1	3646	3	Y	210	211	0			3
							20	4	231	9							
05	3813	X	5422	-0-	1609 B	-51437	878	1	4289	3	Y	212	209	0			6
							22	4	233	9							
06	3450	X	5408	-0-	1958 B	-49479	756	1	4287	3	Y	302	305	0			3
							33	4	332	9							
07	4929	X	6141	-0-	1212 B	-48267	948	1	4855	3	Y	281	280	0			4
							29	4	309	9							
08	5425	X	5744	-0-	319 B	-47948	748	1	4680	3	Y	252	251	0			5
							39	4	277	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8432	X	7375	-0-	-1057 B	-138	572	1	6162	3	Y	563	561	0			9
							22	4	619	9							
04	8910	X	718	-0-	-8192 B	-138	309	1	2	3	Y	364	368	0			5
							7	4	400	9							
05	9207	X	9065	-0-	-142 B	-138	846	1	7781	3	Y	379	374	0			10
							21	4	417	9							
06	7710	X	6320	-0-	-1390 B	-138	476	1	5497	3	Y	296	303	0			3
							21	4	326	9							
07	7378	X	5703	-0-	-1675 B	-138	255	1	5220	3	Y	200	200	0			3
							8	4	220	9							
08	9052	X	5497	-0-	-3555 B	-138	217	1	5045	3	Y	204	203	0			4
							11	4	224	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	B	-7183					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-7183					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-7183					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-7183					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-7183					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-7183					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

03	2635	X	2986	-0-	351	B	-6333	528	1	1775	3	Y	599	597	0			9
								24	4	659	9							
04	2550	X	2802	-0-	252	B	-6081	552	1	1866	3	Y	328	332	0			5
								23	4	361	9							
05	2635	X	2979	-0-	344	B	-5737	589	1	2033	3	Y	303	305	0			3
								24	4	333	9							
06	2550	X	859	-0-	-1691	B	-5737	501	1	157	3	Y	171	172	0			2
								13	4	188	9							
07	2635	X	2359	-0-	-276	B	-5737	586	1	1486	3	Y	247	247	0			2
								15	4	272	9							
08	2511	X	1816	-0-	-695	B	-5737	538	1	1040	3	Y	213	213	0			2
								4	4	234	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

03	7161	X	8568	-0-	1407	B	-28933	1021	1	7435	3	Y	61	61	0			1
								45	4	67	9							
04	5550	X	6448	-0-	898	B	-28035	659	1	5579	3	Y	166	164	0			3
								27	4	183	9							
05	5704	X	2337	-0-	-3367	B	-28035	647	1	1565	3	Y	90	92	0			1
								26	4	99	9							
06	8280	X	574	-0-	-7706	B	-28035	489	1	2	3	Y	64	64	0			1
								13	4	70	9							
07	8556	X	2363	-0-	-6193	B	-28035	617	1	1694	3	Y	34	35	0			-0-
								15	4	37	9							
08	7068	X	1973	-0-	-5095	B	-28035	583	1	1281	3	Y	95	94	0			1
								4	4	105	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

03	2945	X	1116	-0-	-1829	B	-1935	653	1	115	3	Y	294	292	0			5
								25	4	323	9							
04	2400	X	1429	-0-	-971	B	-1935	465	1	91	3	Y	784	777	0			12
								11	4	862	9							
05	2480	X	662	-0-	-1818	B	-1935	379	1	2	3	Y	247	252	0			7
								9	4	272	9							
06	2160	X	276	-0-	-1884	B	-1935	259	1	5	3	Y	1	8	0			-0-
								11	4	1	9							
07	1488	X	75	-0-	-1413	B	-1935	73	1	2	4	Y	-0-					-0-
08	651	N	-0-	-0-	-651	B	-1935					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	2766	-0-	-1698 B	-1101	787	1	1114	3	Y	778	766	0			27
							9	4	856	9							
04	4320	X	1789	-0-	-2531 B	-1101	721	1	620	3	Y	397	410	0			14
							11	4	437	9							
05	4464	X	2802	-0-	-1662 B	-1101	830	1	1468	3	Y	424	430	0			8
							38	4	466	9							
06	3720	X	1847	-0-	-1873 B	-1101	775	1	797	3	Y	239	241	0			6
							12	4	263	9							
07	2883	X	847	-0-	-2036 B	-1101	737	1	2	3	Y	83	87	0			2
							17	4	91	9							
08	2790	X	1788	-0-	-1002 B	-1101	756	1	710	3	Y	274	268	0			8
							21	4	301	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	4004	-0-	-1731 B	-6704	692	1	2225	3	Y	981	972	0			34
							8	4	1079	9							
04	5550	X	3409	-0-	-2141 B	-6704	679	1	1837	3	Y	803	808	0			29
							10	4	883	9							
05	5735	X	2657	-0-	-3078 B	-6704	665	1	654	3	Y	1189	1196	0			22
							30	4	1308	9							
06	4260	X	2591	-0-	-1669 B	-6704	676	1	628	3	Y	1161	1155	0			28
							10	4	1277	9							
07	3999	X	2389	-0-	-1610 B	-6704	749	1	270	3	Y	1230	1229	0			29
							17	4	1353	9							
08	3999	X	2629	-0-	-1370 B	-6704	726	1	955	3	Y	844	849	0			24
							20	4	928	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	1113	-0-	-1367 B	-0-	583	1	428	3	Y	86	129	0			3
							7	4	95	9							
04	2400	X	1592	-0-	-808 B	-0-	596	1	538	3	Y	408	396	0			15
							9	4	449	9							
05	2480	X	1521	-0-	-959 B	-0-	624	1	361	3	Y	462	469	0			8
							28	4	508	9							
06	2400	X	1320	-0-	-1080 B	-0-	572	1	246	3	Y	448	445	0			11
							9	4	493	9							
07	2325	X	1547	-0-	-778 B	-0-	604	1	356	3	Y	521	520	0			12
							14	4	573	9							
08	1643	X	921	-0-	-722 B	-0-	492	1	60	3	Y	323	326	0			9
							14	4	355	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3186	X	3186	-0-	-0- B	-0-	701	1	1638	3	Y	642	646	0			7
							141	4	706	9							
04	2730	X	2229	-0-	-501 B	-0-	653	1	652	3	Y	716	713	0			10
							136	4	788	9							
05	2790	X	1980	-0-	-810 B	-0-	565	1	954	3	Y	243	250	0			3
							194	4	267	9							
06	3090	X	2243	-0-	-847 B	-0-	690	1	1117	3	Y	312	310	0			5
							93	4	343	9							
07	3193	X	1834	-0-	-1359 B	-0-	734	1	602	3	Y	343	341	0			7
							121	4	377	9							
08	3193	X	2899	-0-	-294 B	-0-	740	1	1243	3	Y	753	746	0			14
							88	4	828	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	1074	-0-		485	B	-4183	214	1	9	3	Y	734	740	0		8
									44	4	807	9						
04	1290	N	1473	-0-		183	B	-4000	272	1	90	3	Y	958	953	0		13
									57	4	1054	9						
05	1364	N	1266	-0-		-98	B	-4000	230	1	11	3	Y	859	860	0		12
									80	4	945	9						
06	1050	N	1034	-0-		-16	B	-4000	187	1	2	3	Y	745	744	0		13
									25	4	820	9						
07	1519	N	1211	-0-		-308	B	-4000	224	1	34	3	Y	833	829	0		17
									37	4	916	9						
08	1271	N	681	-0-		-590	B	-4000	251	1	6	3	Y	358	368	0		7
									30	4	394	9						

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	5262	-0-		-2798	B	-14374	761	1	3870	3	Y	565	566	0		19
									9	4	622	9						
04	6180	X	4859	-0-		-1321	B	-14374	770	1	3477	3	Y	545	545	0		19
									12	4	600	9						
05	5425	X	6294	-0-		869	B	-13505	909	1	4705	3	Y	581	589	0		11
									41	4	639	9						
06	5100	X	5869	-0-		769	B	-12736	861	1	4353	3	Y	583	580	0		14
									14	4	641	9						
07	5270	X	4731	-0-		-539	B	-12736	784	1	3321	3	Y	552	553	0		13
									19	4	607	9						
08	6293	X	4677	-0-		-1616	B	-12736	719	1	3323	3	Y	559	556	0		16
									20	4	615	9						

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1453	-0-		-655	B	-0-	598	1	337	3	Y	361	363	0		4
									121	4	397	9						
04	1950	X	1476	-0-		-474	B	-0-	572	1	386	3	Y	363	362	0		5
									119	4	399	9						
05	2089	X	2089	-0-		-0-	B	-0-	674	1	404	3	Y	706	701	0		10
									234	4	777	9						
06	1754	X	1754	-0-		-0-	B	-0-	610	1	337	3	Y	658	657	0		11
									83	4	724	9						
07	1793	X	1793	-0-		-0-	B	-0-	699	1	293	3	Y	623	621	0		13
									116	4	685	9						
08	2077	X	1630	-0-		-447	B	-0-	656	1	334	3	Y	510	513	0		10
									79	4	561	9						

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2011	-0-		-996	B	-40172	524	1	1266	3	Y	183	184	0		3
									20	4	201	9						
04	2370	X	2434	-0-		64	B	-40108	461	1	1794	3	Y	153	154	0		2
									11	4	168	9						
05	2294	X	2865	-0-		571	B	-39537	584	1	2066	3	Y	183	180	0		5
									14	4	201	9						
06	1950	N	2815	-0-		865	B	-38672	609	1	1914	3	Y	242	244	0		3
									26	4	266	9						
07	2511	N	4062	-0-		1551	B	-37121	804	1	2961	3	Y	248	247	0		4
									24	4	273	9						
08	2852	X	4240	-0-		1388	B	-35733	813	1	3113	3	Y	246	245	0		5
									43	4	271	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11780	X	5730	-0-		-6050 B	-0-		748	1	4263	3	Y	645	643	0			22
									9	4	710	9							
04	8670	X	5094	-0-		-3576 B	-0-		778	1	3695	3	Y	554	556	0			20
									12	4	609	9							
05	4960	X	1290	-0-		-3670 B	-0-		715	1	8	3	Y	485	496	0			9
									33	4	534	9							
06	8436	X	8436	-0-		-0- B	-0-		1212	1	6167	3	Y	943	929	0			23
									20	4	1037	9							
07	5735	X	5555	-0-		-180 B	-0-		1062	1	3898	3	Y	518	529	0			12
									25	4	570	9							
08	5735	X	5638	-0-		-97 B	-0-		944	1	3983	3	Y	622	616	0			18
									27	4	684	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	3395	-0-		-3053 B	-1182		644	1	2572	3	Y	140	146	0			2
									25	4	154	9							
04	4140	X	5122	-0-		982 B	-200		785	1	4224	3	Y	86	87	0			1
									18	4	95	9							
05	6596	X	6796	-0-		200 B	-0-		1005	1	5703	3	Y	57	56	0			2
									25	4	63	9							
06	4303	X	4303	-0-		-0- B	-0-		635	1	3587	3	Y	49	50	0			1
									27	4	54	9							
07	6566	X	6566	-0-		-0- B	-0-		702	1	5772	3	Y	64	64	0			1
									22	4	70	9							
08	6789	X	512	-0-		-6277 B	-0-		458	1	19	3	Y	10	11	0			-0-
									24	4	11	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	2937	-0-		-1620 B	-13632		552	1	1903	3	Y	338	341	0			4
									110	4	372	9							
04	3600	X	2749	-0-		-851 B	-13632		562	1	1713	3	Y	326	326	0			4
									115	4	359	9							
05	3720	X	3655	-0-		-65 B	-13632		674	1	2319	3	Y	394	393	0			5
									229	4	433	9							
06	3240	X	3466	-0-		226 B	-13406		680	1	2302	3	Y	357	356	0			6
									91	4	393	9							
07	2945	X	3075	-0-		130 B	-13276		639	1	2003	3	Y	298	298	0			6
									105	4	328	9							
08	3658	X	2874	-0-		-784 B	-13276		646	1	1806	3	Y	314	314	0			6
									77	4	345	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7874	X	6361	-0-		-1513 B	-6248		526	1	5528	3	Y	261	264	0			4
									20	4	287	9							
04	7380	X	6087	-0-		-1293 B	-6248		664	1	5210	3	Y	179	180	0			3
									16	4	197	9							
05	7626	X	10510	-0-		2884 B	-3364		972	1	9257	3	Y	234	231	0			6
									24	4	257	9							
06	6840	X	6280	-0-		-560 B	-3364		641	1	5325	3	Y	260	263	0			3
									28	4	286	9							
07	7068	X	8051	-0-		983 B	-2381		872	1	6790	3	Y	329	327	0			5
									27	4	362	9							
08	9393	X	7243	-0-		-2150 B	-2381		926	1	5956	3	Y	284	283	0			6
									49	4	312	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	1904	-0-		-4482	B	-0-	515	1	1141	3	Y	131	134	0			1
									104	4	144	9							
04	3120	X	2093	-0-		-1027	B	-0-	524	1	1300	3	Y	146	145	0			2
									108	4	161	9							
05	5620	X	5620	-0-		-0-	B	-0-	780	1	4264	3	Y	285	283	0			4
									262	4	314	9							
06	5676	X	5676	-0-		-0-	B	-0-	773	1	4480	3	Y	292	291	0			5
									102	4	321	9							
07	3664	X	3664	-0-		-0-	B	-0-	720	1	2729	3	Y	88	91	0			2
									118	4	97	9							
08	5611	X	2718	-0-		-2893	B	-0-	648	1	1822	3	Y	155	154	0			3
									77	4	171	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	4258	-0-		-1291	B	-16108	843	1	3012	3	Y	357	358	0			12
									10	4	393	9							
04	6030	X	2681	-0-		-3349	B	-16108	919	1	1559	3	Y	172	178	0			6
									14	4	189	9							
05	6231	X	2655	-0-		-3576	B	-16108	1079	1	1206	3	Y	292	293	0			5
									49	4	321	9							
06	5310	X	1073	-0-		-4237	B	-16108	781	1	7	3	Y	248	247	0			6
									12	4	273	9							
07	5022	X	1181	-0-		-3841	B	-16108	689	1	315	3	Y	146	149	0			3
									16	4	161	9							
08	4247	X	1499	-0-		-2748	B	-16108	915	1	110	3	Y	408	399	0			12
									25	4	449	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	4601	-0-		-142	B	-0-	677	1	3513	3	Y	372	373	0			5
									2	4	409	9							
04	4860	X	3510	-0-		-1350	B	-0-	642	1	2722	3	Y	129	132	0			2
									4	4	142	9							
05	5022	X	4437	-0-		-585	B	-0-	879	1	3242	3	Y	281	280	0			3
									7	4	309	9							
06	4860	X	3672	-0-		-1188	B	-0-	848	1	2514	3	Y	272	272	0			3
									11	4	299	9							
07	4588	X	3579	-0-		-1009	B	-0-	861	1	2532	3	Y	140	142	0			1
									32	4	154	9							
08	4588	X	4537	-0-		-51	B	-0-	838	1	3093	3	Y	528	515	0			14
									25	4	581	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	795	-0-		-2677	B	-3435	298	1	1	4	Y	451	450	0			6
									496	9									
04	870	X	625	-0-		-245	B	-3435	235	1	2	3	Y	352	352	0			6
									1	4	387	9							
05	974	X	4409	-0-		3435	B	-0-	242	1	3892	3	Y	248	251	0			3
									2	4	273	9							
06	2700	X	2700	-0-		-0-	B	-0-	186	1	2226	3	Y	260	260	0			3
									2	4	286	9							
07	2523	X	2523	-0-		-0-	B	-0-	177	1	2108	3	Y	210	211	0			2
									7	4	231	9							
08	4402	X	3231	-0-		-1171	B	-0-	335	1	2468	3	Y	380	372	0			10
									10	4	418	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	1307	-0-		-1452 B	-16638	374	1	772	3	Y	131	132	0			2
								17	4	144	9							
04	1380	X	657	-0-		-723 B	-16638	245	1	174	3	Y	207	206	0			3
								10	4	228	9							
05	1333	X	3076	-0-		1743 B	-14895	599	1	2347	3	Y	96	98	0			1
								24	4	106	9							
06	1260	X	2365	-0-		1105 B	-13790	544	1	1645	3	Y	147	146	0			2
								14	4	162	9							
07	1302	X	3309	-0-		2007 B	-11783	602	1	2494	3	Y	180	180	0			2
								15	4	198	9							
08	2449	N	3328	-0-		879 B	-10904	622	1	2545	3	Y	142	143	0			1
								5	4	156	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	1825	-0-		-1058 B	-17785	519	1	996	3	Y	264	264	0			4
								20	4	290	9							
04	2430	X	2342	-0-		-88 B	-17785	532	1	1488	3	Y	282	282	0			4
								12	4	310	9							
05	2511	X	2588	-0-		77 B	-17708	545	1	1785	3	Y	223	221	0			6
								13	4	245	9							
06	1770	N	2379	-0-		609 B	-17099	544	1	1585	3	Y	206	210	0			2
								23	4	227	9							
07	2418	N	2559	-0-		141 B	-16958	560	1	1739	3	Y	221	220	0			3
								17	4	243	9							
08	2573	X	2082	-0-		-491 B	-16958	519	1	1337	3	Y	180	179	0			4
								28	4	198	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4110	X	5037	-0-		927 B	-0-	669	1	3989	3	Y	321	322	0			5
								26	4	353	9							
04	6456	X	6456	-0-		-0- B	-0-	654	1	5472	3	Y	286	287	0			4
								15	4	315	9							
05	4371	X	527	-0-		-3844 B	-0-	357	1	9	4	Y	146	146	0			4
								161	9									
06	4290	X	527	-0-		-3763 B	-0-	288	1	5	3	Y	202	204	0			2
								12	4	222	9							
07	4433	X	845	-0-		-3588 B	-0-	389	1	1	3	Y	403	399	0			6
								12	4	443	9							
08	6107	X	686	-0-		-5421 B	-0-	358	1	5	3	Y	276	276	0			6
								19	4	304	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	4069	-0-		-116 B	-33100	644	1	2701	3	Y	583	585	0			7
								83	4	641	9							
04	4050	X	3405	-0-		-645 B	-33100	582	1	2117	3	Y	505	504	0			8
								150	4	556	9							
05	4185	X	3018	-0-		-1167 B	-33100	615	1	1624	3	Y	481	483	0			6
								250	4	529	9							
06	4050	X	2565	-0-		-1485 B	-33100	577	1	1420	3	Y	374	376	0			4
								157	4	411	9							
07	4061	X	2144	-0-		-1917 B	-33100	581	1	1082	3	Y	354	354	0			4
								92	4	389	9							
08	3410	X	2169	-0-		-1241 B	-33100	561	1	1165	3	Y	346	344	0			6
								62	4	381	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7347	X	6665	-0-		-682 B	-10084	896	1	4523	3	Y	1119	1121	0			36
								15	4	1231	9							
04	7110	X	3743	-0-		-3367 B	-10084	618	1	2255	3	Y	783	794	0			25
								9	4	861	9							
05	7347	X	1716	-0-		-5631 B	-10084	637	1	584	3	Y	438	450	0			13
								13	4	482	9							
06	6450	X	1831	-0-		-4619 B	-10084	576	1	442	3	Y	733	721	0			25
								7	4	806	9							
07	6665	X	4736	-0-		-1929 B	-10084	644	1	3418	3	Y	605	610	0			20
								8	4	666	9							
08	6541	X	4602	-0-		-1939 B	-10084	656	1	3539	3	Y	366	371	0			15
								4	4	403	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9114	X	5166	-0-		-3948 B	-60082	717	1	4033	3	Y	353	359	0			6
								28	4	388	9							
04	9960	X	10326	-0-		366 B	-59716	1180	1	8504	3	Y	558	556	0			8
								28	4	614	9							
05	10292	X	2732	-0-		-7560 B	-59716	273	1	2319	3	Y	121	126	0			3
								7	4	133	9							
06	9150	X	11037	-0-		1887 B	-57829	1126	1	9088	3	Y	704	700	0			7
								49	4	774	9							
07	10292	X	11433	-0-		1141 B	-56688	1098	1	9579	3	Y	656	653	0			10
								34	4	722	9							
08	10664	X	10419	-0-		-245 B	-56688	1064	1	8739	3	Y	509	509	0			10
								56	4	560	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	6494	-0-		-2062 B	-88098	424	1	5682	3	Y	338	338	0			6
								16	4	372	9							
04	8730	X	8689	-0-		-41 B	-88098	427	1	7853	3	Y	363	364	0			5
								10	4	399	9							
05	9021	X	12505	-0-		3484 B	-84614	1204	1	10799	3	Y	429	422	0			12
								30	4	472	9							
06	7860	X	7461	-0-		-399 B	-84614	635	1	6510	3	Y	262	271	0			3
								28	4	288	9							
07	8990	X	7205	-0-		-1785 B	-84614	685	1	6190	3	Y	281	280	0			4
								21	4	309	9							
08	12493	X	9549	-0-		-2944 B	-84614	898	1	8199	3	Y	368	365	0			7
								47	4	405	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9083	X	8274	-0-		-809 B	-19324	356	1	6875	3	Y	935	932	0			16
								14	4	1029	9							
04	7980	X	10112	-0-		2132 B	-17192	356	1	8814	3	Y	848	851	0			13
								9	4	933	9							
05	7068	X	8297	-0-		1229 B	-15963	947	1	6511	3	Y	742	735	0			20
								23	4	816	9							
06	8010	X	9999	-0-		1989 B	-13974	376	1	8525	3	Y	983	993	0			10
								17	4	1081	9							
07	10447	X	10024	-0-		-423 B	-13974	380	1	8671	3	Y	873	870	0			13
								13	4	960	9							
08	8029	X	9988	-0-		1959 B	-12015	374	1	8667	3	Y	844	840	0			17
								19	4	928	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	2046	-0-	-2046 B	-0-	548	1	1240	3	Y	229	226	0			8
							6	4	252	9							
04	4620	X	1964	-0-	-2656 B	-0-	541	1	1216	3	Y	181	183	0			6
							8	4	199	9							
05	4774	X	2035	-0-	-2739 B	-0-	719	1	1101	3	Y	165	168	0			3
							33	4	182	9							
06	4140	X	1925	-0-	-2215 B	-0-	666	1	1139	3	Y	100	101	0			2
							10	4	110	9							
07	3224	X	1668	-0-	-1556 B	-0-	515	1	984	3	Y	143	142	0			3
							12	4	157	9							
08	2046	X	1746	-0-	-300 B	-0-	475	1	1068	3	Y	173	171	0			5
							13	4	190	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	670	-0-	-2058 B	-2178	522	1	124	3	Y	1	2	0			-0-
							23	4	1	9							
04	2640	X	698	-0-	-1942 B	-2178	213	1	120	3	Y	324	319	0			5
							9	4	356	9							
05	2728	X	227	-0-	-2501 B	-2178	115	1	96	3	Y	10	15	0			-0-
							5	4	11	9							
06	660	N	474	-0-	-186 B	-2178	233	1	221	3	Y	13	13	0			-0-
							6	4	14	9							
07	713	N	698	-0-	-15 B	-2178	581	1	78	3	Y	23	23	0			-0-
							14	4	25	9							
08	217	N	92	-0-	-125 B	-2178	85	1	5	3	Y	1	1	0			-0-
							1	4	1	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34286	X	31119	-0-	-3167 B	-0-	1763	1	25848	3	Y	3118	3107	0			47
							78	4	3430	9							
04	37412	X	37412	-0-	-0- B	-0-	1738	1	32775	3	Y	2573	2580	0			40
							69	4	2830	9							
05	40305	X	40305	-0-	-0- B	-0-	1817	1	36087	3	Y	2118	2135	0			23
							71	4	2330	9							
06	60660	X	60660	-0-	-0- B	-0-	2428	1	52185	3	Y	5433	5398	0			58
							71	4	5976	9							
07	51117	X	51117	-0-	-0- B	-0-	2188	1	44661	3	Y	3824	3848	0			34
							62	4	4206	9							
*08	46659	X	46659	-0-	-0- B	-0-	2104	1	40532	3	Y	3635	3634	0			35
							24	4	3999	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8928	X	7482	-0-	-1446 B	-307	751	1	3553	3	Y	2881	2880	0			99
							9	4	3169	9							
04	8640	X	7912	-0-	-728 B	-307	774	1	5110	3	Y	1833	1867	0			65
							12	4	2016	9							
05	11738	X	12045	-0-	307 B	-0-	1089	1	9148	3	Y	1599	1635	0			29
							49	4	1759	9							
06	9148	X	9148	-0-	-0- B	-0-	949	1	6997	3	Y	1078	1081	0			26
							16	4	1186	9							
07	20515	X	20515	-0-	-0- B	-0-	1958	1	17141	3	Y	1244	1241	0			29
							48	4	1368	9							
08	12059	X	7714	-0-	-4345 B	-0-	797	1	5815	3	Y	981	982	0			28
							23	4	1079	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6850	X	6850	-0-	-0- B	-0-	671	1	5148	3	Y	935	932	0			13
							2	4	1029	9							
04	5408	X	5408	-0-	-0- B	-0-	670	1	3857	3	Y	797	796	0			14
							4	4	877	9							
05	4123	X	3689	-0-	-434 B	-0-	626	1	2368	3	Y	627	634	0			7
							5	4	690	9							
06	3990	X	2561	-0-	-1429 B	-0-	579	1	1521	3	Y	412	415	0			4
							8	4	453	9							
07	4123	X	3544	-0-	-579 B	-0-	666	1	2382	3	Y	428	428	0			4
							25	4	471	9							
08	6851	X	5075	-0-	-1776 B	-0-	739	1	3577	3	Y	670	657	0			17
							22	4	737	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4662	-0-	-267 B	-0-	840	1	2841	3	Y	883	869	0			30
							10	4	971	9							
04	3598	X	3598	-0-	-0- B	-0-	809	1	2099	3	Y	616	624	0			22
							12	4	678	9							
05	2976	X	2022	-0-	-954 B	-0-	1007	1	945	3	Y	22	44	0			-0-
							46	4	24	9							
06	4500	X	2888	-0-	-1612 B	-0-	965	1	1818	3	Y	82	80	0			2
							15	4	90	9							
07	4650	X	3428	-0-	-1222 B	-0-	862	1	2493	3	Y	48	49	0			1
							20	4	53	9							
08	4061	X	3458	-0-	-603 B	-0-	779	1	2628	3	Y	26	26	0			1
							22	4	29	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8432	X	2949	-0-	-5483 B	-5145	564	1	2147	3	Y	196	196	0			3
							22	4	216	9							
04	7350	X	3309	-0-	-4041 B	-5145	427	1	2667	3	Y	186	186	0			3
							10	4	205	9							
05	5022	X	3772	-0-	-1250 B	-5145	351	1	3216	3	Y	178	176	0			5
							9	4	196	9							
06	2850	X	3460	-0-	610 B	-4535	316	1	2869	3	Y	237	239	0			3
							14	4	261	9							
07	3410	X	3114	-0-	-296 B	-4535	229	1	2685	3	Y	175	175	0			3
							7	4	193	9							
08	3782	X	3106	-0-	-676 B	-4535	390	1	2486	3	Y	190	189	0			4
							21	4	209	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9323	X	9323	-0-	-0- B	-0-	989	1	6585	3	Y	1414	1418	0			16
							194	4	1555	9							
04	13320	X	6304	-0-	-7016 B	-0-	888	1	3804	3	Y	1301	1299	0			18
							181	4	1431	9							
05	13764	X	6320	-0-	-7444 B	-0-	941	1	3777	3	Y	1166	1168	0			16
							319	4	1283	9							
06	11760	X	4114	-0-	-7646 B	-0-	590	1	2724	3	Y	656	661	0			11
							78	4	722	9							
07	9331	X	5455	-0-	-3876 B	-0-	789	1	3483	3	Y	959	951	0			19
							128	4	1055	9							
08	9331	X	4883	-0-	-4448 B	-0-	675	1	3294	3	Y	759	763	0			15
							79	4	835	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50406	X	47596	-0-	-2810 B	-0-	171	1	38341	3	Y	8254	8233	0			116
							5	4	9079	9							
04	48780	X	31881	-0-	-16899 B	-0-	109	1	25680	3	Y	5533	5549	0			100
							6	4	6086	9							
05	50406	X	28129	-0-	-22277 B	-0-	770	1	22005	3	Y	4860	4909	0			51
							8	4	5346	9							
06	48780	X	35962	-0-	-12818 B	-0-	1186	1	28152	3	Y	6007	6000	0			58
							16	4	6608	9							
07	50406	X	38326	-0-	-12080 B	-0-	1213	1	31027	3	Y	5491	5497	0			52
							46	4	6040	9							
08	42811	X	29228	-0-	-13583 B	-0-	944	1	23907	3	Y	3954	3905	0			101
							28	4	4349	9							

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49631	X	39150	-0-	-10481 B	-0-	141	1	31239	3	Y	7060	7062	0			99
							4	4	7766	9							
04	48030	X	26437	-0-	-21593 B	-0-	496	1	21020	3	Y	4469	4487	0			81
							5	4	4916	9							
05	49631	X	25826	-0-	-23805 B	-0-	824	1	20314	3	Y	4255	4291	0			45
							7	4	4681	9							
06	48030	X	20646	-0-	-27384 B	-0-	730	1	16118	3	Y	3444	3456	0			33
							10	4	3788	9							
07	49631	X	19591	-0-	-30040 B	-0-	804	1	15314	3	Y	3130	3133	0			30
							30	4	3443	9							
08	26412	X	19157	-0-	-7255 B	-0-	609	1	15384	3	Y	2860	2817	0			73
							18	4	3146	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22661	X	19120	-0-	-3541 B	-242564	1248	1	16757	3	Y	998	991	0			34
							17	4	1098	9							
04	19740	X	14370	-0-	-5370 B	-242564	1077	1	12334	3	Y	856	859	0			31
							17	4	942	9							
05	19716	X	12580	-0-	-7136 B	-242564	1024	1	10046	3	Y	1331	1338	0			24
							46	4	1464	9							
06	18510	X	11365	-0-	-7145 B	-242564	941	1	8701	3	Y	1552	1539	0			37
							16	4	1707	9							
07	19127	X	10294	-0-	-8833 B	-242564	866	1	7904	3	Y	1366	1371	0			32
							21	4	1503	9							
08	19127	X	9495	-0-	-9632 B	-242564	763	1	7192	3	Y	1380	1373	0			39
							22	4	1518	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34503	X	34564	-0-	61 B	-154393	2031	1	30607	3	Y	1669	1669	0			25
							90	4	1836	9							
04	43230	X	41736	-0-	-1494 B	-154393	1969	1	37959	3	Y	1572	1573	0			24
							79	4	1729	9							
05	44671	X	11136	-0-	-33535 B	-154393	499	1	10131	3	Y	443	462	0			5
							19	4	487	9							
06	38940	X	8118	-0-	-30822 B	-154393	333	1	7542	3	Y	212	215	0			2
							10	4	233	9							
07	43121	X	-0-	-0-	-43121 B	-154393					Y	-0-	2	0			-0-
08	43121	X	-0-	-0-	-43121 B	-154393					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57350	X	37965	-0-	-19385 B	-0-	1493	1	30587	3	Y	5345	5311	0			75
							5	4	5880	9							
04	55500	X	33832	-0-	-21668 B	-0-	1340	1	27499	3	Y	4532	4525	0			82
							8	4	4985	9							
05	52545	X	31540	-0-	-21005 B	-0-	1311	1	25562	3	Y	4233	4270	0			45
							11	4	4656	9							
06	46740	X	28303	-0-	-18437 B	-0-	1196	1	22551	3	Y	4127	4132	0			40
							16	4	4540	9							
07	40796	X	28832	-0-	-11964 B	-0-	1151	1	23095	3	Y	4130	4131	0			39
							43	4	4543	9							
08	37975	X	31830	-0-	-6145 B	-0-	1391	1	25579	3	Y	4381	4308	0			112
							41	4	4819	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14477	X	3240	-0-	-11237 B	-91370	1135	1	1298	3	Y	717	760	0			23
							18	4	789	9							
04	14010	X	1195	-0-	-12815 B	-91370	622	1	2	3	Y	511	518	0			16
							9	4	562	9							
05	14477	X	1752	-0-	-12725 B	-91370	540	1	1	3	Y	1091	1076	0			31
							11	4	1200	9							
06	14010	X	358	-0-	-13652 B	-91370	288	1	1	3	Y	60	89	0			2
							3	4	66	9							
07	14477	X	537	-0-	-13940 B	-91370	420	1	3	3	Y	99	98	0			3
							5	4	109	9							
08	3255	X	2943	-0-	-312 B	-91370	568	1	801	3	Y	1428	1374	0			57
							3	4	1571	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17949	X	2284	-0-	-15665 B	-132280	554	1	1423	3	Y	274	295	0			9
							6	4	301	9							
04	15270	X	8578	-0-	-6692 B	-132280	583	1	6275	3	Y	1555	1508	0			56
							9	4	1711	9							
05	15655	X	12948	-0-	-2707 B	-132280	1072	1	9671	3	Y	1961	1981	0			36
							48	4	2157	9							
06	12720	X	11429	-0-	-1291 B	-132280	987	1	8545	3	Y	1709	1704	0			41
							17	4	1880	9							
07	8866	X	11211	-0-	2345 B	-129935	956	1	8442	3	Y	1626	1629	0			38
							24	4	1789	9							
08	12958	X	11183	-0-	-1775 B	-129935	886	1	8538	3	Y	1576	1569	0			45
							25	4	1734	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29202	X	24832	-0-	-4370 B	-93965	1424	1	21611	3	Y	1584	1577	0			26
							55	4	1742	9							
04	28260	X	27101	-0-	-1159 B	-93965	1298	1	24404	3	Y	1244	1251	0			19
							31	4	1368	9							
05	29202	X	8708	-0-	-20494 B	-93965	401	1	7690	3	Y	552	556	0			15
							10	4	607	9							
06	24030	X	69228	-0-	45198 B	-48767	3029	1	55368	3	Y	9725	9637	0			103
							133	4	10698	9							
07	27993	X	23836	-0-	-4157 B	-48767	1534	1	19173	3	Y	2800	2860	0			43
							49	4	3080	9							
08	27993	X	10235	-0-	-17758 B	-48767	979	1	8070	3	Y	1032	1054	0			21
							51	4	1135	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22351	X	23242	-0-	891 B	-187002	1392	1	20324	3	Y	1369	1357	0			47
							20	4	1506	9							
04	21630	X	18042	-0-	-3588 B	-187002	1253	1	15425	3	Y	1222	1225	0			44
							20	4	1344	9							
05	22351	X	17768	-0-	-4583 B	-187002	1340	1	15048	3	Y	1200	1222	0			22
							60	4	1320	9							
06	21630	X	16467	-0-	-5163 B	-187002	1260	1	13934	3	Y	1137	1132	0			27
							22	4	1251	9							
07	22351	X	15830	-0-	-6521 B	-187002	1189	1	13414	3	Y	1088	1089	0			26
							30	4	1197	9							
08	21700	X	15829	-0-	-5871 B	-187002	1093	1	13511	3	Y	1085	1080	0			31
							31	4	1194	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8959	X	7259	-0-	-1700 B	-284313	827	1	5555	3	Y	768	766	0			13
							32	4	845	9							
04	7710	X	8338	-0-	628 B	-283685	701	1	7088	3	Y	484	490	0			7
							17	4	532	9							
05	7967	X	10415	-0-	2448 B	-281237	729	1	9099	3	Y	517	510	0			14
							18	4	569	9							
06	7020	X	9062	-0-	2042 B	-279195	680	1	7726	3	Y	569	577	0			6
							30	4	626	9							
07	8618	X	8571	-0-	-47 B	-279195	714	1	7330	3	Y	459	458	0			7
							22	4	505	9							
08	7626	X	7967	-0-	341 B	-278854	758	1	6772	3	Y	361	361	0			7
							40	4	397	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23293	X	23293	-0-	-0- B	-0-	1438	1	20080	3	Y	1595	1588	0			55
							20	4	1755	9							
04	18922	X	18922	-0-	-0- B	-0-	1346	1	15954	3	Y	1455	1458	0			52
							21	4	1601	9							
05	17732	X	13935	-0-	-3797 B	-0-	1176	1	11330	3	Y	1251	1280	0			23
							53	4	1376	9							
06	21300	X	13072	-0-	-8228 B	-0-	1111	1	10659	3	Y	1166	1161	0			28
							19	4	1283	9							
07	22010	X	12477	-0-	-9533 B	-0-	1060	1	10212	3	Y	1072	1075	0			25
							26	4	1179	9							
08	23219	X	12327	-0-	-10892 B	-0-	975	1	10170	3	Y	1049	1044	0			30
							28	4	1154	9							

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36208	X	21393	-0-	-14815 B	-0-	1100	1	18388	3	Y	1717	1699	0			59
							16	4	1889	9							
04	36090	X	16617	-0-	-19473 B	-0-	979	1	13961	3	Y	1510	1515	0			54
							16	4	1661	9							
05	37293	X	16092	-0-	-21201 B	-0-	1019	1	13332	3	Y	1542	1568	0			28
							45	4	1696	9							
06	33150	X	14487	-0-	-18663 B	-0-	928	1	11891	3	Y	1502	1494	0			36
							16	4	1652	9							
07	23467	X	11371	-0-	-12096 B	-0-	750	1	9356	3	Y	1133	1142	0			27
							19	4	1246	9							
08	19592	X	10463	-0-	-9129 B	-0-	803	1	8383	3	Y	1140	1135	0			32
							23	4	1254	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12493	X	8510	-0-	-3983	B	-0-	1126	1	5582	3	Y	1621	1627	0			53
								19	4	1783	9							
04	9990	X	8253	-0-	-1737	B	-0-	991	1	5404	3	Y	1676	1675	0			54
								14	4	1844	9							
05	9641	X	7892	-0-	-1749	B	-0-	969	1	5041	3	Y	1693	1698	0			49
								20	4	1862	9							
06	8460	X	6654	-0-	-1806	B	-0-	950	1	4110	3	Y	1438	1437	0			50
								12	4	1582	9							
07	8742	X	6351	-0-	-2391	B	-0-	1038	1	3805	3	Y	1359	1364	0			45
								13	4	1495	9							
08	8525	X	5789	-0-	-2736	B	-0-	1036	1	3354	3	Y	1266	1260	0			51
								6	4	1393	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12524	X	9702	-0-	-2822	B	-0-	917	1	7695	3	Y	980	958	0			34
								12	4	1078	9							
04	10530	X	8577	-0-	-1953	B	-0-	939	1	6372	3	Y	1138	1131	0			41
								14	4	1252	9							
05	10819	X	9095	-0-	-1724	B	-0-	1021	1	6187	3	Y	1674	1684	0			31
								46	4	1841	9							
06	9390	X	8523	-0-	-867	B	-0-	977	1	6087	3	Y	1312	1311	0			32
								16	4	1443	9							
07	9703	X	8475	-0-	-1228	B	-0-	957	1	6244	3	Y	1137	1142	0			27
								23	4	1251	9							
*08	7513	X	7513	-0-	-0-	B	-0-	848	1	5620	3	Y	928	929	0			26
								24	4	1021	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22010	X	14370	-0-	-7640	B	-0-	895	1	12594	3	Y	769	770	0			13
								35	4	846	9							
04	21928	X	21928	-0-	-0-	B	-0-	1689	1	18646	3	Y	1412	1404	0			21
								40	4	1553	9							
05	23411	X	23411	-0-	-0-	B	-0-	1670	1	20371	3	Y	1207	1195	0			33
								42	4	1328	9							
06	21532	X	21532	-0-	-0-	B	-0-	1396	1	18623	3	Y	1320	1339	0			14
								61	4	1452	9							
07	22661	X	20395	-0-	-2266	B	-0-	1275	1	17931	3	Y	1044	1042	0			16
								41	4	1148	9							
08	19778	X	19345	-0-	-433	B	-0-	1237	1	16328	3	Y	1560	1544	0			32
								64	4	1716	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	2367	-0-	-3213 B	-328346	455	1	1276	3	Y	576	574	0			8
							2	4	634	9							
04	4290	X	2706	-0-	-1584 B	-328346	398	1	840	3	Y	1333	1317	0			24
							2	4	1466	9							
05	3317	X	2599	-0-	-718 B	-328346	582	1	1409	3	Y	548	566	0			6
							5	4	603	9							
06	2940	X	4370	-0-	1430 B	-326916	694	1	3149	3	Y	471	472	0			5
							9	4	518	9							
07	2790	X	2531	-0-	-259 B	-326916	471	1	1701	3	Y	310	312	0			3
							18	4	341	9							
08	2790	X	2696	-0-	-94 B	-326916	445	1	709	3	Y	1390	1357	0			36
							13	4	1529	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23157	X	1308	-0-	-21849 B	-0-	700	1	599	3	Y	1	47	0			-0-
							8	4	1	9							
04	21960	X	21822	-0-	-138 B	-0-	1556	1	16864	3	Y	3070	2960	0			110
							25	4	3377	9							
05	22692	X	20025	-0-	-2667 B	-0-	1464	1	14744	3	Y	3410	3458	0			62
							66	4	3751	9							
06	19170	X	16528	-0-	-2642 B	-0-	1327	1	12300	3	Y	2616	2615	0			63
							23	4	2878	9							
07	22537	X	14419	-0-	-8118 B	-0-	1245	1	11417	3	Y	1569	1595	0			37
							31	4	1726	9							
08	22537	X	13696	-0-	-8841 B	-0-	1121	1	10808	3	Y	1577	1569	0			45
							32	4	1735	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	3827	-0-	-1474 B	-157488	656	1	2398	3	Y	584	591	0			7
							131	4	642	9							
04	6270	X	2721	-0-	-3549 B	-157488	709	1	1369	3	Y	451	452	0			6
							147	4	496	9							
05	6479	X	1167	-0-	-5312 B	-157488	654	1	227	4	Y	260	262	0			4
							286	9									
06	5610	X	901	-0-	-4709 B	-157488	119	1	473	3	Y	266	265	0			5
							16	4	293	9							
07	3813	X	3263	-0-	-550 B	-157488	455	1	2064	3	Y	609	602	0			12
							74	4	670	9							
08	3813	X	3127	-0-	-686 B	-157488	407	1	2008	3	Y	604	604	0			12
							48	4	664	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8835	X	3837	-0-	-4998 B	-510135	611	1	2686	3	Y	381	386	0			4
							121	4	419	9							
04	8550	X	3467	-0-	-5083 B	-510135	637	1	2267	3	Y	394	393	0			5
							130	4	433	9							
05	8835	X	4424	-0-	-4411 B	-510135	712	1	3028	3	Y	403	402	0			6
							241	4	443	9							
06	5550	X	3693	-0-	-1857 B	-510135	623	1	2576	3	Y	374	374	0			6
							83	4	411	9							
07	5301	X	3107	-0-	-2194 B	-510135	646	1	1990	3	Y	332	331	0			7
							106	4	365	9							
08	4433	X	2764	-0-	-1669 B	-510135	626	1	1710	3	Y	322	323	0			6
							74	4	354	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	4640	-0-	331 B	-232893	758	1	3399	3	Y	303	306	0			3
							150	4	333	9							
04	2550	X	3245	-0-	695 B	-232198	690	1	2117	3	Y	269	268	0			4
							142	4	296	9							
05	4495	X	2048	-0-	-2447 B	-232198	580	1	1048	3	Y	201	202	0			3
							199	4	221	9							
06	4500	X	2190	-0-	-2310 B	-232198	552	1	1315	3	Y	226	225	0			4
							74	4	249	9							
07	4650	X	3109	-0-	-1541 B	-232198	701	1	1956	3	Y	306	304	0			6
							115	4	337	9							
08	4650	X	3188	-0-	-1462 B	-232198	664	1	2147	3	Y	271	272	0			5
							79	4	298	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	545	-0-	-912 B	-89334	359	1	37	3	Y	121	127	0			2
							16	4	133	9							
04	1350	X	1255	-0-	-95 B	-89334	468	1	515	3	Y	230	228	0			4
							19	4	253	9							
05	1395	X	1082	-0-	-313 B	-89334	517	1	492	3	Y	47	50	0			1
							21	4	52	9							
06	1260	X	893	-0-	-367 B	-89334	488	1	297	3	Y	86	86	0			1
							13	4	95	9							
07	1302	X	1243	-0-	-59 B	-89334	520	1	643	3	Y	61	61	0			1
							13	4	67	9							
08	1085	N	1711	-0-	626 B	-88708	612	1	993	3	Y	92	92	0			1
							5	4	101	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	-0-	-0-	-4743 B	-132942					Y	-0-					-0-
04	4590	X	-0-	-0-	-4590 B	-132942					Y	-0-					-0-
05	4495	X	-0-	-0-	-4495 B	-132942					Y	-0-					-0-
06	3390	X	-0-	-0-	-3390 B	-132942					Y	-0-					-0-
07	0	X	-0-	-0-	-0- B	-132942					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-132942					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22599	X	17388	-0-	-5211 B	-0-	926	1	13766	3	Y	2342	2361	0			26
							120	4	2576	9							
04	21870	X	14800	-0-	-7070 B	-0-	1031	1	11998	3	Y	1368	1373	0			21
							266	4	1505	9							
05	21390	X	14489	-0-	-6901 B	-0-	1184	1	11612	3	Y	1102	1109	0			14
							481	4	1212	9							
06	19920	X	14911	-0-	-5009 B	-0-	1044	1	10900	3	Y	2438	2423	0			29
							285	4	2682	9							
07	19313	X	14375	-0-	-4938 B	-0-	1006	1	10547	3	Y	2421	2420	0			30
							159	4	2663	9							
08	17050	X	14207	-0-	-2843 B	-0-	949	1	10602	3	Y	2319	2306	0			43
							105	4	2551	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	50784	-0-	50784 B	917665	411	1	41469	3	Y	8066	8052	0			277
							31	4	8873	9							
04	0	W	51342	-0-	51342 B	969007	1738	1	41513	3	Y	7319	7335	0			261
							40	4	8051	9							
05	0	W	57670	-0-	57670 B	1026677	3094	1	47065	3	Y	6704	6843	0			122
							137	4	7374	9							
06	1074916	X	48239	-0-	-1026677 B	-0-	2498	1	37355	3	Y	7583	7523	0			182
							45	4	8341	9							
07	53041	X	44302	-0-	-8739 B	-0-	2230	1	34401	3	Y	6922	6940	0			164
							57	4	7614	9							
08	57660	X	41031	-0-	-16629 B	-0-	1951	1	32072	3	Y	6319	6303	0			180
							57	4	6951	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

03	8804	X	14676	-0-	5872 B	-74173	678	1	8844	3	Y	4605	4636	0			52
							88	4	5066	9							
04	8520	X	8420	-0-	-100 B	-74173	677	1	4568	3	Y	2727	2738	0			41
							175	4	3000	9							
05	9920	X	1935	-0-	-7985 B	-74173	248	1	793	3	Y	721	753	0			9
							101	4	793	9							
06	10440	X	9899	-0-	-541 B	-74173	835	1	5648	3	Y	2898	2873	0			34
							228	4	3188	9							
07	10788	X	8690	-0-	-2098 B	-74173	836	1	4887	3	Y	2577	2579	0			32
							132	4	2835	9							
08	11005	X	6903	-0-	-4102 B	-74173	715	1	4793	3	Y	1196	1206	0			22
							79	4	1316	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

03	7843	X	13705	-0-	5862 B	-144448	1239	1	9671	3	Y	2395	2383	0			27
							160	4	2635	9							
04	7590	X	8714	-0-	1124 B	-143324	853	1	5949	3	Y	1538	1542	0			23
							220	4	1692	9							
05	4836	X	9223	-0-	4387 B	-138937	592	1	7269	3	Y	1020	1030	0			13
							240	4	1122	9							
06	9480	X	9577	-0-	97 B	-138840	544	1	7702	3	Y	1075	1075	0			13
							148	4	1183	9							
07	9796	X	8100	-0-	-1696 B	-138840	523	1	6500	3	Y	904	906	0			11
							83	4	994	9							
08	13702	X	9528	-0-	-4174 B	-138840	500	1	7750	3	Y	1112	1102	0			21
							55	4	1223	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

03	3193	X	1721	-0-	-1472 B	-246921	670	1	206	3	Y	689	689	0			8
							87	4	758	9							
04	3090	X	5983	-0-	2893 B	-244028	782	1	4140	3	Y	781	777	0			12
							202	4	859	9							
05	3193	X	691	-0-	-2502 B	-244028	436	1	77	3	Y	1	13	0			-0-
							177	4	1	9							
06	2190	X	343	-0-	-1847 B	-244028	203	1	9	3	Y	69	68	0			1
							55	4	76	9							
07	3658	X	-0-	-0-	-3658 B	-244028					Y	-0-	1	0			-0-
08	6169	X	829	-0-	-5340 B	-244028	397	1	79	3	Y	281	276	0			5
							44	4	309	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1706	-0-	1706 B	-303533	492	1	4	3	Y	1095	1082	0			38
							5	4	1205	9							
04	DLQ G-10		1535	-0-	1535 B	-301998	509	1	4	3	Y	923	928	0			33
							7	4	1015	9							
05	DLQ G-10		1553	-0-	1553 B	-300445	509	1	23	4	Y	928	944	0			17
							1021	9									
06	0	X	1501	-0-	1501 B	-298944	514	1	4	3	Y	886	882	0			21
							8	4	975	9							
07	1705	X	1525	-0-	-180 B	-298944	504	1	4	3	Y	914	913	0			22
							12	4	1005	9							
08	806	N	1437	-0-	631 B	-298313	459	1	13	4	Y	877	874	0			25
							965	9									

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

03	4712	X	4232	-0-	-480 B	-188787	253	1	3525	3	Y	407	410	0			5
							6	4	448	9							
04	2730	X	3742	-0-	1012 B	-187775	243	1	3058	3	Y	395	394	0			6
							6	4	435	9							
05	4712	X	4442	-0-	-270 B	-187775	289	1	3648	3	Y	445	445	0			6
							15	4	490	9							
06	4560	X	3446	-0-	-1114 B	-187775	450	1	2519	3	Y	418	417	0			7
							17	4	460	9							
07	4712	X	3172	-0-	-1540 B	-187775	426	1	2286	3	Y	409	408	0			8
							10	4	450	9							
08	4433	X	3992	-0-	-441 B	-187775	288	1	3210	3	Y	443	442	0			9
							7	4	487	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

03	1581	N	1349	-0-	-232 B	-162523	815	1	419	3	Y	93	93	0			3
							13	4	102	9							
04	1920	N	1234	-0-	-686 B	-162523	736	1	306	3	Y	165	163	0			5
							10	4	182	9							
05	403	N	2194	-0-	1791 B	-160732	754	1	1231	3	Y	176	176	0			5
							15	4	194	9							
06	1320	N	1887	-0-	567 B	-160165	760	1	952	3	Y	151	151	0			5
							9	4	166	9							
07	1271	N	1722	-0-	451 B	-159714	536	1	914	3	Y	242	239	0			8
							6	4	266	9							
08	2201	X	1316	-0-	-885 B	-159714	323	1	925	3	Y	60	66	0			2
							2	4	66	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

03	3596	X	2573	-0-	-1023 B	-120904	541	1	1504	3	Y	472	477	0			15
							9	4	519	9							
04	3480	X	2124	-0-	-1356 B	-120904	464	1	1371	3	Y	256	263	0			8
							7	4	282	9							
05	3596	X	2514	-0-	-1082 B	-120904	503	1	1734	3	Y	243	244	0			7
							10	4	267	9							
06	3480	X	2116	-0-	-1364 B	-120904	473	1	1355	3	Y	256	254	0			9
							6	4	282	9							
07	2573	X	2044	-0-	-529 B	-120904	521	1	1253	3	Y	240	241	0			8
							6	4	264	9							
08	2573	X	2243	-0-	-330 B	-120904	574	1	1383	3	Y	257	255	0			10
							3	4	283	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	1077	-0-	-3356 B	-131954	356	1	2	3	Y	587	592	0			7
							73	4	646	9							
04	1560	X	713	-0-	-847 B	-131954	219	1	1	3	Y	406	407	0			6
							46	4	447	9							
05	1395	X	1534	-0-	139 B	-131815	430	1	5	3	Y	864	858	0			12
							149	4	950	9							
06	1200	X	1291	-0-	91 B	-131724	352	1	2	3	Y	808	806	0			14
							48	4	889	9							
07	1240	X	1351	-0-	111 B	-131613	406	1	3	3	Y	795	793	0			16
							67	4	875	9							
08	1519	N	1711	-0-	192 B	-131421	512	1	94	3	Y	948	946	0			18
							62	4	1043	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2141	-0-	-432 B	-310624	827	1	556	3	Y	639	731	0			101
							55	4	703	9							
04	2490	X	3206	-0-	716 B	-309908	602	1	2076	3	Y	447	469	0			79
							36	4	492	9							
05	1085	X	1751	-0-	666 B	-309242	451	1	635	3	Y	582	513	0			148
							25	4	640	9							
06	2070	X	2245	-0-	175 B	-309067	586	1	1087	3	Y	502	570	0			80
							20	4	552	9							
07	3317	X	980	-0-	-2337 B	-309067	216	1	343	3	Y	375	315	0			140
							8	4	413	9							
08	14B2	EXT	2457	-0-	2457 B	-306610	621	1	1375	3	Y	374	456	0			58
							50	4	411	9							

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0- B	-163771					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0- B	-163771					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	4056	-0-	4056 B	4056	244	1	3287	3	N	473	424	0			103
						5	4	520	9							
07	SWR 10	NO RPT	-0-	-0- B	4056					N	NO RPT					103
08	SWR 10	NO RPT	-0-	-0- B	4056					N	NO RPT					103

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	9206	-0-	9206 B	9206	535	1	7272	3	N	1253	1390	0			272
						21	4	1378	9							
07	SWR 10	2933	-0-	2933 B	12139	176	1	2306	3	N	405	570	0			107
						5	4	446	9							
08	SWR 10	NO RPT	-0-	-0- B	12139					N	NO RPT					107

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	-0-	-0-	-0- B	-0-					N	21	64	0			5
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					5
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					5

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

03	9703 X	8779	-0-	-924 B	-0-	500	1	7876	3	Y	353	750	0			111
						15	4	388	9							
04	11244 X	11244	-0-	-0- B	-0-	524	1	7555	3	Y	2866	2047	0			930
						12	4	3153	9							
*05	10719 X	10719	-0-	-0- B	-0-	521	1	7272	3	Y	2646	2756	0			820
						15	4	2911	9							
06	10376 X	10376	-0-	-0- B	-0-	505	1	6870	3	Y	2710	2942	0			588
						20	4	2981	9							
07	10334 X	10334	-0-	-0- B	-0-	519	1	6793	3	Y	2733	2599	0			722
						16	4	3006	9							
08	7967 X	NO RPT	-0-	-7967 B	-0-					Y	NO RPT					722

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18352	X	16619	-0-	-1733 B	-0-	1200	1	14245	3	Y	1067	1212	0			337
							1174	9									
04	17760	X	17423	-0-	-337 B	-0-	1287	1	15076	3	Y	964	1087	0			214
							1060	9									
*05	18352	X	16354	-0-	-1998 B	-0-	1285	1	13959	3	Y	1009	975	0			248
							1110	9									
06	17760	X	14581	-0-	-3179 B	-0-	1141	1	12513	3	Y	843	973	0			183
							927	9									
07	17830	X	17830	-0-	-0- B	-0-	1620	1	14915	3	Y	1177	1049	0			311
							1295	9									
08	17205	X	NO RPT	-0-	-17205 B	-0-					Y	NO RPT					311

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		33004	-0-	33004 B	33004	2122	1	28624	3	N	2009	2212	0			436
							48	4	2210	9							
07	SWR 10		32685	-0-	32685 B	65689	2115	1	28175	3	N	2029	1929	0			536
							163	4	2232	9							
08	SWR 10		NO RPT	-0-	-0- B	65689					N	NO RPT					536

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30907	X	30461	-0-	-446 B	-0-	1700	1	24925	3	Y	3448	3320	0			1088
							43	4	3793	9							
04	29910	X	26220	-0-	-3690 B	-0-	1519	1	21539	3	Y	2277	2626	0			739
							657	4	2505	9							
05	30907	X	25971	-0-	-4936 B	-0-	1581	1	21738	3	Y	2371	2375	0			735
							44	4	2608	9							
06	29910	X	24914	-0-	-4996 B	-0-	1539	1	20764	3	Y	2342	2569	0			508
							35	4	2576	9							
07	30907	X	24447	-0-	-6460 B	-0-	1520	1	20241	3	Y	2335	2226	0			617
							117	4	2569	9							
08	26536	X	NO RPT	-0-	-26536 B	-0-					Y	NO RPT					617

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		20447	-0-	20447 B	20447	1211	1	18963	3	N	248	279	0			54
							273	9									
07	SWR 10		NO RPT	-0-	-0- B	20447					N	NO RPT					54
08	SWR 10		NO RPT	-0-	-0- B	20447					N	NO RPT					54

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24061	X	24090	-0-	29 B	-0-	1262	1	18494	3	Y	3911	3600	0			1234
							32	4	4302	9							
04	21120	X	20502	-0-	-618 B	-0-	1149	1	16295	3	Y	2328	2864	0			698
							497	4	2561	9							
*05	21824	X	20619	-0-	-1205 B	-0-	1185	1	16285	3	Y	2833	2827	0			704
							33	4	3116	9							
06	21120	X	18804	-0-	-2316 B	-0-	1132	1	15268	3	Y	2163	2582	0			469
							25	4	2379	9							
07	21824	X	18562	-0-	-3262 B	-0-	1115	1	14847	3	Y	2285	2151	0			603
							86	4	2514	9							
08	19127	X	NO RPT	-0-	-19127 B	-0-					Y	NO RPT					603

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31279	X	26625	-0-	-4654	B	-0-	2004	1	23789	3	Y	756	877	0			239
								832	9									
04	28440	X	22372	-0-	-6068	B	-0-	1709	1	20027	3	Y	578	629	0			188
								636	9									
05	28737	X	21791	-0-	-6946	B	-0-	1783	1	19370	3	Y	580	588	0			180
								638	9									
06	26190	X	19324	-0-	-6866	B	-0-	1571	1	17219	3	Y	485	560	0			105
								534	9									
07	25203	X	20937	-0-	-4266	B	-0-	1985	1	18275	3	Y	615	558	0			162
								677	9									
08	23684	X	NO RPT	-0-	-23684	B	-0-					Y	NO RPT					162

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14787	X	13859	-0-	-928	B	-0-	692	1	10897	3	Y	2045	2108	0			645
								20	4	2250	9							
04	14310	X	12941	-0-	-1369	B	-0-	730	1	10523	3	Y	1519	1671	0			493
								17	4	1671	9							
05	14787	X	12514	-0-	-2273	B	-0-	723	1	10103	3	Y	1516	1539	0			470
								20	4	1668	9							
06	14310	X	12272	-0-	-2038	B	-0-	721	1	9803	3	Y	1563	1694	0			339
								29	4	1719	9							
07	14787	X	11630	-0-	-3157	B	-0-	716	1	9366	3	Y	1387	1360	0			366
								22	4	1526	9							
08	13857	X	NO RPT	-0-	-13857	B	-0-					Y	NO RPT					366

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49290	X	40864	-0-	-8426 B	-0-	3101	1	36789	3	Y	885	1019	0			279
							974	9									
04	44550	X	36034	-0-	-8516 B	-0-	2771	1	32473	3	Y	718	764	0			233
							790	9									
05	44733	X	35017	-0-	-9716 B	-0-	2874	1	31221	3	Y	838	811	0			260
							922	9									
06	40800	X	32382	-0-	-8418 B	-0-	2650	1	29052	3	Y	618	744	0			134
							680	9									
07	35929	X	31391	-0-	-4538 B	-0-	3001	1	27622	3	Y	698	648	0			184
							768	9									
08	37603	X	NO RPT	-0-	-37603 B	-0-					Y	NO RPT					184

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28737	X	25974	-0-	-2763 B	-0-	1432	1	20984	3	Y	3202	3274	0			1010
							36	4	3522	9							
04	27000	X	25619	-0-	-1381 B	-0-	1431	1	20291	3	Y	2980	3023	0			967
							619	4	3278	9							
05	27311	X	24137	-0-	-3174 B	-0-	1438	1	19764	3	Y	2632	2783	0			816
							40	4	2895	9							
06	24960	X	22578	-0-	-2382 B	-0-	1367	1	18441	3	Y	2490	2766	0			540
							31	4	2739	9							
07	21852	X	21852	-0-	-0- B	-0-	1331	1	17730	3	Y	2444	2339	0			645
							103	4	2688	9							
08	3596	X	NO RPT	-0-	-3596 B	-0-					Y	NO RPT					645

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC 881239
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4137	X	4137	-0-	-0- B	-0-	323	1	2428	3	Y	1167	1188	0			85
							102	4	1284	9							
04	4878	X	4878	-0-	-0- B	-0-	404	1	3159	3	Y	1148	1164	0			69
							52	4	1263	9							
05	5130	X	5130	-0-	-0- B	-0-	491	1	3459	3	Y	1003	991	0			81
							77	4	1103	9							
06	4052	X	4052	-0-	-0- B	-0-	459	1	2582	3	Y	773	798	0			56
							161	4	850	9							
*07	4194	X	4194	-0-	-0- B	-0-	483	1	2730	2	Y	752	698	0	42	1	68
							154	4	827	9							
*08	4276	X	4276	-0-	-0- B	-0-	433	1	2539	2	Y	1005	957	0	46	1	70
							198	4	1106	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6720	X	6720	-0-	-0- B	-0-	615	1	4623	3	Y	1172	1193	0			85
							193	4	1289	9							
04	5280	X	4758	-0-	-522 B	-0-	408	1	3194	3	Y	1003	1027	0			61
							53	4	1103	9							
05	5456	X	3713	-0-	-1743 B	-0-	335	1	2356	3	Y	882	872	0			71
							52	4	970	9							
06	5280	X	3565	-0-	-1715 B	-0-	393	1	2212	3	Y	747	764	0			54
							138	4	822	9							
*07	5456	X	3607	-0-	-1849 B	-0-	405	1	2288	2	Y	714	667	0	36	1	65
							129	4	785	9							
*08	3004	X	3004	-0-	-0- B	-0-	261	1	1770	2	Y	744	713	0	34	1	62
							155	4	818	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	4837	-0-	-2014 B	-0-	396	1	2977	3	Y	1217	1238	0			89
							125	4	1339	9							
04	6630	X	5142	-0-	-1488 B	-0-	430	1	3366	3	Y	1173	1191	0			71
							56	4	1290	9							
05	7572	X	7572	-0-	-0- B	-0-	768	1	5408	3	Y	1159	1136	0			94
							121	4	1275	9							
06	6630	X	6023	-0-	-607 B	-0-	725	1	4078	3	Y	878	908	0			64
							254	4	966	9							
*07	6386	X	5232	-0-	-1154 B	-0-	626	1	3536	2	Y	791	729	0	55	1	71
							200	4	870	9							
08	4216	X	3906	-0-	-310 B	-0-	369	1	2401	2	Y	815	769	0	39	1	78
							239	4	897	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		7446	-0-	7446 B	13890	1738	1	4154	3	Y	1412	1420	0			87
							1	4	1553	9							
04	DLQ G-10		5733	-0-	5733 B	19623	1412	1	3101	3	Y	1100	1110	0			77
							10	4	1210	9							
05	DLQ G-10		6315	-0-	6315 B	25938	1498	1	3563	3	Y	1129	1145	0			61
							12	4	1242	9							
06	32609	X	6671	-0-	-25938 B	-0-	1910	1	3641	3	Y	1017	1011	0			67
							1	4	1119	9							
*07	7440	X	6950	-0-	-490 B	-0-	2351	1	3249	2	Y	1224	1044	0	182	1	65
							4	4	1346	9							
08	7440	X	6374	-0-	-1066 B	-0-	1962	1	3164	2	Y	1129	941	0	177	1	76
							6	4	1242	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

03	10426 X	10426	-0-	-0-		-0-	10031	3	395	9	N	359	396	1			333
04	5169 X	5169	-0-	-0-		-0-	4929	3	240	9	N	218	224	1			327
05	10326 X	10326	-0-	-0-		-0-	9856	3	470	9	N	427	354	1			400
06	10080 X	3578	-0-	-6502		-0-	3479	3	99	9	N	90	385	1			105
07	10416 X	8605	-0-	-1811		-0-	8220	3	385	9	N	350	345	1			110
08	10416 X	3909	-0-	-6507		-0-	3864	3	45	9	N	41	51	1			100

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

03	10664 X	5919	-0-	-4745		-0-	126	1	5793	3	N	-0-					40
04	10320 X	9984	-0-	-336		-0-	223	1	9761	3	N	-0-					40
05	9455 X	8446	-0-	-1009		-0-	184	1	8262	3	N	-0-					40
06	7369 X	7369	-0-	-0-		-0-	164	1	7205	3	N	-0-					40
07	10323 X	7143	-0-	-3180		-0-	138	1	7005	3	N	-0-					40
08	10323 X	7714	-0-	-2609		-0-	141	1	7570	3	N	-0-					40
							3	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	45	-0-	-3148	-0-	45	3			N	-0-					153
04	90	X	24	-0-	-66	-0-	24	3			N	-0-					153
05	341	X	35	-0-	-306	-0-	35	3			N	-0-					153
06	330	X	67	-0-	-263	-0-	67	3			N	-0-					153
07	341	X	62	-0-	-279	-0-	62	3			N	-0-					153
08	31	X	15	-0-	-16	-0-	15	3			N	-0-					153

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					258
04	52	N	52	-0-	-0-	-0-	39	3	13	9	N	12					270
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					270
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					270
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					270
08	961	N	15	-0-	-946	-0-	15	3			N	-0-					270

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13361	X	13126	-0-	-235	-0-	280	1	12846	3	N	-0-					103
04	12930	X	11752	-0-	-1178	-0-	262	1	11490	3	N	-0-					103
05	11935	X	2904	-0-	-9031	-0-	63	1	2841	3	N	-0-					103
06	12690	X	1701	-0-	-10989	-0-	32	1	1568	3	N	92	98	1			97
							101	9									
07	16581	X	16581	-0-	-0-	-0-	321	1	16260	3	N	-0-	59	1			38
*08	13337	X	13337	-0-	-0-	-0-	235	1	13099	3	N	-0-					38
							3	4									

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					116
*12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					116
*01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					116
*02	28	N	3	-0-	-25	-0-	3	3			N	-0-					116
*03	31	N	7	-0-	-24	-0-	7	3			N	-0-					116
*04	30	N	15	-0-	-15	-0-	15	3			N	-0-					116
05	3	N	-0-	-0-	-3	-0-					N	-0-					116
06	7	N	-0-	-0-	-7	-0-					N	-0-					116
07	31	N	-0-	-0-	-31	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2520	N	1276	-0-	-1244	-0-	306	1	755	3	N	195	179	1			130
							215	9									
*10	2604	N	375	-0-	-2229	-0-	266	1	41	3	N	62					192
							68	9									
*11	1470	N	1069	-0-	-401	-0-	335	1	503	3	N	210	178	1			224
							231	9									
*12	1333	N	972	-0-	-361	-0-	406	1	318	3	N	225	363	1			86
							248	9									
*01	595	N	595	-0-	-0-	-0-	390	1	41	3	N	149	181	1			54
							164	9									
*02	1008	N	539	-0-	-469	-0-	216	1	264	3	N	54					108
							59	9									
*03	2564	N	2564	-0-	-0-	-0-	9	1	2459	3	N	87					195
							96	9									
*04	1382	N	1382	-0-	-0-	-0-	16	1	1058	3	N	280	351	1			124
							308	9									
*05	776	N	776	-0-	-0-	-0-	554	3	222	9	N	202	178	1			148
*06	2490	N	430	-0-	-2060	-0-	31	1	279	3	N	109					257
							120	9									
*07	1426	N	859	-0-	-567	-0-	28	1	494	3	N	306	349	1			214
							337	9									
*08	1046	N	1046	-0-	-0-	-0-	248	1	592	3	N	187	183	1			218
							206	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/04/2021 - WELL PLUGGED 5-4-2021

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	1					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	1					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

03	1109	X	1109	-0-	-0-	-0-	1	1	863	3	N	223	181	1			378
							245	9									
04	745	X	745	-0-	-0-	-0-	626	3	119	9	N	108	179	1			307
05	565	X	565	-0-	-0-	-0-	378	3	187	9	N	170					477
06	482	X	482	-0-	-0-	-0-	374	3	108	9	N	98	362	1			213
*07	684	X	684	-0-	-0-	-0-	432	3	252	9	N	229					442
*08	363	X	363	-0-	-0-	-0-	363	3			N	-0-	169	1			273

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1257	N	1257	-0-	-0-	-0-	937	1	214	3	N	96	171	1			471
							106	9									
01	666	N	666	-0-	-0-	-0-	666	1			N	-0-	341	1			130
02	812	N	242	-0-	-570	-0-	213	1	29	9	N	26					156
*03	899	N	364	-0-	-535	-0-	24	1	277	3	N	57					213
							63	9									
*04	630	N	265	-0-	-365	-0-	1	1	220	3	N	40					253
							44	9									
*05	1476	N	1476	-0-	-0-	-0-	1	1	1411	3	N	58					311
							64	9									
*06	1340	N	1340	-0-	-0-	-0-	2	1	1307	3	N	28					339
							31	9									
*07	528	N	528	-0-	-0-	-0-	2	1	473	3	N	48					387
							53	9									
08	899	N	758	-0-	-141	-0-	55	1	675	3	N	25	180	1			232
							28	9									

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

03	0	W	-0-	-0-	-0-	-0-					N	-0-					148
04	0	W	-0-	-0-	-0-	-0-					N	-0-					148
05	0	W	-0-	-0-	-0-	-0-					N	-0-					148
06	0	W	-0-	-0-	-0-	-0-					N	-0-					148
07	0	W	-0-	-0-	-0-	-0-					N	-0-					148
08	0	W	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

03	20304	X	20304	-0-	-0-	-0-	237	1	16871	3	N	2905	2940	1			324
							3196	9									
04	17824	X	17824	-0-	-0-	-0-	260	1	15028	3	N	2305	2332	1			297
							2536	9									
05	15714	X	15714	-0-	-0-	-0-	13390	3	2324	9	N	2113	2132	1			278
06	14620	X	14620	-0-	-0-	-0-	12511	3	2109	9	N	1917	1937	1			258
07	13076	X	13076	-0-	-0-	-0-	6	1	11064	3	N	1824	1792	1			290
							2006	9									
*08	14372	X	14372	-0-	-0-	-0-	4	1	12352	3	N	1833	1975	1			148
							2016	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

03	608	N	608	-0-	-0-	-0-	25	1	443	3	N	127					450
							140	9									
04	810	N	393	-0-	-417	-0-	1	1	258	3	N	122	341	1			231
							134	9									
05	558	N	414	-0-	-144	-0-	198	3	216	9	N	196					427
06	600	N	359	-0-	-241	-0-	7	1	289	3	N	57	172	1			312
							63	9									
*07	586	N	586	-0-	-0-	-0-	469	3	117	9	N	106					418
*08	467	N	467	-0-	-0-	-0-	39	1	301	3	N	115					533
							127	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9210	X	8498	-0-	-712	-0-	1018 994	1 9	6486	3	N	904	875	1			109
*10	9517	X	6055	-0-	-3462	-0-	902 714	1 9	4439	3	N	649	724	1			34
*11	9210	X	4182	-0-	-5028	-0-	911 397	1 9	2874	3	N	361	160	1			235
*12	9924	X	9924	-0-	-0-	-0-	1143 1201	1 9	7580	3	N	1092	1257	1			70
*01	9269	X	5636	-0-	-3633	-0-	1128 684	1 9	3824	3	N	622	560	1			132
*02	9280	X	9280	-0-	-0-	-0-	871 996	1 9	7413	3	N	905	909	1			128
*03	9517	X	9053	-0-	-464	-0-	1152 1009	1 9	6892	3	N	917	891	1			154
*04	9210	X	4922	-0-	-4288	-0-	1062 541	1 9	3319	3	N	492	534	1			112
*05	9517	X	6373	-0-	-3144	-0-	1034 561	1 9	4778	3	N	510	529	1			93
*06	9210	X	8589	-0-	-621	-0-	1051 914	1 9	6624	3	N	831	719	1			205
*07	9517	X	8022	-0-	-1495	-0-	1085 890	1 9	6047	3	N	809	882	1			132
08	9052	X	7566	-0-	-1486	-0-	1077 825	1 9	5664	3	N	750	695	1			187

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*08	20	N	20	-0-	-0-	-0-	19	3	1	5	N	-0-					105

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					214
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214
05	0	N	-0-	-0-	-0-	-0-					N	-0-					214
06	0	N	-0-	-0-	-0-	-0-					N	-0-					214
07	0	N	-0-	-0-	-0-	-0-					N	-0-					214
08	0	N	-0-	-0-	-0-	-0-					N	-0-					214

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2559	X	2559	-0-	-0-	-0-	32	1	2037	3	N	367	372	1			217
							86	5	404	9							
03	2759	X	2489	-0-	-270	-0-	2072	3	417	9	N	379	381	1			215
04	3336	X	3336	-0-	-0-	-0-	2809	3	64	5	N	421	529	1			107
							463	9									
*05	3061	X	3061	-0-	-0-	-0-	2685	3	130	5	N	224	159	1			172
							246	9									
*06	3112	X	3112	-0-	-0-	-0-	2901	3	12	5	N	181	177	1			176
							199	9									
*07	2653	X	2653	-0-	-0-	-0-	2449	3	169	5	N	32					208
							35	9									
*08	2619	X	2619	-0-	-0-	-0-	2	1	2480	3	N	43	166	1			85
							90	5	47	9							

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2276	N	2276	-0-	-0-	-0-	2273	1	3	9	N	3					215
04	2148	N	2148	-0-	-0-	-0-	2139	1	9	9	N	8					223
05	2215	N	2215	-0-	-0-	-0-	2202	1	13	9	N	12					235
06	2057	N	2057	-0-	-0-	-0-	2048	1	9	9	N	8					243
07	2104	N	2104	-0-	-0-	-0-	2089	1	15	9	N	14					257
*08	2232	N	2232	-0-	-0-	-0-	2232	1			N	-0-					257

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	881	-0-	-1165	-0-	6	1	568	3	N	279	192	1			339
							307	9									
04	1830	N	1830	-0-	-0-	-0-	57	1	1268	3	N	433	353	1			419
							29	5	476	9							
*05	3100	N	3214	-0-	114	114	73	1	2385	3	N	583	357	1			645
							115	5	641	9							
*06	2114	N	2000	-0-	-114	-0-	5	1	1392	3	N	543	720	1			468
							6	5	597	9							
07	1891	N	-0-	-0-	-1891	-0-					N	14					482
08	2356	X	2081	-0-	-275	-0-	66	1	1553	3	N	369	361	1			490
							56	5	406	9							

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3705	X	3705	-0-	-0-	-0-	3328	3	377	9	N	343	309	1			155
*10	3648	X	3648	-0-	-0-	-0-	3259	3	389	9	N	354	355	1			154
*11	2790	X	2787	-0-	-3	-0-	2424	3	363	9	N	330	178	1			306
*12	2883	X	1016	-0-	-1867	-0-	1	1	686	3	N	299	190	1			415
							329	9									
*01	2883	X	885	-0-	-1998	-0-	637	3	248	9	N	225	360	1			280
*02	2604	X	5	-0-	-2599	-0-	5	3			N	-0-					280
*03	9313	X	9313	-0-	-0-	-0-	8671	3	642	9	N	584	515	1			349
*04	2790	X	2355	-0-	-435	-0-	1973	3	382	9	N	347	343	1			353
*05	2062	X	2062	-0-	-0-	-0-	1711	3	351	9	N	319	344	1			328
*06	2790	X	1981	-0-	-809	-0-	1618	3	363	9	N	330	354	1			304
*07	2883	X	1870	-0-	-1013	-0-	1528	3	342	9	N	311					615
08	2883	X	1713	-0-	-1170	-0-	1447	3	266	9	N	242	682	1			175

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2464	N	982	-0-	-1482	-0-	38	1	430	3	N	451	142	0	543	1	73
							18	5	496	9							
03	2728	X	2564	-0-	-164	-0-	41	1	1892	3	N	574	573	0			74
							631	9									
04	2640	X	2382	-0-	-258	-0-	4	1	1767	3	N	519	519	0			74
							40	5	571	9							
*05	2779	X	2779	-0-	-0-	-0-	1	1	2067	3	N	557	558	0			73
							98	5	613	9							
*06	3010	X	3010	-0-	-0-	-0-	19	1	2499	3	N	438	438	0			73
							10	5	482	9							
*07	2259	X	2259	-0-	-0-	-0-	24	1	1665	3	N	415	412	0			76
							113	5	457	9							
*08	2467	X	2467	-0-	-0-	-0-	42	1	1917	3	N	400	401	0			75
							68	5	440	9							

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

*02	2492	X	2173	-0-	-319	-0-	1701	3	72	5	N	364	375	1			160
							400	9									
03	2759	X	2691	-0-	-68	-0-	2206	3	485	9	N	441	373	1			228
04	2679	X	2679	-0-	-0-	-0-	2160	3	49	5	N	427	527	1			128
							470	9									
*05	2418	N	2345	-0-	-73	-0-	1808	3	88	5	N	408	353	1			183
							449	9									
*06	2610	N	1701	-0-	-909	-0-	1301	3	6	5	N	358	355	1			186
							394	9									
*07	2759	N	1970	-0-	-789	-0-	1482	3	102	5	N	351					537
							386	9									
08	2356	N	1938	-0-	-418	-0-	1517	3	55	5	N	333	548	1			322
							366	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

*02	15327	X	15327	-0-	-0-	-0-	942	1	12287	3	N	1436	1282	1			593
							518	5	1580	9							
03	27487	X	27487	-0-	-0-	-0-	1542	1	23325	3	N	2382	2666	1			309
							2620	9									
04	20562	X	20562	-0-	-0-	-0-	1274	1	17082	3	N	1653	1594	1			368
							388	5	1818	9							
*05	21611	X	21611	-0-	-0-	-0-	1459	1	17389	3	N	1746	1944	1			170
							842	5	1921	9							
*06	16316	X	16316	-0-	-0-	-0-	1268	1	13521	3	N	1336	1220	1			286
							57	5	1470	9							
*07	16938	X	16938	-0-	-0-	-0-	1517	1	12923	3	N	1459	1269	1			476
							893	5	1605	9							
*08	15835	X	15835	-0-	-0-	-0-	1493	1	12367	3	N	1389	1596	1			269
							447	5	1528	9							

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
04	0	N	-0-	-0-	-0-	-0-					N	-0-					171
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
08	14B2 EXT		9102	-0-	9102	9102	268	1	6168	3	N	2224	1567	0	736	1	92
							220	5	2446	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2128	N	1763	-0-	-365	-0-	349	1	849	3	N	481	524	1			201
							36	5	529	9							
03	2604	N	1491	-0-	-1113	-0-	412	1	655	3	N	385	352	1			234
							424	9									
04	2160	N	434	-0-	-1726	-0-	379	1	55	9	N	50	159	1			125
*05	3100	N	4831	-0-	1731	1731	386	1	3271	3	N	924	728	1			321
							158	5	1016	9							
*06	3000	N	6463	-0-	3463	5194	367	1	4476	3	N	1455	1571	1			205
							19	5	1601	9							
*07	3100	N	6315	-0-	3215	8409	351	1	4046	3	N	1490	1295	1			400
							279	5	1639	9							
*08	13389	X	4980	-0-	-8409	-0-	380	1	3011	3	N	1345	1409	1			336
							109	5	1480	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

03	248	X	-0-	-0-	-248	-0-					N	-0-					124
04	210	X	-0-	-0-	-210	-0-					N	-0-					124
05	0	X	-0-	-0-	-0-	-0-					N	-0-					124
06	0	X	-0-	-0-	-0-	-0-					N	-0-					124
07	0	X	-0-	-0-	-0-	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

*09	4170	X	3832	-0-	-338	-0-	174	1	3152	3	N	460	715	1			547
							506	9									
*10	4309	X	4004	-0-	-305	-0-	155	1	3320	3	N	481	887	1			141
							529	9									
*11	4170	X	3459	-0-	-711	-0-	179	1	2795	3	N	441	349	1			233
							485	9									
*12	4216	X	3341	-0-	-875	-0-	247	1	2614	3	N	436	360	1			309
							480	9									
*01	4216	X	2976	-0-	-1240	-0-	256	1	2222	3	N	453	181	1			581
							498	9									
*02	3612	X	2977	-0-	-635	-0-	126	1	2585	3	N	242	525	1			298
							266	9									
*03	3999	X	3097	-0-	-902	-0-	104	1	2620	3	N	339	180	1			457
							373	9									
*04	4926	X	4926	-0-	-0-	-0-	218	1	4056	3	N	593	898	1			152
							652	9									
*05	4179	X	4179	-0-	-0-	-0-	266	1	3334	3	N	526	357	1			321
							579	9									
*06	4056	X	4056	-0-	-0-	-0-	291	1	3213	3	N	502	361	1			462
							552	9									
*07	5084	X	3945	-0-	-1139	-0-	286	1	3215	3	N	404	530	1			336
							444	9									
08	5084	X	3939	-0-	-1145	-0-	286	1	3144	3	N	463	535	1			264
							509	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8129	X	8129	-0-	-0-	-0-	123	1	6328	3	N	1285	1050	0			344
							264	5	1414	9							
03	7848	X	7848	-0-	-0-	-0-	184	1	6304	3	N	1236	1275	0	192	1	113
							1360	9									
04	7144	X	7144	-0-	-0-	-0-	171	1	5589	3	N	1144	1146	0			111
							126	5	1258	9							
*05	7019	X	7019	-0-	-0-	-0-	127	1	5395	3	N	1125	1126	0			110
							259	5	1238	9							
*06	6461	X	6461	-0-	-0-	-0-	100	1	5269	3	N	973	730	0	177	1	176
							22	5	1070	9							
*07	7078	X	7078	-0-	-0-	-0-	115	1	5409	3	N	1075	1075	0			176
							371	5	1183	9							
*08	6711	X	6711	-0-	-0-	-0-	176	1	5245	3	N	1002	1004	0			174
							188	5	1102	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2910	X	974	-0-	-1936	-0-	669	3	305	9	N	277	165	1			191
*10	3007	X	764	-0-	-2243	-0-	489	3	275	9	N	250	340	1			101
*11	2910	X	451	-0-	-2459	-0-	250	3	201	9	N	183	159	1			125
*12	2294	X	399	-0-	-1895	-0-	208	3	191	9	N	174	179	1			120
*01	2005	X	2005	-0-	-0-	-0-	4	1	1476	3	N	477	367	1			230
							525	9									
*02	2319	X	2319	-0-	-0-	-0-	8	1	1839	3	N	429	369	1			290
							472	9									
*03	2399	X	2399	-0-	-0-	-0-	1850	3	549	9	N	499	537	1			252
*04	2000	X	2000	-0-	-0-	-0-	1451	3	549	9	N	499	496	1			255
*05	2573	X	1991	-0-	-582	-0-	1515	3	476	9	N	433	355	1			333
*06	2490	X	1783	-0-	-707	-0-	27	1	1304	3	N	411	532	1			212
							452	9									
*07	2573	X	1433	-0-	-1140	-0-	41	1	995	3	N	361					573
							397	9									
08	1984	N	1487	-0-	-497	-0-	8	1	1083	3	N	360	734	1			199
							396	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5184	X	5184	-0-	-0-	-0-	4682	3	502	9	N	456	515	1			288
*10	6448	X	4452	-0-	-1996	-0-	3926	3	526	9	N	478	525	1			241
*11	6240	X	3942	-0-	-2298	-0-	3452	3	490	9	N	445	358	1			328
*12	6448	X	4086	-0-	-2362	-0-	3448	3	638	9	N	580	556	1			352
*01	5363	X	3301	-0-	-2062	-0-	2998	3	303	9	N	275	352	1			275
*02	4844	X	1427	-0-	-3417	-0-	1165	3	262	9	N	238	184	1			329
*03	4464	X	3287	-0-	-1177	-0-	2856	3	431	9	N	392	506	1			215
*04	4673	X	4673	-0-	-0-	-0-	4034	3	639	9	N	581	517	1			279
*05	4533	X	4533	-0-	-0-	-0-	3981	3	552	9	N	502	516	1			265
*06	4419	X	4419	-0-	-0-	-0-	3878	3	541	9	N	492	362	1			395
*07	4836	X	3837	-0-	-999	-0-	3357	3	480	9	N	436	524	1			307
08	4836	X	2824	-0-	-2012	-0-	2496	3	328	9	N	298	316	1			289

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1627	X	1627	-0-	-0-	-0-	350	1	840	3	N	365	352	1			267
							35	5	402	9							
03	575	X	575	-0-	-0-	-0-	575	1			N	-0-					267
04	439	X	439	-0-	-0-	-0-	439	1			N	-0-					267
05	0	X	-0-	-0-	-0-	-0-					N	-0-					267
06	0	X	-0-	-0-	-0-	-0-					N	-0-					267
07	0	X	-0-	-0-	-0-	-0-					N	-0-					267
08	0	X	-0-	-0-	-0-	-0-					N	-0-					267

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3706	X	3706	-0-	-0-	-0-	239	1	3125	3	N	311	169	1			493
							342	9									
04	2880	X	1930	-0-	-950	-0-	166	1	1639	3	N	114	343	1			264
							125	9									
05	2976	X	2807	-0-	-169	-0-	76	1	2532	3	N	181					445
							199	9									
06	3834	X	3834	-0-	-0-	-0-	95	1	3463	3	N	251	358	1			338
							276	9									
*07	3720	X	3305	-0-	-415	-0-	129	1	2925	3	N	228					566
							251	9									
08	3720	X	2780	-0-	-940	-0-	167	1	2418	3	N	177	375	1			368
							195	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	840	X	621	-0-	-219	-0-	107	1	349	3	N	136	195	1			231
							15	5	150	9							
03	1074	X	1074	-0-	-0-	-0-	129	1	732	3	N	194	149	1			276
							213	9									
04	900	X	553	-0-	-347	-0-	91	1	352	3	N	93	185	1			184
							8	5	102	9							
*05	744	X	456	-0-	-288	-0-	119	1	235	3	N	83	168	1			99
							11	5	91	9							
*06	1446	X	1446	-0-	-0-	-0-	67	1	1123	3	N	228					327
							5	5	251	9							
*07	2064	X	2064	-0-	-0-	-0-	233	1	1414	3	N	291	198	0	178	1	242
							97	5	320	9							
*08	1834	N	1834	-0-	-0-	-0-	148	1	1256	3	N	351	355	0			238
							44	5	386	9							

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5186	X	5186	-0-	-0-	-0-	18	1	4193	3	N	725	184	1			794
							177	5	798	9							
03	7832	X	7832	-0-	-0-	-0-	109	1	7026	3	N	634	1214	1			214
							697	9									
04	7507	X	7507	-0-	-0-	-0-	25	1	5939	3	N	1280	1222	1			272
							135	5	1408	9							
*05	7002	X	7002	-0-	-0-	-0-	5458	3	264	5	N	1164	1239	1			197
							1280	9									
*06	6046	X	6046	-0-	-0-	-0-	4928	3	21	5	N	997	883	1			311
							1097	9									
*07	5661	X	5661	-0-	-0-	-0-	4356	3	301	5	N	913	885	1			339
							1004	9									
*08	5330	X	5330	-0-	-0-	-0-	4266	3	154	5	N	827	896	1			270
							910	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3630	X	2398	-0-	-1232	-0-	34	1	1879	3	N	441	367	1			154
							485	9									
*10	3565	X	2534	-0-	-1031	-0-	285	1	1722	3	N	479	369	1			264
							527	9									
*11	3240	X	2350	-0-	-890	-0-	291	1	1576	3	N	439	527	1			176
							483	9									
*12	3038	X	2435	-0-	-603	-0-	354	1	1547	3	N	485	562	1			99
							534	9									
*01	2573	X	2488	-0-	-85	-0-	327	1	1619	3	N	493	326	1			266
							542	9									
*02	2296	X	2122	-0-	-174	-0-	340	1	1340	3	N	402	535	1			133
							442	9									
*03	2542	X	2306	-0-	-236	-0-	433	1	1374	3	N	454	349	1			238
							499	9									
*04	2400	X	2161	-0-	-239	-0-	289	1	1408	3	N	422	359	1			301
							464	9									
*05	2480	X	1823	-0-	-657	-0-	220	1	1142	3	N	419	515	1			205
							461	9									
*06	2400	X	1375	-0-	-1025	-0-	220	1	684	3	N	428	537	1			96
							471	9									
*07	2356	X	1466	-0-	-890	-0-	179	1	814	3	N	430	356	1			170
							473	9									
08	2294	X	1567	-0-	-727	-0-	9	1	1082	3	N	433	350	1			253
							476	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5040	X	3577	-0-	-1463	-0-	825	1	2212	3	N	491	375	1			363
							540	9									
*10	5650	X	5650	-0-	-0-	-0-	902	1	3840	3	N	825	895	1			293
							908	9									
*11	4920	X	4871	-0-	-49	-0-	898	1	3174	3	N	726	713	1			306
							799	9									
*12	4537	X	4537	-0-	-0-	-0-	942	1	2878	3	N	652	555	1			403
							717	9									
*01	5208	X	4539	-0-	-669	-0-	850	1	2961	3	N	662	744	1			321
							728	9									
*02	4704	X	2150	-0-	-2554	-0-	699	1	1111	3	N	309	349	1			281
							340	9									
*03	5208	X	4167	-0-	-1041	-0-	71	1	3460	3	N	578	512	1			347
							636	9									
*04	4860	X	4352	-0-	-508	-0-	17	1	3586	3	N	681	532	1			496
							749	9									
*05	4526	X	4437	-0-	-89	-0-	385	1	3382	3	N	609	846	1			259
							670	9									
*06	4380	X	4275	-0-	-105	-0-	359	1	3186	3	N	664	677	1			246
							730	9									
*07	4495	X	4291	-0-	-204	-0-	256	1	3343	3	N	629	535	1			340
							692	9									
08	4495	X	4256	-0-	-239	-0-	194	1	3396	3	N	605	671	1			274
							666	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	N	-0-	25
04	0	N	-0-	-0-	-0-	-0-	N	-0-	25
05	0	N	-0-	-0-	-0-	-0-	N	-0-	25
06	0	N	-0-	-0-	-0-	-0-	N	-0-	25
07	0	N	-0-	-0-	-0-	-0-	N	-0-	25
08	0	N	-0-	-0-	-0-	-0-	N	-0-	25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					162
*10	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1					163
11	90	N	4	-0-	-86	-0-	4	1			N	-0-					163
12	62	N	32	-0-	-30	-0-	31	1	1	9	N	1					164
01	46	N	46	-0-	-0-	-0-	45	1	1	9	N	1					165
02	27	N	27	-0-	-0-	-0-	26	1	1	9	N	1					166
03	31	N	-0-	-0-	-31	-0-					N	1					167
04	30	N	-0-	-0-	-30	-0-					N	-0-					167
05	31	N	-0-	-0-	-31	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6720	X	168	-0-	-6552	-0-	158	3	10	9	N	9	168	1			66
*10	6479	X	19	-0-	-6460	-0-	19	3			N	-0-					66
*11	4575	X	4575	-0-	-0-	-0-	5	1	4199	3	N	337					403
							371	9									
*12	11182	X	11182	-0-	-0-	-0-	85	1	10181	3	N	833	890	1			346
							916	9									
*01	7214	X	7214	-0-	-0-	-0-	6616	3	598	9	N	544	555	1			335
*02	4284	X	882	-0-	-3402	-0-	2	1	825	3	N	50	171	1			214
							55	9									
*03	8060	X	201	-0-	-7859	-0-	6	1	195	3	N	-0-					214
*04	7800	X	164	-0-	-7636	-0-	40	3	124	9	N	113					327
*05	8060	X	95	-0-	-7965	-0-	95	3			N	-0-					327
*06	6990	X	204	-0-	-6786	-0-	204	3			N	-0-					327
*07	992	X	71	-0-	-921	-0-	71	3			N	-0-					327
08	186	X	-0-	-0-	-186	-0-					N	-0-					327

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6401	X	6401	-0-	-0-	-0-	110	1	6144	3	N	134	179	1			110
							147	9									
*10	6518	X	6518	-0-	-0-	-0-	144	1	6218	3	N	142	180	1			72
							156	9									
*11	5966	X	5966	-0-	-0-	-0-	133	1	5680	3	N	139					211
							153	9									
*12	6239	X	6239	-0-	-0-	-0-	190	1	5871	3	N	162	190	1			183
							178	9									
*01	5726	X	5726	-0-	-0-	-0-	216	1	5359	3	N	137	163	1			157
							151	9									
*02	4914	X	4914	-0-	-0-	-0-	162	1	4612	3	N	127	184	1			100
							140	9									
*03	5851	X	5851	-0-	-0-	-0-	17	1	5706	3	N	116	168	1			48
							128	9									
*04	4710	X	4282	-0-	-428	-0-	13	1	4179	3	N	82					130
							90	9									
*05	4867	X	1312	-0-	-3555	-0-	1282	3	30	9	N	27					157
*06	5384	X	5384	-0-	-0-	-0-	3	1	5296	3	N	77	177	1			57
							85	9									
*07	4867	X	1496	-0-	-3371	-0-	1	1	1466	3	N	26					83
							29	9									
08	4867	X	-0-	-0-	-4867	-0-					N	-0-					83

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

*09	3685	X	3685	-0-	-0-	-0-	334	1	3294	3	N	52					198
							57	9									
*10	3069	X	2754	-0-	-315	-0-	382	1	2372	3	N	-0-					198
*11	2910	X	2900	-0-	-10	-0-	360	1	2540	3	N	-0-					198
*12	3813	X	2589	-0-	-1224	-0-	542	1	2026	3	N	19					217
							21	9									
*01	3813	X	815	-0-	-2998	-0-	320	1	481	3	N	13					230
							14	9									
02	3444	X	-0-	-0-	-3444	-0-					N	-0-					230
03	3007	X	-0-	-0-	-3007	-0-					N	-0-					230
04	2910	X	153	-0-	-2757	-0-	153	1			N	-0-					230
*05	2604	X	875	-0-	-1729	-0-	318	1	556	3	N	1	184	1			47
							1	9									
*06	2417	X	2417	-0-	-0-	-0-	91	1	2282	3	N	40					87
							44	9									
*07	8545	X	8545	-0-	-0-	-0-	1	1	8425	3	N	108					195
							119	9									
*08	8266	X	8266	-0-	-0-	-0-	8266	3			N	-0-					195

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2588	X	2588	-0-	-0-	-0-	5	1	280	3	Y	2094	2095	0			176
							2303	9									
*10	2410	N	2410	-0-	-0-	-0-	12	1	275	3	Y	1930	1932	0			174
							2123	9									
*11	2097	N	2097	-0-	-0-	-0-	6	1	258	3	Y	1666	1666	0			174
							1833	9									
*12	1772	N	1772	-0-	-0-	-0-	5	1	236	3	Y	1392	1384	0			182
							1531	9									
*01	2043	N	2043	-0-	-0-	-0-	5	1	316	3	Y	1565	1564	0			183
							1722	9									
*02	1182	N	1182	-0-	-0-	-0-	4	1	232	3	Y	860	860	0			183
							946	9									
*03	1675	N	1675	-0-	-0-	-0-	6	1	314	3	Y	1232	958	0	228	1	229
							1355	9									
*04	2120	N	2120	-0-	-0-	-0-	8	1	335	3	Y	1615	1615	0			229
							1777	9									
*05	1931	N	1931	-0-	-0-	-0-	8	1	306	3	Y	1470	1471	0			228
							1617	9									
*06	1761	N	1761	-0-	-0-	-0-	7	1	278	3	Y	1342	1344	0			226
							1476	9									
*07	1756	N	1756	-0-	-0-	-0-	7	1	299	3	Y	1318	1318	0			226
							1450	9									
*08	1673	N	1673	-0-	-0-	-0-	7	1	273	3	Y	1266	1268	0			224
							1393	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5790	X	4449	-0-	-1341	-0-	243	1	3637	3	N	517	548	1			199
							569	9									
*10	5983	X	4581	-0-	-1402	-0-	273	1	3745	3	N	512	548	1			163
							563	9									
*11	5010	X	4102	-0-	-908	-0-	229	1	3457	3	N	378	347	1			194
							416	9									
*12	5192	X	5192	-0-	-0-	-0-	291	1	3970	3	N	846	374	1			666
							931	9									
*01	4650	X	4471	-0-	-179	-0-	290	1	3803	3	N	344	731	1			279
							378	9									
*02	4144	X	3789	-0-	-355	-0-	207	1	3257	3	N	295	369	1			205
							325	9									
*03	5177	X	5049	-0-	-128	-0-	267	1	4178	3	N	549	531	1			223
							604	9									
*04	5010	X	4566	-0-	-444	-0-	299	1	3733	3	N	485	343	1			365
							534	9									
*05	5177	X	4504	-0-	-673	-0-	284	1	3678	3	N	493	708	1			150
							542	9									
*06	4890	X	4368	-0-	-522	-0-	216	1	3623	3	N	481	359	1			272
							529	9									
*07	5053	X	4419	-0-	-634	-0-	223	1	3688	3	N	462	530	1			204
							508	9									
08	5053	X	4405	-0-	-648	-0-	227	1	3669	3	N	463	526	1			141
							509	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4848	X	4848	-0-	-0-	-0-	234	1	4302	3	N	284	328	1			121
							312	9									
04	4800	X	4631	-0-	-169	-0-	276	1	4049	3	N	278	169	1			230
							306	9									
05	4960	X	2289	-0-	-2671	-0-	287	1	1851	3	N	137	159	1			208
							151	9									
06	8916	X	8916	-0-	-0-	-0-	284	1	8125	3	N	461	529	1			140
							507	9									
*07	6882	X	6882	-0-	-0-	-0-	290	1	6162	3	N	391					531
							430	9									
*08	5146	X	5146	-0-	-0-	-0-	211	1	4637	3	N	271	550	1			252
							298	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					100
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

*09	4781	X	4781	-0-	-0-	-0-	302	1	4337	3	N	129					250
							142	9									
*10	6107	X	4919	-0-	-1188	-0-	322	1	4454	3	N	130	179	1			201
							143	9									
*11	4980	X	4533	-0-	-447	-0-	298	1	4104	3	N	119	159	1			161
							131	9									
*12	5146	X	4616	-0-	-530	-0-	321	1	4128	3	N	152	159	1			154
							167	9									
*01	5146	X	4603	-0-	-543	-0-	323	1	4113	3	N	152	172	1			134
							167	9									
*02	4452	X	2473	-0-	-1979	-0-	216	1	2183	3	N	67					201
							74	9									
03	4929	X	252	-0-	-4677	-0-	251	1	1	9	N	1					202
04	4530	X	243	-0-	-4287	-0-	243	1			N	-0-					202
05	4619	X	195	-0-	-4424	-0-	195	1			N	-0-					202
*06	4440	X	3224	-0-	-1216	-0-	263	1	2858	3	N	94	183	1			113
							103	9									
*07	5705	X	5705	-0-	-0-	-0-	480	1	5056	3	N	154					267
							169	9									
*08	4865	X	4865	-0-	-0-	-0-	466	1	4263	3	N	124	177	1			214
							136	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6172	X	6172	-0-	-0-	-0-	5522	3	650	9	N	591	543	1			223
*10	6300	X	6300	-0-	-0-	-0-	5627	3	673	9	N	612	716	1			119
*11	5970	X	5907	-0-	-63	-0-	5246	3	661	9	N	601	539	1			181
*12	6386	X	5801	-0-	-585	-0-	5144	3	657	9	N	597	557	1			221
*01	6386	X	4130	-0-	-2256	-0-	3698	3	432	9	N	393	534	1			80
*02	5768	X	4371	-0-	-1397	-0-	46	1	4040	3	N	259	162	1			177
							285	9									
*03	6293	X	1483	-0-	-4810	-0-	1356	3	127	9	N	115	178	1			114
*04	7041	X	7041	-0-	-0-	-0-	61	1	6354	3	N	569	358	1			325
							626	9									
*05	7035	X	7035	-0-	-0-	-0-	6338	3	697	9	N	634	715	1			244
*06	4829	X	4829	-0-	-0-	-0-	4411	3	418	9	N	380	356	1			268
*07	7161	X	6573	-0-	-588	-0-	5972	3	601	9	N	546	702	1			112
08	7161	X	6027	-0-	-1134	-0-	5403	3	624	9	N	567	532	1			147

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

*09	5001	X	5001	-0-	-0-	-0-	208	1	4474	3	N	290	176	1			354
							319	9									
*10	5146	X	4787	-0-	-359	-0-	246	1	4214	3	N	297	365	1			286
							327	9									
*11	4980	X	4459	-0-	-521	-0-	257	1	3782	3	N	382	517	1			151
							420	9									
*12	5177	X	4316	-0-	-861	-0-	308	1	3655	3	N	321	185	1			287
							353	9									
*01	5177	X	4369	-0-	-808	-0-	230	1	3721	3	N	380	185	1			482
							418	9									
*02	4676	X	2958	-0-	-1718	-0-	136	1	2592	3	N	209	365	1			326
							230	9									
*03	5212	X	5212	-0-	-0-	-0-	253	1	4697	3	N	238	188	1			376
							262	9									
*04	4470	X	4403	-0-	-67	-0-	673	1	3379	3	N	319	337	1			358
							351	9									
*05	4371	X	4028	-0-	-343	-0-	257	1	3427	3	N	313	178	1			493
							344	9									
*06	5040	X	3930	-0-	-1110	-0-	232	1	3063	3	N	577	358	1			712
							635	9									
*07	5208	X	3745	-0-	-1463	-0-	249	1	3206	3	N	264					976
							290	9									
08	5208	X	4135	-0-	-1073	-0-	224	1	3580	3	N	301	1047	1			230
							331	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5190	X	3998	-0-	-1192	-0-	3276	3	722	9	N	656	730	1			328
*10	5363	X	3876	-0-	-1487	-0-	3315	3	561	9	N	510	343	1			495
*11	5190	X	4034	-0-	-1156	-0-	2	1	3350	3	N	620	719	1			396
							682	9									
*12	4743	X	4558	-0-	-185	-0-	94	1	3717	3	N	679	725	1			350
							747	9									
*01	4619	X	4313	-0-	-306	-0-	12	1	3617	3	N	622	553	1			419
							684	9									
*02	3753	X	3753	-0-	-0-	-0-	18	1	3134	3	N	546	543	1			422
							601	9									
*03	4557	X	4548	-0-	-9	-0-	31	1	3784	3	N	666	718	1			370
							733	9									
*04	4410	X	3912	-0-	-498	-0-	19	1	3311	3	N	529	528	1			371
							582	9									
*05	4557	X	3262	-0-	-1295	-0-	2747	3	515	9	N	468	510	1			329
*06	4410	X	2746	-0-	-1664	-0-	1	1	2416	3	N	299	176	1			452
							329	9									
*07	4666	X	4666	-0-	-0-	-0-	1	1	3911	3	N	685	850	1			287
							754	9									
08	4557	X	4151	-0-	-406	-0-	2	1	3508	3	N	583	546	1			324
							641	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

03	0	N	-0-	-0-	-0-	-0-					N	3					191
04	0	N	-0-	-0-	-0-	-0-					N	-0-					191
05	0	N	-0-	-0-	-0-	-0-					N	-0-					191
06	0	N	-0-	-0-	-0-	-0-					N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*08	132	N	132	-0-	-0-	-0-	42	1	57	3	N	30					221
							33	9									

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*02	5516	X	3565	-0-	-1951	-0-	229	1	2749	3	N	429	430	0			239
							115	5	472	9							
03	6107	X	753	-0-	-5354	-0-	318	1	73	3	N	329	30	0			538
							362	9									
04	29344	X	29344	-0-	-0-	-0-	292	1	24470	3	N	3665	3692	0	180	1	331
							550	5	4032	9							
*05	6778	X	6778	-0-	-0-	-0-	187	1	4905	3	N	1322	1321	0	188	1	144
							232	5	1454	9							
*06	204	X	204	-0-	-0-	-0-	178	1	26	3	N	-0-					144
*07	42	X	42	-0-	-0-	-0-	33	1	8	3	N	-0-					144
							1	5									
*08	77	X	77	-0-	-0-	-0-	74	3	3	5	N	-0-					144

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1540	X	806	-0-	-734	-0-	15	1	528	3	N	220	220	0			201
							21	5	242	9							
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					201
04	2220	X	-0-	-0-	-2220	-0-					N	-0-					201
05	2294	X	-0-	-0-	-2294	-0-					N	-0-					201
06	2220	X	-0-	-0-	-2220	-0-					N	-0-					201
07	899	X	-0-	-0-	-899	-0-					N	-0-					201
08	0	N	-0-	-0-	-0-	-0-					N	-0-					201

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	5149	-0-	-183	-0-	163	1	4864	3	N	111	170	1			239
							122	9									
04	5340	X	4689	-0-	-651	-0-	75	1	4505	3	N	99	158	1			180
							109	9									
05	5518	X	4876	-0-	-642	-0-	4765	3	111	9	N	101					281
06	5340	X	4687	-0-	-653	-0-	6	1	4582	3	N	90	157	1			214
							99	9									
*07	5146	X	4801	-0-	-345	-0-	18	1	4669	3	N	104					318
							114	9									
08	5146	X	4488	-0-	-658	-0-	4379	3	109	9	N	99	182	1			235

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5280	X	4325	-0-	-955	-0-	488	1	3340	3	N	452	365	1			195
							497	9									
*10	5208	X	4452	-0-	-756	-0-	594	1	3331	3	N	479	543	1			131
							527	9									
*11	5040	X	3340	-0-	-1700	-0-	463	1	2394	3	N	439	352	1			218
							483	9									
*12	7426	X	7426	-0-	-0-	-0-	499	1	6314	3	N	557	549	1			226
							613	9									
*01	4557	X	4448	-0-	-109	-0-	566	1	3319	3	N	512	561	1			177
							563	9									
*02	4094	X	4094	-0-	-0-	-0-	580	1	2976	3	N	489	178	1			488
							538	9									
*03	5456	X	4106	-0-	-1350	-0-	624	1	2978	3	N	458	703	1			243
							504	9									
*04	5280	X	4786	-0-	-494	-0-	536	1	3630	3	N	564	540	1			267
							620	9									
*05	5456	X	4887	-0-	-569	-0-	455	1	3799	3	N	575	511	1			331
							633	9									
*06	4847	X	4847	-0-	-0-	-0-	549	1	3735	3	N	512	523	1			320
							563	9									
*07	4960	X	4741	-0-	-219	-0-	743	1	3420	3	N	525	503	1			342
							578	9									
08	4960	X	4067	-0-	-893	-0-	607	1	2939	3	N	474	537	1			279
							521	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	1367	-0-	-338	-0-	385	1	593	3	N	354	330	1			246
							389	9									
04	1650	X	1445	-0-	-205	-0-	516	1	612	3	N	288	344	1			190
							317	9									
05	1705	X	1393	-0-	-312	-0-	1001	1	94	3	N	271	353	1			108
							298	9									
06	1500	X	1370	-0-	-130	-0-	587	1	488	3	N	268	172	1			204
							295	9									
07	1488	X	1353	-0-	-135	-0-	546	1	552	3	N	232	177	1			259
							255	9									
08	1395	N	1192	-0-	-203	-0-	557	1	351	3	N	258	337	1			180
							284	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4500	X	3671	-0-	-829	-0-	3322	3	349	9	N	317	192	1			257
*10	4650	X	3331	-0-	-1319	-0-	1	1	2954	3	N	342	353	1			246
							376	9									
*11	4500	X	3010	-0-	-1490	-0-	2666	3	344	9	N	313	368	1			191
*12	4650	X	2827	-0-	-1823	-0-	2454	3	373	9	N	339	373	1			157
*01	4526	X	3387	-0-	-1139	-0-	2951	3	436	9	N	396	350	1			203
*02	3416	X	2496	-0-	-920	-0-	2134	3	362	9	N	329	328	1			204
*03	3317	X	3231	-0-	-86	-0-	2881	3	350	9	N	318	348	1			174
*04	3270	X	2956	-0-	-314	-0-	2631	3	325	9	N	295	360	1			109
*05	3379	X	2057	-0-	-1322	-0-	1836	3	221	9	N	201	178	1			132
*06	4213	X	4213	-0-	-0-	-0-	3762	3	451	9	N	410	345	1			197
*07	3224	X	2980	-0-	-244	-0-	2686	3	294	9	N	267	177	1			287
*08	3956	X	3956	-0-	-0-	-0-	3568	3	388	9	N	353	517	1			123

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2730	N	1823	-0-	-907	-0-	302	1	1218	3	N	275	180	1			252
							303	9									
*10	2666	N	1773	-0-	-893	-0-	309	1	1152	3	N	284	352	1			184
							312	9									
*11	2310	N	1030	-0-	-1280	-0-	253	1	487	3	N	264	182	1			266
							290	9									
*12	2077	N	1654	-0-	-423	-0-	260	1	1074	3	N	291	372	1			185
							320	9									
*01	1767	N	1732	-0-	-35	-0-	278	1	1115	3	N	308	372	1			121
							339	9									
*02	1487	N	1487	-0-	-0-	-0-	240	1	971	3	N	251	183	1			189
							276	9									
*03	2348	N	2348	-0-	-0-	-0-	242	1	1739	3	N	334	318	1			205
							367	9									
*04	1815	N	1815	-0-	-0-	-0-	260	1	1287	3	N	244	159	1			290
							268	9									
*05	2336	N	2336	-0-	-0-	-0-	376	1	1682	3	N	253	341	1			202
							278	9									
*06	2280	N	2266	-0-	-14	-0-	379	1	1630	3	N	234	177	1			259
							257	9									
*07	2413	N	2413	-0-	-0-	-0-	325	1	1818	3	N	245					504
							270	9									
*08	2479	N	2479	-0-	-0-	-0-	325	1	1876	3	N	253	348	1			409
							278	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10323	X	9978	-0-	-345	-0-	357	1	9092	3	N	481	344	1			250
							529	9									
04	11370	X	8286	-0-	-3084	-0-	334	1	7461	3	N	446	543	1			153
							491	9									
05	11749	X	1643	-0-	-10106	-0-	142	1	1439	3	N	56					209
							62	9									
06	11370	X	3382	-0-	-7988	-0-	259	1	3013	3	N	100	167	1			142
							110	9									
*07	9982	X	4198	-0-	-5784	-0-	263	1	3768	3	N	152					294
							167	9									
08	9982	X	3122	-0-	-6860	-0-	272	1	2754	3	N	87	178	1			203
							96	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5490	X	4873	-0-	-617	-0-	24	1	4553	3	N	269	358	1			50
							296	9									
*10	6580	X	6580	-0-	-0-	-0-	7	1	6202	3	N	337	180	1			207
							371	9									
*11	4980	X	4419	-0-	-561	-0-	1	1	4158	3	N	236	337	1			106
							260	9									
*12	5022	X	4592	-0-	-430	-0-	4335	3	257	9	N	234	182	1			158
*01	6572	X	4588	-0-	-1984	-0-	4284	3	304	9	N	276	371	1			63
*02	5936	X	2740	-0-	-3196	-0-	51	1	2473	3	N	196	179	1			80
							216	9									
*03	6572	X	2102	-0-	-4470	-0-	1913	3	189	9	N	172	174	1			78
*04	4440	X	2031	-0-	-2409	-0-	1	1	1872	3	N	144					222
							158	9									
*05	4588	X	1046	-0-	-3542	-0-	1020	3	26	9	N	24	159	1			87
*06	4743	X	4743	-0-	-0-	-0-	4439	3	304	9	N	276	168	1			195
*07	3930	X	3930	-0-	-0-	-0-	3718	3	212	9	N	193					388
*08	3766	X	3766	-0-	-0-	-0-	3556	3	210	9	N	191	367	1			212

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7170	X	4995	-0-	-2175	-0-	243	1	4577	3	N	159	169	1			156
							175	9									
*10	5779	X	5779	-0-	-0-	-0-	307	1	5233	3	N	217	179	1			194
							239	9									
*11	6030	X	3342	-0-	-2688	-0-	371	1	2824	3	N	134	182	1			146
							147	9									
*12	6575	X	6575	-0-	-0-	-0-	470	1	5849	3	N	233	185	1			194
							256	9									
*01	6231	X	4653	-0-	-1578	-0-	447	1	4038	3	N	153	181	1			166
							168	9									
*02	5208	X	1321	-0-	-3887	-0-	358	1	864	3	N	90					256
							99	9									
*03	6572	X	778	-0-	-5794	-0-	446	1	168	3	N	149	159	1			246
							164	9									
*04	6360	X	3050	-0-	-3310	-0-	442	1	2448	3	N	145	179	1			212
							160	9									
*05	6572	X	5271	-0-	-1301	-0-	412	1	4690	3	N	154	160	1			206
							169	9									
*06	5189	X	5189	-0-	-0-	-0-	390	1	4636	3	N	148	158	1			196
							163	9									
*07	3299	X	3299	-0-	-0-	-0-	369	1	2803	3	N	115					311
							127	9									
08	5270	X	1479	-0-	-3791	-0-	319	1	998	3	N	147	191	1			267
							162	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4256	X	3927	-0-	-329	-0-	178	1	3071	3	N	498	529	1			111
							130	5	548	9							
03	4712	X	4214	-0-	-498	-0-	271	1	3283	3	N	600	368	1			343
							660	9									
04	4560	X	3441	-0-	-1119	-0-	262	1	2522	3	N	545	676	1			212
							57	5	600	9							
*05	4712	X	3850	-0-	-862	-0-	301	1	2806	3	N	552	526	1			238
							136	5	607	9							
*06	4410	X	3634	-0-	-776	-0-	331	1	2751	3	N	491	530	1			199
							12	5	540	9							
*07	4490	X	4490	-0-	-0-	-0-	328	1	3266	3	N	609	542	1			266
							226	5	670	9							
08	4216	X	3183	-0-	-1033	-0-	227	1	2368	3	N	456	537	1			185
							86	5	502	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2800	X	1424	-0-	-1376	-0-	272	1	707	3	N	377	530	1			112
							30	5	415	9							
03	3100	X	2119	-0-	-981	-0-	295	1	1347	3	N	434	171	1			375
							477	9									
04	3060	X	2339	-0-	-721	-0-	402	1	1435	3	N	426	671	1			130
							33	5	469	9							
*05	3162	X	2423	-0-	-739	-0-	473	1	1450	3	N	391	346	1			175
							70	5	430	9							
*06	3060	X	1910	-0-	-1150	-0-	470	1	1080	3	N	323	336	1			162
							5	5	355	9							
*07	2761	X	2761	-0-	-0-	-0-	474	1	1593	3	N	531					693
							110	5	584	9							
08	2418	X	2091	-0-	-327	-0-	254	1	1559	3	N	202	721	1			174
							56	5	222	9							

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

*09	493	N	493	-0-	-0-	-0-	253	3	240	9	N	218	223	0			265
*10	711	N	711	-0-	-0-	-0-	490	3	221	9	N	201	204	0			262
*11	1560	N	216	-0-	-1344	-0-	26	1	1	3	N	172	173	0			261
							189	9									
*12	1146	N	1146	-0-	-0-	-0-	8	1	922	3	N	196	221	0	160	1	76
							216	9									
01	713	N	655	-0-	-58	-0-	392	1	20	3	N	221	221	0			76
							243	9									
*02	815	N	815	-0-	-0-	-0-	45	1	634	3	N	124	124	0			76
							136	9									
*03	1161	N	1161	-0-	-0-	-0-	913	3	248	9	N	225	225	0			76
*04	699	N	699	-0-	-0-	-0-	525	3	174	9	N	158	158	0			76
*05	899	N	682	-0-	-217	-0-	493	3	189	9	N	172	172	0			76
*06	1110	N	655	-0-	-455	-0-	21	1	477	3	N	143					219
							157	9									
*07	713	N	644	-0-	-69	-0-	481	3	163	9	N	148					367
08	682	N	475	-0-	-207	-0-	312	3	163	9	N	148	360	1			155

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

*02	2996	X	2520	-0-	-476	-0-	37	1	1817	3	N	537	317	0			322
							75	5	591	9							
03	3919	X	3919	-0-	-0-	-0-	41	1	3065	3	N	739	737	0			324
							813	9									
04	3651	X	3651	-0-	-0-	-0-	5	1	2822	3	N	692	695	0	180	1	141
							63	5	761	9							
*05	3147	X	3147	-0-	-0-	-0-	37	1	2275	3	N	661	657	0			145
							108	5	727	9							
*06	3780	X	2832	-0-	-948	-0-	5	1	2170	3	N	589	590	0			144
							9	5	648	9							
*07	3906	X	3426	-0-	-480	-0-	4	1	2460	3	N	723	725	0			142
							167	5	795	9							
08	3906	X	3200	-0-	-706	-0-	2	1	2362	3	N	684	685	0			141
							84	5	752	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7020	X	4972	-0-	-2048	-0-	14	1	4236	3	N	656	659	0			86
							722	9									
*10	7254	X	4190	-0-	-3064	-0-	21	1	3665	3	N	458	460	0			84
							504	9									
*11	7325	X	7325	-0-	-0-	-0-	2	1	6388	3	N	850	851	0			83
							935	9									
12	7099	X	-0-	-0-	-7099	-0-					N	-0-					83
*01	7357	X	7357	-0-	-0-	-0-	18	1	6548	3	N	719	721	0			81
							791	9									
*02	6832	X	5660	-0-	-1172	-0-	52	1	4867	3	N	674	674	0			81
							741	9									
*03	7564	X	2014	-0-	-5550	-0-	6	1	1685	3	N	294	294	0			81
							323	9									
*04	8211	X	8211	-0-	-0-	-0-	11	1	7320	3	N	800	800	0			81
							880	9									
*05	7347	X	7240	-0-	-107	-0-	7	1	6257	3	N	887	886	0			82
							976	9									
*06	7110	X	6908	-0-	-202	-0-	4	1	6055	3	N	772	407	0	362	1	85
							849	9									
*07	8494	X	7204	-0-	-1290	-0-	6281	3	923	9	N	839	842	0			82
08	8494	X	6844	-0-	-1650	-0-	1	1	6043	3	N	727	729	0			80
							800	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

*09	500	X	500	-0-	-0-	-0-	500	3			N	-0-					57
*10	467	X	467	-0-	-0-	-0-	281	3	186	9	N	169	169	1			57
*11	180	X	180	-0-	-0-	-0-	180	3			N	-0-					57
*12	316	X	316	-0-	-0-	-0-	116	3	200	9	N	182					239
*01	425	X	425	-0-	-0-	-0-	313	3	112	9	N	102	191	1			150
*02	341	X	341	-0-	-0-	-0-	234	3	107	9	N	97					247
*03	585	X	585	-0-	-0-	-0-	473	3	112	9	N	102	180	1			169
*04	551	X	551	-0-	-0-	-0-	450	3	101	9	N	92	162	1			99
*05	707	X	707	-0-	-0-	-0-	605	3	102	9	N	93					192
*06	693	X	693	-0-	-0-	-0-	609	3	84	9	N	76	170	1			98
*07	660	X	660	-0-	-0-	-0-	15	1	556	3	N	81					179
							89	9									
*08	633	X	633	-0-	-0-	-0-	552	3	81	9	N	74	164	1			89

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17130	X	15459	-0-	-1671	-0-	231	1	14630	3	N	544	535	1			126
							598	9									
*10	20026	X	12094	-0-	-7932	-0-	234	1	11345	3	N	468	368	1			226
							515	9									
*11	19380	X	13862	-0-	-5518	-0-	191	1	13154	3	N	470	546	1			150
							517	9									
*12	20026	X	19632	-0-	-394	-0-	179	1	18769	3	N	622	546	1			226
							684	9									
*01	17794	X	13484	-0-	-4310	-0-	222	1	12810	3	N	411	377	1			260
							452	9									
*02	14420	X	10819	-0-	-3601	-0-	200	1	10220	3	N	363	379	1			244
							399	9									
*03	19623	X	6686	-0-	-12937	-0-	134	1	6289	3	N	239	350	1			133
							263	9									
*04	18990	X	11131	-0-	-7859	-0-	352	1	10281	3	N	453	357	1			229
							498	9									
*05	19623	X	8507	-0-	-11116	-0-	306	1	7881	3	N	291	352	1			168
							320	9									
06	13050	X	-0-	-0-	-13050	-0-					N	-0-					168
*07	20042	X	20042	-0-	-0-	-0-	238	1	19030	3	N	704	532	1			340
							774	9									
*08	21107	X	21107	-0-	-0-	-0-	307	1	20112	3	N	625	711	1			254
							688	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

*09	4920	X	3513	-0-	-1407	-0-	340	1	2727	3	N	405	356	1			187
							446	9									
*10	5084	X	4261	-0-	-823	-0-	888	1	2724	3	N	590	535	1			242
							649	9									
*11	4920	X	3493	-0-	-1427	-0-	1	1	2950	3	N	493	518	1			217
							542	9									
*12	4588	X	3785	-0-	-803	-0-	19	1	3132	3	N	576	551	1			242
							634	9									
*01	4402	X	4071	-0-	-331	-0-	39	1	3414	3	N	562	528	1			276
							618	9									
*02	3836	X	2598	-0-	-1238	-0-	2229	3	369	9	N	335	375	1			236
*03	4799	X	4799	-0-	-0-	-0-	4094	3	705	9	N	641	707	1			170
*04	4253	X	4253	-0-	-0-	-0-	3628	3	625	9	N	568	513	1			225
*05	4363	X	4363	-0-	-0-	-0-	4	1	3769	3	N	536	525	1			236
							590	9									
*06	4650	X	3870	-0-	-780	-0-	3342	3	528	9	N	480	529	1			187
*07	4805	X	3830	-0-	-975	-0-	3321	3	509	9	N	463	355	1			295
08	4805	X	4078	-0-	-727	-0-	3514	3	564	9	N	513	667	1			141

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

03	9889	X	7602	-0-	-2287	-0-	42	1	6816	3	N	676	700	1			251
							744	9									
04	7110	X	6852	-0-	-258	-0-	216	1	5934	3	N	638	715	1			174
							702	9									
05	7347	X	6903	-0-	-444	-0-	865	1	5327	3	N	646	535	1			285
							711	9									
06	7350	X	6615	-0-	-735	-0-	798	1	5153	3	N	604	720	1			169
							664	9									
*07	7595	X	6580	-0-	-1015	-0-	774	1	5144	3	N	602	534	1			237
							662	9									
08	7595	X	2939	-0-	-4656	-0-	619	1	2037	3	N	257	359	1			135
							283	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22971	X	22971	-0-	-0-	-0-	175	1	17025	3	N	4602	3968	0	757	1	252
							709	5	5062	9							
03	19018	X	19018	-0-	-0-	-0-	185	1	14840	3	N	3630	3634	0			248
							3993	9									
04	12357	X	12357	-0-	-0-	-0-	111	1	9368	3	N	2425	2428	0			245
							210	5	2668	9							
*05	6117	X	6117	-0-	-0-	-0-	163	1	4259	3	N	1356	1358	0			243
							203	5	1492	9							
*06	4199	X	4199	-0-	-0-	-0-	239	1	2891	3	N	961	963	0			241
							12	5	1057	9							
*07	3023	X	3023	-0-	-0-	-0-	140	1	2012	3	N	667	669	0			239
							137	5	734	9							
*08	2179	X	2179	-0-	-0-	-0-	37	1	1520	3	N	516	518	0			237
							54	5	568	9							

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2324	X	313	-0-	-2011	-0-	8	1	257	3	N	34	19	0			80
							11	5	37	9							
03	2573	X	1365	-0-	-1208	-0-	1351	3	14	9	N	13					93
04	1830	X	39	-0-	-1791	-0-	38	3	1	5	N	-0-					93
*05	902	X	902	-0-	-0-	-0-	841	3	41	5	N	18					111
							20	9									
06	0	X	-0-	-0-	-0-	-0-					N	1					112
07	0	X	-0-	-0-	-0-	-0-					N	8					120
08	0	X	-0-	-0-	-0-	-0-					N	4					124

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18111	X	18111	-0-	-0-	-0-	477	1	13244	3	N	3483	3515	1			246
							559	5	3831	9							
03	20575	X	20575	-0-	-0-	-0-	573	1	15334	3	N	4244	4207	1			283
							4668	9									
04	18406	X	18406	-0-	-0-	-0-	369	1	13841	3	N	3528	3637	1			174
							315	5	3881	9							
*05	18413	X	18413	-0-	-0-	-0-	294	1	13506	3	N	3599	3487	1			286
							654	5	3959	9							
*06	16835	X	16835	-0-	-0-	-0-	218	1	12964	3	N	3271	3317	1			240
							55	5	3598	9							
*07	17137	X	17137	-0-	-0-	-0-	110	1	12560	3	N	3272	2958	1			554
							868	5	3599	9							
*08	15705	X	15705	-0-	-0-	-0-	105	1	11858	3	N	3013	3268	1			299
							428	5	3314	9							

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7502	X	6643	-0-	-859	-0-	212	1	5929	3	N	456	549	1			380
							502	9									
04	7260	X	3293	-0-	-3967	-0-	205	1	2908	3	N	164	179	1			365
							180	9									
05	5425	X	5136	-0-	-289	-0-	205	1	4675	3	N	233	169	1			429
							256	9									
06	6420	X	3746	-0-	-2674	-0-	196	1	3352	3	N	180	173	1			436
							198	9									
*07	6634	X	3523	-0-	-3111	-0-	216	1	3118	3	N	172					608
							189	9									
08	6634	X	3319	-0-	-3315	-0-	202	1	2939	3	N	162	346	1			424
							178	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3047	X	3047	-0-	-0-	-0-	2982	3	65	9	N	59					263
04	2369	X	2369	-0-	-0-	-0-	2325	3	44	9	N	40	182	1			121
05	3394	X	3394	-0-	-0-	-0-	4	1	3329	3	N	55					176
							61	9									
06	3541	X	3541	-0-	-0-	-0-	50	1	3411	3	N	73	184	1			65
							80	9									
*07	3683	X	3683	-0-	-0-	-0-	211	1	3371	3	N	92					157
							101	9									
08	3379	X	1443	-0-	-1936	-0-	162	1	1211	3	N	64					221
							70	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5490	X	4638	-0-	-852	-0-	226	1	3630	3	N	711	893	1			114
							782	9									
*10	5673	X	5512	-0-	-161	-0-	8	1	4574	3	N	845	707	1			252
							930	9									
*11	5430	X	4893	-0-	-537	-0-	132	1	3932	3	N	754	742	1			264
							829	9									
*12	5518	X	3180	-0-	-2338	-0-	70	1	2539	3	N	519	560	1			223
							571	9									
*01	5518	X	1593	-0-	-3925	-0-	102	1	1314	3	N	161	175	1			209
							177	9									
*02	4984	X	475	-0-	-4509	-0-	19	1	301	3	N	141					350
							155	9									
*03	5518	X	2382	-0-	-3136	-0-	82	1	1803	3	N	452	539	1			263
							497	9									
*04	4890	X	3301	-0-	-1589	-0-	146	1	2609	3	N	496	536	1			223
							546	9									
*05	3193	X	3128	-0-	-65	-0-	176	1	2440	3	N	465	489	1			199
							512	9									
*06	2310	X	2193	-0-	-117	-0-	190	1	1753	3	N	227	188	1			238
							250	9									
*07	5868	X	5868	-0-	-0-	-0-	266	1	4121	3	N	1346	347	1			1237
							1481	9									
08	3410	X	2672	-0-	-738	-0-	245	1	1797	3	N	573	1422	1			388
							630	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5941	X	5941	-0-	-0-	-0-	92	1	5251	3	N	544	529	1			736
							598	9									
04	4680	X	4571	-0-	-109	-0-	72	1	3979	3	N	473	517	1			692
							520	9									
05	4836	X	4646	-0-	-190	-0-	56	1	4097	3	N	448	349	1			791
							493	9									
06	5760	X	4085	-0-	-1675	-0-	112	1	3681	3	N	265	690	1			366
							292	9									
*07	5952	X	4428	-0-	-1524	-0-	158	1	3753	3	N	470					836
							517	9									
08	5952	X	4257	-0-	-1695	-0-	202	1	3594	3	N	419	885	1			370
							461	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6597	X	6597	-0-	-0-	-0-	175	1	4777	3	N	1314	880	0	159	1	499
							200	5	1445	9							
03	6510	X	6158	-0-	-352	-0-	210	1	4659	3	N	1172	729	0	761	1	181
							1289	9									
04	6309	X	6309	-0-	-0-	-0-	313	1	4655	3	N	1124	1126	0			179
							105	5	1236	9							
*05	6094	X	6094	-0-	-0-	-0-	303	1	4368	3	N	1104	1103	0			180
							209	5	1214	9							
*06	5859	X	5859	-0-	-0-	-0-	238	1	4489	3	N	1012	1013	0			179
							19	5	1113	9							
*07	5962	X	5962	-0-	-0-	-0-	203	1	4377	3	N	984	985	0			178
							300	5	1082	9							
*08	5719	X	5719	-0-	-0-	-0-	261	1	4264	3	N	946	947	0			177
							153	5	1041	9							

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

*09	6900	X	6146	-0-	-754	-0-	48	1	5406	3	N	629	697	1			239
							692	9									
*10	7006	X	6276	-0-	-730	-0-	37	1	5518	3	N	655	724	1			170
							721	9									
*11	6750	X	6368	-0-	-382	-0-	29	1	5577	3	N	693	710	1			153
							762	9									
*12	6944	X	6421	-0-	-523	-0-	17	1	5639	3	N	695	546	1			302
							765	9									
*01	6572	X	6035	-0-	-537	-0-	29	1	5269	3	N	670	764	1			208
							737	9									
*02	5936	X	5159	-0-	-777	-0-	50	1	4622	3	N	443	361	1			290
							487	9									
*03	6572	X	6202	-0-	-370	-0-	77	1	5292	3	N	757	714	1			333
							833	9									
*04	6360	X	6002	-0-	-358	-0-	120	1	5174	3	N	644	354	1			623
							708	9									
*05	6417	X	6101	-0-	-316	-0-	21	1	5363	3	N	652	1051	1			224
							717	9									
*06	6000	X	5085	-0-	-915	-0-	77	1	4462	3	N	496	357	1			363
							546	9									
*07	6200	X	5118	-0-	-1082	-0-	100	1	4399	3	N	563	700	1			226
							619	9									
08	6200	X	5284	-0-	-916	-0-	131	1	4501	3	N	593	503	1			316
							652	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8520	X	5289	-0-	-3231	-0-	344	1	4366	3	N	526	526	1			183
							579	9									
*10	8804	X	7112	-0-	-1692	-0-	398	1	5877	3	N	761	716	1			228
							837	9									
*11	7445	X	7445	-0-	-0-	-0-	376	1	6087	3	N	893	606	0	365	1	150
							982	9									
*12	7657	X	6657	-0-	-1000	-0-	338	1	5570	3	N	681	583	0			248
							749	9									
*01	7099	X	6542	-0-	-557	-0-	339	1	5390	3	N	739	728	1			259
							813	9									
*02	6944	X	2483	-0-	-4461	-0-	131	1	2070	3	N	256	369	1			146
							282	9									
*03	8062	X	8062	-0-	-0-	-0-	215	1	7119	3	N	662	729	1			79
							728	9									
*04	7440	X	6461	-0-	-979	-0-	352	1	5413	3	N	633	540	1			172
							696	9									
*05	6665	X	3618	-0-	-3047	-0-	251	1	2969	3	N	362	9	0	362	1	163
							398	9									
06	7800	X	-0-	-0-	-7800	-0-					N	-0-					163
07	8060	X	-0-	-0-	-8060	-0-					N	-0-					163
08	8060	X	-0-	-0-	-8060	-0-					N	9					172

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17580	X	14875	-0-	-2705	-0-	66	1	14015	3	N	722	719	1			197
							794	9									
*10	18166	X	15730	-0-	-2436	-0-	211	1	14672	3	N	770	724	1			243
							847	9									
*11	17580	X	14221	-0-	-3359	-0-	296	1	13145	3	N	709	728	1			224
							780	9									
*12	17143	X	12800	-0-	-4343	-0-	346	1	11757	3	N	634	745	1			113
							697	9									
*01	16120	X	6930	-0-	-9190	-0-	285	1	6230	3	N	377	368	1			122
							415	9									
*02	14196	X	3795	-0-	-10401	-0-	86	1	3505	3	N	185					307
							204	9									
*03	15717	X	6769	-0-	-8948	-0-	173	1	6191	3	N	368	370	1			305
							405	9									
*04	14220	X	2184	-0-	-12036	-0-	239	1	1755	3	N	173	165	1			313
							190	9									
*05	12803	X	1525	-0-	-11278	-0-	67	1	1327	3	N	119	170	1			262
							131	9									
*06	6720	X	1247	-0-	-5473	-0-	2	1	1188	3	N	52					314
							57	9									
*07	6758	X	1811	-0-	-4947	-0-	1633	3	178	9	N	162	178	1			298
08	6758	X	5135	-0-	-1623	-0-	4	1	4817	3	N	285	352	1			231
							314	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5574	X	5574	-0-	-0-	-0-	293 722	1 9	4559	3	N	656	664	0			97
*10	3658	X	3492	-0-	-166	-0-	272 535	1 9	2685	3	N	486	488	0			95
*11	6090	X	5375	-0-	-715	-0-	288 623	1 9	4464	3	N	566	478	0			183
*12	6293	X	4799	-0-	-1494	-0-	240 516	1 9	4043	3	N	469	273	0	327	1	52
*01	6293	X	4614	-0-	-1679	-0-	298 532	1 9	3784	3	N	484	483	0			53
*02	5208	X	3046	-0-	-2162	-0-	200 343	1 9	2503	3	N	312	167	0			198
*03	5549	X	4910	-0-	-639	-0-	361 613	1 9	3936	3	N	557	517	1			238
*04	5370	X	3624	-0-	-1746	-0-	324 443	1 9	2857	3	N	403	495	1			146
*05	4805	X	1447	-0-	-3358	-0-	165 201	1 9	1081	3	N	183	159	1			170
06	4740	X	-0-	-0-	-4740	-0-					N	-0-					170
07	4898	X	-0-	-0-	-4898	-0-					N	-0-					170
08	4898	X	-0-	-0-	-4898	-0-					N	-0-					170

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	180	N	-0-	-0-	-180	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9840	X	2678	-0-		-7162		-0-	239	1	2294	3	N	132	178	1			213
									145	9									
*10	10781	X	10781	-0-		-0-		-0-	306	1	9593	3	N	802	714	1			301
									882	9									
*11	9300	X	8206	-0-		-1094		-0-	332	1	7131	3	N	675	733	1			243
									743	9									
*12	9114	X	8051	-0-		-1063		-0-	354	1	6890	3	N	734	715	1			262
									807	9									
*01	10788	X	8275	-0-		-2513		-0-	317	1	7109	3	N	772	729	1			305
									849	9									
*02	9744	X	5666	-0-		-4078		-0-	226	1	4998	3	N	402	375	1			332
									442	9									
*03	10788	X	5870	-0-		-4918		-0-	443	1	4997	3	N	391	532	1			191
									430	9									
*04	8538	X	8538	-0-		-0-		-0-	468	1	7178	3	N	811	360	1			642
									892	9									
*05	8277	X	7104	-0-		-1173		-0-	598	1	5950	3	N	505	867	1			280
									556	9									
*06	8010	X	7157	-0-		-853		-0-	406	1	6050	3	N	637	709	1			208
									701	9									
*07	8835	X	7613	-0-		-1222		-0-	393	1	6453	3	N	697	709	1			196
									767	9									
08	8835	X	7347	-0-		-1488		-0-	353	1	6273	3	N	655	696	1			155
									721	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9179	X	9179	-0-		-0-		-0-	306	1	8601	3	N	247	349	1			183
									272	9									
04	8462	X	8462	-0-		-0-		-0-	77	1	8122	3	N	239	338	1			84
									263	9									
05	8649	X	8429	-0-		-220		-0-	159	1	8011	3	N	235	174	1			145
									259	9									
06	8880	X	7948	-0-		-932		-0-	223	1	7487	3	N	216	178	1			183
									238	9									
*07	9176	X	4653	-0-		-4523		-0-	269	1	4244	3	N	127					310
									140	9									
08	9176	X	1401	-0-		-7775		-0-	259	1	1106	3	N	33					343
									36	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6780	X	5028	-0-	-1752	-0-	197	1	4421	3	N	373	352	1			93
							410	9									
*10	7006	X	5249	-0-	-1757	-0-	4816	3	433	9	N	394	372	1			115
*11	6780	X	4831	-0-	-1949	-0-	4418	3	413	9	N	375	368	1			122
*12	6634	X	4396	-0-	-2238	-0-	3975	3	421	9	N	383	379	1			126
*01	5983	X	3821	-0-	-2162	-0-	3421	3	400	9	N	364	347	1			143
*02	4732	X	1799	-0-	-2933	-0-	2	1	1588	3	N	190	162	1			171
							209	9									
*03	5446	X	5446	-0-	-0-	-0-	129	1	4966	3	N	319	352	1			138
							351	9									
*04	4833	X	4833	-0-	-0-	-0-	39	1	4424	3	N	336	348	1			126
							370	9									
*05	4979	X	4979	-0-	-0-	-0-	85	1	4538	3	N	324	333	1			117
							356	9									
*06	5280	X	4866	-0-	-414	-0-	210	1	4320	3	N	305	332	1			90
							336	9									
*07	5456	X	4878	-0-	-578	-0-	261	1	4284	3	N	303	336	1			57
							333	9									
08	5456	X	4739	-0-	-717	-0-	403	1	3999	3	N	306	180	1			183
							337	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17370	X	12682	-0-	-4688	-0-	469	1	11601	3	N	556	559	0			155
							612	9									
*10	20057	X	12246	-0-	-7811	-0-	564	1	11142	3	N	491	266	0	189	1	191
							540	9									
*11	19410	X	10287	-0-	-9123	-0-	377	1	9406	3	N	458	420	0	192	1	37
							504	9									
*12	20057	X	10792	-0-	-9265	-0-	364	1	9878	3	N	500	501	0			36
							550	9									
*01	17081	X	10538	-0-	-6543	-0-	407	1	9607	3	N	476	476	0			36
							524	9									
*02	11844	X	8544	-0-	-3300	-0-	542	1	7576	3	N	387	205	0			218
							426	9									
*03	12245	X	9238	-0-	-3007	-0-	712	1	8072	3	N	413	521	1			110
							454	9									
*04	10440	X	8569	-0-	-1871	-0-	673	1	7466	3	N	391	358	1			143
							430	9									
*05	10788	X	8737	-0-	-2051	-0-	749	1	7540	3	N	407	353	1			197
							448	9									
*06	10200	X	8046	-0-	-2154	-0-	1029	1	6612	3	N	368	336	1			229
							405	9									
*07	9455	X	5252	-0-	-4203	-0-	1054	1	3917	3	N	255					484
							281	9									
08	9238	X	-0-	-0-	-9238	-0-					N	-0-					484

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	-0-	-0-	-2418	-0-					N	1					162
04	2310	X	2249	-0-	-61	-0-	2163	3	86	9	N	78					240
05	1980	X	1980	-0-	-0-	-0-	1	1	1915	3	N	58	173	1			125
							64	9									
06	2276	X	2276	-0-	-0-	-0-	2175	3	101	9	N	92					217
*07	2789	X	2789	-0-	-0-	-0-	2697	3	92	9	N	84					301
*08	2535	X	2535	-0-	-0-	-0-	11	1	2412	3	N	102	334	1			69
							112	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10819	X	8641	-0-	-2178	-0-	336	1	8011	3	N	267	181	1			437
							294	9									
04	10470	X	7056	-0-	-3414	-0-	312	1	6507	3	N	215	360	1			292
							237	9									
05	7626	X	5024	-0-	-2602	-0-	67	1	4808	3	N	135					427
							149	9									
06	8370	X	7678	-0-	-692	-0-	53	1	7413	3	N	193	178	1			442
							212	9									
*07	8649	X	8226	-0-	-423	-0-	74	1	7952	3	N	182					624
							200	9									
08	8649	X	6672	-0-	-1977	-0-	8	1	6502	3	N	147	354	1			417
							162	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

*09	19624	X	19624	-0-	-0-	-0-	18942	3	682	9	N	620	620	0			41
*10	21091	X	21091	-0-	-0-	-0-	20340	3	751	9	N	683	683	0			41
*11	20763	X	20763	-0-	-0-	-0-	20012	3	751	9	N	683	683	0			41
*12	21559	X	21559	-0-	-0-	-0-	20818	3	741	9	N	674	674	0			41
*01	21141	X	21141	-0-	-0-	-0-	20457	3	684	9	N	622	622	0			41
*02	16856	X	16494	-0-	-362	-0-	15958	3	536	9	N	487	285	0			243
*03	19359	X	19359	-0-	-0-	-0-	18725	3	634	9	N	576	721	1			98
*04	18060	X	17986	-0-	-74	-0-	17454	3	532	9	N	484	10	0	338	1	234
*05	18662	X	17878	-0-	-784	-0-	17291	3	587	9	N	534	537	1			231
*06	18060	X	16043	-0-	-2017	-0-	15487	3	556	9	N	505	517	1			219
*07	18662	X	10780	-0-	-7882	-0-	10200	3	580	9	N	527	177	1			569
08	18662	X	-0-	-0-	-18662	-0-					N	-0-					569

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

03	8649	X	4805	-0-	-3844	-0-	3	1	4523	3	N	254	180	1			567
							279	9									
04	8040	X	6080	-0-	-1960	-0-	4	1	5852	3	N	204	359	1			412
							224	9									
05	8029	X	5998	-0-	-2031	-0-	72	1	5608	3	N	289	348	1			353
							318	9									
06	6810	X	6174	-0-	-636	-0-	6020	3	154	9	N	140	167	1			326
*07	6627	X	6627	-0-	-0-	-0-	100	1	6216	3	N	283					609
							311	9									
*08	10930	X	10930	-0-	-0-	-0-	5	1	10698	3	N	206	511	1			304
							227	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6600	X	5262	-0-	-1338	-0-	147	1	4698	3	N	379	362	1			194
							417	9									
*10	6820	X	5246	-0-	-1574	-0-	4879	3	367	9	N	334	334	1			194
*11	6600	X	4924	-0-	-1676	-0-	4518	3	406	9	N	369	362	1			201
*12	6696	X	4163	-0-	-2533	-0-	3798	3	365	9	N	332	378	1			155
*01	5425	X	4204	-0-	-1221	-0-	3817	3	387	9	N	352	348	1			159
*02	4900	X	3799	-0-	-1101	-0-	5	1	3466	3	N	298	175	1			282
							328	9									
*03	5239	X	4664	-0-	-575	-0-	4276	3	388	9	N	353	510	1			125
*04	6278	X	6278	-0-	-0-	-0-	5935	3	343	9	N	312	11	0	180	1	246
*05	4216	X	3724	-0-	-492	-0-	3454	3	270	9	N	245	339	1			152
*06	4500	X	4047	-0-	-453	-0-	3722	3	325	9	N	295	336	1			111
*07	6479	X	2793	-0-	-3686	-0-	2566	3	227	9	N	206					317
08	6479	X	-0-	-0-	-6479	-0-					N	-0-					317

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9145	X	8443	-0-	-702	-0-	188	1	7422	3	N	757	701	1			384
							833	9									
04	8130	X	7333	-0-	-797	-0-	149	1	6493	3	N	628	691	1			321
							691	9									
05	8277	X	3813	-0-	-4464	-0-	107	1	3408	3	N	271	357	1			235
							298	9									
06	8160	X	802	-0-	-7358	-0-	158	1	622	3	N	20					255
							22	9									
*07	8432	X	6939	-0-	-1493	-0-	207	1	6118	3	N	558					813
							614	9									
*08	9473	X	9473	-0-	-0-	-0-	65	1	8598	3	N	736	893	1			656
							810	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4553	X	4553	-0-	-0-	-0-	156	1	3542	3	N	777	464	0	357	1	54
							855	9									
*10	4040	X	4040	-0-	-0-	-0-	151	1	3391	3	N	453	456	0			51
							498	9									
*11	4050	X	3986	-0-	-64	-0-	145	1	3316	3	N	477	462	0			66
							525	9									
*12	4185	X	3994	-0-	-191	-0-	99	1	3298	3	N	543	543	0			66
							597	9									
*01	4185	X	3762	-0-	-423	-0-	103	1	3085	3	N	522	523	0			65
							574	9									
*02	3780	X	2814	-0-	-966	-0-	48	1	2417	3	N	317	317	0			65
							349	9									
*03	4752	X	4752	-0-	-0-	-0-	245	1	3924	3	N	530	531	0			64
							583	9									
*04	3990	X	3338	-0-	-652	-0-	209	1	2753	3	N	342	343	0			63
							376	9									
*05	5325	X	5325	-0-	-0-	-0-	234	1	4554	3	N	488	488	0			63
							537	9									
*06	5062	X	5062	-0-	-0-	-0-	212	1	4406	3	N	404	405	0			62
							444	9									
*07	4669	X	4669	-0-	-0-	-0-	204	1	4156	3	N	281	282	0			61
							309	9									
08	4185	X	1197	-0-	-2988	-0-	73	1	1092	3	N	29	30	0			60
							32	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6804	X	6369	-0-	-435	-0-	266	1	4902	3	N	906	593	0	192	1	268
							204	5	997	9							
03	7533	X	7530	-0-	-3	-0-	310	1	6067	3	N	1048	176	0	1113	1	27
							1153	9									
04	7290	X	5712	-0-	-1578	-0-	197	1	4519	3	N	814	567	0	178	1	96
							101	5	895	9							
*05	7533	X	767	-0-	-6766	-0-	58	1	528	3	N	142	143	0			95
							25	5	156	9							
*06	7290	X	702	-0-	-6588	-0-	3	1	559	3	N	125	127	0			93
							2	5	138	9							
*07	7533	X	447	-0-	-7086	-0-	13	1	307	3	N	96	97	0			92
							21	5	106	9							
*08	10496	X	10496	-0-	-0-	-0-	67	1	8272	3	N	1692	1670	0			114
							296	5	1861	9							

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

03	10695	X	6906	-0-	-3789	-0-	167	1	6174	3	N	514	525	1			206
							565	9									
04	11364	X	11364	-0-	-0-	-0-	58	1	10120	3	N	1078	917	1			367
							1186	9									
05	11118	X	11118	-0-	-0-	-0-	138	1	10079	3	N	819	890	1			296
							901	9									
06	10370	X	10370	-0-	-0-	-0-	240	1	9395	3	N	668	876	1			88
							735	9									
*07	11749	X	1372	-0-	-10377	-0-	1263	3	109	9	N	99	160	1			27
08	11749	X	-0-	-0-	-11749	-0-					N	-0-					27

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

*09	9360	X	7950	-0-	-1410	-0-	13	1	7573	3	N	331	373	1			66
							364	9									
*10	9672	X	8045	-0-	-1627	-0-	7682	3	363	9	N	330	343	1			53
*11	9270	X	7644	-0-	-1626	-0-	7275	3	369	9	N	335	182	1			206
*12	9052	X	7090	-0-	-1962	-0-	10	1	6724	3	N	324	386	1			144
							356	9									
*01	8463	X	7143	-0-	-1320	-0-	6806	3	337	9	N	306	371	1			79
*02	7420	X	5433	-0-	-1987	-0-	178	1	5015	3	N	218	178	1			119
							240	9									
*03	8492	X	8492	-0-	-0-	-0-	2	1	8110	3	N	345	348	1			116
							380	9									
*04	7650	X	7317	-0-	-333	-0-	8	1	6978	3	N	301	349	1			68
							331	9									
*05	7682	X	7682	-0-	-0-	-0-	28	1	7312	3	N	311	334	1			45
							342	9									
*06	8220	X	7050	-0-	-1170	-0-	6723	3	327	9	N	297	158	1			184
*07	8494	X	7026	-0-	-1468	-0-	6707	3	319	9	N	290	354	1			120
08	8494	X	7473	-0-	-1021	-0-	7124	3	349	9	N	317	173	1			264

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5319	X	5319	-0-	-0-	-0-	4903	3	416	9	N	378	358	1			157
*10	5635	X	5635	-0-	-0-	-0-	5213	3	422	9	N	384	359	1			182
*11	5123	X	5123	-0-	-0-	-0-	1	1	4740	3	N	347	352	1			177
							382	9									
*12	5488	X	5488	-0-	-0-	-0-	5	1	5059	3	N	385	376	1			186
							424	9									
*01	4991	X	4709	-0-	-282	-0-	14	1	4302	3	N	357	366	1			177
							393	9									
*02	4508	X	2976	-0-	-1532	-0-	18	1	2735	3	N	203	339	1			41
							223	9									
*03	4991	X	4664	-0-	-327	-0-	4	1	4320	3	N	309	159	1			191
							340	9									
*04	4830	X	3409	-0-	-1421	-0-	1	1	3137	3	N	246	350	1			87
							271	9									
*05	4991	X	4188	-0-	-803	-0-	24	1	3787	3	N	343	179	1			251
							377	9									
*06	4560	X	2656	-0-	-1904	-0-	12	1	2504	3	N	127	177	1			201
							140	9									
*07	4650	X	3031	-0-	-1619	-0-	7	1	2804	3	N	200	343	1			58
							220	9									
08	4650	X	2911	-0-	-1739	-0-	2677	3	234	9	N	213	159	1			112

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	25410	X	22228	-0-	-3182	-0-	21906	3	322	9	N	293	353	1			23
*10	26257	X	21403	-0-	-4854	-0-	21064	3	339	9	N	308	180	1			151
*11	25410	X	19972	-0-	-5438	-0-	19660	3	312	9	N	284	366	1			69
*12	25482	X	21804	-0-	-3678	-0-	21446	3	358	9	N	325	367	1			27
*01	23250	X	20977	-0-	-2273	-0-	20659	3	318	9	N	289	192	1			124
*02	20748	X	13305	-0-	-7443	-0-	13051	3	254	9	N	231	160	1			195
*03	21793	X	17296	-0-	-4497	-0-	17026	3	270	9	N	245	364	1			76
*04	21090	X	18041	-0-	-3049	-0-	1	1	17734	3	N	278	168	1			186
							306	9									
*05	21793	X	20981	-0-	-812	-0-	24	1	20669	3	N	262	336	1			112
							288	9									
*06	20310	X	19282	-0-	-1028	-0-	19005	3	277	9	N	252	177	1			187
*07	19170	X	19170	-0-	-0-	-0-	18899	3	271	9	N	246	342	1			91
08	20987	X	19338	-0-	-1649	-0-	19070	3	268	9	N	244	157	1			178

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12330	X	12072	-0-	-258	-0-	956	1	10608	3	N	462	544	1			117
							508	9									
*10	12741	X	10108	-0-	-2633	-0-	970	1	8690	3	N	407	371	1			153
							448	9									
*11	11070	X	4284	-0-	-6786	-0-	1088	1	2774	3	N	384	364	1			173
							422	9									
*12	12462	X	7667	-0-	-4795	-0-	1079	1	6183	3	N	368	326	1			215
							405	9									
*01	12536	X	12536	-0-	-0-	-0-	1013	1	10961	3	N	511	557	1			169
							562	9									
*02	11256	X	6075	-0-	-5181	-0-	695	1	5127	3	N	230	171	1			228
							253	9									
*03	10106	X	9435	-0-	-671	-0-	663	1	8434	3	N	307	352	1			183
							338	9									
*04	12120	X	10513	-0-	-1607	-0-	498	1	9617	3	N	362	507	1			38
							398	9									
*05	12524	X	4504	-0-	-8020	-0-	549	1	3782	3	N	157	159	1			36
							173	9									
*06	12120	X	7282	-0-	-4838	-0-	660	1	6286	3	N	305	161	1			180
							336	9									
*07	10850	X	7738	-0-	-3112	-0-	698	1	6677	3	N	330	357	1			153
							363	9									
*08	11477	X	11477	-0-	-0-	-0-	693	1	10279	3	N	459	546	1			66
							505	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

03	1677	N	1677	-0-	-0-	-0-	277	1	1059	3	N	209	359	1			216
							111	4	230	9							
04	1590	N	1378	-0-	-212	-0-	298	1	852	3	N	144					360
							70	4	158	9							
05	1597	N	1597	-0-	-0-	-0-	427	1	935	3	N	157	179	1			338
							62	4	173	9							
06	1620	N	1346	-0-	-274	-0-	292	1	839	3	N	116	163	1			291
							87	4	128	9							
07	1548	N	1548	-0-	-0-	-0-	387	1	897	3	N	159					450
							89	4	175	9							
08	1612	N	1449	-0-	-163	-0-	386	1	839	3	N	132	358	1			224
							79	4	145	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

03	1520	N	1520	-0-	-0-	-0-	3	1	1324	3	N	175	182	1			202
							193	9									
04	1590	N	1343	-0-	-247	-0-	3	1	1196	3	N	130	178	1			154
							1	4	143	9							
05	1498	N	1498	-0-	-0-	-0-	1263	3	235	9	N	214	162	1			206
06	1470	N	1265	-0-	-205	-0-	3	1	1090	3	N	155	178	1			183
							1	4	171	9							
07	1840	N	1840	-0-	-0-	-0-	5	1	1587	3	N	225					408
							248	9									
*08	1717	N	1717	-0-	-0-	-0-	164	1	1381	3	N	156	350	1			214
							172	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

03	0	X	-0-	-0-	-0-	-0-					N	-0-					127
04	70	X	70	-0-	-0-	-0-	69	1	1	9	N	1					128
05	3037	X	3037	-0-	-0-	-0-	3037	1			N	-0-					128
06	723	X	723	-0-	-0-	-0-	723	1			N	-0-					128
07	1328	X	1328	-0-	-0-	-0-	1328	1			N	-0-					128
*08	1697	X	1697	-0-	-0-	-0-	1696	1	1	9	N	1					129

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8910	X	8812	-0-	-98	-0-	661	1	7990	3	N	146	177	1			47
							161	9									
*10	12090	X	6956	-0-	-5134	-0-	734	1	6055	3	N	152	161	1			38
							167	9									
*11	11700	X	6117	-0-	-5583	-0-	662	1	5269	3	N	169					207
							186	9									
*12	12090	X	6802	-0-	-5288	-0-	569	1	6049	3	N	167					374
							184	9									
*01	9889	X	6136	-0-	-3753	-0-	669	1	5338	3	N	117	384	1			107
							129	9									
*02	8232	X	5283	-0-	-2949	-0-	596	1	4546	3	N	128	179	1			56
							141	9									
*03	6944	X	4802	-0-	-2142	-0-	560	1	4133	3	N	99					155
							109	9									
*04	6570	X	5586	-0-	-984	-0-	257	1	5184	3	N	132	158	1			129
							145	9									
*05	7657	X	7657	-0-	-0-	-0-	329	1	7198	3	N	118	161	1			86
							130	9									
*06	10481	X	10481	-0-	-0-	-0-	560	1	9704	3	N	197	168	1			115
							217	9									
*07	9811	X	9811	-0-	-0-	-0-	587	1	9019	3	N	186					301
							205	9									
*08	10207	X	10207	-0-	-0-	-0-	627	1	9436	3	N	131	356	1			76
							144	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1988	-0-	-182	-0-	7	1	1730	3	N	228	336	1			105
							251	9									
04	2040	X	1726	-0-	-314	-0-	1524	3	202	9	N	184	158	1			131
05	2015	X	1953	-0-	-62	-0-	4	1	1734	3	N	195	159	1			167
							215	9									
06	1950	X	1534	-0-	-416	-0-	8	1	1351	3	N	159	179	1			147
							175	9									
07	1984	X	1768	-0-	-216	-0-	1571	3	197	9	N	179					326
08	1953	N	1676	-0-	-277	-0-	1502	3	174	9	N	158	349	1			135

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10316	X	10316	-0-	-0-	-0-	73	1	9516	3	N	661	662	0			33
							727	9									
*10	9118	X	9118	-0-	-0-	-0-	8433	3	685	9	N	623	623	0			33
*11	10650	X	8200	-0-	-2450	-0-	7556	3	644	9	N	585	586	0			32
*12	11005	X	7936	-0-	-3069	-0-	68	1	7248	3	N	564	564	0			32
							620	9									
*01	11036	X	11036	-0-	-0-	-0-	24	1	10450	3	N	511	511	0			32
							562	9									
*02	9632	X	6266	-0-	-3366	-0-	5934	3	332	9	N	302	302	0			32
*03	9114	X	8463	-0-	-651	-0-	7923	3	540	9	N	491	491	0			32
*04	10650	X	7156	-0-	-3494	-0-	6629	3	527	9	N	479	479	0			32
*05	11005	X	7381	-0-	-3624	-0-	6854	3	527	9	N	479	479	0			32
*06	10650	X	7167	-0-	-3483	-0-	4	1	6778	3	N	350	351	0			31
							385	9									
*07	8463	X	7535	-0-	-928	-0-	7168	3	367	9	N	334	334	0			31
08	8463	X	7647	-0-	-816	-0-	10	1	7122	3	N	468	469	0			30
							515	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7996	X	7996	-0-	-0-	-0-	76	1	7158	3	N	693	546	1			196
							762	9									
*10	14216	X	14216	-0-	-0-	-0-	176	1	13049	3	N	901	926	1			171
							991	9									
*11	13072	X	13072	-0-	-0-	-0-	211	1	11989	3	N	793	742	1			222
							872	9									
*12	10540	X	8328	-0-	-2212	-0-	82	1	7436	3	N	736	747	1			211
							810	9									
*01	10540	X	8771	-0-	-1769	-0-	10	1	7891	3	N	791	744	1			258
							870	9									
*02	9520	X	8180	-0-	-1340	-0-	94	1	7293	3	N	721	737	1			242
							793	9									
*03	10540	X	8905	-0-	-1635	-0-	8069	3	836	9	N	760	917	1			85
*04	10200	X	8369	-0-	-1831	-0-	7633	3	736	9	N	669	541	1			213
*05	9052	X	8125	-0-	-927	-0-	7347	3	778	9	N	707	711	1			209
*06	8760	X	6136	-0-	-2624	-0-	5529	3	607	9	N	552	708	1			53
*07	9052	X	6520	-0-	-2532	-0-	5744	3	776	9	N	705	526	1			232
08	8897	X	6781	-0-	-2116	-0-	6005	3	776	9	N	705	845	1			92

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9587	X	9587	-0-	-0-	-0-	29	1	8875	3	N	621	622	0			32
							683	9									
*10	9734	X	9430	-0-	-304	-0-	9	1	8747	3	N	613	614	0			31
							674	9									
*11	9600	X	8492	-0-	-1108	-0-	7888	3	604	9	N	549	550	0			30
*12	9920	X	8626	-0-	-1294	-0-	8002	3	624	9	N	567	568	0			29
*01	9920	X	7911	-0-	-2009	-0-	7406	3	505	9	N	459	459	0			29
*02	8960	X	4016	-0-	-4944	-0-	3739	3	277	9	N	252	252	0			29
*03	9424	X	8472	-0-	-952	-0-	81	1	7828	3	N	512	513	0			28
							563	9									
*04	8490	X	7633	-0-	-857	-0-	167	1	6948	3	N	471	471	0			28
							518	9									
*05	8618	X	6311	-0-	-2307	-0-	94	1	5802	3	N	377	377	0			28
							415	9									
*06	8190	X	8102	-0-	-88	-0-	243	1	7317	3	N	493	493	0			28
							542	9									
*07	8463	X	1313	-0-	-7150	-0-	247	1	972	3	N	85	86	0			27
							94	9									
08	8463	X	8457	-0-	-6	-0-	129	1	7851	3	N	434	404	0			57
							477	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	16896	X	16896	-0-	-0-	-0-	256	1	15521	3	N	1017	912	1			289
							1119	9									
*10	13883	X	13883	-0-	-0-	-0-	282	1	12653	3	N	862	1082	1			69
							948	9									
*11	14250	X	12187	-0-	-2063	-0-	93	1	11246	3	N	771	555	1			285
							848	9									
*12	17391	X	12172	-0-	-5219	-0-	11286	3	886	9	N	805	931	1			159
*01	17391	X	11984	-0-	-5407	-0-	11086	3	898	9	N	816	914	1			61
*02	15708	X	5452	-0-	-10256	-0-	5036	3	416	9	N	378	371	1			68
03	13888	X	-0-	-0-	-13888	-0-					N	-0-					68
04	12180	X	-0-	-0-	-12180	-0-					N	-0-					68
*05	12183	X	11756	-0-	-427	-0-	11	1	10949	3	N	724	718	1			74
							796	9									
*06	11610	X	9682	-0-	-1928	-0-	33	1	8969	3	N	618	546	1			146
							680	9									
*07	14924	X	14924	-0-	-0-	-0-	48	1	13814	3	N	965	883	1			228
							1062	9									
*08	13109	X	13109	-0-	-0-	-0-	129	1	12081	3	N	817	858	1			187
							899	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6699	X	6699	-0-	-0-	-0-	6076	3	623	9	N	566	542	1			124
*10	5704	X	5530	-0-	-174	-0-	5028	3	502	9	N	456	527	1			53
*11	5400	X	4972	-0-	-428	-0-	4507	3	465	9	N	423	361	1			115
*12	6913	X	5015	-0-	-1898	-0-	125	1	4397	3	N	448	377	1			186
							493	9									
*01	6913	X	5552	-0-	-1361	-0-	5053	3	499	9	N	454	538	1			102
*02	6244	X	3103	-0-	-3141	-0-	1	1	2847	3	N	232	179	1			155
							255	9									
*03	6361	X	6361	-0-	-0-	-0-	5896	3	465	9	N	423	521	1			57
*04	5370	X	4900	-0-	-470	-0-	4463	3	437	9	N	397	328	1			126
*05	5549	X	4860	-0-	-689	-0-	4444	3	416	9	N	378	317	1			187
*06	6150	X	4648	-0-	-1502	-0-	4241	3	407	9	N	370	514	1			43
*07	6355	X	4737	-0-	-1618	-0-	4340	3	397	9	N	361	346	1			58
08	6355	X	4197	-0-	-2158	-0-	3821	3	376	9	N	342	335	1			65

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14229	X	8972	-0-	-5257	-0-	338	1	8439	3	N	177	159	1			254
							195	9									
04	17791	X	17791	-0-	-0-	-0-	243	1	17263	3	N	259	350	1			163
							285	9									
05	15145	X	15145	-0-	-0-	-0-	248	1	14691	3	N	187	180	1			170
							206	9									
06	12395	X	12395	-0-	-0-	-0-	246	1	11991	3	N	144	184	1			130
							158	9									
*07	15345	X	12974	-0-	-2371	-0-	582	1	12228	3	N	149					279
							164	9									
08	15345	X	5173	-0-	-10172	-0-	232	1	4882	3	N	54					333
							59	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9990	X	8429	-0-	-1561	-0-	400	1	7302	3	N	661	737	1			23
							727	9									
*10	11036	X	7818	-0-	-3218	-0-	523	1	6653	3	N	584	522	1			85
							642	9									
*11	10680	X	7694	-0-	-2986	-0-	558	1	6442	3	N	631	552	1			164
							694	9									
*12	11036	X	7124	-0-	-3912	-0-	603	1	5901	3	N	564	549	1			179
							620	9									
*01	9114	X	7698	-0-	-1416	-0-	666	1	6347	3	N	623	737	1			65
							685	9									
*02	7868	X	4876	-0-	-2992	-0-	489	1	3984	3	N	366	348	1			83
							403	9									
*03	7936	X	4298	-0-	-3638	-0-	498	1	3484	3	N	287	182	1			188
							316	9									
*04	8429	X	8429	-0-	-0-	-0-	505	1	7181	3	N	675	709	1			154
							743	9									
*05	8004	X	8004	-0-	-0-	-0-	522	1	6801	3	N	619	691	1			82
							681	9									
*06	7440	X	7199	-0-	-241	-0-	487	1	6137	3	N	523	345	1			260
							575	9									
*07	8711	X	7753	-0-	-958	-0-	495	1	6662	3	N	542	710	1			92
							596	9									
08	8711	X	6987	-0-	-1724	-0-	450	1	5942	3	N	541	509	1			124
							595	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15538	X	15538	-0-	-0-	-0-	14775	3	763	9	N	694	696	0			77
*10	14638	X	14638	-0-	-0-	-0-	1	1	13874	3	N	694	695	0			76
							763	9									
*11	16380	X	13521	-0-	-2859	-0-	12800	3	721	9	N	655	655	0			76
*12	16926	X	13470	-0-	-3456	-0-	12747	3	723	9	N	657	658	0			75
*01	16926	X	13547	-0-	-3379	-0-	12874	3	673	9	N	612	612	0			75
*02	14504	X	9994	-0-	-4510	-0-	31	1	9520	3	N	403	403	0			75
							443	9									
*03	14632	X	12846	-0-	-1786	-0-	12273	3	573	9	N	521	522	0			74
*04	13530	X	9162	-0-	-4368	-0-	8801	3	361	9	N	328	278	0			124
*05	13547	X	8032	-0-	-5515	-0-	7746	3	286	9	N	260	261	0			123
*06	13110	X	4104	-0-	-9006	-0-	3889	3	215	9	N	195	194	0			124
*07	12834	X	4319	-0-	-8515	-0-	4230	3	89	9	N	81	81	0			124
08	12834	X	11469	-0-	-1365	-0-	10798	3	671	9	N	610	441	0	175	1	118

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6690	X	3434	-0-	-3256	-0-	215	1	3105	3	N	104	108	0			175
							114	9									
*10	7192	X	2589	-0-	-4603	-0-	225	1	2250	3	N	104	105	0			174
							114	9									
*11	6960	X	2695	-0-	-4265	-0-	319	1	2254	3	N	111	115	0			170
							122	9									
*12	7192	X	2411	-0-	-4781	-0-	464	1	1838	3	N	99	101	0			168
							109	9									
*01	2790	X	2399	-0-	-391	-0-	447	1	1850	3	N	93	92	0			169
							102	9									
*02	2000	X	2000	-0-	-0-	-0-	256	1	1647	3	N	88	88	0			169
							97	9									
*03	1392	X	1392	-0-	-0-	-0-	296	1	1035	3	N	55	56	0			168
							61	9									
*04	2813	X	2813	-0-	-0-	-0-	345	1	2347	3	N	110	33	0	185	1	60
							121	9									
*05	2482	X	2482	-0-	-0-	-0-	305	1	2083	3	N	85	87	0			58
							94	9									
*06	2668	X	2668	-0-	-0-	-0-	375	1	2185	3	N	98	100	0			56
							108	9									
*07	948	X	948	-0-	-0-	-0-	343	1	551	3	N	49	50	0			55
							54	9									
*08	3185	X	3185	-0-	-0-	-0-	316	1	2733	3	N	124	126	0			53
							136	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

*09	6870	X	2927	-0-	-3943	-0-	2830	3	97	9	N	88					148
*10	6877	X	6877	-0-	-0-	-0-	6479	3	398	9	N	362	340	1			170
*11	7470	X	5719	-0-	-1751	-0-	5424	3	295	9	N	268	337	1			101
*12	7719	X	4100	-0-	-3619	-0-	3926	3	174	9	N	158	193	1			66
*01	7719	X	5617	-0-	-2102	-0-	5310	3	307	9	N	279	195	1			150
*02	6216	X	4630	-0-	-1586	-0-	12	1	4380	3	N	216	183	1			183
							238	9									
*03	6882	X	2508	-0-	-4374	-0-	1	1	2369	3	N	125	160	1			148
							138	9									
*04	5730	X	1598	-0-	-4132	-0-	1548	3	50	9	N	45	169	1			24
*05	5611	X	866	-0-	-4745	-0-	846	3	20	9	N	18					42
*06	5430	X	3877	-0-	-1553	-0-	3694	3	183	9	N	166					208
*07	6462	X	6462	-0-	-0-	-0-	6139	3	323	9	N	294	361	1			141
*08	5491	X	5491	-0-	-0-	-0-	5236	3	255	9	N	232	316	1			57

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

03	8897	X	3397	-0-	-5500	-0-	3237	3	160	9	N	145	179	1			205
04	8610	X	7955	-0-	-655	-0-	7559	3	396	9	N	360	348	1			217
05	9614	X	9614	-0-	-0-	-0-	9167	3	447	9	N	406	353	1			270
06	9240	X	9240	-0-	-0-	-0-	8844	3	396	9	N	360	510	1			120
*07	8384	X	8384	-0-	-0-	-0-	8041	3	343	9	N	312					432
08	9610	X	7952	-0-	-1658	-0-	7635	3	317	9	N	288	536	1			184

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8490	X	8197	-0-	-293	-0-	281	1	7199	3	N	652	553	1			169
							717	9									
*10	8773	X	8073	-0-	-700	-0-	347	1	7018	3	N	644	709	1			104
							708	9									
*11	8490	X	7054	-0-	-1436	-0-	347	1	6095	3	N	556	550	1			110
							612	9									
*12	10258	X	10258	-0-	-0-	-0-	329	1	9053	3	N	796	719	1			187
							876	9									
*01	10337	X	10337	-0-	-0-	-0-	406	1	9120	3	N	737	727	1			197
							811	9									
*02	7644	X	4178	-0-	-3466	-0-	304	1	3558	3	N	287	384	1			100
							316	9									
*03	9846	X	9846	-0-	-0-	-0-	402	1	8718	3	N	660	718	1			42
							726	9									
*04	9060	X	7531	-0-	-1529	-0-	471	1	6486	3	N	522	537	1			27
							574	9									
*05	9362	X	6970	-0-	-2392	-0-	509	1	5901	3	N	509	370	1			166
							560	9									
*06	9060	X	6856	-0-	-2204	-0-	517	1	5767	3	N	520	507	1			179
							572	9									
*07	9362	X	6654	-0-	-2708	-0-	622	1	5483	3	N	499	540	1			138
							549	9									
*08	11636	X	11636	-0-	-0-	-0-	843	1	10022	3	N	701	686	1			153
							771	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9383	X	9383	-0-	-0-	-0-	314	1	8518	3	N	501	507	0			177
							551	9									
*10	9018	X	9018	-0-	-0-	-0-	383	1	8049	3	N	533	539	0			171
							586	9									
*11	10350	X	8203	-0-	-2147	-0-	404	1	7297	3	N	456	461	0			166
							502	9									
*12	10695	X	7242	-0-	-3453	-0-	432	1	6370	3	N	400	403	0			163
							440	9									
*01	10695	X	6140	-0-	-4555	-0-	366	1	5445	3	N	299	300	0			162
							329	9									
*02	8764	X	4560	-0-	-4204	-0-	246	1	4108	3	N	187	187	0			162
							206	9									
*03	9665	X	9665	-0-	-0-	-0-	294	1	8855	3	N	469	389	0	165	1	77
							516	9									
*04	8602	X	8602	-0-	-0-	-0-	305	1	7872	3	N	386	120	0	184	1	159
							425	9									
*05	7254	X	4871	-0-	-2383	-0-	311	1	4399	3	N	146	13	0			292
							161	9									
*06	9360	X	8288	-0-	-1072	-0-	323	1	7547	3	N	380	390	0			282
							418	9									
*07	9672	X	8334	-0-	-1338	-0-	509	1	7401	3	N	385	387	0			280
							424	9									
08	9672	X	7494	-0-	-2178	-0-	500	1	6588	3	N	369	359	0	177	1	113
							406	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7764	X	7764	-0-	-0-	-0-	24	1	6672	3	N	971	973	0			61
							1068	9									
*10	7053	X	7053	-0-	-0-	-0-	86	1	5923	3	N	949	951	0			59
							1044	9									
*11	8700	X	6565	-0-	-2135	-0-	120	1	5441	3	N	913	914	0			58
							1004	9									
*12	8990	X	6745	-0-	-2245	-0-	160	1	5544	3	N	946	947	0			57
							1041	9									
*01	8990	X	6609	-0-	-2381	-0-	115	1	5470	3	N	931	930	0			58
							1024	9									
*02	7252	X	2891	-0-	-4361	-0-	81	1	2364	3	N	405	406	0			57
							446	9									
*03	7068	X	783	-0-	-6285	-0-	40	1	668	3	N	68	68	0			57
							75	9									
*04	6570	X	2115	-0-	-4455	-0-	203	1	1818	3	N	85	7	0			135
							94	9									
*05	6758	X	934	-0-	-5824	-0-	190	1	666	3	N	71	159	1			47
							78	9									
*06	7667	X	7667	-0-	-0-	-0-	169	1	6186	3	N	1193	298	0	878	1	64
							1312	9									
*07	6760	X	6760	-0-	-0-	-0-	210	1	5644	3	N	824	825	0			63
							906	9									
*08	5315	X	5315	-0-	-0-	-0-	248	1	4219	3	N	771	160	0	534	1	140
							848	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

*09	8040	X	7783	-0-	-257	-0-	7159	3	624	9	N	567	527	1			162
*10	8308	X	5727	-0-	-2581	-0-	150	1	5037	3	N	491	537	1			116
							540	9									
*11	8040	X	4610	-0-	-3430	-0-	238	1	3919	3	N	412	359	1			169
							453	9									
*12	8308	X	4226	-0-	-4082	-0-	262	1	3450	3	N	467	580	1			56
							514	9									
*01	8308	X	4343	-0-	-3965	-0-	181	1	3603	3	N	508	362	1			202
							559	9									
*02	7252	X	3880	-0-	-3372	-0-	79	1	3429	3	N	338	382	1			158
							372	9									
*03	19832	X	19832	-0-	-0-	-0-	71	1	19024	3	N	670	721	1			107
							737	9									
*04	12390	X	12390	-0-	-0-	-0-	114	1	11383	3	N	812	879	1			40
							893	9									
*05	9921	X	9921	-0-	-0-	-0-	2	1	9191	3	N	662	652	1			50
							728	9									
*06	8040	X	5625	-0-	-2415	-0-	5060	3	565	9	N	514	526	1			38
*07	8308	X	5842	-0-	-2466	-0-	5249	3	593	9	N	539	369	1			208
08	8308	X	5231	-0-	-3077	-0-	4908	3	323	9	N	294	326	1			176

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

*09	10621	X	10621	-0-	-0-	-0-	9287	3	1334	9	N	1213	1213	0			42
*10	9268	X	9268	-0-	-0-	-0-	8018	3	1250	9	N	1136	1137	0			41
*11	12000	X	8034	-0-	-3966	-0-	6915	3	1119	9	N	1017	1017	0			41
*12	12400	X	7546	-0-	-4854	-0-	6546	3	1000	9	N	909	910	0			40
*01	12400	X	8366	-0-	-4034	-0-	7188	3	1178	9	N	1071	1071	0			40
*02	9912	X	5878	-0-	-4034	-0-	5148	3	730	9	N	664	664	0			40
*03	9269	X	110	-0-	-9159	-0-	77	3	33	9	N	30	30	0			40
*04	9538	X	9538	-0-	-0-	-0-	8511	3	1027	9	N	934	934	0			40
*05	8370	X	8250	-0-	-120	-0-	7157	3	1093	9	N	994	993	0			41
*06	8100	X	7494	-0-	-606	-0-	6479	3	1015	9	N	923	923	0			41
*07	9858	X	7260	-0-	-2598	-0-	6338	3	922	9	N	838	837	0			42
08	9858	X	6723	-0-	-3135	-0-	5841	3	882	9	N	802	423	0	337	1	84

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7960	X	7960	-0-	-0-	-0-	239	1	6898	3	N	748	717	0			176
							823	9									
*10	6920	X	6920	-0-	-0-	-0-	226	1	5995	3	N	635	500	0	169	1	142
							699	9									
*11	11370	X	5313	-0-	-6057	-0-	190	1	4654	3	N	426	428	0			140
							469	9									
*12	11749	X	7032	-0-	-4717	-0-	245	1	5911	3	N	796	797	0			139
							876	9									
*01	11749	X	6253	-0-	-5496	-0-	255	1	5262	3	N	669	669	0			139
							736	9									
*02	7420	X	5199	-0-	-2221	-0-	148	1	4513	3	N	489	488	0			140
							538	9									
*03	7218	X	7218	-0-	-0-	-0-	276	1	6119	3	N	748	750	0			138
							823	9									
*04	6858	X	6858	-0-	-0-	-0-	190	1	5844	3	N	749	647	0	184	1	56
							824	9									
*05	7037	X	6293	-0-	-744	-0-	329	1	5220	3	N	676	457	0	178	1	97
							744	9									
*06	6990	X	4966	-0-	-2024	-0-	371	1	3989	3	N	551	553	0			95
							606	9									
07	7223	X	7	-0-	-7216	-0-	7	1			N	-0-					95
08	7223	X	-0-	-0-	-7223	-0-					N	-0-					95

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4110	X	3839	-0-	-271	-0-	3276	3	563	9	N	512	512	0			29
*10	4285	X	4285	-0-	-0-	-0-	3776	3	509	9	N	463	463	0			29
*11	4380	X	3595	-0-	-785	-0-	3185	3	410	9	N	373	373	0			29
*12	4550	X	4550	-0-	-0-	-0-	4131	3	419	9	N	381	381	0			29
*01	4526	X	3446	-0-	-1080	-0-	2985	3	461	9	N	419	420	0			28
*02	3864	X	674	-0-	-3190	-0-	3	1	551	3	N	109	108	0			29
							120	9									
*03	4526	X	3864	-0-	-662	-0-	3267	3	597	9	N	543	543	0			29
*04	4380	X	3087	-0-	-1293	-0-	2755	3	332	9	N	302	302	0			29
*05	4526	X	3264	-0-	-1262	-0-	6	1	2781	3	N	434	434	0			29
							477	9									
*06	3750	X	3051	-0-	-699	-0-	2592	3	459	9	N	417	417	0			29
*07	6416	X	6416	-0-	-0-	-0-	5922	3	494	9	N	449	449	0			29
*08	5972	X	5972	-0-	-0-	-0-	5396	3	576	9	N	524	525	0			28

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	910	N	910	-0-	-0-	-0-	81	1	673	3	N	142	160	1			159
							156	9									
04	915	N	915	-0-	-0-	-0-	276	1	490	3	N	135	181	1			113
							149	9									
05	851	N	851	-0-	-0-	-0-	304	1	411	3	N	124	169	1			68
							136	9									
06	870	N	768	-0-	-102	-0-	307	1	336	3	N	114					182
							125	9									
*07	961	N	632	-0-	-329	-0-	306	1	229	3	N	88	175	1			95
							97	9									
*08	900	N	900	-0-	-0-	-0-	235	1	525	3	N	127					222
							140	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1484	X	877	-0-	-607	-0-	617	3	26	5	N	213	184	1			82
							234	9									
03	1798	X	1134	-0-	-664	-0-	856	3	278	9	N	253	160	1			175
04	1740	X	955	-0-	-785	-0-	680	3	15	5	N	236	349	1			62
							260	9									
*05	1798	X	931	-0-	-867	-0-	696	3	34	5	N	183	175	1			70
							201	9									
*06	1590	X	1188	-0-	-402	-0-	939	3	4	5	N	223	159	1			134
							245	9									
*07	1304	X	1304	-0-	-0-	-0-	988	3	68	5	N	225	180	1			179
							248	9									
08	930	N	314	-0-	-616	-0-	41	3	1	5	N	247	353	1			73
							272	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	5844	-0-	-914	-0-	295	1	4997	3	N	502	501	0			149
							552	9									
04	6450	X	5529	-0-	-921	-0-	266	1	4744	3	N	472	472	0			149
							519	9									
05	6262	X	5670	-0-	-592	-0-	275	1	4874	3	N	474	474	0			149
							521	9									
06	6060	X	5553	-0-	-507	-0-	222	1	4766	3	N	514	434	0	178	1	51
							565	9									
*07	5859	X	5020	-0-	-839	-0-	460	1	4120	3	N	400	401	0			50
							440	9									
08	5859	X	5244	-0-	-615	-0-	629	1	4147	3	N	425	428	0			47
							468	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4116	X	3436	-0-	-680	-0-	257	1	2611	3	N	416	379	1			184
							110	5	458	9							
03	4278	X	3536	-0-	-742	-0-	278	1	2694	3	N	513	555	1			142
							564	9									
04	4560	X	3167	-0-	-1393	-0-	160	1	2603	3	N	314	332	1			124
							59	5	345	9							
*05	4712	X	3882	-0-	-830	-0-	216	1	3060	3	N	416	365	1			175
							148	5	458	9							
*06	4560	X	3922	-0-	-638	-0-	252	1	3220	3	N	396	497	1			74
							14	5	436	9							
*07	3813	X	3511	-0-	-302	-0-	258	1	2652	3	N	380	184	1			270
							183	5	418	9							
08	3875	X	428	-0-	-3447	-0-	218	1	91	3	N	105	364	1			11
							3	5	116	9							

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1932	N	1490	-0-	-442	-0-	66	1	1133	3	N	221	171	1			250
							48	5	243	9							
03	2394	N	2394	-0-	-0-	-0-	2024	3	370	9	N	336	363	1			223
04	2455	N	2455	-0-	-0-	-0-	2064	3	47	5	N	313	335	1			201
							344	9									
*05	2931	N	2931	-0-	-0-	-0-	1	1	2469	3	N	311	348	1			164
							119	5	342	9							
*06	2603	N	2603	-0-	-0-	-0-	2292	3	10	5	N	274	328	1			110
							301	9									
*07	2542	N	2361	-0-	-181	-0-	1920	3	133	5	N	280	181	1			209
							308	9									
08	2790	N	1157	-0-	-1633	-0-	842	3	30	5	N	259	372	1			96
							285	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

03	6129	X	6129	-0-	-0-	-0-	51	1	5679	3	N	363	245	0			216
							399	9									
04	9034	X	9034	-0-	-0-	-0-	8363	3	671	9	N	610	692	1			134
05	8109	X	8109	-0-	-0-	-0-	7529	3	580	9	N	527	513	1			148
06	7458	X	7458	-0-	-0-	-0-	6932	3	526	9	N	478	527	1			99
*07	7282	X	7282	-0-	-0-	-0-	6764	3	518	9	N	471	375	0	179	1	16
*08	6826	X	6826	-0-	-0-	-0-	10	1	6293	3	N	475	475	0			16
							523	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

03	0	X	-0-	-0-	-0-	-0-					N	-0-					24
04	0	X	-0-	-0-	-0-	-0-					N	-0-					24
05	0	X	-0-	-0-	-0-	-0-					N	-0-					24
06	0	X	-0-	-0-	-0-	-0-					N	-0-					24
07	0	X	-0-	-0-	-0-	-0-					N	-0-					24
08	0	X	-0-	-0-	-0-	-0-					N	-0-					24

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

*09	12360	X	9613	-0-	-2747	-0-	114	1	8142	3	N	1234	1237	0			104
							1357	9									
*10	12772	X	8201	-0-	-4571	-0-	287	1	6774	3	N	1036	1038	0			102
							1140	9									
*11	12360	X	10466	-0-	-1894	-0-	108	1	8888	3	N	1336	1338	0			100
							1470	9									
*12	12772	X	9071	-0-	-3701	-0-	205	1	7518	3	N	1225	1226	0			99
							1348	9									
*01	10633	X	9100	-0-	-1533	-0-	155	1	7663	3	N	1165	1164	0			100
							1282	9									
*02	9772	X	7469	-0-	-2303	-0-	77	1	6501	3	N	810	811	0			99
							891	9									
*03	10819	X	9317	-0-	-1502	-0-	44	1	7851	3	N	1293	1293	0			99
							1422	9									
*04	14951	X	14951	-0-	-0-	-0-	43	1	13642	3	N	1151	1152	0			98
							1266	9									
*05	16171	X	16171	-0-	-0-	-0-	476	1	14473	3	N	1111	1111	0			98
							1222	9									
*06	9030	X	8936	-0-	-94	-0-	121	1	7657	3	N	1053	1054	0			97
							1158	9									
*07	12772	X	9050	-0-	-3722	-0-	7909	3	1141	9	N	1037	1037	0			97
08	12772	X	8365	-0-	-4407	-0-	7287	3	1078	9	N	980	981	0			96

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4284	X	4143	-0-	-141	-0-	581	1	2891	3	N	499	578	1			136
							122	5	549	9							
03	4800	X	4800	-0-	-0-	-0-	662	1	3611	3	N	479	342	1			273
							527	9									
04	4871	X	4871	-0-	-0-	-0-	612	1	3618	3	N	508	699	1			82
							82	5	559	9							
*05	4681	X	4610	-0-	-71	-0-	588	1	3304	3	N	507	537	1			52
							160	5	558	9							
*06	5121	X	5121	-0-	-0-	-0-	514	1	4171	3	N	380	178	1			254
							18	5	418	9							
*07	5215	X	5215	-0-	-0-	-0-	604	1	3741	3	N	556	725	1			85
							258	5	612	9							
08	5022	X	4463	-0-	-559	-0-	610	1	3304	3	N	391	361	1			115
							119	5	430	9							

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6692	X	6692	-0-	-0-	-0-	165	1	5726	3	N	728	731	0	178	1	32
							801	9									
*10	6603	X	6350	-0-	-253	-0-	188	1	5368	3	N	722	723	0			31
							794	9									
*11	7590	X	6064	-0-	-1526	-0-	248	1	5027	3	N	717	717	0			31
							789	9									
*12	7843	X	6111	-0-	-1732	-0-	312	1	4966	3	N	757	697	0			91
							833	9									
*01	7843	X	5973	-0-	-1870	-0-	289	1	5014	3	N	609	498	1			202
							670	9									
*02	6244	X	5023	-0-	-1221	-0-	184	1	4219	3	N	564	537	0	185	1	44
							620	9									
*03	7793	X	7793	-0-	-0-	-0-	215	1	6730	3	N	771	44	0	697	1	74
							848	9									
*04	8240	X	8240	-0-	-0-	-0-	225	1	7269	3	N	678	26	0	534	1	192
							746	9									
*05	7331	X	7331	-0-	-0-	-0-	213	1	6451	3	N	606	25	0	681	1	92
							667	9									
*06	7530	X	6790	-0-	-740	-0-	247	1	5904	3	N	581	517	1			156
							639	9									
*07	7843	X	6490	-0-	-1353	-0-	227	1	5623	3	N	582	685	1			53
							640	9									
08	7843	X	6110	-0-	-1733	-0-	300	1	5205	3	N	550	501	1			102
							605	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11010	X	10915	-0-	-95	-0-	11	1	9308	3	N	1451	1444	0			132
							1596	9									
*10	11253	X	10351	-0-	-902	-0-	30	1	8825	3	N	1360	1364	0			128
							1496	9									
*11	12030	X	9590	-0-	-2440	-0-	8174	3	1416	9	N	1287	1290	0			125
*12	12431	X	9983	-0-	-2448	-0-	1	1	8455	3	N	1388	1389	0			124
							1527	9									
*01	12431	X	9401	-0-	-3030	-0-	8042	3	1359	9	N	1235	1232	0			127
*02	10192	X	7420	-0-	-2772	-0-	40	1	6375	3	N	914	914	0			127
							1005	9									
*03	10354	X	7196	-0-	-3158	-0-	6142	3	1054	9	N	958	955	0			130
*04	14083	X	14083	-0-	-0-	-0-	80	1	12705	3	N	1180	234	0	886	1	190
							1298	9									
*05	9982	X	9260	-0-	-722	-0-	229	1	7866	3	N	1059	1070	1			179
							1165	9									
*06	9090	X	8984	-0-	-106	-0-	320	1	7538	3	N	1024	1049	1			154
							1126	9									
*07	12431	X	9374	-0-	-3057	-0-	272	1	7976	3	N	1024	1067	1			111
							1126	9									
08	12431	X	11107	-0-	-1324	-0-	113	1	9835	3	N	1054	1063	1			102
							1159	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

03	7936	X	7312	-0-	-624	-0-	6876	3	436	9	N	396	360	1			246
04	7680	X	6569	-0-	-1111	-0-	6159	3	410	9	N	373	527	1			92
05	6944	X	6680	-0-	-264	-0-	3	1	6267	3	N	373	328	1			137
							410	9									
06	7080	X	6272	-0-	-808	-0-	17	1	5937	3	N	289	346	1			80
							318	9									
*07	7316	X	6316	-0-	-1000	-0-	27	1	5944	3	N	314					394
							345	9									
08	7316	X	6104	-0-	-1212	-0-	56	1	5705	3	N	312	527	1			179
							343	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12750	X	9709	-0-	-3041	-0-	257	1	7600	3	N	1684	1687	0			85
							1852	9									
*10	10633	X	9210	-0-	-1423	-0-	305	1	7156	3	N	1590	1592	0			83
							1749	9									
*11	13890	X	8055	-0-	-5835	-0-	312	1	6201	3	N	1402	963	0	360	1	162
							1542	9									
*12	14353	X	7427	-0-	-6926	-0-	352	1	5770	3	N	1186	1298	1			50
							1305	9									
*01	14353	X	10316	-0-	-4037	-0-	285	1	8429	3	N	1456	1283	1			223
							1602	9									
*02	9072	X	6052	-0-	-3020	-0-	239	1	4761	3	N	956	1116	1			63
							1052	9									
*03	9207	X	9051	-0-	-156	-0-	229	1	7313	3	N	1372	1278	1			157
							1509	9									
*04	9990	X	7944	-0-	-2046	-0-	299	1	6201	3	N	1313	1022	0	361	1	87
							1444	9									
*05	10323	X	7845	-0-	-2478	-0-	323	1	6029	3	N	1357	1359	0			85
							1493	9									
*06	9990	X	7455	-0-	-2535	-0-	301	1	5810	3	N	1222	1222	0			85
							1344	9									
*07	9052	X	7663	-0-	-1389	-0-	275	1	6014	3	N	1249	1250	0			84
							1374	9									
08	9052	X	6464	-0-	-2588	-0-	250	1	4990	3	N	1113	1114	0			83
							1224	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12223	X	12223	-0-	-0-	-0-	268	1	10841	3	N	1013	1016	0			161
							1114	9									
*10	4402	X	4294	-0-	-108	-0-	217	1	3475	3	N	547	520	0			188
							602	9									
*11	4746	X	4746	-0-	-0-	-0-	479	1	3761	3	N	460	74	0	543	1	31
							506	9									
*12	6598	X	6598	-0-	-0-	-0-	440	1	5494	3	N	604	603	0			32
							664	9									
*01	5074	X	5074	-0-	-0-	-0-	377	1	4113	3	N	531	531	0			32
							584	9									
*02	3976	X	1659	-0-	-2317	-0-	218	1	1211	3	N	209	208	0			33
							230	9									
*03	4402	X	1813	-0-	-2589	-0-	299	1	1195	3	N	290	290	0			33
							319	9									
*04	4260	X	2821	-0-	-1439	-0-	262	1	2088	3	N	428	353	0			108
							471	9									
*05	7715	X	7715	-0-	-0-	-0-	255	1	6530	3	N	845	847	0			106
							930	9									
*06	7461	X	7461	-0-	-0-	-0-	252	1	6322	3	N	806	810	0			102
							887	9									
*07	7477	X	7477	-0-	-0-	-0-	255	1	6302	3	N	836	839	0			99
							920	9									
08	4402	X	4399	-0-	-3	-0-	282	1	3605	3	N	465	468	0			96
							512	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11205	X	11205	-0-	-0-	-0-	562	1	9174	3	N	1335	1339	0			88
							1469	9									
*10	10093	X	10093	-0-	-0-	-0-	608	1	8175	3	N	1191	1193	0			86
							1310	9									
*11	10950	X	8256	-0-	-2694	-0-	552	1	6741	3	N	875	549	0	179	1	233
							963	9									
*12	11315	X	8527	-0-	-2788	-0-	555	1	6935	3	N	943	329	0	735	1	112
							1037	9									
*01	11315	X	8519	-0-	-2796	-0-	159	1	7352	3	N	916	815	0	180	1	33
							1008	9									
*02	10220	X	4832	-0-	-5388	-0-	431	1	3831	3	N	518	305	0			246
							570	9									
*03	10106	X	9238	-0-	-868	-0-	566	1	7629	3	N	948	804	0	362	1	28
							1043	9									
*04	8250	X	7414	-0-	-836	-0-	520	1	5994	3	N	818	819	0			27
							900	9									
*05	8525	X	7287	-0-	-1238	-0-	694	1	5833	3	N	691	692	0			26
							760	9									
*06	8940	X	7195	-0-	-1745	-0-	469	1	5903	3	N	748	748	0			26
							823	9									
*07	9238	X	6866	-0-	-2372	-0-	528	1	5598	3	N	673	673	0			26
							740	9									
08	9238	X	6761	-0-	-2477	-0-	507	1	5494	3	N	691	691	0			26
							760	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	31110	X	28831	-0-	-2279	-0-	240	1	28260	3	N	301	353	1			132
							331	9									
*10	31620	X	25903	-0-	-5717	-0-	213	1	25396	3	N	267	339	1			60
							294	9									
*11	30600	X	28526	-0-	-2074	-0-	231	1	27989	3	N	278	179	1			159
							306	9									
*12	29791	X	16565	-0-	-13226	-0-	299	1	16054	3	N	193	188	1			164
							212	9									
*01	29791	X	24880	-0-	-4911	-0-	518	1	24105	3	N	234	171	1			227
							257	9									
*02	26908	X	18721	-0-	-8187	-0-	314	1	18203	3	N	185	182	1			230
							204	9									
*03	29481	X	11087	-0-	-18394	-0-	126	1	10853	3	N	98	180	1			148
							108	9									
*04	28530	X	22546	-0-	-5984	-0-	404	1	21857	3	N	259	338	1			69
							285	9									
*05	27765	X	27765	-0-	-0-	-0-	528	1	26949	3	N	262	160	1			171
							288	9									
*06	25493	X	25493	-0-	-0-	-0-	493	1	24758	3	N	220	337	1			54
							242	9									
*07	23642	X	23642	-0-	-0-	-0-	525	1	22899	3	N	198	159	1			93
							218	9									
08	27776	X	15475	-0-	-12301	-0-	368	1	14968	3	N	126	162	1			57
							139	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5096	X	4537	-0-	-559	-0-	612	1	2946	3	N	777	752	1			170
							124	5	855	9							
03	5642	X	4952	-0-	-690	-0-	505	1	3535	3	N	829	751	1			248
							912	9									
04	6270	X	5092	-0-	-1178	-0-	453	1	3696	3	N	781	900	1			129
							84	5	859	9							
*05	6479	X	5283	-0-	-1196	-0-	357	1	3858	3	N	801	726	1			204
							187	5	881	9							
*06	6270	X	4779	-0-	-1491	-0-	442	1	3555	3	N	697	505	1			396
							15	5	767	9							
*07	5837	X	5837	-0-	-0-	-0-	415	1	4058	3	N	985	1082	1			299
							280	5	1084	9							
08	5270	X	5188	-0-	-82	-0-	463	1	3640	3	N	867	1068	1			98
							131	5	954	9							

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12606	X	12606	-0-	-0-	-0-	11029	3	1577	9	N	1434	1438	0			133
*10	9996	X	9996	-0-	-0-	-0-	8707	3	1289	9	N	1172	1174	0			131
*11	10710	X	8417	-0-	-2293	-0-	1	1	7309	3	N	1006	1007	0			130
							1107	9									
*12	11067	X	10431	-0-	-636	-0-	2	1	9417	3	N	920	653	0	360	1	37
							1012	9									
*01	11067	X	6749	-0-	-4318	-0-	6	1	5940	3	N	730	731	0			36
							803	9									
*02	9996	X	5599	-0-	-4397	-0-	4929	3	670	9	N	609	609	0			36
*03	10416	X	7724	-0-	-2692	-0-	6724	3	1000	9	N	909	909	0			36
*04	10080	X	7705	-0-	-2375	-0-	6761	3	944	9	N	858	859	0			35
*05	10416	X	6746	-0-	-3670	-0-	5978	3	768	9	N	698	672	0			61
*06	7470	X	242	-0-	-7228	-0-	1	1	216	3	N	23					84
							25	9									
07	7967	X	-0-	-0-	-7967	-0-					N	-0-					84
08	7967	X	6022	-0-	-1945	-0-	4894	3	1128	9	N	1025	1026	0			83

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3000	N	166	-0-	-2834	6109	166	3			N	-0-					108
*10	3100	N	4772	-0-	1672	7781	2	1	4241	3	N	481	543	1			46
							529	9									
*11	9177	X	1396	-0-	-7781	-0-	1	1	1385	3	N	9					55
							10	9									
*12	815	X	815	-0-	-0-	-0-	5	1	800	3	N	9					64
							10	9									
*01	558	X	556	-0-	-2	-0-	19	1	535	3	N	2					66
							2	9									
*02	626	X	626	-0-	-0-	-0-	1	1	623	3	N	2					68
							2	9									
*03	558	X	267	-0-	-291	-0-	266	3	1	9	N	1					69
04	540	X	-0-	-0-	-540	-0-					N	-0-					69
05	558	X	-0-	-0-	-558	-0-					N	-0-					69
*06	540	X	515	-0-	-25	-0-	512	3	3	9	N	3					72
*07	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					72
*08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					72

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12679	X	9562	-0-		-3117	-0-	176	1	8888	3	N	453	453	0			88
								498	9									
04	13133	X	13133	-0-		-0-	-0-	184	1	12287	3	N	602	446	0	180	1	64
								662	9									
05	13200	X	13200	-0-		-0-	-0-	171	1	12380	3	N	590	588	0			66
								649	9									
06	12180	X	10793	-0-		-1387	-0-	67	1	10202	3	N	476	149	0	353	1	40
								524	9									
*07	13578	X	10253	-0-		-3325	-0-	26	1	9693	3	N	485	357	1			168
								534	9									
08	13578	X	10200	-0-		-3378	-0-	71	1	9630	3	N	454	525	1			97
								499	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17112	X	15446	-0-		-1666	-0-	472	1	14413	3	N	510	470	0			129
								561	9									
04	17141	X	17141	-0-		-0-	-0-	421	1	16106	3	N	558	463	0	176	1	48
								614	9									
05	16820	X	16820	-0-		-0-	-0-	485	1	15762	3	N	521	462	0			107
								573	9									
06	14940	X	14869	-0-		-71	-0-	338	1	13984	3	N	497	503	0			101
								547	9									
*07	17701	X	13743	-0-		-3958	-0-	433	1	12848	3	N	420	422	0			99
								462	9									
08	17701	X	14113	-0-		-3588	-0-	593	1	13111	3	N	372	324	1			147
								409	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16523	X	13997	-0-		-2526	-0-	267	1	13224	3	N	460	724	1			74
								506	9									
04	15990	X	4673	-0-		-11317	-0-	99	1	4339	3	N	214	23	0	179	1	86
								235	9									
05	14043	X	10013	-0-		-4030	-0-	166	1	9187	3	N	600	396	0	184	1	106
								660	9									
06	13590	X	10378	-0-		-3212	-0-	155	1	9779	3	N	404	275	0			235
								444	9									
*07	14012	X	11617	-0-		-2395	-0-	204	1	10823	3	N	536	694	1			77
								590	9									
08	14012	X	9289	-0-		-4723	-0-	155	1	8651	3	N	439	364	0			152
								483	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	664	X	664	-0-	-0-	-0-	611	1	53	3	N	-0-					206
*11	11636	X	11636	-0-	-0-	-0-	806	1	8567	3	N	2057	1956	0	180	1	127
							2263	9									
*12	14294	X	14294	-0-	-0-	-0-	960	1	11233	3	N	1910	1911	0			126
							2101	9									
*01	12719	X	12719	-0-	-0-	-0-	907	1	9950	3	N	1693	1693	0			126
							1862	9									
*02	10864	X	9982	-0-	-882	-0-	349	1	8347	3	N	1169	648	0	551	1	96
							1286	9									
*03	14291	X	12972	-0-	-1319	-0-	381	1	10871	3	N	1564	1593	1			67
							1720	9									
*04	13830	X	8509	-0-	-5321	-0-	382	1	7035	3	N	993	896	1			164
							1092	9									
*05	14291	X	1495	-0-	-12796	-0-	106	1	1056	3	N	303	358	1			109
							333	9									
*06	12540	X	11598	-0-	-942	-0-	265	1	9496	3	N	1670	1612	1			167
							1837	9									
*07	12958	X	11018	-0-	-1940	-0-	360	1	9129	3	N	1390	1452	1			105
							1529	9									
08	12958	X	10760	-0-	-2198	-0-	275	1	9139	3	N	1224	1054	1			275
							1346	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

*09	18504	X	18504	-0-	-0-	-0-	318	1	16809	3	Y	1252	1253	0			105
							1377	9									
*10	18431	X	18431	-0-	-0-	-0-	692	1	16470	3	Y	1154	1155	0			104
							1269	9									
*11	16937	X	16937	-0-	-0-	-0-	377	1	15464	3	Y	996	996	0			104
							1096	9									
*12	15365	X	15365	-0-	-0-	-0-	284	1	14166	3	Y	832	827	0			109
							915	9									
*01	20330	X	20330	-0-	-0-	-0-	317	1	18984	3	Y	935	935	0			109
							1029	9									
*02	15512	X	14724	-0-	-788	-0-	226	1	13931	3	Y	515	514	0			110
							567	9									
*03	19986	X	19986	-0-	-0-	-0-	354	1	18822	3	Y	736	573	0	136	1	137
							810	9									
*04	21622	X	21622	-0-	-0-	-0-	491	1	20069	3	Y	965	965	0			137
							1062	9									
*05	19767	X	19767	-0-	-0-	-0-	453	1	18348	3	Y	878	879	0			136
							966	9									
*06	17987	X	17987	-0-	-0-	-0-	419	1	16685	3	Y	803	804	0			135
							883	9									
*07	19210	X	19210	-0-	-0-	-0-	391	1	17952	3	Y	788	788	0			135
							867	9									
*08	17624	X	17624	-0-	-0-	-0-	428	1	16363	3	Y	757	758	0			134
							833	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	49260	X	41804	-0-	-7456	-0-	371	1	36389	3	N	4585	4394	0	178	1	140
							5044	9									
*10	48670	X	41307	-0-	-7363	-0-	438	1	36214	3	N	4232	4235	0			137
							4655	9									
*11	47100	X	39021	-0-	-8079	-0-	405	1	33953	3	N	4239	4169	0	180	1	27
							4663	9									
*12	46345	X	39449	-0-	-6896	-0-	407	1	34259	3	N	4348	4348	0			27
							4783	9									
*01	45570	X	37305	-0-	-8265	-0-	435	1	32226	3	N	4222	4039	0	164	1	46
							4644	9									
*02	39004	X	25609	-0-	-13395	-0-	271	1	22802	3	N	2305	1599	0	541	1	211
							2536	9									
*03	41292	X	38668	-0-	-2624	-0-	317	1	33835	3	N	4105	3316	0	898	1	102
							4516	9									
*04	39030	X	17413	-0-	-21617	-0-	159	1	15114	3	N	1945	1946	0			101
							2140	9									
*05	39463	X	28425	-0-	-11038	-0-	57	1	25661	3	N	2461	1389	0	1006	1	167
							2707	9									
*06	37410	X	31499	-0-	-5911	-0-	157	1	27133	3	N	3826	3827	0			166
							4209	9									
*07	38657	X	31835	-0-	-6822	-0-	161	1	27396	3	N	3889	3891	0			164
							4278	9									
08	38657	X	31678	-0-	-6979	-0-	127	1	27495	3	N	3687	3688	0			163
							4056	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*02	6424	X	6424	-0-	-0-	-0-	156	1	5345	3	Y	635	635	0			-0-
							224	5	699	9							
03	9132	X	9132	-0-	-0-	-0-	195	1	7904	3	Y	939	939	0			-0-
							1033	9									
04	6150	X	5028	-0-	-1122	-0-	121	1	3947	3	Y	792	792	0			-0-
							89	5	871	9							
*05	7099	X	4113	-0-	-2986	-0-	90	1	3060	3	Y	743	743	0			-0-
							146	5	817	9							
*06	8850	X	3883	-0-	-4967	-0-	88	1	2973	3	Y	736	736	0			-0-
							12	5	810	9							
*07	9145	X	2205	-0-	-6940	-0-	38	1	1362	3	Y	648	648	0			-0-
							92	5	713	9							
08	9145	X	4500	-0-	-4645	-0-	81	1	3140	3	Y	1062	1062	0			-0-
							111	5	1168	9							

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

*02	10724	X	4423	-0-	-6301	-0-	101	1	3488	3	Y	625	625	0			-0-
							146	5	688	9							
03	14216	X	14216	-0-	-0-	-0-	291	1	11849	3	Y	1887	1887	0			-0-
							2076	9									
04	11160	X	6612	-0-	-4548	-0-	150	1	4901	3	Y	1319	1319	0			-0-
							110	5	1451	9							
*05	10540	X	9721	-0-	-819	-0-	213	1	7238	3	Y	1750	1750	0			-0-
							345	5	1925	9							
*06	12000	X	8830	-0-	-3170	-0-	206	1	6947	3	Y	1498	1498	0			-0-
							29	5	1648	9							
*07	12400	X	9375	-0-	-3025	-0-	201	1	7024	3	Y	1518	1518	0			-0-
							480	5	1670	9							
08	8370	X	7116	-0-	-1254	-0-	142	1	5421	3	Y	1236	1236	0			-0-
							193	5	1360	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	63930	X	31730	-0-	-32200	-0-	6	1	28411	3	Y	3012	3012	0	-0-
							3313	9							
*10	60016	X	37828	-0-	-22188	-0-	54	1	34204	3	Y	3245	3245	0	-0-
							3570	9							
*11	38969	X	38969	-0-	-0-	-0-	43	1	35580	3	Y	3042	3042	0	-0-
							3346	9							
*12	39060	X	31138	-0-	-7922	-0-	85	1	28593	3	Y	2236	2236	0	-0-
							2460	9							
*01	39060	X	30901	-0-	-8159	-0-	61	1	28576	3	Y	2058	2058	0	-0-
							2264	9							
*02	36232	X	24047	-0-	-12185	-0-	29	1	21900	3	Y	1925	1925	0	-0-
							2118	9							
*03	40269	X	33800	-0-	-6469	-0-	81	1	30695	3	Y	2749	2749	0	-0-
							3024	9							
*04	38970	X	37153	-0-	-1817	-0-	130	1	34148	3	Y	2614	2614	0	-0-
							2875	9							
*05	43095	X	43095	-0-	-0-	-0-	175	1	39773	3	Y	2861	2861	0	-0-
							3147	9							
*06	42238	X	42238	-0-	-0-	-0-	193	1	38863	3	Y	2893	2893	0	-0-
							3182	9							
*07	42895	X	42895	-0-	-0-	-0-	190	1	39432	3	Y	2975	2975	0	-0-
							3273	9							
*08	42436	X	42436	-0-	-0-	-0-	186	1	39082	3	Y	2880	2880	0	-0-
							3168	9							

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	14784	X	10787	-0-	-3997	-0-	252	1	8668	3	Y	1368	1368	0	-0-
							362	5	1505	9					
03	16368	X	11167	-0-	-5201	-0-	232	1	9427	3	Y	1371	1371	0	-0-
							1508	9							
04	17037	X	17037	-0-	-0-	-0-	418	1	13584	3	Y	2481	2481	0	-0-
							306	5	2729	9					
*05	16435	X	16435	-0-	-0-	-0-	379	1	12858	3	Y	2347	2347	0	-0-
							616	5	2582	9					
*06	15856	X	15856	-0-	-0-	-0-	384	1	12928	3	Y	2264	2264	0	-0-
							54	5	2490	9					
*07	16368	X	15206	-0-	-1162	-0-	336	1	11755	3	Y	2101	2101	0	-0-
							804	5	2311	9					
08	15376	X	14252	-0-	-1124	-0-	298	1	11369	3	Y	1981	1981	0	-0-
							406	5	2179	9					

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	14B2 EXT		744	-0-	744	744	3	1	630	3	Y	101	101	0	-0-
							111	9							
*07	14B2 EXT		135	-0-	135	879	1	1	134	3	Y	-0-			-0-
*08	879	N	-0-	-0-	-879	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	55800	X	53789	-0-	-2011	-0-	10	1	49006	3	Y	4339	4339	0			-0-
							4773	9									
*10	54932	X	39700	-0-	-15232	-0-	56	1	36081	3	Y	3239	3239	0			-0-
							3563	9									
*11	50566	X	50566	-0-	-0-	-0-	56	1	47112	3	Y	3089	3089	0			-0-
							3398	9									
*12	55583	X	30167	-0-	-25416	-0-	84	1	28028	3	Y	1868	1868	0			-0-
							2055	9									
*01	55583	X	40386	-0-	-15197	-0-	80	1	37627	3	Y	2435	2435	0			-0-
							2679	9									
*02	47992	X	25026	-0-	-22966	-0-	31	1	23166	3	Y	1663	1663	0			-0-
							1829	9									
*03	52266	X	35375	-0-	-16891	-0-	86	1	32465	3	Y	2567	2567	0			-0-
							2824	9									
*04	50580	X	36982	-0-	-13598	-0-	131	1	34353	3	Y	2271	2271	0			-0-
							2498	9									
*05	40393	X	39275	-0-	-1118	-0-	161	1	36565	3	Y	2317	2317	0			-0-
							2549	9									
*06	39090	X	38072	-0-	-1018	-0-	176	1	35469	3	Y	2206	2206	0			-0-
							2427	9									
*07	38233	X	38233	-0-	-0-	-0-	171	1	35573	3	Y	2263	2263	0			-0-
							2489	9									
08	39277	X	35984	-0-	-3293	-0-	160	1	33584	3	Y	2036	2036	0			-0-
							2240	9									

YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22120	X	11040	-0-	-11080	-0-	257	1	8971	3	N	1303	1132	1			337
							379	5	1433	9							
03	23994	X	20683	-0-	-3311	-0-	348	1	17436	3	N	2635	2709	1			263
							2899	9									
04	23220	X	18364	-0-	-4856	-0-	97	1	15542	3	N	2156	1976	1			443
							353	5	2372	9							
*05	23994	X	18576	-0-	-5418	-0-	341	1	14977	3	N	2303	2508	1			238
							725	5	2533	9							
*06	20010	X	16945	-0-	-3065	-0-	56	1	14529	3	N	2089	1940	1			387
							62	5	2298	9							
*07	20677	X	16504	-0-	-4173	-0-	51	1	13269	3	N	2061	2007	1			441
							917	5	2267	9							
08	20677	X	15938	-0-	-4739	-0-	218	1	12984	3	N	2061	2303	1			199
							469	5	2267	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	31758	X	31758	-0-	-0-	-0-	6	1	29406	3	Y	2133	2133	0			-0-
							2346	9									
*10	25615	X	25615	-0-	-0-	-0-	37	1	23490	3	Y	1898	1898	0			-0-
							2088	9									
*11	32511	X	32511	-0-	-0-	-0-	36	1	30294	3	Y	1983	1983	0			-0-
							2181	9									
*12	19004	X	19004	-0-	-0-	-0-	53	1	17612	3	Y	1217	1217	0			-0-
							1339	9									
*01	6911	X	6911	-0-	-0-	-0-	12	1	5565	3	Y	1213	1213	0			-0-
							1334	9									
*02	31024	X	397	-0-	-30627	-0-	244	3	153	9	Y	139	139	0			-0-
*03	33604	X	23970	-0-	-9634	-0-	59	1	22468	3	Y	1312	1312	0			-0-
							1443	9									
*04	32520	X	336	-0-	-32184	-0-	1	1	268	3	Y	61	61	0			-0-
							67	9									
*05	19003	X	1387	-0-	-17616	-0-	6	1	1338	3	Y	39	39	0			-0-
							43	9									
*06	23190	X	685	-0-	-22505	-0-	3	1	642	3	Y	36	36	0			-0-
							40	9									
*07	23963	X	362	-0-	-23601	-0-	1	1	307	3	Y	49	49	0			-0-
							54	9									
08	T. A.		871	-0-	871	871	4	1	823	3	Y	40	40	0			-0-
							44	9									

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

*02	3332	X	1409	-0-	-1923	-0-	30	1	1033	3	Y	275	275	0			-0-
							43	5	303	9							
03	5175	X	5175	-0-	-0-	-0-	99	1	4050	3	Y	933	933	0			-0-
							1026	9									
04	5491	X	5491	-0-	-0-	-0-	129	1	4223	3	Y	949	949	0			-0-
							95	5	1044	9							
*05	4461	X	4461	-0-	-0-	-0-	90	1	3069	3	Y	1051	1051	0			-0-
							146	5	1156	9							
*06	3641	X	3641	-0-	-0-	-0-	71	1	2424	3	Y	1033	1033	0			-0-
							10	5	1136	9							
*07	4020	X	4020	-0-	-0-	-0-	74	1	2610	3	Y	1054	1054	0			-0-
							177	5	1159	9							
*08	3943	X	3943	-0-	-0-	-0-	69	1	2674	3	Y	1005	1005	0			-0-
							94	5	1106	9							

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

*02	16744	X	14825	-0-	-1919	-0-	92	1	10954	3	N	3023	3023	0			-0-
							454	5	3325	9							
03	18538	X	16952	-0-	-1586	-0-	132	1	14057	3	N	2512	2512	0			-0-
							2763	9									
04	17070	X	15366	-0-	-1704	-0-	132	1	12445	3	N	2281	2281	0			-0-
							280	5	2509	9							
*05	16864	X	6211	-0-	-10653	-0-	48	1	5011	3	N	829	829	0			-0-
							240	5	912	9							
06	16410	X	-0-	-0-	-16410	-0-					N	-0-					-0-
07	16957	X	-0-	-0-	-16957	-0-					N	-0-					-0-
08	16957	X	-0-	-0-	-16957	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	24332	X	16255	-0-	-8077	-0-	116	1	13607	3	N	1784	1784	0			-0-
							570	5	1962	9							
03	24273	X	15430	-0-	-8843	-0-	124	1	13234	3	N	1884	1884	0			-0-
							2072	9									
04	21780	X	15272	-0-	-6508	-0-	133	1	12522	3	N	2123	2123	0			-0-
							282	5	2335	9							
*05	20398	X	5579	-0-	-14819	-0-	43	1	4506	3	N	740	740	0			-0-
							216	5	814	9							
06	19290	X	-0-	-0-	-19290	-0-					N	-0-					-0-
07	18011	X	-0-	-0-	-18011	-0-					N	-0-					-0-
08	15779	X	-0-	-0-	-15779	-0-					N	-0-					-0-

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	24052	X	17685	-0-	-6367	-0-	119	1	14140	3	N	2578	2578	0			-0-
							590	5	2836	9							
03	26629	X	21518	-0-	-5111	-0-	167	1	17846	3	N	3186	3186	0			-0-
							3505	9									
04	25770	X	18806	-0-	-6964	-0-	162	1	15262	3	N	2763	2763	0			-0-
							343	5	3039	9							
*05	21390	X	6981	-0-	-14409	-0-	53	1	5539	3	N	1022	1022	0			-0-
							265	5	1124	9							
06	20820	X	-0-	-0-	-20820	-0-					N	-0-					-0-
07	21514	X	-0-	-0-	-21514	-0-					N	-0-					-0-
08	21514	X	-0-	-0-	-21514	-0-					N	-0-					-0-

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	745	X	745	-0-	-0-	-0-	17	1	632	3	N	87	87	0			-0-
							96	9									
*10	1391	X	1391	-0-	-0-	-0-	34	1	947	3	N	373	373	0			-0-
							410	9									
*11	998	X	998	-0-	-0-	-0-	34	1	878	3	N	78	78	0			-0-
							86	9									
*12	824	X	824	-0-	-0-	-0-	29	1	686	3	N	99	99	0			-0-
							109	9									
*01	1395	X	568	-0-	-827	-0-	15	1	358	3	N	177	177	0			-0-
							195	9									
*02	1260	X	528	-0-	-732	-0-	16	1	393	3	N	108	108	0			-0-
							119	9									
*03	1395	X	643	-0-	-752	-0-	49	1	538	3	N	51	51	0			-0-
							56	9									
*04	990	X	825	-0-	-165	-0-	37	1	480	3	N	280	280	0			-0-
							308	9									
*05	837	X	830	-0-	-7	-0-	61	1	746	3	N	21	21	0			-0-
							23	9									
*06	1239	X	1239	-0-	-0-	-0-	95	1	1125	3	N	17	17	0			-0-
							19	9									
*07	2258	X	2258	-0-	-0-	-0-	156	1	1859	3	N	221	221	0			-0-
							243	9									
08	837	N	718	-0-	-119	-0-	59	1	659	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	126150	X	86180	-0-	-39970	-0-	745	1	82146	3	N	2990	3050	1			343
							3289	9									
*10	118048	X	87827	-0-	-30221	-0-	784	1	83731	3	N	3011	2854	1			500
							3312	9									
*11	91800	X	85190	-0-	-6610	-0-	792	1	81237	3	N	2874	2823	1			551
							3161	9									
*12	89934	X	89934	-0-	-0-	-0-	929	1	85742	3	N	2966	2872	1			645
							3263	9									
*01	89063	X	79957	-0-	-9106	-0-	810	1	76285	3	N	2602	2942	1			305
							2862	9									
*02	80444	X	66806	-0-	-13638	-0-	663	1	63767	3	N	2160	1948	1			517
							2376	9									
*03	89931	X	79551	-0-	-10380	-0-	1038	1	75575	3	N	2671	2664	1			524
							2938	9									
*04	87030	X	72403	-0-	-14627	-0-	957	1	68781	3	N	2423	2542	1			405
							2665	9									
*05	89931	X	71311	-0-	-18620	-0-	1033	1	67632	3	N	2405	2107	1			703
							2646	9									
*06	77370	X	70753	-0-	-6617	-0-	948	1	67255	3	N	2318	2502	1			519
							2550	9									
*07	79546	X	74165	-0-	-5381	-0-	972	1	70573	3	N	2382	2474	1			427
							2620	9									
*08	83705	X	83705	-0-	-0-	-0-	965	1	79962	3	N	2525	2466	1			486
							2778	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	85710	X	69105	-0-	-16605	-0-	1	1	64223	3	N	4437	4437	0			-0-
							4881	9									
*10	88567	X	55750	-0-	-32817	-0-	52564	3	3186	9	N	2896	2896	0			-0-
*11	85710	X	48181	-0-	-37529	-0-	46289	3	1892	9	N	1720	1720	0			-0-
*12	88567	X	45290	-0-	-43277	-0-	16	1	43659	3	N	1468	1468	0			-0-
							1615	9									
*01	88567	X	46612	-0-	-41955	-0-	37	1	44878	3	N	1543	1543	0			-0-
							1697	9									
*02	64512	X	34156	-0-	-30356	-0-	20	1	32994	3	N	1038	1038	0			-0-
							1142	9									
*03	55738	X	48192	-0-	-7546	-0-	2	1	46817	3	N	1248	1248	0			-0-
							1373	9									
*04	48180	X	35822	-0-	-12358	-0-	1	1	34858	3	N	875	875	0			-0-
							963	9									
*05	46624	X	37737	-0-	-8887	-0-	7	1	37058	3	N	611	611	0			-0-
							672	9									
*06	46650	X	38029	-0-	-8621	-0-	21	1	37360	3	N	589	589	0			-0-
							648	9									
*07	48205	X	39258	-0-	-8947	-0-	92	1	38643	3	N	475	475	0			-0-
							523	9									
*08	67863	X	67863	-0-	-0-	-0-	296	1	66602	3	N	877	877	0			-0-
							965	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	78570	X	70251	-0-	-8319	-0-	1	1	65172	3	N	4616	4616	0			-0-
							5078	9									
*10	81189	X	64628	-0-	-16561	-0-	60656	3	3972	9	N	3611	3611	0			-0-
*11	78570	X	53210	-0-	-25360	-0-	50548	3	2662	9	N	2420	2420	0			-0-
*12	81189	X	52018	-0-	-29171	-0-	18	1	49682	3	N	2107	2107	0			-0-
							2318	9									
*01	81189	X	46124	-0-	-35065	-0-	36	1	44006	3	N	1893	1893	0			-0-
							2082	9									
*02	65576	X	34905	-0-	-30671	-0-	20	1	33588	3	N	1179	1179	0			-0-
							1297	9									
*03	64635	X	50245	-0-	-14390	-0-	2	1	49186	3	N	961	961	0			-0-
							1057	9									
*04	53549	X	53549	-0-	-0-	-0-	1	1	52591	3	N	870	870	0			-0-
							957	9									
*05	54628	X	54628	-0-	-0-	-0-	9	1	53798	3	N	746	746	0			-0-
							821	9									
*06	52910	X	52910	-0-	-0-	-0-	29	1	52136	3	N	677	677	0			-0-
							745	9									
*07	55335	X	50307	-0-	-5028	-0-	117	1	49429	3	N	692	692	0			-0-
							761	9									
*08	59520	X	59520	-0-	-0-	-0-	258	1	57960	3	N	1184	1184	0			-0-
							1302	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32457	X	26084	-0-	-6373	-0-	131	1	24475	3	N	1344	1344	0			-0-
							1478	9									
04	31410	X	20409	-0-	-11001	-0-	130	1	19256	3	N	930	930	0			-0-
							1023	9									
05	32426	X	16593	-0-	-15833	-0-	116	1	15475	3	N	911	911	0			-0-
							1002	9									
06	31380	X	17390	-0-	-13990	-0-	127	1	16167	3	N	996	996	0			-0-
							1096	9									
*07	26071	X	11876	-0-	-14195	-0-	102	1	11012	3	N	693	693	0			-0-
							762	9									
08	26071	X	10512	-0-	-15559	-0-	90	1	9755	3	N	606	606	0			-0-
							667	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45291	X	31979	-0-	-13312	-0-	163	1	30515	3	N	1183	1183	0			-0-
							1301	9									
04	43830	X	27329	-0-	-16501	-0-	175	1	26041	3	N	1012	1012	0			-0-
							1113	9									
05	42253	X	26092	-0-	-16161	-0-	186	1	24798	3	N	1007	1007	0			-0-
							1108	9									
06	38370	X	27344	-0-	-11026	-0-	205	1	25930	3	N	1099	1099	0			-0-
							1209	9									
*07	31992	X	22694	-0-	-9298	-0-	200	1	21439	3	N	959	959	0			-0-
							1055	9									
08	31992	X	23475	-0-	-8517	-0-	207	1	22316	3	N	865	865	0			-0-
							952	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47740	X	25212	-0-	-22528	-0-	134	1	24856	3	N	202	202	0			-0-
							222	9									
04	44640	X	16956	-0-	-27684	-0-	109	1	16236	3	N	555	555	0			-0-
							611	9									
05	35154	X	17304	-0-	-17850	-0-	124	1	16470	3	N	645	645	0			-0-
							710	9									
06	29610	X	16340	-0-	-13270	-0-	126	1	15883	3	N	301	301	0			-0-
							331	9									
*07	25203	X	14629	-0-	-10574	-0-	132	1	14092	3	N	368	368	0			-0-
							405	9									
08	25203	X	14645	-0-	-10558	-0-	129	1	13887	3	N	572	572	0			-0-
							629	9									

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38595	X	34292	-0-	-4303	-0-	174	1	32440	3	N	1525	1525	0			-0-
							1678	9									
04	38340	X	28257	-0-	-10083	-0-	180	1	26782	3	N	1177	1177	0			-0-
							1295	9									
05	39618	X	27255	-0-	-12363	-0-	194	1	25808	3	N	1139	1139	0			-0-
							1253	9									
06	38340	X	24591	-0-	-13749	-0-	182	1	23135	3	N	1158	1158	0			-0-
							1274	9									
*07	34286	X	22587	-0-	-11699	-0-	198	1	21241	3	N	1044	1044	0			-0-
							1148	9									
08	34286	X	23265	-0-	-11021	-0-	204	1	21952	3	N	1008	1008	0			-0-
							1109	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	97361	X	97361	-0-	-0-	-0-	1	1	85270	3	N	10991	10991	0			-0-
							12090	9									
*10	108615	X	108615	-0-	-0-	-0-	96097	3	12518	9	N	11380	11380	0			-0-
*11	114202	X	114202	-0-	-0-	-0-	102103	3	12099	9	N	10999	10999	0			-0-
*12	116447	X	116447	-0-	-0-	-0-	37	1	104867	3	N	10494	10494	0			-0-
							11543	9									
*01	115706	X	115706	-0-	-0-	-0-	85	1	103947	3	N	10613	10613	0			-0-
							11674	9									
*02	84412	X	84412	-0-	-0-	-0-	46	1	77345	3	N	6383	6383	0			-0-
							7021	9									
*03	96350	X	96350	-0-	-0-	-0-	3	1	89079	3	N	6607	6607	0			-0-
							7268	9									
*04	78570	X	73736	-0-	-4834	-0-	2	1	68345	3	N	4899	4899	0			-0-
							5389	9									
*05	81189	X	61519	-0-	-19670	-0-	10	1	56916	3	N	4175	4175	0			-0-
							4593	9									
*06	78570	X	49169	-0-	-29401	-0-	25	1	45379	3	N	3423	3423	0			-0-
							3765	9									
*07	81189	X	37244	-0-	-43945	-0-	81	1	34442	3	N	2474	2474	0			-0-
							2721	9									
08	81189	X	31383	-0-	-49806	-0-	128	1	28916	3	N	2126	2126	0			-0-
							2339	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	93969	X	93969	-0-	-0-	-0-	1	1	80186	3	N	12529	12529	0			-0-
							13782	9									
*10	109144	X	109144	-0-	-0-	-0-	94251	3	14893	9	N	13539	13539	0			-0-
*11	117990	X	117990	-0-	-0-	-0-	103292	3	14698	9	N	13362	13362	0			-0-
*12	118295	X	118295	-0-	-0-	-0-	37	1	104017	3	N	12946	12946	0			-0-
							14241	9									
*01	109570	X	109570	-0-	-0-	-0-	80	1	97837	3	N	10594	10594	0			-0-
							11653	9									
*02	83663	X	83663	-0-	-0-	-0-	44	1	74709	3	N	8100	8100	0			-0-
							8910	9									
*03	108553	X	108553	-0-	-0-	-0-	4	1	97878	3	N	9701	9701	0			-0-
							10671	9									
*04	93095	X	93095	-0-	-0-	-0-	2	1	84379	3	N	7922	7922	0			-0-
							8714	9									
*05	83235	X	81706	-0-	-1529	-0-	13	1	73993	3	N	7000	7000	0			-0-
							7700	9									
*06	80550	X	69074	-0-	-11476	-0-	35	1	62482	3	N	5961	5961	0			-0-
							6557	9									
*07	83235	X	60610	-0-	-22625	-0-	130	1	55079	3	N	4910	4910	0			-0-
							5401	9									
08	83235	X	53747	-0-	-29488	-0-	212	1	48112	3	N	4930	4930	0			-0-
							5423	9									

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40300	X	30925	-0-	-9375	-0-	155	1	28910	3	N	1691	1691	0			-0-
							1860	9									
04	39000	X	28954	-0-	-10046	-0-	184	1	27345	3	N	1295	1295	0			-0-
							1425	9									
05	40300	X	25556	-0-	-14744	-0-	181	1	24064	3	N	1192	1192	0			-0-
							1311	9									
06	35970	X	22316	-0-	-13654	-0-	166	1	21041	3	N	1008	1008	0			-0-
							1109	9									
*07	30938	X	19283	-0-	-11655	-0-	168	1	18077	3	N	944	944	0			-0-
							1038	9									
08	30938	X	20246	-0-	-10692	-0-	176	1	18952	3	N	1016	1016	0			-0-
							1118	9									

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33976	X	26102	-0-	-7874	-0-	131	1	24467	3	N	1367	1367	0			-0-
							1504	9									
04	32850	X	22069	-0-	-10781	-0-	138	1	20598	3	N	1212	1212	0			-0-
							1333	9									
05	33573	X	19692	-0-	-13881	-0-	137	1	18299	3	N	1142	1142	0			-0-
							1256	9									
06	31380	X	13082	-0-	-18298	-0-	96	1	12210	3	N	705	705	0			-0-
							776	9									
*07	26102	X	15199	-0-	-10903	-0-	130	1	13991	3	N	980	980	0			-0-
							1078	9									
08	26102	X	14531	-0-	-11571	-0-	124	1	13399	3	N	916	916	0			-0-
							1008	9									

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 03/02/2020 TOTAL DEPTH 12080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/20/2020 TOTAL DEPTH 12201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2020 TOTAL DEPTH 12130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 01/09/2020 TOTAL DEPTH 12154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/03/2020 TOTAL DEPTH 12074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 01/21/2020 TOTAL DEPTH 12239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

YANTA CENTRAL UNIT WELL #: 4 RRCID -> 290281 COMPL. DATE 04/28/2020 TOTAL DEPTH 12959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		72228	-0-	72228	72228	47741	3	1660	5	N	20752	20752	0			-0-
							22827	9									

YANTA 2-REIMAN ULW A WELL #: 1 RRCID -> 290282 COMPL. DATE 03/12/2020 TOTAL DEPTH 12914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		72113	-0-	72113	72113	45392	3	1568	5	N	22866	22866	0			-0-
							25153	9									

YANTA 2-REIMAN ULW B WELL #: 1 RRCID -> 290283 COMPL. DATE 03/26/2020 TOTAL DEPTH 12946 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		63317	-0-	63317	63317	41917	3	1475	5	N	18114	18114	0			-0-
							19925	9									

YANTA 2-REIMAN ULW C WELL #: 1 RRCID -> 290285 COMPL. DATE 04/06/2020 TOTAL DEPTH 12819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		67474	-0-	67474	67474	41685	3	1448	5	N	22128	22128	0			-0-
							24341	9									

YANTA CENTRAL UNIT WELL #: 3 RRCID -> 290428 COMPL. DATE 04/18/2020 TOTAL DEPTH 12891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		76311	-0-	76311	76311	49589	3	1728	5	N	22722	22722	0			-0-
							24994	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL UNIT WELL #: 5 RRCID -> 290429 COMPL. DATE 05/09/2020 TOTAL DEPTH 12837 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		65077	-0-	65077	65077	40121 23569	3 9	1387	5	N	21426	21426	0			-0-

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 06/05/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	SHUT IN		92119	-0-	92119	92119	72659 19157	3 9	303	5	N	17415	17415	0			-0-
*07	SHUT IN		164675	-0-	164675	256794	128080 27963	3 9	8632	5	N	25421	25421	0			-0-
*08	447586	X	190792	-0-	-256794	-0-	157273 27951	3 9	5568	5	N	25410	25410	0			-0-

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 06/10/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	W	88491	-0-	88491	88491	67539 20671	3 9	281	5	N	18792	18792	0			-0-
*07	236594	X	148103	-0-	-88491	-0-	112325 28237	3 9	7541	5	N	25670	25670	0			-0-
*08	160758	X	160758	-0-	-0-	-0-	127961 28290	3 9	4507	5	N	25718	25718	0			-0-

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 06/10/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	SHUT IN		79023	-0-	79023	79023	57557 21227	3 9	239	5	N	19297	19297	0			-0-
*07	208485	X	129462	-0-	-79023	-0-	93000 30271	3 9	6191	5	N	27519	27519	0			-0-
*08	125437	X	125437	-0-	-0-	-0-	95489 26607	3 9	3341	5	N	24188	24188	0			-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 06/05/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	SHUT IN		81408	-0-	81408	81408	60522 20635	3 9	251	5	N	18759	18759	0			-0-
*07	SHUT IN		135063	-0-	135063	216471	98053 30472	3 9	6538	5	N	27702	27702	0			-0-
*08	336273	X	119802	-0-	-216471	-0-	91512 25086	3 9	3204	5	N	22805	22805	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 06/05/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	SHUT IN		80658	-0-	80658	80658	59171	3	246	5	N	19310	19310	0			-0-
							21241	9									
*07	217754	X	137096	-0-	-80658	-0-	98357	3	6546	5	N	29266	29266	0			-0-
							32193	9									
*08	153724	X	153724	-0-	-0-	-0-	116478	3	4073	5	N	30157	30157	0			-0-
							33173	9									

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20316

*02	0		83023	-0-	83023	96369	49	1	58847	3	N	19792	19792	0			-0-
							2356	5	21771	9							
03	0		118975	-0-	118975	215344	11	1	89066	3	N	27180	27180	0			-0-
							29898	9									
04	0		120476	-0-	120476	335820	88859	3	1932	5	N	26986	26986	0			-0-
							29685	9									
*05	459256	X	123436	-0-	-335820	-0-	89837	3	4250	5	N	26681	26681	0			-0-
							29349	9									
*06	110023	X	110023	-0-	-0-	-0-	83938	3	350	5	N	23395	23395	0			-0-
							25735	9									
*07	104683	X	104683	-0-	-0-	-0-	75553	3	5120	5	N	21827	21827	0			-0-
							24010	9									
08	89962	X	78854	-0-	-11108	-0-	58853	3	2087	5	N	16285	16285	0			-0-
							17914	9									

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20668

*02	0		81154	-0-	81154	94364	50	1	59798	3	N	17187	17187	0			-0-
							2400	5	18906	9							
03	0		104482	-0-	104482	198846	10	1	82490	3	N	19984	19984	0			-0-
							21982	9									
04	0		111987	-0-	111987	310833	87184	3	1906	5	N	20815	20815	0			-0-
							22897	9									
*05	426551	X	115718	-0-	-310833	-0-	86250	3	4094	5	N	23067	23067	0			-0-
							25374	9									
*06	100339	X	100339	-0-	-0-	-0-	78587	3	328	5	N	19476	19476	0			-0-
							21424	9									
*07	100704	X	100704	-0-	-0-	-0-	74562	3	5068	5	N	19158	19158	0			-0-
							21074	9									
08	90830	X	61490	-0-	-29340	-0-	47065	3	1674	5	N	11592	11592	0			-0-
							12751	9									

GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20913

*01	0		12705	-0-	12705	12705	15	1	8851	3	N	3390	3390	0			-0-
							110	5	3729	9							
*02	0		80491	-0-	80491	93196	49	1	59202	3	N	17189	17189	0			-0-
							2332	5	18908	9							
*03	0		118909	-0-	118909	212105	11	1	93344	3	N	23231	23231	0			-0-
							25554	9									
*04	0		116717	-0-	116717	328822	90303	3	1942	5	N	22247	22247	0			-0-
							24472	9									
*05	453854	X	125032	-0-	-328822	-0-	93716	3	4475	5	N	24401	24401	0			-0-
							26841	9									
*06	108583	X	108583	-0-	-0-	-0-	85098	3	357	5	N	21025	21025	0			-0-
							23128	9									
*07	121613	X	121613	-0-	-0-	-0-	90807	3	6204	5	N	22365	22365	0			-0-
							24602	9									
*08	101918	X	101918	-0-	-0-	-0-	77890	3	2783	5	N	19314	19314	0			-0-
							21245	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		15443	-0-	15443	15443	18	1	10399	3	N	4453	4453	0			-0-
							128	5	4898	9							
*02	0		75870	-0-	75870	91313	46	1	54332	3	N	17560	17560	0			-0-
							2176	5	19316	9							
*03	0		108169	-0-	108169	199482	10	1	80337	3	N	25293	25293	0			-0-
							27822	9									
*04	0		107078	-0-	107078	306560	78339	3	1697	5	N	24584	24584	0			-0-
							27042	9									
*05	418942	X	112382	-0-	-306560	-0-	80636	3	3784	5	N	25420	25420	0			-0-
							27962	9									
*06	103735	X	103735	-0-	-0-	-0-	78110	3	323	5	N	23002	23002	0			-0-
							25302	9									
*07	106940	X	106940	-0-	-0-	-0-	76348	3	5139	5	N	23139	23139	0			-0-
							25453	9									
*08	90357	X	90357	-0-	-0-	-0-	66814	3	2354	5	N	19263	19263	0			-0-
							21189	9									

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

03	7874	X	2510	-0-	-5364	-0-	750	1	881	3	N	799	772	1			315
							879	9									
04	7620	X	3619	-0-	-4001	-0-	750	1	2145	3	N	658	586	1			387
							724	9									
05	5642	X	3133	-0-	-2509	-0-	750	1	1777	3	N	551	581	1			357
							606	9									
06	5460	X	3006	-0-	-2454	-0-	750	1	1683	3	N	521	674	1			204
							573	9									
07	5642	X	2440	-0-	-3202	-0-	750	1	1049	3	N	583	561	1			226
							641	9									
08	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					226

ENSIGN OPERATING LLC 253102
SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

03	2047	N	2047	-0-	-0-	-0-	1929	2	118	9	Y	107	100	0	7	1	-0-
04	2190	N	1979	-0-	-211	-0-	1814	2	165	9	Y	150	142	0	8	1	-0-
05	2139	N	2133	-0-	-6	-0-	1961	2	172	9	Y	156	148	0	8	1	-0-
06	2026	N	2026	-0-	-0-	-0-	1920	2	106	9	Y	96	90	0	6	1	-0-
*07	2038	N	2038	-0-	-0-	-0-	1948	2	90	9	Y	82	74	0	8	1	-0-
08	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

03	8302	X	8302	-0-	-0-	-0-	8302	2			Y	-0-					-0-
04	3767	X	3767	-0-	-0-	-0-	3767	2			Y	-0-					-0-
05	3720	X	2611	-0-	-1109	-0-	2611	2			Y	-0-					-0-
06	5654	X	5654	-0-	-0-	-0-	5654	2			Y	-0-					-0-
07	7502	X	2741	-0-	-4761	-0-	323	1	2418	2	Y	-0-					-0-
08	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

03	3938	X	3938	-0-	-0-	-0-	3862	2	76	9	Y	69	69	1			-0-
04	3600	X	3549	-0-	-51	-0-	3529	2	20	9	Y	18	18	1			-0-
05	3720	X	3594	-0-	-126	-0-	3554	2	40	9	Y	36	36	1			-0-
06	3435	X	3435	-0-	-0-	-0-	3317	2	118	9	Y	107	107	1			-0-
07	3782	X	3315	-0-	-467	-0-	3280	2	35	9	Y	32	32	1			-0-
08	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	29	2	6	9	Y	5	5	0			-0-
04	30	N	28	-0-	-2	-0-	24	2	4	9	Y	4	4	0			-0-
05	31	N	25	-0-	-6	-0-	22	2	3	9	Y	3	3	0			-0-
06	26	N	26	-0-	-0-	-0-	23	2	3	9	Y	3	3	0			-0-
*07	29	N	29	-0-	-0-	-0-	25	2	4	9	Y	4	4	0			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	1000	2	23	9	Y	21	21	1			-0-
04	1230	N	1039	-0-	-191	-0-	1032	2	7	9	Y	6	6	1			-0-
05	1581	N	1398	-0-	-183	-0-	1385	2	13	9	Y	12	12	1			-0-
06	966	N	966	-0-	-0-	-0-	925	2	41	9	Y	37	37	1			-0-
*07	1201	N	1201	-0-	-0-	-0-	1189	2	12	9	Y	11	11	1			-0-
08	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2235	-0-	-400	-0-	180 221	1 9	1834	2	Y	201	197	0	4	1	-0-
04	2460	X	1805	-0-	-655	-0-	144 230	1 9	1431	2	Y	209	206	0	3	1	-0-
05	2535	X	2535	-0-	-0-	-0-	195 223	1 9	2117	2	Y	203	202	0	1	1	-0-
06	2004	X	2004	-0-	-0-	-0-	146 176	1 9	1682	2	Y	160	159	0	1	1	-0-
07	2232	X	1834	-0-	-398	-0-	135 151	1 9	1548	2	Y	137	136	0	1	1	-0-
08	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	2194	-0-	-2022	-0-	62	1	2132	2	N	-0-					-0-
04	4080	X	3792	-0-	-288	-0-	138	1	3654	2	N	-0-					-0-
05	4216	X	2999	-0-	-1217	-0-	93	1	2906	2	N	-0-					-0-
06	4080	X	2441	-0-	-1639	-0-	2441	2			N	-0-					-0-
*07	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-
08	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2723	-0-	-98	-0-	2416	2	307	9	Y	279	274	0	5	1	-0-
04	2640	X	2510	-0-	-130	-0-	2275	2	235	9	Y	214	209	0	5	1	-0-
05	2728	X	2231	-0-	-497	-0-	2087	2	144	9	Y	131	130	0	1	1	-0-
06	2640	X	2187	-0-	-453	-0-	2007	2	180	9	Y	164	163	0	1	1	-0-
07	2728	X	2536	-0-	-192	-0-	2372	2	164	9	Y	149	148	0	1	1	-0-
08	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4667	X	4667	-0-	-0-	-0-	4612	2	55	9	Y	50	50	1			-0-
04	4650	X	3863	-0-	-787	-0-	3859	2	4	9	Y	4	4	1			-0-
05	4805	X	4532	-0-	-273	-0-	4522	2	10	9	Y	9	9	1			-0-
06	4290	X	2153	-0-	-2137	-0-	2116	2	37	9	Y	34	34	1			-0-
*07	4972	X	4972	-0-	-0-	-0-	4938	2	34	9	Y	31	31	1			-0-
08	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	16	2	120	9	Y	109	109	0			-0-
04	990	N	990	-0-	-0-	-0-	12	1	842	2	Y	124	122	0	2	1	-0-
							136	9									
05	982	N	982	-0-	-0-	-0-	6	1	864	2	Y	102	101	0	1	1	-0-
							112	9									
06	871	N	871	-0-	-0-	-0-	6	1	743	2	Y	111	111	0			-0-
							122	9									
*07	862	N	862	-0-	-0-	-0-	5	1	727	2	Y	118	118	0			-0-
							130	9									
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4252	-0-	-553	-0-	3635	2	617	9	Y	561	554	0	7	1	-0-
04	4440	X	3254	-0-	-1186	-0-	2759	2	495	9	Y	450	445	0	5	1	-0-
05	4557	X	3920	-0-	-637	-0-	3434	2	486	9	Y	442	440	0	2	1	-0-
06	4410	X	3977	-0-	-433	-0-	3431	2	546	9	Y	496	495	0	1	1	-0-
*07	4689	X	4689	-0-	-0-	-0-	4011	2	678	9	Y	616	615	0	1	1	-0-
08	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	183	2	2	9	Y	2	2	1			-0-
04	270	N	87	-0-	-183	-0-	87	2			Y	-0-					-0-
05	279	N	168	-0-	-111	-0-	168	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2007	-0-	-473	-0-	1736	2	271	9	Y	246	246	1			-0-
04	2040	X	1703	-0-	-337	-0-	1575	2	128	9	Y	116	116	1			-0-
05	2108	X	1868	-0-	-240	-0-	1613	2	255	9	Y	232	232	1			-0-
06	2040	X	1987	-0-	-53	-0-	1330	2	657	9	Y	597	597	1			-0-
07	2015	X	1492	-0-	-523	-0-	1374	2	118	9	Y	107	107	1			-0-
08	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	4494	-0-	-156	-0-	4374	2	120	9	Y	109	109	1			-0-
04	4260	X	4055	-0-	-205	-0-	4015	2	40	9	Y	36	36	1			-0-
05	4402	X	3194	-0-	-1208	-0-	3115	2	79	9	Y	72	72	1			-0-
06	4260	X	4092	-0-	-168	-0-	3883	2	209	9	Y	190	190	1			-0-
07	4495	X	3445	-0-	-1050	-0-	3394	2	51	9	Y	46	46	1			-0-
08	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	3	1	42	2	Y	148	148	0			-0-
							163	9									
04	240	N	184	-0-	-56	-0-	26	2	158	9	Y	144	144	0			-0-
05	698	N	698	-0-	-0-	-0-	86	1	366	2	Y	224	224	0			-0-
							246	9									
06	562	N	562	-0-	-0-	-0-	73	1	215	2	Y	249	249	0			-0-
							274	9									
*07	717	N	717	-0-	-0-	-0-	137	1	326	2	Y	231	231	0			-0-
							254	9									
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2444	-0-	-129	-0-	2222	2	222	9	Y	202	194	0	8	1	-0-
04	2340	X	2338	-0-	-2	-0-	2096	2	242	9	Y	220	211	0	9	1	-0-
05	2015	X	1950	-0-	-65	-0-	1776	2	174	9	Y	158	151	0	7	1	-0-
06	1694	X	1694	-0-	-0-	-0-	1548	2	146	9	Y	133	129	0	4	1	-0-
07	2449	X	2079	-0-	-370	-0-	1914	2	165	9	Y	150	143	0	7	1	-0-
08	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	123	2	116	9	Y	105	105	0			-0-
04	570	N	537	-0-	-33	-0-	413	2	124	9	Y	113	111	0	2	1	-0-
05	620	N	395	-0-	-225	-0-	255	2	140	9	Y	127	126	0	1	1	-0-
06	627	N	627	-0-	-0-	-0-	472	2	155	9	Y	141	140	0	1	1	-0-
*07	540	N	540	-0-	-0-	-0-	354	2	186	9	Y	169	168	0	1	1	-0-
08	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	5397	-0-	-1268	-0-	5143	2	254	9	Y	231	211	0	20	1	-0-
04	6450	X	4938	-0-	-1512	-0-	4686	2	252	9	Y	229	209	0	20	1	-0-
05	5611	X	4686	-0-	-925	-0-	4457	2	229	9	Y	208	191	0	17	1	-0-
06	5430	X	4643	-0-	-787	-0-	4452	2	191	9	Y	174	161	0	13	1	-0-
07	5394	X	4665	-0-	-729	-0-	4456	2	209	9	Y	190	172	0	18	1	-0-
08	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4801	X	4801	-0-	-0-	-0-	36	1	4339	2	N	387	379	0	8	1	-0-
							426	9									
04	4790	X	4790	-0-	-0-	-0-	34	1	4360	2	N	360	351	0	9	1	-0-
							396	9									
05	4675	X	4675	-0-	-0-	-0-	37	1	4345	2	N	266	263	0	3	1	-0-
							293	9									
06	4787	X	4787	-0-	-0-	-0-	52	1	4432	2	N	275	273	0	2	1	-0-
							303	9									
07	4805	X	4769	-0-	-36	-0-	61	1	4399	2	N	281	279	0	2	1	-0-
							309	9									
08	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6371	X	6371	-0-	-0-	-0-	6161	2	210	9	Y	191	167	0	24	1	-0-
04	6000	X	5051	-0-	-949	-0-	4857	2	194	9	Y	176	155	0	21	1	-0-
05	6200	X	5756	-0-	-444	-0-	5558	2	198	9	Y	180	158	0	22	1	-0-
06	5375	X	5375	-0-	-0-	-0-	5192	2	183	9	Y	166	151	0	15	1	-0-
07	6386	X	4811	-0-	-1575	-0-	4631	2	180	9	Y	164	146	0	18	1	-0-
08	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1064	N	1064	-0-	-0-	-0-	65	1	805	2	Y	176	176	0			-0-
							194	9									
*12	750	N	750	-0-	-0-	-0-	47	1	518	2	Y	168	170	0	1	1	31
							185	9									
*01	779	N	779	-0-	-0-	-0-	41	1	536	2	Y	184	170	0	1	1	44
							202	9									
*02	744	N	744	-0-	-0-	-0-	47	1	558	2	Y	126	125	0	1	1	-0-
							139	9									
*03	772	N	772	-0-	-0-	-0-	57	1	533	2	Y	165	164	0	1	1	-0-
							182	9									
*04	756	N	756	-0-	-0-	-0-	60	1	532	2	Y	149	148	0	1	1	-0-
							164	9									
05	740	N	740	-0-	-0-	-0-	58	1	548	2	Y	122	122	0			-0-
							134	9									
06	799	N	799	-0-	-0-	-0-	71	1	575	2	Y	139	139	0			-0-
							153	9									
*07	880	N	880	-0-	-0-	-0-	89	1	644	2	Y	134	134	0			-0-
							147	9									
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4552	X	4552	-0-	-0-	-0-	525	1	3248	2	Y	708	702	0	6	1	-0-
							779	9									
04	4200	X	3918	-0-	-282	-0-	510	1	2718	2	Y	627	622	0	5	1	-0-
							690	9									
05	4340	X	4091	-0-	-249	-0-	524	1	3005	2	Y	511	509	0	2	1	-0-
							562	9									
06	3900	X	3761	-0-	-139	-0-	470	1	2675	2	Y	560	559	0	1	1	-0-
							616	9									
07	4557	X	3781	-0-	-776	-0-	530	1	2632	2	Y	563	562	0	1	1	-0-
							619	9									
08	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1080	-0-	-1307	-0-	158	1	709	2	Y	194	193	0	1	1	-0-
							213	9									
04	2310	X	1183	-0-	-1127	-0-	13	1	963	2	Y	188	186	0	2	1	-0-
							207	9									
05	2139	X	1171	-0-	-968	-0-	7	1	986	2	Y	162	161	0	1	1	-0-
							178	9									
06	1183	X	1183	-0-	-0-	-0-	7	1	982	2	Y	176	176	0			-0-
							194	9									
*07	1187	X	1187	-0-	-0-	-0-	7	1	976	2	Y	185	185	0			-0-
							204	9									
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-					-0-
04	1693	N	1693	-0-	-0-	-0-	1693	2			Y	-0-					-0-
05	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					-0-
06	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					-0-
*07	2140	N	2140	-0-	-0-	-0-	2140	2			Y	-0-					-0-
08	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	1282	-0-	-0-	-0-	1270	2	12	9	N	11	11	1			-0-
04	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	1381	2	8	9	N	7	7	1			-0-
*07	1743	N	1743	-0-	-0-	-0-	1733	2	10	9	N	9	9	1			-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	482	2	100	9	Y	91	90	0	1	1	-0-
04	480	N	384	-0-	-96	-0-	314	2	70	9	Y	64	63	0	1	1	-0-
05	369	N	369	-0-	-0-	-0-	325	2	44	9	Y	40	40	0			-0-
06	367	N	367	-0-	-0-	-0-	319	2	48	9	Y	44	44	0			-0-
*07	353	N	353	-0-	-0-	-0-	311	2	42	9	Y	38	38	0			-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4887	-0-	-166	-0-	4476	2	411	9	Y	374	357	0	17	1	-0-
04	4890	X	4652	-0-	-238	-0-	4264	2	388	9	Y	353	335	0	18	1	-0-
05	4960	X	4694	-0-	-266	-0-	4301	2	393	9	Y	357	340	0	17	1	-0-
06	4590	X	4423	-0-	-167	-0-	4092	2	331	9	Y	301	289	0	12	1	-0-
07	4898	X	4478	-0-	-420	-0-	4168	2	310	9	Y	282	266	0	16	1	-0-
08	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

03	3286	X	1320	-0-	-1966	-0-	200	1	882	2	Y	216	214	0	2	1	-0-
							238	9									
04	4566	X	4566	-0-	-0-	-0-	52	1	3826	2	Y	625	617	0	8	1	-0-
							688	9									
05	3255	X	156	-0-	-3099	-0-	3	2	153	9	Y	139	139	0			-0-
06	3120	X	7	-0-	-3113	-0-	5	2	2	9	Y	2	2	0			-0-
07	2666	X	-0-	-0-	-2666	-0-					Y	1	1	0			-0-
08	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

03	8711	X	8439	-0-	-272	-0-	8265	2	174	9	Y	158	158	1			-0-
04	8790	X	7814	-0-	-976	-0-	7768	2	46	9	Y	42	42	1			-0-
05	9083	X	7748	-0-	-1335	-0-	7657	2	91	9	Y	83	83	1			-0-
06	8044	X	8044	-0-	-0-	-0-	7774	2	270	9	Y	245	245	1			-0-
07	8432	X	8166	-0-	-266	-0-	8082	2	84	9	Y	76	76	1			-0-
08	8432	X	NO RPT	-0-	-8432	-0-					Y	NO RPT					-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

03	2139	X	1680	-0-	-459	-0-	262	1	1153	2	Y	241	239	0	2	1	-0-
							265	9									
04	2001	X	2001	-0-	-0-	-0-	23	1	1655	2	Y	294	291	0	3	1	-0-
							323	9									
05	2015	X	1077	-0-	-938	-0-	6	1	840	2	Y	210	209	0	1	1	-0-
							231	9									
06	1868	X	1868	-0-	-0-	-0-	12	1	1601	2	Y	232	231	0	1	1	-0-
							255	9									
*07	2293	X	2293	-0-	-0-	-0-	14	1	1937	2	Y	311	310	0	1	1	-0-
							342	9									
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

03	833	N	833	-0-	-0-	-0-	37	1	415	2	Y	346	345	0	1	1	-0-
							381	9									
04	550	N	550	-0-	-0-	-0-	19	1	224	2	Y	279	279	0			-0-
							307	9									
05	527	N	361	-0-	-166	-0-	10	1	128	2	Y	203	203	0			-0-
							223	9									
06	354	N	354	-0-	-0-	-0-	9	1	128	2	Y	197	197	0			-0-
							217	9									
*07	153	N	153	-0-	-0-	-0-	22	2	131	9	Y	119	119	0			-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9432	X	9432	-0-	-0-	-0-	9348	2	84	9	Y	76	40	0	36	1	-0-
04	9030	X	8636	-0-	-394	-0-	8563	2	73	9	Y	66	29	0	37	1	-0-
05	8990	X	8577	-0-	-413	-0-	8534	2	43	9	Y	39	5	0	34	1	-0-
06	8520	X	7575	-0-	-945	-0-	7545	2	30	9	Y	27	5	0	22	1	-0-
07	9424	X	8254	-0-	-1170	-0-	8212	2	42	9	Y	38	5	0	33	1	-0-
08	9424	X	NO RPT	-0-	-9424	-0-					Y	NO RPT					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8680	X	7579	-0-	-1101	-0-	7269	2	310	9	Y	282	282	1			-0-
04	7800	X	6660	-0-	-1140	-0-	6542	2	118	9	Y	107	107	1			-0-
05	7471	X	6751	-0-	-720	-0-	6519	2	232	9	Y	211	211	1			-0-
06	7050	X	6694	-0-	-356	-0-	6086	2	608	9	Y	553	553	1			-0-
07	7564	X	6361	-0-	-1203	-0-	6231	2	130	9	Y	118	118	1			-0-
08	7564	X	NO RPT	-0-	-7564	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8388	X	8388	-0-	-0-	-0-	7780	2	608	9	Y	553	523	0	30	1	-0-
04	7234	X	7234	-0-	-0-	-0-	6715	2	519	9	Y	472	444	0	28	1	-0-
05	7264	X	7264	-0-	-0-	-0-	6771	2	493	9	Y	448	422	0	26	1	-0-
06	6994	X	6994	-0-	-0-	-0-	6545	2	449	9	Y	408	389	0	19	1	-0-
*07	6009	X	6009	-0-	-0-	-0-	5585	2	424	9	Y	385	363	0	22	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	57 129	1 9	517	2	Y	117	116	0	1	1	-0-
04	809	N	809	-0-	-0-	-0-	67 164	1 9	578	2	Y	149	148	0	1	1	-0-
05	930	N	684	-0-	-246	-0-	52 149	1 9	483	2	Y	135	135	0			-0-
06	107	N	107	-0-	-0-	-0-	8	2	99	9	Y	90	90	0			-0-
*07	193	N	193	-0-	-0-	-0-	15 64	1 9	114	2	Y	58	58	0			-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2052	N	2052	-0-	-0-	-0-	1931	2	121	9	Y	110	103	0	7	1	-0-
04	1942	N	1942	-0-	-0-	-0-	1818	2	124	9	Y	113	105	0	8	1	-0-
05	2056	N	2056	-0-	-0-	-0-	1933	2	123	9	Y	112	105	0	7	1	-0-
06	2038	N	2038	-0-	-0-	-0-	1931	2	107	9	Y	97	91	0	6	1	-0-
*07	2188	N	2188	-0-	-0-	-0-	2074	2	114	9	Y	104	96	0	8	1	-0-
08	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4435	X	4435	-0-	-0-	-0-	4435	2			Y	-0-					-0-
04	5130	X	4196	-0-	-934	-0-	4196	2			Y	-0-					-0-
05	5301	X	4162	-0-	-1139	-0-	4162	2			Y	-0-					-0-
06	3660	X	3478	-0-	-182	-0-	3478	2			Y	-0-					-0-
07	4433	X	4123	-0-	-310	-0-	4123	2			Y	-0-					-0-
08	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	155	-0-	-0-	-0-	1 21	1 9	133	2	Y	19	19	0			-0-
04	26	X	26	-0-	-0-	-0-	12	2	14	9	Y	13	13	0			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	3	3	0			-0-
06	28	X	28	-0-	-0-	-0-	3	2	25	9	Y	23	23	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	9	9	0			-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3477	-0-	-212	-0-	2967	2	510	9	Y	464	453	0	11	1	-0-
04	3510	X	3163	-0-	-347	-0-	2716	2	447	9	Y	406	395	0	11	1	-0-
05	3596	X	3212	-0-	-384	-0-	2750	2	462	9	Y	420	409	0	11	1	-0-
06	3420	X	3122	-0-	-298	-0-	2680	2	442	9	Y	402	394	0	8	1	-0-
07	3534	X	3212	-0-	-322	-0-	2740	2	472	9	Y	429	418	0	11	1	-0-
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2130	-0-	-598	-0-	2130	2			Y	-0-					-0-
04	2520	X	1820	-0-	-700	-0-	1820	2			Y	-0-					-0-
05	2604	X	1897	-0-	-707	-0-	1897	2			Y	-0-					-0-
06	2520	X	1883	-0-	-637	-0-	1883	2			Y	-0-					-0-
07	2139	X	1959	-0-	-180	-0-	1959	2			Y	-0-					-0-
08	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2388	N	2388	-0-	-0-	-0-	2015	2	373	9	Y	339	331	0	8	1	-0-
04	2243	N	2243	-0-	-0-	-0-	1894	2	349	9	Y	317	309	0	8	1	-0-
05	2335	N	2335	-0-	-0-	-0-	1980	2	355	9	Y	323	315	0	8	1	-0-
06	1990	N	1990	-0-	-0-	-0-	1707	2	283	9	Y	257	252	0	5	1	-0-
*07	2132	N	2132	-0-	-0-	-0-	1884	2	248	9	Y	225	218	0	7	1	-0-
08	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4642	-0-	-163	-0-	4213	2	429	9	Y	390	374	0	16	1	-0-
04	4590	X	4377	-0-	-213	-0-	3980	2	397	9	Y	361	344	0	17	1	-0-
05	4743	X	4382	-0-	-361	-0-	4031	2	351	9	Y	319	303	0	16	1	-0-
06	4500	X	3964	-0-	-536	-0-	3642	2	322	9	Y	293	283	0	10	1	-0-
07	4650	X	4399	-0-	-251	-0-	4005	2	394	9	Y	358	342	0	16	1	-0-
08	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0-	-0-	7	1	914	2	Y	126	124	0	2	1	-0-
							139	9									
04	2697	N	2697	-0-	-0-	-0-	17	1	2240	2	Y	400	396	0	4	1	-0-
							440	9									
05	1016	N	1016	-0-	-0-	-0-	7	1	831	2	Y	162	161	0	1	1	-0-
							178	9									
06	1144	N	1144	-0-	-0-	-0-	12	1	994	2	Y	125	125	0			-0-
							138	9									
*07	832	N	832	-0-	-0-	-0-	10	1	721	2	Y	92	92	0			-0-
							101	9									
08	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1865	X	1865	-0-	-0-	-0-	10	1	1400	2	Y	414	411	0	3	1	-0-
							455	9									
05	132	X	132	-0-	-0-	-0-	25	2	107	9	Y	97	97	0			-0-
06	95	X	95	-0-	-0-	-0-	1	1	94	2	Y	-0-					-0-
*07	77	X	77	-0-	-0-	-0-	1	1	76	2	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4287	X	4287	-0-	-0-	-0-	3559	2	728	9	Y	662	649	0	13	1	-0-
04	3988	X	3988	-0-	-0-	-0-	3267	2	721	9	Y	655	641	0	14	1	-0-
05	3844	X	3844	-0-	-0-	-0-	3188	2	656	9	Y	596	584	0	12	1	-0-
06	3553	X	3553	-0-	-0-	-0-	2979	2	574	9	Y	522	514	0	8	1	-0-
*07	3901	X	3901	-0-	-0-	-0-	3254	2	647	9	Y	588	576	0	12	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5766	-0-	-0-	-0-	5452	2	314	9	Y	285	264	0	21	1	-0-
04	4501	X	4501	-0-	-0-	-0-	4142	2	359	9	Y	326	308	0	18	1	-0-
05	4569	X	4569	-0-	-0-	-0-	4238	2	331	9	Y	301	285	0	16	1	-0-
06	4259	X	4259	-0-	-0-	-0-	3969	2	290	9	Y	264	253	0	11	1	-0-
*07	4292	X	4292	-0-	-0-	-0-	3986	2	306	9	Y	278	262	0	16	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	X	80	-0-	-0-	-0-	33	2	47	9	Y	43	43	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	6	6	0			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	57	X	57	-0-	-0-	-0-	1	1	55	2	Y	1	1	0			-0-
							1	9									
*07	73	X	73	-0-	-0-	-0-	16	2	57	9	Y	52	52	0			-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2752	X	2752	-0-	-0-	-0-	18	1	2222	2	Y	465	461	0	4	1	-0-
							512	9									
04	1021	X	1021	-0-	-0-	-0-	4	1	576	2	Y	401	400	0	1	1	-0-
							441	9									
05	336	X	336	-0-	-0-	-0-	41	2	295	9	Y	268	268	0			-0-
06	403	X	403	-0-	-0-	-0-	55	2	348	9	Y	316	316	0			-0-
*07	483	X	483	-0-	-0-	-0-	66	2	417	9	Y	379	379	0			-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	12	2	75	9	Y	68	68	0			-0-
04	33	N	33	-0-	-0-	-0-	18	2	15	9	Y	14	14	0			-0-
05	217	N	35	-0-	-182	-0-	24	2	11	9	Y	10	10	0			-0-
06	5	N	5	-0-	-0-	-0-	1	2	4	9	Y	4	4	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3939	-0-	-91	-0-	3894	2	45	9	Y	41	41	1			-0-
04	3780	X	2597	-0-	-1183	-0-	2557	2	40	9	Y	36	36	1			-0-
05	3658	X	3226	-0-	-432	-0-	3191	2	35	9	Y	32	32	1			-0-
06	3843	X	3843	-0-	-0-	-0-	3798	2	45	9	Y	41	41	1			-0-
07	3937	X	3316	-0-	-621	-0-	3271	2	45	9	Y	41	41	1			-0-
08	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3550	-0-	-201	-0-	3276	2	274	9	Y	249	236	0	13	1	-0-
04	3570	X	3370	-0-	-200	-0-	3130	2	240	9	Y	218	205	0	13	1	-0-
05	3627	X	3443	-0-	-184	-0-	3182	2	261	9	Y	237	225	0	12	1	-0-
06	3360	X	3227	-0-	-133	-0-	2992	2	235	9	Y	214	205	0	9	1	-0-
07	3565	X	3279	-0-	-286	-0-	3048	2	231	9	Y	210	198	0	12	1	-0-
08	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	2596	-0-	-1217	-0-	2358	2	238	9	Y	216	207	0	9	1	-0-
04	4651	X	4651	-0-	-0-	-0-	4399	2	252	9	Y	229	210	0	19	1	-0-
05	4254	X	4254	-0-	-0-	-0-	3966	2	288	9	Y	262	247	0	15	1	-0-
06	3847	X	3847	-0-	-0-	-0-	3603	2	244	9	Y	222	212	0	10	1	-0-
*07	3952	X	3952	-0-	-0-	-0-	3695	2	257	9	Y	234	219	0	15	1	-0-
08	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	X	192	-0-	-0-	-0-	191	2	1	9	Y	1	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	172	2	17	9	Y	15	14	0	1	1	-0-
04	180	N	158	-0-	-22	-0-	148	2	10	9	Y	9	8	0	1	1	-0-
05	217	N	145	-0-	-72	-0-	136	2	9	9	Y	8	7	0	1	1	-0-
06	147	N	147	-0-	-0-	-0-	138	2	9	9	Y	8	8	0			-0-
*07	163	N	163	-0-	-0-	-0-	149	2	14	9	Y	13	12	0	1	1	-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	5099	-0-	-140	-0-	4414	2	685	9	Y	623	615	0	8	1	-0-
04	5100	X	3281	-0-	-1819	-0-	2795	2	486	9	Y	442	436	0	6	1	-0-
05	5270	X	4580	-0-	-690	-0-	4050	2	530	9	Y	482	479	0	3	1	-0-
06	4980	X	4311	-0-	-669	-0-	3738	2	573	9	Y	521	520	0	1	1	-0-
07	5084	X	4438	-0-	-646	-0-	3856	2	582	9	Y	529	528	0	1	1	-0-
08	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	135	1	589	2	Y	96	95	0	1	1	-0-
							106	9									
04	780	N	715	-0-	-65	-0-	8	1	604	2	Y	94	93	0	1	1	-0-
							103	9									
05	694	N	694	-0-	-0-	-0-	4	1	602	2	Y	80	80	0			-0-
							88	9									
06	694	N	694	-0-	-0-	-0-	4	1	594	2	Y	87	87	0			-0-
							96	9									
*07	675	N	675	-0-	-0-	-0-	4	1	577	2	Y	85	85	0			-0-
							94	9									
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	147 90	1 9	640	2	Y	82	81	0	1	1	-0-
04	1710	N	1456	-0-	-254	-0-	18 124	1 9	1314	2	Y	113	110	0	3	1	-0-
05	1287	N	1287	-0-	-0-	-0-	8 100	1 9	1179	2	Y	91	90	0	1	1	-0-
06	1270	N	1270	-0-	-0-	-0-	9 97	1 9	1164	2	Y	88	88	0			-0-
*07	1192	N	1192	-0-	-0-	-0-	8 92	1 9	1092	2	Y	84	84	0			-0-
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2675	X	2675	-0-	-0-	-0-	191 605	1 9	1879	2	Y	550	547	0	3	1	-0-
04	2490	X	2398	-0-	-92	-0-	168 620	1 9	1610	2	Y	564	561	0	3	1	-0-
05	2757	X	2757	-0-	-0-	-0-	212 590	1 9	1955	2	Y	536	535	0	1	1	-0-
06	2490	X	2482	-0-	-8	-0-	192 560	1 9	1730	2	Y	509	508	0	1	1	-0-
07	2573	X	2464	-0-	-109	-0-	181 585	1 9	1698	2	Y	532	531	0	1	1	-0-
08	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3096	X	3096	-0-	-0-	-0-	3001	2	95	9	Y	86	86	1			-0-
04	2615	X	2615	-0-	-0-	-0-	2578	2	37	9	Y	34	34	1			-0-
05	2976	X	2400	-0-	-576	-0-	2322	2	78	9	Y	71	71	1			-0-
06	2880	X	2620	-0-	-260	-0-	2415	2	205	9	Y	186	186	1			-0-
07	3100	X	2592	-0-	-508	-0-	2495	2	97	9	Y	88	88	1			-0-
08	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2065	N	2065	-0-	-0-	-0-	2029	2	36	9	Y	33	33	1			-0-
04	1950	N	1873	-0-	-77	-0-	1865	2	8	9	Y	7	7	1			-0-
05	2108	N	1902	-0-	-206	-0-	1888	2	14	9	Y	13	13	1			-0-
06	1894	N	1894	-0-	-0-	-0-	1852	2	42	9	Y	38	38	1			-0-
*07	1847	N	1847	-0-	-0-	-0-	1833	2	14	9	Y	13	13	1			-0-
08	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	X	877	-0-	-0-	-0-	793	2	84	9	Y	76	74	0	2	1	-0-
04	845	X	845	-0-	-0-	-0-	762	2	83	9	Y	75	73	0	2	1	-0-
05	650	X	650	-0-	-0-	-0-	560	2	90	9	Y	82	82	0			-0-
06	336	X	336	-0-	-0-	-0-	288	2	48	9	Y	44	44	0			-0-
*07	371	X	371	-0-	-0-	-0-	330	2	41	9	Y	37	37	0			-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
04	870	N	811	-0-	-59	-0-	811	2			Y	-0-					-0-
05	930	N	897	-0-	-33	-0-	897	2			Y	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5185	X	5185	-0-	-0-	-0-	413	1	3974	2	Y	725	717	0	8	1	-0-
							798	9									
04	5256	X	5256	-0-	-0-	-0-	426	1	3985	2	Y	768	760	0	8	1	-0-
							845	9									
05	4526	X	3451	-0-	-1075	-0-	266	1	2458	2	Y	661	659	0	2	1	-0-
							727	9									
06	4380	X	2694	-0-	-1686	-0-	189	1	1746	2	Y	690	689	0	1	1	-0-
							759	9									
07	5177	X	3416	-0-	-1761	-0-	256	1	2381	2	Y	708	707	0	1	1	-0-
							779	9									
08	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	6146	-0-	-147	-0-	6120	2	26	9	Y	24	24	1			-0-
04	6000	X	5652	-0-	-348	-0-	5626	2	26	9	Y	24	24	1			-0-
05	6107	X	5553	-0-	-554	-0-	5529	2	24	9	Y	22	22	1			-0-
06	5790	X	5276	-0-	-514	-0-	5259	2	17	9	Y	15	15	1			-0-
07	6138	X	5408	-0-	-730	-0-	5384	2	24	9	Y	22	22	1			-0-
08	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	1343	-0-	-0-	-0-	1320	2	23	9	Y	21	21	1			-0-
04	1407	N	1407	-0-	-0-	-0-	1401	2	6	9	Y	5	5	1			-0-
05	1995	N	1995	-0-	-0-	-0-	1985	2	10	9	Y	9	9	1			-0-
06	1534	N	1534	-0-	-0-	-0-	1503	2	31	9	Y	28	28	1			-0-
*07	1099	N	1099	-0-	-0-	-0-	1089	2	10	9	Y	9	9	1			-0-
08	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	2400	-0-	-1971	-0-	253	1	1849	2	Y	271	267	0	4	1	-0-
							298	9									
04	3150	X	2064	-0-	-1086	-0-	272	1	1493	2	Y	272	269	0	3	1	-0-
							299	9									
05	3255	X	1569	-0-	-1686	-0-	186	1	1177	2	Y	187	186	0	1	1	-0-
							206	9									
06	3433	X	3433	-0-	-0-	-0-	440	1	2750	2	Y	221	220	0	1	1	-0-
							243	9									
*07	5312	X	5312	-0-	-0-	-0-	672	1	4396	2	Y	222	220	0	2	1	-0-
							244	9									
08	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7792	X	7792	-0-	-0-	-0-	7745	2	47	9	Y	43	13	0	30	1	-0-
04	7350	X	6391	-0-	-959	-0-	6350	2	41	9	Y	37	10	0	27	1	-0-
05	6696	X	6459	-0-	-237	-0-	6420	2	39	9	Y	35	10	0	25	1	-0-
06	6450	X	6031	-0-	-419	-0-	6001	2	30	9	Y	27	9	0	18	1	-0-
07	7781	X	5942	-0-	-1839	-0-	5906	2	36	9	Y	33	9	0	24	1	-0-
08	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2424	-0-	-211	-0-	2424	2			Y	-0-					-0-
04	2370	X	2185	-0-	-185	-0-	2185	2			Y	-0-					-0-
05	2480	X	1927	-0-	-553	-0-	1927	2			Y	-0-					-0-
06	3177	X	3177	-0-	-0-	-0-	3177	2			Y	-0-					-0-
*07	3466	X	3466	-0-	-0-	-0-	3466	2			Y	-0-					-0-
08	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	X	298	-0-	-0-	-0-	88	2	210	9	Y	191	191	0			-0-
04	542	X	542	-0-	-0-	-0-	321	2	221	9	Y	201	200	0	1	1	-0-
05	767	X	767	-0-	-0-	-0-	550	2	217	9	Y	197	195	0	2	1	-0-
06	1030	X	1030	-0-	-0-	-0-	789	2	241	9	Y	219	217	0	2	1	-0-
*07	957	X	957	-0-	-0-	-0-	657	2	300	9	Y	273	271	0	2	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

03	1850	X	1850	-0-	-0-	-0-	1451	2	399	9	Y	363	358	0	5	1	-0-
04	1328	X	1328	-0-	-0-	-0-	1056	2	272	9	Y	247	243	0	4	1	-0-
05	1855	X	1855	-0-	-0-	-0-	1581	2	274	9	Y	249	243	0	6	1	-0-
06	1437	X	1437	-0-	-0-	-0-	1154	2	283	9	Y	257	254	0	3	1	-0-
*07	1597	X	1597	-0-	-0-	-0-	1324	2	273	9	Y	248	243	0	5	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

03	2885	X	2885	-0-	-0-	-0-	17 726	1 9	2142	2	Y	660	656	0	4	1	-0-
04	2884	X	2884	-0-	-0-	-0-	17 640	1 9	2227	2	Y	582	578	0	4	1	-0-
05	2914	X	2818	-0-	-96	-0-	19 519	1 9	2280	2	Y	472	471	0	1	1	-0-
06	2820	X	2703	-0-	-117	-0-	25 548	1 9	2130	2	Y	498	497	0	1	1	-0-
07	2883	X	2850	-0-	-33	-0-	31 543	1 9	2276	2	Y	494	493	0	1	1	-0-
08	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

03	4557	X	2278	-0-	-2279	-0-	2278	2			Y	-0-					-0-
04	4050	X	3986	-0-	-64	-0-	3986	2			Y	-0-					-0-
05	4185	X	1661	-0-	-2524	-0-	1661	2			Y	-0-					-0-
06	4050	X	3001	-0-	-1049	-0-	3001	2			Y	-0-					-0-
07	3193	X	3154	-0-	-39	-0-	3154	2			Y	-0-					-0-
08	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

03	2387	X	2069	-0-	-318	-0-	2069	2			Y	-0-					-0-
04	2190	X	1702	-0-	-488	-0-	1702	2			Y	-0-					-0-
05	2387	X	1696	-0-	-691	-0-	1696	2			Y	-0-					-0-
06	2310	X	1428	-0-	-882	-0-	1428	2			Y	-0-					-0-
07	2387	X	1439	-0-	-948	-0-	1439	2			Y	-0-					-0-
08	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2006	X	2006	-0-	-0-	-0-	1240	2	766	9	Y	696	692	0	4	1	-0-
04	1741	X	1741	-0-	-0-	-0-	1121	2	620	9	Y	564	560	0	4	1	-0-
05	2158	X	2158	-0-	-0-	-0-	1292	2	866	9	Y	787	783	0	4	1	-0-
06	2182	X	2182	-0-	-0-	-0-	1467	2	715	9	Y	650	646	0	4	1	-0-
*07	1876	X	1876	-0-	-0-	-0-	1385	2	491	9	Y	446	441	0	5	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1547	X	1547	-0-	-0-	-0-	1297	2	250	9	Y	227	222	0	5	1	-0-
04	1900	X	1900	-0-	-0-	-0-	1616	2	284	9	Y	258	251	0	7	1	-0-
05	1865	X	1865	-0-	-0-	-0-	1573	2	292	9	Y	265	259	0	6	1	-0-
06	1825	X	1825	-0-	-0-	-0-	1573	2	252	9	Y	229	225	0	4	1	-0-
*07	1798	X	1798	-0-	-0-	-0-	1531	2	267	9	Y	243	237	0	6	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2820	X	2820	-0-	-0-	-0-	2351	2	469	9	Y	426	417	0	9	1	-0-
04	2661	X	2661	-0-	-0-	-0-	2140	2	521	9	Y	474	465	0	9	1	-0-
05	2940	X	2940	-0-	-0-	-0-	2409	2	531	9	Y	483	474	0	9	1	-0-
06	2642	X	2642	-0-	-0-	-0-	2194	2	448	9	Y	407	401	0	6	1	-0-
*07	2486	X	2486	-0-	-0-	-0-	2050	2	436	9	Y	396	388	0	8	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2722	X	2722	-0-	-0-	-0-	2402	2	320	9	Y	291	282	0	9	1	-0-
04	2455	X	2455	-0-	-0-	-0-	2046	2	409	9	Y	372	364	0	8	1	-0-
05	2639	X	2639	-0-	-0-	-0-	2223	2	416	9	Y	378	370	0	8	1	-0-
06	2488	X	2488	-0-	-0-	-0-	2081	2	407	9	Y	370	364	0	6	1	-0-
*07	2619	X	2619	-0-	-0-	-0-	2209	2	410	9	Y	373	365	0	8	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6600	X	6600	-0-	-0-	-0-	6600	2			Y	-0-					-0-
04	6030	X	5705	-0-	-325	-0-	5705	2			Y	-0-					-0-
05	6169	X	5033	-0-	-1136	-0-	5033	2			Y	-0-					-0-
06	5970	X	5712	-0-	-258	-0-	5712	2			Y	-0-					-0-
07	6603	X	6338	-0-	-265	-0-	6338	2			Y	-0-					-0-
08	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0-	-0-	1124	2	103	9	Y	94	90	0	4	1	-0-
04	1230	N	1132	-0-	-98	-0-	1041	2	91	9	Y	83	79	0	4	1	-0-
05	1271	N	1136	-0-	-135	-0-	1046	2	90	9	Y	82	78	0	4	1	-0-
06	1082	N	1082	-0-	-0-	-0-	999	2	83	9	Y	75	72	0	3	1	-0-
*07	1111	N	1111	-0-	-0-	-0-	1021	2	90	9	Y	82	78	0	4	1	-0-
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4460	-0-	-66	-0-	4460	2			Y	-0-					-0-
04	4380	X	3645	-0-	-735	-0-	3645	2			Y	-0-					-0-
05	4526	X	3534	-0-	-992	-0-	3534	2			Y	-0-					-0-
06	4380	X	3134	-0-	-1246	-0-	3134	2			Y	-0-					-0-
07	4526	X	2873	-0-	-1653	-0-	2873	2			Y	-0-					-0-
08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2911	-0-	-65	-0-	67	1	2530	2	Y	285	280	0	5	1	-0-
							314	9									
04	3096	X	3096	-0-	-0-	-0-	121	1	2699	2	Y	251	245	0	6	1	-0-
							276	9									
05	3283	X	3283	-0-	-0-	-0-	67	1	2921	2	Y	268	266	0	2	1	-0-
							295	9									
06	3101	X	3101	-0-	-0-	-0-	68	1	2626	2	Y	370	369	0	1	1	-0-
							407	9									
*07	3071	X	3071	-0-	-0-	-0-	74	1	2614	2	Y	348	347	0	1	1	-0-
							383	9									
08	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	5803	-0-	-490	-0-	5526	2	277	9	Y	252	231	0	21	1	-0-
04	6150	X	5534	-0-	-616	-0-	5200	2	334	9	Y	304	282	0	22	1	-0-
05	6355	X	5276	-0-	-1079	-0-	4905	2	371	9	Y	337	318	0	19	1	-0-
06	5730	X	5308	-0-	-422	-0-	4975	2	333	9	Y	303	289	0	14	1	-0-
07	5797	X	5649	-0-	-148	-0-	5254	2	395	9	Y	359	338	0	21	1	-0-
08	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4233	X	4233	-0-	-0-	-0-	3984	2	249	9	Y	226	211	0	15	1	-0-
04	3854	X	3854	-0-	-0-	-0-	3622	2	232	9	Y	211	196	0	15	1	-0-
05	3914	X	3914	-0-	-0-	-0-	3686	2	228	9	Y	207	193	0	14	1	-0-
06	3805	X	3805	-0-	-0-	-0-	3600	2	205	9	Y	186	176	0	10	1	-0-
07	4247	X	4097	-0-	-150	-0-	3878	2	219	9	Y	199	184	0	15	1	-0-
08	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3405	X	3405	-0-	-0-	-0-	3172	2	233	9	Y	212	200	0	12	1	-0-
04	3247	X	3247	-0-	-0-	-0-	3040	2	207	9	Y	188	175	0	13	1	-0-
05	3565	X	3236	-0-	-329	-0-	3032	2	204	9	Y	185	173	0	12	1	-0-
06	3450	X	3065	-0-	-385	-0-	2882	2	183	9	Y	166	158	0	8	1	-0-
07	3565	X	3103	-0-	-462	-0-	2908	2	195	9	Y	177	166	0	11	1	-0-
08	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	X	115	-0-	-0-	-0-	108	2	7	9	Y	6	6	0			-0-
04	130	X	130	-0-	-0-	-0-	121	2	9	9	Y	8	8	0			-0-
05	8	X	8	-0-	-0-	-0-	2	2	6	9	Y	5	5	0			-0-
06	16	X	16	-0-	-0-	-0-	9	2	7	9	Y	6	6	0			-0-
*07	124	X	124	-0-	-0-	-0-	88	2	36	9	Y	33	33	0			-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3322	X	3322	-0-	-0-	-0-	3275	2	47	9	Y	43	30	0	13	1	-0-
04	3090	X	2848	-0-	-242	-0-	2816	2	32	9	Y	29	17	0	12	1	-0-
05	3195	X	3195	-0-	-0-	-0-	3178	2	17	9	Y	15	2	0	13	1	-0-
06	3218	X	3218	-0-	-0-	-0-	3206	2	12	9	Y	11	2	0	9	1	-0-
07	3317	X	3102	-0-	-215	-0-	3087	2	15	9	Y	14	2	0	12	1	-0-
08	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1972	X	1972	-0-	-0-	-0-	1852	2	120	9	Y	109	102	0	7	1	-0-
04	1050	X	957	-0-	-93	-0-	866	2	91	9	Y	83	79	0	4	1	-0-
05	1581	X	977	-0-	-604	-0-	879	2	98	9	Y	89	86	0	3	1	-0-
06	1530	X	972	-0-	-558	-0-	850	2	122	9	Y	111	109	0	2	1	-0-
07	1984	X	1069	-0-	-915	-0-	913	2	156	9	Y	142	139	0	3	1	-0-
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8990	X	8009	-0-	-981	-0-	7997	2	12	9	Y	11	11	1			-0-
04	8700	X	5953	-0-	-2747	-0-	5939	2	14	9	Y	13	13	1			-0-
05	6882	X	6120	-0-	-762	-0-	6105	2	15	9	Y	14	14	1			-0-
06	6832	X	6832	-0-	-0-	-0-	6815	2	17	9	Y	15	15	1			-0-
07	7998	X	7134	-0-	-864	-0-	7117	2	17	9	Y	15	15	1			-0-
08	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	2325	-0-	-4278	-0-	2325	2			Y	-0-					-0-
04	6480	X	4443	-0-	-2037	-0-	4443	2			Y	-0-					-0-
05	6696	X	5147	-0-	-1549	-0-	5147	2			Y	-0-					-0-
06	6270	X	4611	-0-	-1659	-0-	4611	2			Y	-0-					-0-
*07	5616	X	5616	-0-	-0-	-0-	5616	2			Y	-0-					-0-
08	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4969	X	4969	-0-	-0-	-0-	4726	2	243	9	Y	221	203	0	18	1	-0-
04	4650	X	4293	-0-	-357	-0-	4055	2	238	9	Y	216	199	0	17	1	-0-
05	4805	X	4636	-0-	-169	-0-	4404	2	232	9	Y	211	194	0	17	1	-0-
06	4620	X	4451	-0-	-169	-0-	4238	2	213	9	Y	194	182	0	12	1	-0-
07	4960	X	4519	-0-	-441	-0-	4284	2	235	9	Y	214	197	0	17	1	-0-
08	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	-0-	-0-	-4650	-0-					Y	1	1	0			-0-
04	4470	X	1571	-0-	-2899	-0-	206 270	1 9	1095	2	Y	245	243	0	2	1	-0-
05	4619	X	3467	-0-	-1152	-0-	454 418	1 9	2595	2	Y	380	378	0	2	1	-0-
06	3647	X	3647	-0-	-0-	-0-	466 543	1 9	2638	2	Y	494	493	0	1	1	-0-
*07	2115	X	2115	-0-	-0-	-0-	304 328	1 9	1483	2	Y	298	297	0	1	1	-0-
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10199	X	9435	-0-	-764	-0-	9025	2	410	9	Y	373	338	0	35	1	-0-
04	9660	X	9407	-0-	-253	-0-	8986	2	421	9	Y	383	344	0	39	1	-0-
05	9734	X	9365	-0-	-369	-0-	8933	2	432	9	Y	393	358	0	35	1	-0-
06	9420	X	8881	-0-	-539	-0-	8495	2	386	9	Y	351	326	0	25	1	-0-
07	9424	X	8767	-0-	-657	-0-	8379	2	388	9	Y	353	320	0	33	1	-0-
08	9734	X	NO RPT	-0-	-9734	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4922	-0-	-193	-0-	4857	2	65	9	Y	59	59	1			-0-
04	4710	X	4023	-0-	-687	-0-	3966	2	57	9	Y	52	52	1			-0-
05	4588	X	4351	-0-	-237	-0-	4295	2	56	9	Y	51	51	1			-0-
06	4605	X	4605	-0-	-0-	-0-	4547	2	58	9	Y	53	53	1			-0-
07	4929	X	4685	-0-	-244	-0-	4627	2	58	9	Y	53	53	1			-0-
08	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7943	X	7943	-0-	-0-	-0-	7781	2	162	9	Y	147	117	0	30	1	-0-
04	6439	X	6439	-0-	-0-	-0-	6325	2	114	9	Y	104	77	0	27	1	-0-
05	5675	X	5675	-0-	-0-	-0-	5599	2	76	9	Y	69	47	0	22	1	-0-
06	4905	X	4905	-0-	-0-	-0-	4849	2	56	9	Y	51	37	0	14	1	-0-
*07	4763	X	4763	-0-	-0-	-0-	4707	2	56	9	Y	51	32	0	19	1	-0-
08	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3441	-0-	-0-	-0-	3398	2	43	9	Y	39	26	0	13	1	-0-
04	3003	X	3003	-0-	-0-	-0-	2978	2	25	9	Y	23	10	0	13	1	-0-
05	3038	X	2774	-0-	-264	-0-	2751	2	23	9	Y	21	10	0	11	1	-0-
06	2820	X	2820	-0-	-0-	-0-	2801	2	19	9	Y	17	9	0	8	1	-0-
07	3441	X	2842	-0-	-599	-0-	2819	2	23	9	Y	21	10	0	11	1	-0-
08	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	2216	-0-	-3953	-0-	2216	2			Y	-0-					-0-
04	5850	X	823	-0-	-5027	-0-	823	2			Y	-0-					-0-
05	6045	X	5679	-0-	-366	-0-	5679	2			Y	-0-					-0-
06	5850	X	4519	-0-	-1331	-0-	4519	2			Y	-0-					-0-
07	3751	X	1193	-0-	-2558	-0-	1193	2			Y	-0-					-0-
08	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4514	X	4514	-0-	-0-	-0-	4464	2	50	9	Y	45	45	1			-0-
04	4050	X	1619	-0-	-2431	-0-	1575	2	44	9	Y	40	40	1			-0-
05	3906	X	3150	-0-	-756	-0-	3111	2	39	9	Y	35	35	1			-0-
06	3780	X	3385	-0-	-395	-0-	3345	2	40	9	Y	36	36	1			-0-
*07	4832	X	4832	-0-	-0-	-0-	4793	2	39	9	Y	35	35	1			-0-
08	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	6048	-0-	-555	-0-	5635	2	413	9	Y	375	354	0	21	1	-0-
04	6450	X	6331	-0-	-119	-0-	5934	2	397	9	Y	361	336	0	25	1	-0-
05	6665	X	6070	-0-	-595	-0-	5674	2	396	9	Y	360	338	0	22	1	-0-
06	6060	X	5974	-0-	-86	-0-	5618	2	356	9	Y	324	308	0	16	1	-0-
07	6262	X	6049	-0-	-213	-0-	5662	2	387	9	Y	352	330	0	22	1	-0-
08	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2383	-0-	-407	-0-	2383	2			Y	-0-					-0-
04	4020	X	1413	-0-	-2607	-0-	1413	2			Y	-0-					-0-
05	4154	X	2318	-0-	-1836	-0-	2318	2			Y	-0-					-0-
06	4020	X	1177	-0-	-2843	-0-	1177	2			Y	-0-					-0-
07	2759	X	2116	-0-	-643	-0-	2116	2			Y	-0-					-0-
08	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3662	-0-	-89	-0-	290 435	1 9	2937	2	Y	395	389	0	6	1	-0-
04	3570	X	3466	-0-	-104	-0-	276 454	1 9	2736	2	Y	413	407	0	6	1	-0-
05	3596	X	3273	-0-	-323	-0-	245 373	1 9	2655	2	Y	339	337	0	2	1	-0-
06	3480	X	3046	-0-	-434	-0-	212 387	1 9	2447	2	Y	352	351	0	1	1	-0-
07	3658	X	2781	-0-	-877	-0-	193 354	1 9	2234	2	Y	322	321	0	1	1	-0-
08	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5260	X	5260	-0-	-0-	-0-	394 809	1 9	4057	2	Y	735	727	0	8	1	-0-
04	5040	X	4396	-0-	-644	-0-	343 663	1 9	3390	2	Y	603	596	0	7	1	-0-
05	5053	X	3605	-0-	-1448	-0-	260 508	1 9	2837	2	Y	462	460	0	2	1	-0-
06	4290	X	3004	-0-	-1286	-0-	201 475	1 9	2328	2	Y	432	431	0	1	1	-0-
07	5270	X	2788	-0-	-2482	-0-	187 435	1 9	2166	2	Y	395	394	0	1	1	-0-
08	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3480	-0-	-643	-0-	245 671	1 9	2564	2	Y	610	605	0	5	1	-0-
04	3570	X	1498	-0-	-2072	-0-	106 327	1 9	1065	2	Y	297	295	0	2	1	-0-
05	3689	X	3124	-0-	-565	-0-	229 384	1 9	2511	2	Y	349	347	0	2	1	-0-
06	3878	X	3878	-0-	-0-	-0-	254 635	1 9	2989	2	Y	577	576	0	1	1	-0-
07	3472	X	2876	-0-	-596	-0-	183 550	1 9	2143	2	Y	500	499	0	1	1	-0-
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4880	-0-	-235	-0-	335 1042	1 9	3503	2	Y	947	940	0	7	1	-0-
04	4980	X	4547	-0-	-433	-0-	324 958	1 9	3265	2	Y	871	865	0	6	1	-0-
05	5146	X	4570	-0-	-576	-0-	313 810	1 9	3447	2	Y	736	734	0	2	1	-0-
06	4980	X	4392	-0-	-588	-0-	272 914	1 9	3206	2	Y	831	830	0	1	1	-0-
07	4867	X	4337	-0-	-530	-0-	271 889	1 9	3177	2	Y	808	807	0	1	1	-0-
08	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5665	X	5665	-0-	-0-	-0-	5375	2	290	9	Y	264	243	0	21	1	-0-
04	5357	X	5357	-0-	-0-	-0-	5096	2	261	9	Y	237	215	0	22	1	-0-
05	5518	X	5329	-0-	-189	-0-	5130	2	199	9	Y	181	161	0	20	1	-0-
06	5220	X	5111	-0-	-109	-0-	4944	2	167	9	Y	152	138	0	14	1	-0-
07	5673	X	5246	-0-	-427	-0-	5025	2	221	9	Y	201	181	0	20	1	-0-
08	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3874	-0-	-1	-0-	3346	2	528	9	Y	480	474	0	6	1	-0-
04	3792	X	3792	-0-	-0-	-0-	3261	2	531	9	Y	483	477	0	6	1	-0-
05	3871	X	3871	-0-	-0-	-0-	3422	2	449	9	Y	408	406	0	2	1	-0-
06	3597	X	3597	-0-	-0-	-0-	3143	2	454	9	Y	413	412	0	1	1	-0-
07	3875	X	3454	-0-	-421	-0-	3011	2	443	9	Y	403	402	0	1	1	-0-
08	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2992	X	2992	-0-	-0-	-0-	208 619	1 9	2165	2	Y	563	559	0	4	1	-0-
04	3082	X	3082	-0-	-0-	-0-	222 619	1 9	2241	2	Y	563	559	0	4	1	-0-
05	3188	X	3188	-0-	-0-	-0-	215 594	1 9	2379	2	Y	540	538	0	2	1	-0-
06	3135	X	3135	-0-	-0-	-0-	196 640	1 9	2299	2	Y	582	581	0	1	1	-0-
*07	3110	X	3110	-0-	-0-	-0-	193 649	1 9	2268	2	Y	590	589	0	1	1	-0-
08	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2486	N	2486	-0-	-0-	-0-	2486	2			Y	-0-					-0-
04	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
05	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
06	2169	N	2169	-0-	-0-	-0-	2169	2			Y	-0-					-0-
*07	2663	N	2663	-0-	-0-	-0-	2663	2			Y	-0-					-0-
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3469	-0-	-34	-0-	3235	2	234	9	Y	213	201	0	12	1	-0-
04	3360	X	3174	-0-	-186	-0-	2975	2	199	9	Y	181	168	0	13	1	-0-
05	3441	X	3260	-0-	-181	-0-	3066	2	194	9	Y	176	164	0	12	1	-0-
06	3240	X	3113	-0-	-127	-0-	2916	2	197	9	Y	179	171	0	8	1	-0-
07	3472	X	2602	-0-	-870	-0-	2418	2	184	9	Y	167	157	0	10	1	-0-
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	1932	-0-	-1106	-0-	228 703	1 9	1001	2	Y	639	637	0	2	1	-0-
04	2790	X	955	-0-	-1835	-0-	172	2	783	9	Y	712	712	0			-0-
05	2858	X	2858	-0-	-0-	-0-	409 772	1 9	1677	2	Y	702	701	0	1	1	-0-
06	2822	N	2822	-0-	-0-	-0-	527 760	1 9	1535	2	Y	691	690	0	1	1	-0-
*07	2722	N	2722	-0-	-0-	-0-	548 801	1 9	1373	2	Y	728	728	0			-0-
08	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3515	X	3515	-0-	-0-	-0-	3179	2	336	9	Y	305	293	0	12	1	-0-
04	3030	X	2979	-0-	-51	-0-	2672	2	307	9	Y	279	268	0	11	1	-0-
05	3131	X	2955	-0-	-176	-0-	2768	2	187	9	Y	170	159	0	11	1	-0-
06	2850	X	2776	-0-	-74	-0-	2626	2	150	9	Y	136	128	0	8	1	-0-
07	3379	X	2863	-0-	-516	-0-	2700	2	163	9	Y	148	137	0	11	1	-0-
08	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4391	X	4391	-0-	-0-	-0-	4150	2	241	9	Y	219	203	0	16	1	-0-
04	3960	X	3832	-0-	-128	-0-	3597	2	235	9	Y	214	199	0	15	1	-0-
05	4092	X	3833	-0-	-259	-0-	3607	2	226	9	Y	205	191	0	14	1	-0-
06	3930	X	2638	-0-	-1292	-0-	2469	2	169	9	Y	154	147	0	7	1	-0-
07	4092	X	3317	-0-	-775	-0-	3153	2	164	9	Y	149	137	0	12	1	-0-
08	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4127	X	4127	-0-	-0-	-0-	3705	2	422	9	Y	384	370	0	14	1	-0-
04	3900	X	3784	-0-	-116	-0-	3370	2	414	9	Y	376	362	0	14	1	-0-
05	4030	X	3888	-0-	-142	-0-	3453	2	435	9	Y	395	382	0	13	1	-0-
06	3870	X	3583	-0-	-287	-0-	3190	2	393	9	Y	357	348	0	9	1	-0-
07	4030	X	1595	-0-	-2435	-0-	1333	2	262	9	Y	238	233	0	5	1	-0-
08	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1927	N	1927	-0-	-0-	-0-	1927	2			Y	-0-					-0-
04	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
*07	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13826	X	11736	-0-	-2090	-0-	11736	2			Y	-0-					-0-
04	14520	X	13315	-0-	-1205	-0-	13315	2			Y	-0-					-0-
05	15004	X	12015	-0-	-2989	-0-	12015	2			Y	-0-					-0-
06	12960	X	10296	-0-	-2664	-0-	10296	2			Y	-0-					-0-
07	11749	X	7787	-0-	-3962	-0-	7787	2			Y	-0-					-0-
08	13764	X	NO RPT	-0-	-13764	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3039	N	3039	-0-	-0-	-0-	69	1	2621	2	Y	317	312	0	5	1	-0-
							349	9									
04	2998	N	2998	-0-	-0-	-0-	114	1	2563	2	Y	292	287	0	5	1	-0-
							321	9									
05	2905	N	2905	-0-	-0-	-0-	59	1	2573	2	Y	248	246	0	2	1	-0-
							273	9									
06	2882	N	2882	-0-	-0-	-0-	65	1	2519	2	Y	271	270	0	1	1	-0-
							298	9									
*07	2995	N	2995	-0-	-0-	-0-	73	1	2604	2	Y	289	288	0	1	1	-0-
							318	9									
08	2697	N	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1785	N	1785	-0-	-0-	-0-	172 348	1 9	1265	2	Y	316	314	0	2	1	-0-
04	3000	N	3111	-0-	111	111	406 492	1 9	2213	2	Y	447	443	0	4	1	-0-
05	3100	N	3199	-0-	99	210	387 388	1 9	2424	2	Y	353	351	0	2	1	-0-
06	3000	N	3741	-0-	741	951	450 471	1 9	2820	2	Y	428	427	0	1	1	-0-
*07	3100	N	4509	-0-	1409	2360	526 523	1 9	3460	2	Y	475	474	0	1	1	-0-
08	1984	X	NO RPT	-0-	-1984	376					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4983	X	4983	-0-	-0-	-0-	103 915	1 9	3965	2	Y	832	824	0	8	1	-0-
04	4586	X	4586	-0-	-0-	-0-	160 828	1 9	3598	2	Y	753	746	0	7	1	-0-
05	4534	X	4534	-0-	-0-	-0-	86 695	1 9	3753	2	Y	632	630	0	2	1	-0-
06	4016	X	4016	-0-	-0-	-0-	83 683	1 9	3250	2	Y	621	620	0	1	1	-0-
07	4991	X	4565	-0-	-426	-0-	104 765	1 9	3696	2	Y	695	694	0	1	1	-0-
08	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3255	-0-	-558	-0-	68 568	1 9	2619	2	Y	516	511	0	5	1	-0-
04	3510	X	1680	-0-	-1830	-0-	57 339	1 9	1284	2	Y	308	305	0	3	1	-0-
05	3627	X	1798	-0-	-1829	-0-	35 246	1 9	1517	2	Y	224	223	0	1	1	-0-
06	3510	X	1333	-0-	-2177	-0-	27 245	1 9	1061	2	Y	223	223	0			-0-
*07	4151	X	4151	-0-	-0-	-0-	98 559	1 9	3494	2	Y	508	507	0	1	1	-0-
08	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1484	-0-	-903	-0-	1316	2	168	9	Y	153	150	0	3	1	-0-
04	2580	X	1629	-0-	-951	-0-	1462	2	167	9	Y	152	149	0	3	1	-0-
05	2666	X	108	-0-	-2558	-0-	67	2	41	9	Y	37	37	0			-0-
06	2580	X	-0-	-0-	-2580	-0-					Y	3	3	0			-0-
*07	2565	X	2565	-0-	-0-	-0-	2346	2	219	9	Y	199	198	0	1	1	-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2379	-0-	-752	-0-	2190	2	189	9	Y	172	168	0	4	1	-0-
04	2850	X	1587	-0-	-1263	-0-	1448	2	139	9	Y	126	123	0	3	1	-0-
05	2945	X	2084	-0-	-861	-0-	1922	2	162	9	Y	147	146	0	1	1	-0-
06	2938	X	2938	-0-	-0-	-0-	2653	2	285	9	Y	259	258	0	1	1	-0-
07	2387	X	1949	-0-	-438	-0-	1791	2	158	9	Y	144	143	0	1	1	-0-
08	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3580	-0-	-171	-0-	3309	2	271	9	Y	246	240	0	6	1	-0-
04	3420	X	2247	-0-	-1173	-0-	1933	2	314	9	Y	285	281	0	4	1	-0-
05	3410	X	3376	-0-	-34	-0-	2973	2	403	9	Y	366	364	0	2	1	-0-
06	3351	X	3351	-0-	-0-	-0-	2827	2	524	9	Y	476	475	0	1	1	-0-
07	3565	X	3253	-0-	-312	-0-	2681	2	572	9	Y	520	519	0	1	1	-0-
08	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	3031	-0-	-7	-0-	3018	2	13	9	Y	12	12	1			-0-
04	2850	X	2515	-0-	-335	-0-	2503	2	12	9	Y	11	11	1			-0-
05	2759	X	2705	-0-	-54	-0-	2694	2	11	9	Y	10	10	1			-0-
06	2921	X	2921	-0-	-0-	-0-	2910	2	11	9	Y	10	10	1			-0-
07	3038	X	2960	-0-	-78	-0-	2950	2	10	9	Y	9	9	1			-0-
08	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4066	-0-	-925	-0-	3985	2	81	9	Y	74	58	0	16	1	-0-
04	4969	X	4969	-0-	-0-	-0-	4884	2	85	9	Y	77	56	0	21	1	-0-
05	4958	X	4958	-0-	-0-	-0-	4903	2	55	9	Y	50	31	0	19	1	-0-
06	4650	X	4476	-0-	-174	-0-	4445	2	31	9	Y	28	15	0	13	1	-0-
*07	4147	X	4147	-0-	-0-	-0-	4116	2	31	9	Y	28	12	0	16	1	-0-
08	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3648	-0-	-196	-0-	3582	2	66	9	Y	60	60	1			-0-
04	8867	X	8867	-0-	-0-	-0-	8815	2	52	9	Y	47	47	1			-0-
05	9699	X	9699	-0-	-0-	-0-	9653	2	46	9	Y	42	42	1			-0-
06	3641	X	3641	-0-	-0-	-0-	3595	2	46	9	Y	42	42	1			-0-
07	3658	X	3632	-0-	-26	-0-	3586	2	46	9	Y	42	42	1			-0-
08	9703	X	NO RPT	-0-	-9703	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3467	X	3467	-0-	-0-	-0-	2916	2	551	9	Y	501	490	0	11	1	-0-
04	2898	X	2898	-0-	-0-	-0-	2287	2	611	9	Y	555	546	0	9	1	-0-
05	2976	X	2789	-0-	-187	-0-	2239	2	550	9	Y	500	492	0	8	1	-0-
06	2880	X	2765	-0-	-115	-0-	2282	2	483	9	Y	439	433	0	6	1	-0-
07	3472	X	2847	-0-	-625	-0-	2321	2	526	9	Y	478	469	0	9	1	-0-
08	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3056	-0-	-540	-0-	3056	2			Y	-0-					-0-
04	3540	X	1718	-0-	-1822	-0-	1718	2			Y	-0-					-0-
05	3658	X	2943	-0-	-715	-0-	2943	2			Y	-0-					-0-
06	3000	X	1866	-0-	-1134	-0-	1866	2			Y	-0-					-0-
*07	3226	X	3226	-0-	-0-	-0-	3226	2			Y	-0-					-0-
08	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2702	-0-	-212	-0-	2578	2	124	9	Y	113	103	0	10	1	-0-
04	2820	X	2494	-0-	-326	-0-	2386	2	108	9	Y	98	88	0	10	1	-0-
05	2976	X	1418	-0-	-1558	-0-	1344	2	74	9	Y	67	62	0	5	1	-0-
06	2880	X	1439	-0-	-1441	-0-	1381	2	58	9	Y	53	49	0	4	1	-0-
07	2976	X	2739	-0-	-237	-0-	2642	2	97	9	Y	88	78	0	10	1	-0-
08	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4862	-0-	-315	-0-	4541	2	321	9	Y	292	274	0	18	1	-0-
04	5130	X	4865	-0-	-265	-0-	4544	2	321	9	Y	292	273	0	19	1	-0-
05	5301	X	4647	-0-	-654	-0-	4347	2	300	9	Y	273	256	0	17	1	-0-
06	4888	X	4888	-0-	-0-	-0-	4616	2	272	9	Y	247	234	0	13	1	-0-
*07	4903	X	4903	-0-	-0-	-0-	4594	2	309	9	Y	281	263	0	18	1	-0-
08	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2429	-0-	-299	-0-	2174	2	255	9	Y	232	228	0	4	1	-0-
04	2651	X	2651	-0-	-0-	-0-	2359	2	292	9	Y	265	260	0	5	1	-0-
05	2666	X	2569	-0-	-97	-0-	2308	2	261	9	Y	237	236	0	1	1	-0-
06	2580	X	2518	-0-	-62	-0-	2246	2	272	9	Y	247	246	0	1	1	-0-
*07	3005	X	3005	-0-	-0-	-0-	2798	2	207	9	Y	188	187	0	1	1	-0-
08	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4495	X	2175	-0-	-2320	-0-	138 567	1 9	1470	2	Y	515	512	0	3	1	-0-
04	4440	X	1540	-0-	-2900	-0-	103 384	1 9	1053	2	Y	349	347	0	2	1	-0-
05	4588	X	898	-0-	-3690	-0-	52 253	1 9	593	2	Y	230	230	0			-0-
06	6684	X	6684	-0-	-0-	-0-	452 943	1 9	5289	2	Y	857	855	0	2	1	-0-
*07	4486	X	4486	-0-	-0-	-0-	284 880	1 9	3322	2	Y	800	799	0	1	1	-0-
08	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	6448	-0-	-0-	-0-	506 721	1 9	5221	2	Y	655	645	0	10	1	-0-
04	6629	X	6629	-0-	-0-	-0-	550 627	1 9	5452	2	Y	570	559	0	11	1	-0-
05	8994	X	8994	-0-	-0-	-0-	714 556	1 9	7724	2	Y	505	500	0	5	1	-0-
06	8109	X	8109	-0-	-0-	-0-	608 517	1 9	6984	2	Y	470	467	0	3	1	-0-
*07	8779	X	8779	-0-	-0-	-0-	653 600	1 9	7526	2	Y	545	542	0	3	1	-0-
08	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1962	N	1962	-0-	-0-	-0-	1753	2	209	9	Y	190	183	0	7	1	-0-
04	1920	N	1879	-0-	-41	-0-	1691	2	188	9	Y	171	164	0	7	1	-0-
05	1940	N	1940	-0-	-0-	-0-	1754	2	186	9	Y	169	162	0	7	1	-0-
06	1788	N	1788	-0-	-0-	-0-	1609	2	179	9	Y	163	158	0	5	1	-0-
*07	1929	N	1929	-0-	-0-	-0-	1736	2	193	9	Y	175	168	0	7	1	-0-
08	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3352	-0-	-337	-0-	3141	2	211	9	Y	192	180	0	12	1	-0-
04	3570	X	3045	-0-	-525	-0-	2848	2	197	9	Y	179	167	0	12	1	-0-
05	3441	X	3246	-0-	-195	-0-	3051	2	195	9	Y	177	165	0	12	1	-0-
06	3060	X	3030	-0-	-30	-0-	2852	2	178	9	Y	162	154	0	8	1	-0-
07	3348	X	3082	-0-	-266	-0-	2893	2	189	9	Y	172	161	0	11	1	-0-
08	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	4844	-0-	-519	-0-	4522	2	322	9	Y	293	276	0	17	1	-0-
04	4890	X	4450	-0-	-440	-0-	4147	2	303	9	Y	275	257	0	18	1	-0-
05	4991	X	4620	-0-	-371	-0-	4336	2	284	9	Y	258	241	0	17	1	-0-
06	5167	X	5167	-0-	-0-	-0-	4890	2	277	9	Y	252	238	0	14	1	-0-
*07	5290	X	5290	-0-	-0-	-0-	4974	2	316	9	Y	287	267	0	20	1	-0-
08	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	5517	-0-	-435	-0-	477 546	1 9	4494	2	Y	496	487	0	9	1	-0-
04	7596	X	7596	-0-	-0-	-0-	700 490	1 9	6406	2	Y	445	432	0	13	1	-0-
05	5952	X	3885	-0-	-2067	-0-	316 674	1 9	2895	2	Y	613	611	0	2	1	-0-
06	5760	X	2520	-0-	-3240	-0-	184 657	1 9	1679	2	Y	597	596	0	1	1	-0-
07	5952	X	4846	-0-	-1106	-0-	377 950	1 9	3519	2	Y	864	863	0	1	1	-0-
08	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3409	-0-	-342	-0-	3287	2	122	9	Y	111	98	0	13	1	-0-
04	3600	X	3022	-0-	-578	-0-	2934	2	88	9	Y	80	67	0	13	1	-0-
05	3689	X	3059	-0-	-630	-0-	2982	2	77	9	Y	70	58	0	12	1	-0-
06	3240	X	2675	-0-	-565	-0-	2606	2	69	9	Y	63	55	0	8	1	-0-
07	3410	X	3246	-0-	-164	-0-	3171	2	75	9	Y	68	55	0	13	1	-0-
08	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3522	X	3522	-0-	-0-	-0-	3522	2			Y	-0-					-0-
04	3330	X	2359	-0-	-971	-0-	2359	2			Y	-0-					-0-
05	3162	X	2971	-0-	-191	-0-	2971	2			Y	-0-					-0-
06	3060	X	2462	-0-	-598	-0-	2462	2			Y	-0-					-0-
07	3534	X	2706	-0-	-828	-0-	2706	2			Y	-0-					-0-
08	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6412	X	6412	-0-	-0-	-0-	6012	2	400	9	Y	364	341	0	23	1	-0-
04	5058	X	5058	-0-	-0-	-0-	4666	2	392	9	Y	356	336	0	20	1	-0-
05	4633	X	4633	-0-	-0-	-0-	4264	2	369	9	Y	335	318	0	17	1	-0-
06	4470	X	4049	-0-	-421	-0-	3702	2	347	9	Y	315	304	0	11	1	-0-
07	6417	X	4073	-0-	-2344	-0-	3710	2	363	9	Y	330	315	0	15	1	-0-
08	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5195	X	5195	-0-	-0-	-0-	4853	2	342	9	Y	311	292	0	19	1	-0-
04	4560	X	3266	-0-	-1294	-0-	3005	2	261	9	Y	237	224	0	13	1	-0-
05	4681	X	4577	-0-	-104	-0-	4360	2	217	9	Y	197	180	0	17	1	-0-
06	4530	X	4188	-0-	-342	-0-	3958	2	230	9	Y	209	198	0	11	1	-0-
07	5208	X	4323	-0-	-885	-0-	4081	2	242	9	Y	220	204	0	16	1	-0-
08	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	49	2	348	9	Y	316	316	0			-0-
04	407	N	407	-0-	-0-	-0-	49	2	358	9	Y	325	325	0			-0-
05	344	N	344	-0-	-0-	-0-	41	2	303	9	Y	275	275	0			-0-
06	347	N	347	-0-	-0-	-0-	43	2	304	9	Y	276	276	0			-0-
*07	855	N	855	-0-	-0-	-0-	51	1	498	2	Y	278	278	0			-0-
							306	9									
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2804	N	2804	-0-	-0-	-0-	199	1	2069	2	Y	487	483	0	4	1	-0-
							536	9									
04	3000	N	4591	-0-	1591	1591	360	1	3585	2	Y	587	580	0	7	1	-0-
							646	9									
05	3100	N	5528	-0-	2428	4019	425	1	4599	2	Y	458	455	0	3	1	-0-
							504	9									
06	3000	N	5603	-0-	2603	6622	397	1	4583	2	Y	566	564	0	2	1	-0-
							623	9									
*07	3100	N	4920	-0-	1820	8442	339	1	3929	2	Y	593	592	0	1	1	-0-
							652	9									
08	2945	X	NO RPT	-0-	-2945	5497					Y	NO RPT					-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6820	X	3931	-0-	-2889	-0-	3699	2	232	9	Y	211	197	0	14	1	-0-
04	6600	X	6152	-0-	-448	-0-	5888	2	264	9	Y	240	215	0	25	1	-0-
05	6790	X	6790	-0-	-0-	-0-	6447	2	343	9	Y	312	287	0	25	1	-0-
06	6300	X	6300	-0-	-0-	-0-	5974	2	326	9	Y	296	279	0	17	1	-0-
*07	6262	X	6262	-0-	-0-	-0-	5923	2	339	9	Y	308	285	0	23	1	-0-
08	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6832	X	6832	-0-	-0-	-0-	6646	2	186	9	Y	169	143	0	26	1	-0-
04	6023	X	6023	-0-	-0-	-0-	5825	2	198	9	Y	180	155	0	25	1	-0-
05	6076	X	5626	-0-	-450	-0-	5452	2	174	9	Y	158	137	0	21	1	-0-
06	5880	X	5643	-0-	-237	-0-	5492	2	151	9	Y	137	121	0	16	1	-0-
07	6820	X	5382	-0-	-1438	-0-	5214	2	168	9	Y	153	132	0	21	1	-0-
08	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3822	X	3822	-0-	-0-	-0-	3249	2	573	9	Y	521	515	0	6	1	-0-
04	3347	X	3347	-0-	-0-	-0-	2813	2	534	9	Y	485	479	0	6	1	-0-
05	3348	X	3182	-0-	-166	-0-	2738	2	444	9	Y	404	402	0	2	1	-0-
06	3240	X	3117	-0-	-123	-0-	2645	2	472	9	Y	429	428	0	1	1	-0-
07	3813	X	3125	-0-	-688	-0-	2645	2	480	9	Y	436	435	0	1	1	-0-
08	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2295	N	2295	-0-	-0-	-0-	2250	2	45	9	Y	41	32	0	9	1	-0-
04	2258	N	2258	-0-	-0-	-0-	2212	2	46	9	Y	42	32	0	10	1	-0-
05	2203	N	2203	-0-	-0-	-0-	2160	2	43	9	Y	39	31	0	8	1	-0-
06	2074	N	2074	-0-	-0-	-0-	2030	2	44	9	Y	40	34	0	6	1	-0-
*07	2108	N	2108	-0-	-0-	-0-	2058	2	50	9	Y	45	37	0	8	1	-0-
08	2201	N	NO RPT	-0-	-2201	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5601	X	5601	-0-	-0-	-0-	379	1	3955	2	Y	1152	1145	0	7	1	-0-
							1267	9									
04	5040	X	4867	-0-	-173	-0-	341	1	3442	2	Y	985	978	0	7	1	-0-
							1084	9									
05	5208	X	4628	-0-	-580	-0-	311	1	3433	2	Y	804	802	0	2	1	-0-
							884	9									
06	5040	X	4475	-0-	-565	-0-	275	1	3232	2	Y	880	879	0	1	1	-0-
							968	9									
07	5208	X	4686	-0-	-522	-0-	293	1	3433	2	Y	873	872	0	1	1	-0-
							960	9									
08	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1822	N	1822	-0-	-0-	-0-	1581	2	241	9	Y	219	213	0	6	1	-0-
04	1650	N	1627	-0-	-23	-0-	1398	2	229	9	Y	208	202	0	6	1	-0-
05	1672	N	1672	-0-	-0-	-0-	1445	2	227	9	Y	206	201	0	5	1	-0-
06	1573	N	1573	-0-	-0-	-0-	1360	2	213	9	Y	194	190	0	4	1	-0-
*07	1651	N	1651	-0-	-0-	-0-	1424	2	227	9	Y	206	201	0	5	1	-0-
08	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6613	X	6613	-0-	-0-	-0-	5811	2	802	9	Y	729	718	0	11	1	-0-
04	7290	X	6358	-0-	-932	-0-	5570	2	788	9	Y	716	705	0	11	1	-0-
05	7533	X	6434	-0-	-1099	-0-	5764	2	670	9	Y	609	605	0	4	1	-0-
06	7290	X	6272	-0-	-1018	-0-	5564	2	708	9	Y	644	642	0	2	1	-0-
*07	6788	X	6788	-0-	-0-	-0-	6058	2	730	9	Y	664	662	0	2	1	-0-
08	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4140	X	4140	-0-	-0-	-0-	4100	2	40	9	Y	36	36	1			-0-
04	3810	X	3539	-0-	-271	-0-	3497	2	42	9	Y	38	38	1			-0-
05	4092	X	3990	-0-	-102	-0-	3948	2	42	9	Y	38	38	1			-0-
06	4099	X	4099	-0-	-0-	-0-	4057	2	42	9	Y	38	38	1			-0-
07	4154	X	4002	-0-	-152	-0-	3961	2	41	9	Y	37	37	1			-0-
08	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4458	X	4458	-0-	-0-	-0-	312	1	3223	2	Y	839	833	0	6	1	-0-
							923	9									
04	4050	X	3750	-0-	-300	-0-	268	1	2693	2	Y	717	712	0	5	1	-0-
							789	9									
05	3875	X	3817	-0-	-58	-0-	268	1	2930	2	Y	563	561	0	2	1	-0-
							619	9									
06	3750	X	3712	-0-	-38	-0-	241	1	2805	2	Y	605	604	0	1	1	-0-
							666	9									
07	4464	X	3043	-0-	-1421	-0-	194	1	2260	2	Y	535	534	0	1	1	-0-
							589	9									
08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	144	-0-	-135	-0-	13	2	131	9	Y	119	119	0			-0-
04	270	X	138	-0-	-132	-0-	22	2	116	9	Y	105	105	0			-0-
05	279	X	107	-0-	-172	-0-	15	2	92	9	Y	84	84	0			-0-
06	210	X	61	-0-	-149	-0-	6	2	55	9	Y	50	50	0			-0-
07	217	X	49	-0-	-168	-0-	7	2	42	9	Y	38	38	0			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634	X	972	-0-	-5662	-0-	89	1	574	2	Y	281	280	0	1	1	-0-
							309	9									
04	6420	X	1536	-0-	-4884	-0-	161	1	915	2	Y	418	416	0	2	1	-0-
							460	9									
05	2790	X	1455	-0-	-1335	-0-	164	1	959	2	Y	302	301	0	1	1	-0-
							332	9									
06	1470	X	998	-0-	-472	-0-	112	1	646	2	Y	218	218	0			-0-
							240	9									
07	1116	X	926	-0-	-190	-0-	117	1	592	2	Y	197	197	0			-0-
							217	9									
08	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9021	X	3810	-0-	-5211	-0-	430	1	2672	2	Y	644	639	0	5	1	-0-
							708	9									
04	8730	X	1736	-0-	-6994	-0-	207	1	1110	2	Y	381	379	0	2	1	-0-
							419	9									
05	4046	X	4046	-0-	-0-	-0-	513	1	2951	2	Y	529	527	0	2	1	-0-
							582	9									
06	3450	X	2803	-0-	-647	-0-	336	1	1910	2	Y	506	505	0	1	1	-0-
							557	9									
07	3813	X	2526	-0-	-1287	-0-	203	1	1225	2	Y	998	998	0			-0-
							1098	9									
08	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8240	X	8240	-0-	-0-	-0-	8111	2	129	9	Y	117	117	1			-0-
04	7410	X	6835	-0-	-575	-0-	6681	2	154	9	Y	140	140	1			-0-
05	6851	X	6537	-0-	-314	-0-	6374	2	163	9	Y	148	148	1			-0-
06	7381	X	7381	-0-	-0-	-0-	7225	2	156	9	Y	142	142	1			-0-
07	8246	X	7377	-0-	-869	-0-	7220	2	157	9	Y	143	143	1			-0-
08	8246	X	NO RPT	-0-	-8246	-0-					Y	NO RPT					-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	639	-0-	-2399	-0-	573	2	66	9	Y	60	58	0	2	1	-0-
04	3492	X	3492	-0-	-0-	-0-	3326	2	166	9	Y	151	137	0	14	1	-0-
05	2754	X	2754	-0-	-0-	-0-	2526	2	228	9	Y	207	197	0	10	1	-0-
06	2525	X	2525	-0-	-0-	-0-	2336	2	189	9	Y	172	165	0	7	1	-0-
*07	2514	X	2514	-0-	-0-	-0-	2315	2	199	9	Y	181	172	0	9	1	-0-
08	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7759	X	7759	-0-	-0-	-0-	707	1	6298	2	Y	685	673	0	12	1	-0-
							754	9									
04	7230	X	6487	-0-	-743	-0-	612	1	5170	2	Y	641	630	0	11	1	-0-
							705	9									
05	7378	X	6507	-0-	-871	-0-	588	1	5316	2	Y	548	545	0	3	1	-0-
							603	9									
06	6750	X	6053	-0-	-697	-0-	622	1	4825	2	Y	551	549	0	2	1	-0-
							606	9									
07	7719	X	3791	-0-	-3928	-0-	404	1	2851	2	Y	487	486	0	1	1	-0-
							536	9									
08	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	2890	-0-	-1977	-0-	204	1	2161	2	Y	477	473	0	4	1	-0-
							525	9									
04	4530	X	895	-0-	-3635	-0-	57	1	586	2	Y	229	228	0	1	1	-0-
							252	9									
05	4309	X	927	-0-	-3382	-0-	46	1	572	2	Y	281	281	0			-0-
							309	9									
06	4170	X	918	-0-	-3252	-0-	40	1	518	2	Y	327	327	0			-0-
							360	9									
07	2883	X	830	-0-	-2053	-0-	37	1	476	2	Y	288	288	0			-0-
							317	9									
08	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	862	N	862	-0-	-0-	-0-	74	1	513	2	Y	250	249	0	1	1	-0-
							275	9									
04	930	N	802	-0-	-128	-0-	79	1	477	2	Y	224	223	0	1	1	-0-
							246	9									
05	707	N	707	-0-	-0-	-0-	63	1	420	2	Y	204	204	0			-0-
							224	9									
06	785	N	785	-0-	-0-	-0-	71	1	461	2	Y	230	230	0			-0-
							253	9									
*07	821	N	821	-0-	-0-	-0-	84	1	474	2	Y	239	239	0			-0-
							263	9									
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	6932	-0-	-167	-0-	632	1	5637	2	Y	603	592	0	11	1	-0-
							663	9									
04	7428	X	7428	-0-	-0-	-0-	707	1	5976	2	Y	677	665	0	12	1	-0-
							745	9									
05	7068	X	6975	-0-	-93	-0-	628	1	5689	2	Y	598	594	0	4	1	-0-
							658	9									
06	6720	X	5264	-0-	-1456	-0-	534	1	4147	2	Y	530	528	0	2	1	-0-
							583	9									
07	6944	X	4489	-0-	-2455	-0-	483	1	3402	2	Y	549	548	0	1	1	-0-
							604	9									
08	7688	X	NO RPT	-0-	-7688	-0-					Y	NO RPT					-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5706	X	5706	-0-	-0-	-0-	5282	2	424	9	Y	385	365	0	20	1	-0-
04	6365	X	6365	-0-	-0-	-0-	5934	2	431	9	Y	392	367	0	25	1	-0-
05	6544	X	6544	-0-	-0-	-0-	6095	2	449	9	Y	408	384	0	24	1	-0-
06	6128	X	6128	-0-	-0-	-0-	5724	2	404	9	Y	367	351	0	16	1	-0-
07	5704	X	5170	-0-	-534	-0-	4806	2	364	9	Y	331	312	0	19	1	-0-
08	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2685	X	2685	-0-	-0-	-0-	2203	2	482	9	Y	438	434	0	4	1	-0-
04	2969	X	2969	-0-	-0-	-0-	2563	2	406	9	Y	369	364	0	5	1	-0-
05	2810	X	2810	-0-	-0-	-0-	2452	2	358	9	Y	325	323	0	2	1	-0-
06	2804	X	2804	-0-	-0-	-0-	2404	2	400	9	Y	364	363	0	1	1	-0-
*07	2360	X	2360	-0-	-0-	-0-	2022	2	338	9	Y	307	306	0	1	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3356	-0-	-240	-0-	215	1	2270	2	Y	792	788	0	4	1	-0-
							871	9									
04	3480	X	3111	-0-	-369	-0-	205	1	2086	2	Y	745	741	0	4	1	-0-
							820	9									
05	3214	X	3214	-0-	-0-	-0-	209	1	2315	2	Y	627	626	0	1	1	-0-
							690	9									
06	3410	X	3410	-0-	-0-	-0-	212	1	2476	2	Y	656	655	0	1	1	-0-
							722	9									
*07	3350	X	3350	-0-	-0-	-0-	208	1	2434	2	Y	644	643	0	1	1	-0-
							708	9									
08	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		4298	-0-	4298	8365	491	1	3022	2	Y	714	708	0	6	1	-0-
							785	9									
04	T. A.		3991	-0-	3991	12356	524	1	2770	2	Y	634	629	0	5	1	-0-
							697	9									
*05	16072		3716	-0-	-12356	-0-	459	1	2643	2	Y	558	556	0	2	1	-0-
							614	9									
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4966	-0-	-87	-0-	346	1	3599	2	Y	928	921	0	7	1	-0-
							1021	9									
04	5421	X	5421	-0-	-0-	-0-	405	1	4042	2	Y	885	877	0	8	1	-0-
							974	9									
05	4836	X	4766	-0-	-70	-0-	325	1	3582	2	Y	781	779	0	2	1	-0-
							859	9									
06	4680	X	4492	-0-	-188	-0-	283	1	3312	2	Y	815	814	0	1	1	-0-
							897	9									
07	4960	X	4482	-0-	-478	-0-	281	1	3291	2	Y	827	826	0	1	1	-0-
							910	9									
08	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	-0-	-0-	-3503	-0-					Y	25	25	0			-0-
04	3540	X	-0-	-0-	-3540	-0-					Y	-0-					-0-
05	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
06	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1761	N	1761	-0-	-0-	-0-	212	1	883	2	Y	605	603	0	2	1	-0-
							666	9									
04	2295	N	2295	-0-	-0-	-0-	405	1	1162	2	Y	662	660	0	2	1	-0-
							728	9									
05	2304	N	2304	-0-	-0-	-0-	325	1	1300	2	Y	617	616	0	1	1	-0-
							679	9									
06	2263	N	2263	-0-	-0-	-0-	407	1	1166	2	Y	627	627	0			-0-
							690	9									
*07	2277	N	2277	-0-	-0-	-0-	453	1	1102	2	Y	656	656	0			-0-
							722	9									
08	2294	N	NO RPT	-0-	-2294	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11439	X	10912	-0-	-527	-0-	995	1	8899	2	Y	925	908	0	17	1	-0-
							1018	9									
04	11070	X	9836	-0-	-1234	-0-	938	1	7952	2	Y	860	844	0	16	1	-0-
							946	9									
05	10850	X	8848	-0-	-2002	-0-	811	1	7346	2	Y	628	623	0	5	1	-0-
							691	9									
06	10500	X	8627	-0-	-1873	-0-	903	1	7016	2	Y	644	641	0	3	1	-0-
							708	9									
07	10912	X	8319	-0-	-2593	-0-	938	1	6604	2	Y	706	704	0	2	1	-0-
							777	9									
08	10912	X	NO RPT	-0-	-10912	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	2029	-0-	-48	-0-	37	1	1479	2	Y	466	463	0	3	1	-0-
							513	9									
04	2027	X	2027	-0-	-0-	-0-	59	1	1384	2	Y	531	528	0	3	1	-0-
							584	9									
05	2498	X	2498	-0-	-0-	-0-	43	1	1940	2	Y	468	467	0	1	1	-0-
							515	9									
06	1989	X	1989	-0-	-0-	-0-	34	1	1395	2	Y	509	508	0	1	1	-0-
							560	9									
*07	2253	X	2253	-0-	-0-	-0-	46	1	1670	2	Y	488	487	0	1	1	-0-
							537	9									
08	2511	N	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5149	X	5149	-0-	-0-	-0-	404	1	3900	2	Y	768	761	0	7	1	-0-
							845	9									
04	5008	X	5008	-0-	-0-	-0-	399	1	3754	2	Y	777	769	0	8	1	-0-
							855	9									
05	4340	X	4054	-0-	-286	-0-	330	1	3024	2	Y	636	634	0	2	1	-0-
							700	9									
06	4200	X	4090	-0-	-110	-0-	334	1	3007	2	Y	681	680	0	1	1	-0-
							749	9									
07	4340	X	4070	-0-	-270	-0-	319	1	2935	2	Y	742	741	0	1	1	-0-
							816	9									
08	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	4325	-0-	-1286	-0-	311	1	3066	2	Y	862	856	0	6	1	-0-
							948	9									
04	5430	X	4007	-0-	-1423	-0-	286	1	2761	2	Y	873	868	0	5	1	-0-
							960	9									
05	4836	X	3304	-0-	-1532	-0-	245	1	2296	2	Y	694	693	0	1	1	-0-
							763	9									
06	4680	X	2259	-0-	-2421	-0-	141	1	1340	2	Y	707	706	0	1	1	-0-
							778	9									
07	4340	X	4197	-0-	-143	-0-	321	1	2982	2	Y	813	812	0	1	1	-0-
							894	9									
08	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	1633	-0-	-1529	-0-	75	1	898	2	Y	600	599	0	1	1	-0-
							660	9									
04	2850	X	776	-0-	-2074	-0-	139	2	637	9	Y	579	579	0			-0-
05	2704	X	2704	-0-	-0-	-0-	185	1	2055	2	Y	422	421	0	1	1	-0-
							464	9									
06	2681	X	2681	-0-	-0-	-0-	169	1	2009	2	Y	457	456	0	1	1	-0-
							503	9									
*07	2722	X	2722	-0-	-0-	-0-	173	1	2045	2	Y	458	457	0	1	1	-0-
							504	9									
08	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7726	X	7726	-0-	-0-	-0-	166	1	6392	2	Y	1062	1050	0	12	1	-0-
							1168	9									
04	7550	X	7550	-0-	-0-	-0-	253	1	5780	2	Y	1379	1367	0	12	1	-0-
							1517	9									
05	8120	X	8120	-0-	-0-	-0-	158	1	6911	2	Y	955	950	0	5	1	-0-
							1051	9									
06	6794	X	6794	-0-	-0-	-0-	146	1	5724	2	Y	840	838	0	2	1	-0-
							924	9									
07	7471	X	7367	-0-	-104	-0-	154	1	5590	2	Y	1475	1473	0	2	1	-0-
							1623	9									
08	7471	X	NO RPT	-0-	-7471	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5067	X	5067	-0-	-0-	-0-	4759	2	308	9	Y	280	262	0	18	1	-0-
04	4920	X	4556	-0-	-364	-0-	4249	2	307	9	Y	279	261	0	18	1	-0-
05	5084	X	4599	-0-	-485	-0-	4278	2	321	9	Y	292	275	0	17	1	-0-
06	4680	X	4102	-0-	-578	-0-	3786	2	316	9	Y	287	276	0	11	1	-0-
07	5053	X	4702	-0-	-351	-0-	4362	2	340	9	Y	309	292	0	17	1	-0-
08	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3625	-0-	-343	-0-	495	1	1993	2	Y	1034	1030	0	4	1	-0-
							1137	9									
04	3772	X	3772	-0-	-0-	-0-	714	1	2003	2	Y	959	955	0	4	1	-0-
							1055	9									
05	3776	X	3776	-0-	-0-	-0-	572	1	2249	2	Y	868	867	0	1	1	-0-
							955	9									
06	3985	X	3985	-0-	-0-	-0-	770	1	2134	2	Y	983	982	0	1	1	-0-
							1081	9									
07	3627	X	2449	-0-	-1178	-0-	403	1	981	2	Y	968	968	0			-0-
							1065	9									
08	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2105	-0-	-1026	-0-	11	1	1453	2	Y	583	580	0	3	1	-0-
							641	9									
04	2940	X	2207	-0-	-733	-0-	12	1	1554	2	Y	583	580	0	3	1	-0-
							641	9									
05	2821	X	2564	-0-	-257	-0-	16	1	1972	2	Y	524	523	0	1	1	-0-
							576	9									
06	2646	X	2646	-0-	-0-	-0-	21	1	1837	2	Y	716	715	0	1	1	-0-
							788	9									
*07	2792	X	2792	-0-	-0-	-0-	23	1	1758	2	Y	919	918	0	1	1	-0-
							1011	9									
08	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3834	-0-	-134	-0-	448	1	2760	2	Y	569	564	0	5	1	-0-
							626	9									
04	3810	X	3680	-0-	-130	-0-	495	1	2617	2	Y	516	511	0	5	1	-0-
							568	9									
05	3937	X	3668	-0-	-269	-0-	472	1	2708	2	Y	444	442	0	2	1	-0-
							488	9									
06	3810	X	3253	-0-	-557	-0-	416	1	2350	2	Y	443	442	0	1	1	-0-
							487	9									
07	3844	X	2481	-0-	-1363	-0-	338	1	1692	2	Y	410	409	0	1	1	-0-
							451	9									
08	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2302	-0-	-333	-0-	169	1	1642	2	Y	446	443	0	3	1	-0-
							491	9									
04	2400	X	1992	-0-	-408	-0-	146	1	1385	2	Y	419	416	0	3	1	-0-
							461	9									
05	2325	X	1952	-0-	-373	-0-	155	1	1422	2	Y	341	340	0	1	1	-0-
							375	9									
06	1980	X	1807	-0-	-173	-0-	140	1	1274	2	Y	357	356	0	1	1	-0-
							393	9									
*07	2470	X	2470	-0-	-0-	-0-	193	1	1798	2	Y	435	434	0	1	1	-0-
							479	9									
08	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3958	-0-	-165	-0-	463	1	2865	2	Y	573	568	0	5	1	-0-
							630	9									
04	3960	X	3530	-0-	-430	-0-	470	1	2490	2	Y	518	513	0	5	1	-0-
							570	9									
05	4092	X	3821	-0-	-271	-0-	486	1	2799	2	Y	487	485	0	2	1	-0-
							536	9									
06	3660	X	2536	-0-	-1124	-0-	300	1	1724	2	Y	465	464	0	1	1	-0-
							512	9									
07	3968	X	980	-0-	-2988	-0-	100	1	536	2	Y	313	313	0			-0-
							344	9									
08	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	903	-0-	-1422	-0-	15	1	594	2	Y	267	266	0	1	1	-0-
							294	9									
04	1260	X	499	-0-	-761	-0-	17	1	374	2	Y	98	97	0	1	1	-0-
							108	9									
05	1209	X	672	-0-	-537	-0-	13	1	571	2	Y	80	80	0			-0-
							88	9									
06	1140	X	911	-0-	-229	-0-	19	1	757	2	Y	123	123	0			-0-
							135	9									
*07	926	X	926	-0-	-0-	-0-	22	1	788	2	Y	105	105	0			-0-
							116	9									
08	899	X	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2169	X	2169	-0-	-0-	-0-	138	1	1364	2	Y	606	603	0	3	1	-0-
							667	9									
04	2048	X	2048	-0-	-0-	-0-	150	1	1417	2	Y	437	434	0	3	1	-0-
							481	9									
05	2635	X	2217	-0-	-418	-0-	171	1	1576	2	Y	427	426	0	1	1	-0-
							470	9									
06	2550	X	2140	-0-	-410	-0-	162	1	1476	2	Y	456	455	0	1	1	-0-
							502	9									
07	2635	X	2109	-0-	-526	-0-	172	1	1575	2	Y	329	328	0	1	1	-0-
							362	9									
08	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	1732	-0-	-686	-0-	142	1	1341	2	Y	226	223	0	3	1	-0-
							249	9									
04	2190	N	1790	-0-	-400	-0-	153	1	1410	2	Y	206	203	0	3	1	-0-
							227	9									
05	1705	N	1157	-0-	-548	-0-	106	1	945	2	Y	96	95	0	1	1	-0-
							106	9									
06	1553	N	1553	-0-	-0-	-0-	136	1	1204	2	Y	194	194	0			-0-
							213	9									
*07	1383	N	1383	-0-	-0-	-0-	115	1	1039	2	Y	208	208	0			-0-
							229	9									
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	2044	-0-	-2	-0-	12	1	1517	2	Y	468	465	0	3	1	-0-
							515	9									
04	1936	X	1936	-0-	-0-	-0-	11	1	1429	2	Y	451	448	0	3	1	-0-
							496	9									
05	1953	X	730	-0-	-1223	-0-	2	1	265	2	Y	421	421	0			-0-
							463	9									
06	900	X	730	-0-	-170	-0-	2	1	240	2	Y	444	444	0			-0-
							488	9									
07	2046	X	826	-0-	-1220	-0-	4	1	340	2	Y	438	438	0			-0-
							482	9									
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	5033	-0-	-82	-0-	4667	2	366	9	Y	333	315	0	18	1	-0-
04	4860	X	4746	-0-	-114	-0-	4387	2	359	9	Y	326	308	0	18	1	-0-
05	5022	X	4833	-0-	-189	-0-	4438	2	395	9	Y	359	342	0	17	1	-0-
06	4830	X	4539	-0-	-291	-0-	4191	2	348	9	Y	316	304	0	12	1	-0-
07	5022	X	4670	-0-	-352	-0-	4330	2	340	9	Y	309	292	0	17	1	-0-
08	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2652	X	2652	-0-	-0-	-0-	53 543	1 9	2056	2	Y	494	490	0	4	1	-0-
04	2310	X	2165	-0-	-145	-0-	72 459	1 9	1634	2	Y	417	414	0	3	1	-0-
05	2077	X	1667	-0-	-410	-0-	30 322	1 9	1315	2	Y	293	292	0	1	1	-0-
06	2065	X	2065	-0-	-0-	-0-	41 416	1 9	1608	2	Y	378	377	0	1	1	-0-
07	2666	X	1892	-0-	-774	-0-	39 430	1 9	1423	2	Y	391	390	0	1	1	-0-
08	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	3516	-0-	-762	-0-	70 722	1 9	2724	2	Y	656	651	0	5	1	-0-
04	3960	X	2898	-0-	-1062	-0-	93 675	1 9	2130	2	Y	614	610	0	4	1	-0-
05	4092	X	3027	-0-	-1065	-0-	55 540	1 9	2432	2	Y	491	489	0	2	1	-0-
06	3630	X	3019	-0-	-611	-0-	60 604	1 9	2355	2	Y	549	548	0	1	1	-0-
07	3503	X	3110	-0-	-393	-0-	67 634	1 9	2409	2	Y	576	575	0	1	1	-0-
08	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1868	-0-	-54	-0-	179 359	1 9	1330	2	Y	326	324	0	2	1	-0-
04	1860	X	410	-0-	-1450	-0-	5 327	1 9	78	2	Y	297	297	0			-0-
05	1457	X	1367	-0-	-90	-0-	141 306	1 9	920	2	Y	278	277	0	1	1	-0-
06	1636	X	1636	-0-	-0-	-0-	165 392	1 9	1079	2	Y	356	356	0			-0-
07	1860	X	1757	-0-	-103	-0-	164 455	1 9	1138	2	Y	414	414	0			-0-
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1290	N	1290	-0-	-0-	-0-	114 307	1 9	869	2	Y	279	277	0	2	1	-0-
04	1103	N	1103	-0-	-0-	-0-	110 350	1 9	643	2	Y	318	317	0	1	1	-0-
05	2139	N	1018	-0-	-1121	-0-	101 265	1 9	652	2	Y	241	241	0			-0-
06	1140	N	1140	-0-	-0-	-0-	112 307	1 9	721	2	Y	279	279	0			-0-
*07	1085	N	1085	-0-	-0-	-0-	98 322	1 9	665	2	Y	293	293	0			-0-
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5266	X	5266	-0-	-0-	-0-	4990	2	276	9	Y	251	232	0	19	1	-0-
04	4839	X	4839	-0-	-0-	-0-	4540	2	299	9	Y	272	253	0	19	1	-0-
05	5477	X	5477	-0-	-0-	-0-	5172	2	305	9	Y	277	257	0	20	1	-0-
06	5927	X	5927	-0-	-0-	-0-	5703	2	224	9	Y	204	187	0	17	1	-0-
*07	6459	X	6459	-0-	-0-	-0-	6276	2	183	9	Y	166	141	0	25	1	-0-
08	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6018	X	6018	-0-	-0-	-0-	130	1	4977	2	Y	828	818	0	10	1	-0-
							911	9									
04	5730	X	5596	-0-	-134	-0-	198	1	4475	2	Y	839	830	0	9	1	-0-
							923	9									
05	5828	X	5278	-0-	-550	-0-	102	1	4438	2	Y	671	668	0	3	1	-0-
							738	9									
06	5283	X	5283	-0-	-0-	-0-	112	1	4376	2	Y	723	721	0	2	1	-0-
							795	9									
07	6014	X	5362	-0-	-652	-0-	124	1	4438	2	Y	727	725	0	2	1	-0-
							800	9									
08	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9109	X	9109	-0-	-0-	-0-	8226	2	883	9	Y	803	772	0	31	1	-0-
04	8640	X	8415	-0-	-225	-0-	7632	2	783	9	Y	712	680	0	32	1	-0-
05	8928	X	8349	-0-	-579	-0-	7569	2	780	9	Y	709	680	0	29	1	-0-
06	8100	X	7738	-0-	-362	-0-	7012	2	726	9	Y	660	640	0	20	1	-0-
07	9114	X	7644	-0-	-1470	-0-	6856	2	788	9	Y	716	689	0	27	1	-0-
08	9114	X	NO RPT	-0-	-9114	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	8013	-0-	-543	-0-	7296	2	717	9	Y	652	624	0	28	1	-0-
04	8280	X	7505	-0-	-775	-0-	6814	2	691	9	Y	628	599	0	29	1	-0-
05	8525	X	7651	-0-	-874	-0-	6905	2	746	9	Y	678	651	0	27	1	-0-
06	7950	X	7578	-0-	-372	-0-	6852	2	726	9	Y	660	640	0	20	1	-0-
*07	8805	X	8805	-0-	-0-	-0-	8069	2	736	9	Y	669	637	0	32	1	-0-
08	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1955	X	1955	-0-	-0-	-0-	876	2	1079	9	Y	981	979	0	2	1	-0-
04	1818	X	1818	-0-	-0-	-0-	771	2	1047	9	Y	952	949	0	3	1	-0-
05	1612	X	1501	-0-	-111	-0-	749	2	752	9	Y	684	681	0	3	1	-0-
06	1578	X	1578	-0-	-0-	-0-	882	2	696	9	Y	633	631	0	2	1	-0-
07	1953	X	1934	-0-	-19	-0-	943	2	991	9	Y	901	898	0	3	1	-0-
08	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	4049	-0-	-1593	-0-	3826	2	223	9	Y	203	188	0	15	1	-0-
04	5460	X	4002	-0-	-1458	-0-	3822	2	180	9	Y	164	148	0	16	1	-0-
05	5549	X	5373	-0-	-176	-0-	5090	2	283	9	Y	257	237	0	20	1	-0-
06	5070	X	4947	-0-	-123	-0-	4651	2	296	9	Y	269	256	0	13	1	-0-
*07	5170	X	5170	-0-	-0-	-0-	4869	2	301	9	Y	274	255	0	19	1	-0-
08	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	3804	-0-	-784	-0-	3537	2	267	9	Y	243	229	0	14	1	-0-
04	4440	X	4019	-0-	-421	-0-	3734	2	285	9	Y	259	243	0	16	1	-0-
05	4464	X	4148	-0-	-316	-0-	3849	2	299	9	Y	272	257	0	15	1	-0-
06	4170	X	3969	-0-	-201	-0-	3695	2	274	9	Y	249	238	0	11	1	-0-
*07	4284	X	4284	-0-	-0-	-0-	3976	2	308	9	Y	280	264	0	16	1	-0-
08	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5003	-0-	1903	1903	958	1	3643	2	Y	365	358	0	7	1	-0-
							402	9									
04	2490	N	487	-0-	-2003	-0-	96	2	391	9	Y	355	355	0			-0-
05	3100	N	7013	-0-	3913	3913	1381	1	5199	2	Y	394	391	0	3	1	-0-
							433	9									
06	3000	N	7068	-0-	4068	7981	1771	1	4807	2	Y	445	443	0	2	1	-0-
							490	9									
*07	10689	X	2708	-0-	-7981	-0-	654	1	1558	2	Y	451	450	0	1	1	-0-
							496	9									
08	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4682	-0-	-433	-0-	4359	2	323	9	Y	294	277	0	17	1	-0-
04	4950	X	4053	-0-	-897	-0-	3782	2	271	9	Y	246	230	0	16	1	-0-
05	4991	X	4242	-0-	-749	-0-	3988	2	254	9	Y	231	215	0	16	1	-0-
06	4620	X	4376	-0-	-244	-0-	4123	2	253	9	Y	230	218	0	12	1	-0-
07	4681	X	4550	-0-	-131	-0-	4244	2	306	9	Y	278	261	0	17	1	-0-
08	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	117	-0-	-1836	-0-	9	2	108	9	Y	98	98	0			-0-
04	1950	X	279	-0-	-1671	-0-	58	2	221	9	Y	201	201	0			-0-
05	2015	X	342	-0-	-1673	-0-	1	1	151	2	Y	173	173	0			-0-
							190	9									
06	1950	X	773	-0-	-1177	-0-	5	1	504	2	Y	240	240	0			-0-
							264	9									
*07	522	X	522	-0-	-0-	-0-	4	1	335	2	Y	166	166	0			-0-
							183	9									
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2811	N	2811	-0-	-0-	-0-	295	1	2162	2	Y	322	318	0	4	1	-0-
							354	9									
04	2340	N	1752	-0-	-588	-0-	210	1	1178	2	Y	331	329	0	2	1	-0-
							364	9									
05	1519	N	212	-0-	-1307	-0-	28	2	184	9	Y	167	167	0			-0-
06	792	N	792	-0-	-0-	-0-	62	1	436	2	Y	267	267	0			-0-
							294	9									
*07	919	N	919	-0-	-0-	-0-	63	1	475	2	Y	346	346	0			-0-
							381	9									
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1089	N	1089	-0-	-0-	-0-	99 241	1 9	749	2	Y	219	218	0	1	1	-0-
04	1290	N	1247	-0-	-43	-0-	132 344	1 9	771	2	Y	313	312	0	1	1	-0-
05	863	N	863	-0-	-0-	-0-	89 195	1 9	579	2	Y	177	177	0			-0-
06	1671	N	1671	-0-	-0-	-0-	198 218	1 9	1255	2	Y	198	197	0	1	1	-0-
*07	2416	N	2416	-0-	-0-	-0-	288 223	1 9	1905	2	Y	203	202	0	1	1	-0-
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2168	X	2168	-0-	-0-	-0-	1768	2	400	9	Y	364	357	0	7	1	-0-
04	1925	X	1925	-0-	-0-	-0-	1526	2	399	9	Y	363	357	0	6	1	-0-
05	1978	X	1978	-0-	-0-	-0-	1585	2	393	9	Y	357	351	0	6	1	-0-
06	1903	X	1903	-0-	-0-	-0-	1531	2	372	9	Y	338	334	0	4	1	-0-
*07	2000	X	2000	-0-	-0-	-0-	1609	2	391	9	Y	355	349	0	6	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1970	X	1970	-0-	-0-	-0-	1531	2	439	9	Y	399	394	0	5	1	-0-
04	1785	X	1785	-0-	-0-	-0-	1397	2	388	9	Y	353	347	0	6	1	-0-
05	1747	X	1747	-0-	-0-	-0-	1383	2	364	9	Y	331	326	0	5	1	-0-
06	1800	X	1800	-0-	-0-	-0-	1449	2	351	9	Y	319	315	0	4	1	-0-
*07	1785	X	1785	-0-	-0-	-0-	1419	2	366	9	Y	333	328	0	5	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3772	X	3772	-0-	-0-	-0-	3500	2	272	9	Y	247	233	0	14	1	-0-
04	3854	X	3854	-0-	-0-	-0-	3599	2	255	9	Y	232	217	0	15	1	-0-
05	4132	X	4132	-0-	-0-	-0-	3861	2	271	9	Y	246	231	0	15	1	-0-
06	3870	X	3287	-0-	-583	-0-	3068	2	219	9	Y	199	190	0	9	1	-0-
07	3999	X	3259	-0-	-740	-0-	3048	2	211	9	Y	192	180	0	12	1	-0-
08	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	X	1282	-0-	-0-	-0-	1043	2	239	9	Y	217	213	0	4	1	-0-
04	1036	X	1036	-0-	-0-	-0-	842	2	194	9	Y	176	173	0	3	1	-0-
05	1162	X	1162	-0-	-0-	-0-	953	2	209	9	Y	190	186	0	4	1	-0-
06	1272	X	1272	-0-	-0-	-0-	978	2	294	9	Y	267	264	0	3	1	-0-
*07	1265	X	1265	-0-	-0-	-0-	901	2	364	9	Y	331	328	0	3	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	2395	-0-	-147	-0-	2263	2	132	9	Y	120	111	0	9	1	-0-
04	2430	X	2171	-0-	-259	-0-	2057	2	114	9	Y	104	95	0	9	1	-0-
05	2511	X	2268	-0-	-243	-0-	2154	2	114	9	Y	104	96	0	8	1	-0-
06	2430	X	2170	-0-	-260	-0-	2064	2	106	9	Y	96	90	0	6	1	-0-
07	2387	X	2264	-0-	-123	-0-	2150	2	114	9	Y	104	95	0	9	1	-0-
08	2263	N	NO RPT	-0-	-2263	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2590	-0-	-448	-0-	2369	2	221	9	Y	201	192	0	9	1	-0-
04	2940	X	2299	-0-	-641	-0-	2097	2	202	9	Y	184	175	0	9	1	-0-
05	3038	X	1377	-0-	-1661	-0-	1228	2	149	9	Y	135	130	0	5	1	-0-
06	2700	X	2451	-0-	-249	-0-	2302	2	149	9	Y	135	128	0	7	1	-0-
07	2666	X	2603	-0-	-63	-0-	2395	2	208	9	Y	189	180	0	9	1	-0-
08	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2772	-0-	-793	-0-	204	1	1981	2	Y	534	530	0	4	1	-0-
							587	9									
04	3120	X	2578	-0-	-542	-0-	188	1	1793	2	Y	543	539	0	4	1	-0-
							597	9									
05	2828	X	2828	-0-	-0-	-0-	227	1	2074	2	Y	479	478	0	1	1	-0-
							527	9									
06	2430	X	2091	-0-	-339	-0-	164	1	1497	2	Y	391	390	0	1	1	-0-
							430	9									
07	2759	X	2607	-0-	-152	-0-	205	1	1927	2	Y	432	431	0	1	1	-0-
							475	9									
08	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	2276	-0-	-2188	-0-	168	1	1648	2	Y	418	415	0	3	1	-0-
							460	9									
04	3900	X	2360	-0-	-1540	-0-	180	1	1717	2	Y	421	418	0	3	1	-0-
							463	9									
05	3410	X	2140	-0-	-1270	-0-	174	1	1599	2	Y	334	333	0	1	1	-0-
							367	9									
06	3300	X	2197	-0-	-1103	-0-	181	1	1633	2	Y	348	347	0	1	1	-0-
							383	9									
*07	2294	X	2294	-0-	-0-	-0-	183	1	1707	2	Y	367	366	0	1	1	-0-
							404	9									
08	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7595	X	4402	-0-	-3193	-0-	324	1	3144	2	Y	849	843	0	6	1	-0-
							934	9									
04	5760	X	4946	-0-	-814	-0-	374	1	3532	2	Y	945	938	0	7	1	-0-
							1040	9									
05	5022	X	4034	-0-	-988	-0-	313	1	2872	2	Y	772	770	0	2	1	-0-
							849	9									
06	4266	X	4266	-0-	-0-	-0-	335	1	3040	2	Y	810	809	0	1	1	-0-
							891	9									
*07	4807	X	4807	-0-	-0-	-0-	378	1	3507	2	Y	838	837	0	1	1	-0-
							922	9									
08	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	38	2	205	9	Y	186	186	0			-0-
04	2601	N	2601	-0-	-0-	-0-	289	1	1587	2	Y	659	656	0	3	1	-0-
							725	9									
05	3100	N	3242	-0-	142	142	350	1	2050	2	Y	765	764	0	1	1	-0-
							842	9									
06	3000	N	4083	-0-	1083	1225	450	1	2580	2	Y	957	956	0	1	1	-0-
							1053	9									
*07	3100	N	2213	-0-	-887	338	242	1	1222	2	Y	681	681	0			-0-
							749	9									
08	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	1845	-0-	-1007	-0-	218	1	1361	2	Y	242	240	0	2	1	-0-
							266	9									
04	2700	X	2348	-0-	-352	-0-	318	1	1660	2	Y	336	333	0	3	1	-0-
							370	9									
05	2790	X	2552	-0-	-238	-0-	325	1	1845	2	Y	347	346	0	1	1	-0-
							382	9									
06	2619	X	2619	-0-	-0-	-0-	336	1	1876	2	Y	370	369	0	1	1	-0-
							407	9									
*07	2813	X	2813	-0-	-0-	-0-	408	1	1985	2	Y	382	381	0	1	1	-0-
							420	9									
08	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2799	N	2799	-0-	-0-	-0-	337	1	2088	2	Y	340	336	0	4	1	-0-
							374	9									
04	2294	N	2294	-0-	-0-	-0-	304	1	1601	2	Y	354	351	0	3	1	-0-
							389	9									
05	2290	N	2290	-0-	-0-	-0-	290	1	1655	2	Y	314	313	0	1	1	-0-
							345	9									
06	2347	N	2347	-0-	-0-	-0-	303	1	1695	2	Y	317	316	0	1	1	-0-
							349	9									
*07	3095	N	3095	-0-	-0-	-0-	458	1	2232	2	Y	368	367	0	1	1	-0-
							405	9									
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2944	X	2944	-0-	-0-	-0-	349	1	2122	2	Y	430	426	0	4	1	-0-
							473	9									
04	2550	X	2432	-0-	-118	-0-	328	1	1711	2	Y	357	354	0	3	1	-0-
							393	9									
05	2604	X	2437	-0-	-167	-0-	316	1	1794	2	Y	297	296	0	1	1	-0-
							327	9									
06	2679	X	2679	-0-	-0-	-0-	350	1	1957	2	Y	338	337	0	1	1	-0-
							372	9									
07	2945	X	2863	-0-	-82	-0-	420	1	2049	2	Y	358	357	0	1	1	-0-
							394	9									
08	2449	N	NO RPT	-0-	-2449	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	403	-0-	-2108	-0-	61	2	342	9	Y	311	311	0			-0-
04	2280	X	230	-0-	-2050	-0-	34	2	196	9	Y	178	178	0			-0-
05	2170	X	2131	-0-	-39	-0-	276	1	1574	2	Y	255	254	0	1	1	-0-
							281	9									
06	2021	X	2021	-0-	-0-	-0-	257	1	1444	2	Y	291	290	0	1	1	-0-
							320	9									
*07	2393	X	2393	-0-	-0-	-0-	350	1	1713	2	Y	300	299	0	1	1	-0-
							330	9									
08	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	5270	-0-	-0-	-0-	681	1	4074	2	Y	468	460	0	8	1	-0-
							515	9									
04	5195	X	5195	-0-	-0-	-0-	725	1	3769	2	Y	637	629	0	8	1	-0-
							701	9									
05	5276	X	5276	-0-	-0-	-0-	700	1	3951	2	Y	568	565	0	3	1	-0-
							625	9									
06	3960	X	3931	-0-	-29	-0-	508	1	2839	2	Y	531	530	0	1	1	-0-
							584	9									
07	4092	X	2289	-0-	-1803	-0-	315	1	1548	2	Y	387	386	0	1	1	-0-
							426	9									
08	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3078	-0-	-394	-0-	384	1	2313	2	Y	346	342	0	4	1	-0-
							381	9									
04	3060	X	2780	-0-	-280	-0-	384	1	1991	2	Y	368	364	0	4	1	-0-
							405	9									
05	3162	X	2288	-0-	-874	-0-	305	1	1711	2	Y	247	246	0	1	1	-0-
							272	9									
06	2760	X	2497	-0-	-263	-0-	338	1	1869	2	Y	264	263	0	1	1	-0-
							290	9									
*07	3153	X	3153	-0-	-0-	-0-	473	1	2292	2	Y	353	352	0	1	1	-0-
							388	9									
08	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	2201	-0-	-186	-0-	276	1	1647	2	Y	253	250	0	3	1	-0-
							278	9									
04	3660	X	3278	-0-	-382	-0-	475	1	2452	2	Y	319	314	0	5	1	-0-
							351	9									
05	3782	X	3250	-0-	-532	-0-	443	1	2486	2	Y	292	290	0	2	1	-0-
							321	9									
06	3660	X	3151	-0-	-509	-0-	432	1	2389	2	Y	300	299	0	1	1	-0-
							330	9									
07	3162	X	3022	-0-	-140	-0-	460	1	2225	2	Y	306	305	0	1	1	-0-
							337	9									
08	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	1666	-0-	-318	-0-	180	1	1106	2	Y	345	343	0	2	1	-0-
							380	9									
04	1620	X	1509	-0-	-111	-0-	185	1	977	2	Y	315	313	0	2	1	-0-
							347	9									
05	1581	X	1290	-0-	-291	-0-	155	1	883	2	Y	229	228	0	1	1	-0-
							252	9									
06	2179	X	2179	-0-	-0-	-0-	283	1	1575	2	Y	292	291	0	1	1	-0-
							321	9									
*07	1908	X	1908	-0-	-0-	-0-	268	1	1307	2	Y	303	303	0			-0-
							333	9									
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5254	X	5254	-0-	-0-	-0-	4947	2	307	9	Y	279	260	0	19	1	-0-
04	4497	X	4497	-0-	-0-	-0-	4213	2	284	9	Y	258	240	0	18	1	-0-
05	641	X	641	-0-	-0-	-0-	538	2	103	9	Y	94	92	0	2	1	-0-
06	952	X	952	-0-	-0-	-0-	939	2	13	9	Y	12	9	0	3	1	-0-
*07	1610	X	1610	-0-	-0-	-0-	1581	2	29	9	Y	26	20	0	6	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2585	-0-	-391	-0-	2380	2	205	9	Y	186	177	0	9	1	-0-
04	2880	X	1878	-0-	-1002	-0-	1720	2	158	9	Y	144	137	0	7	1	-0-
05	2914	X	2754	-0-	-160	-0-	2576	2	178	9	Y	162	152	0	10	1	-0-
06	2550	X	2430	-0-	-120	-0-	2232	2	198	9	Y	180	174	0	6	1	-0-
07	2604	X	2457	-0-	-147	-0-	2240	2	217	9	Y	197	188	0	9	1	-0-
08	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2146	X	2146	-0-	-0-	-0-	1939	2	207	9	Y	188	181	0	7	1	-0-
04	1877	X	1877	-0-	-0-	-0-	1697	2	180	9	Y	164	157	0	7	1	-0-
05	5191	X	5191	-0-	-0-	-0-	4877	2	314	9	Y	285	266	0	19	1	-0-
06	4985	X	4985	-0-	-0-	-0-	4612	2	373	9	Y	339	326	0	13	1	-0-
*07	3421	X	3421	-0-	-0-	-0-	3126	2	295	9	Y	268	256	0	12	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	2	8	9	Y	7	7	0			-0-
04	295	N	295	-0-	-0-	-0-	78	2	217	9	Y	197	197	0			-0-
05	125	N	125	-0-	-0-	-0-	19	2	106	9	Y	96	96	0			-0-
06	91	N	91	-0-	-0-	-0-	17	2	74	9	Y	67	67	0			-0-
*07	108	N	108	-0-	-0-	-0-	21	2	87	9	Y	79	79	0			-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	222	-0-	-3839	-0-	45	2	177	9	Y	161	161	0			-0-
04	3450	X	343	-0-	-3107	-0-	72	2	271	9	Y	246	246	0			-0-
05	2511	X	1553	-0-	-958	-0-	183	1	1080	2	Y	264	263	0	1	1	-0-
							290	9									
06	1525	X	1525	-0-	-0-	-0-	182	1	1049	2	Y	267	267	0			-0-
							294	9									
*07	1542	X	1542	-0-	-0-	-0-	208	1	1045	2	Y	263	263	0			-0-
							289	9									
08	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	970	-0-	-1510	-0-	82	1	552	2	Y	305	304	0	1	1	-0-
							336	9									
04	2400	X	1486	-0-	-914	-0-	132	1	765	2	Y	535	534	0	1	1	-0-
							589	9									
05	2356	X	1648	-0-	-708	-0-	184	1	1064	2	Y	364	363	0	1	1	-0-
							400	9									
06	1170	X	1170	-0-	-0-	-0-	122	1	705	2	Y	312	312	0			-0-
							343	9									
*07	999	X	999	-0-	-0-	-0-	109	1	561	2	Y	299	299	0			-0-
							329	9									
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	X	30	-0-	-0-	-0-	27	2	3	9	Y	3	3	0			-0-
04	35	X	35	-0-	-0-	-0-	33	2	2	9	Y	2	2	0			-0-
05	32	X	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	47	X	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
*07	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	4096	-0-	-120	-0-	3800	2	296	9	Y	269	254	0	15	1	-0-
04	4080	X	2915	-0-	-1165	-0-	2711	2	204	9	Y	185	174	0	11	1	-0-
05	4092	X	3060	-0-	-1032	-0-	2889	2	171	9	Y	155	144	0	11	1	-0-
06	3960	X	3564	-0-	-396	-0-	3352	2	212	9	Y	193	183	0	10	1	-0-
07	4092	X	3387	-0-	-705	-0-	3176	2	211	9	Y	192	179	0	13	1	-0-
08	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138	X	3151	-0-	-2987	-0-	218	1	2146	2	Y	715	711	0	4	1	-0-
							787	9									
04	5940	X	3130	-0-	-2810	-0-	220	1	2118	2	Y	720	716	0	4	1	-0-
							792	9									
05	3255	X	2816	-0-	-439	-0-	210	1	1954	2	Y	593	592	0	1	1	-0-
							652	9									
06	3150	X	2738	-0-	-412	-0-	205	1	1902	2	Y	574	573	0	1	1	-0-
							631	9									
07	3255	X	2960	-0-	-295	-0-	222	1	2108	2	Y	573	572	0	1	1	-0-
							630	9									
08	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3871	X	3871	-0-	-0-	-0-	271	1	2665	2	Y	850	845	0	5	1	-0-
							935	9									
04	3870	X	1648	-0-	-2222	-0-	100	1	976	2	Y	520	518	0	2	1	-0-
							572	9									
05	3999	X	2132	-0-	-1867	-0-	141	1	1355	2	Y	578	577	0	1	1	-0-
							636	9									
06	3870	X	1055	-0-	-2815	-0-	46	1	510	2	Y	454	454	0			-0-
							499	9									
07	3875	X	2005	-0-	-1870	-0-	126	1	1306	2	Y	521	521	0			-0-
							573	9									
08	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4441	X	4441	-0-	-0-	-0-	4050	2	391	9	Y	355	340	0	15	1	-0-
04	3928	X	3928	-0-	-0-	-0-	3552	2	376	9	Y	342	327	0	15	1	-0-
05	4973	X	4973	-0-	-0-	-0-	4573	2	400	9	Y	364	346	0	18	1	-0-
06	2951	X	2951	-0-	-0-	-0-	2661	2	290	9	Y	264	256	0	8	1	-0-
*07	4046	X	4046	-0-	-0-	-0-	3751	2	295	9	Y	268	253	0	15	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5854	X	5854	-0-	-0-	-0-	5369	2	485	9	Y	441	420	0	21	1	-0-
04	5063	X	5063	-0-	-0-	-0-	4632	2	431	9	Y	392	372	0	20	1	-0-
05	4892	X	4892	-0-	-0-	-0-	4523	2	369	9	Y	335	317	0	18	1	-0-
06	4452	X	4452	-0-	-0-	-0-	4156	2	296	9	Y	269	257	0	12	1	-0-
*07	4194	X	4194	-0-	-0-	-0-	3931	2	263	9	Y	239	223	0	16	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8600	X	8600	-0-	-0-	-0-	8087	2	513	9	Y	466	435	0	31	1	-0-
04	8091	X	8091	-0-	-0-	-0-	7540	2	551	9	Y	501	469	0	32	1	-0-
05	6944	X	6944	-0-	-0-	-0-	6468	2	476	9	Y	433	408	0	25	1	-0-
06	6384	X	6384	-0-	-0-	-0-	5997	2	387	9	Y	352	335	0	17	1	-0-
*07	4775	X	4775	-0-	-0-	-0-	4423	2	352	9	Y	320	303	0	17	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	496	-0-	-0-	-0-	467	2	29	9	Y	26	24	0	2	1	-0-
04	390	X	390	-0-	-0-	-0-	368	2	22	9	Y	20	18	0	2	1	-0-
05	540	X	540	-0-	-0-	-0-	520	2	20	9	Y	18	16	0	2	1	-0-
06	418	X	418	-0-	-0-	-0-	400	2	18	9	Y	16	15	0	1	1	-0-
*07	219	X	219	-0-	-0-	-0-	207	2	12	9	Y	11	10	0	1	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4247	-0-	-682	-0-	3512	2	735	9	Y	668	655	0	13	1	-0-
04	4620	X	3985	-0-	-635	-0-	3322	2	663	9	Y	603	589	0	14	1	-0-
05	4478	X	4478	-0-	-0-	-0-	3784	2	694	9	Y	631	616	0	15	1	-0-
06	4942	X	4942	-0-	-0-	-0-	4278	2	664	9	Y	604	592	0	12	1	-0-
*07	4421	X	4421	-0-	-0-	-0-	3710	2	711	9	Y	646	632	0	14	1	-0-
08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	X	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
04	85	X	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
05	27	X	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
06	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*07	7	X	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2763	X	2763	-0-	-0-	-0-	263	1	1721	2	Y	708	705	0	3	1	-0-
							779	9									
04	1350	X	1299	-0-	-51	-0-	95	1	588	2	Y	560	559	0	1	1	-0-
							616	9									
05	1333	X	1322	-0-	-11	-0-	123	1	762	2	Y	397	397	0			-0-
							437	9									
06	1362	X	1362	-0-	-0-	-0-	142	1	834	2	Y	351	351	0			-0-
							386	9									
07	2759	X	1235	-0-	-1524	-0-	148	1	758	2	Y	299	299	0			-0-
							329	9									
08	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	1292	-0-	-2056	-0-	185	1	1083	2	Y	22	20	0	2	1	-0-
							24	9									
04	3210	X	901	-0-	-2309	-0-	146	1	732	2	Y	21	19	0	2	1	-0-
							23	9									
05	3224	X	527	-0-	-2697	-0-	39	1	265	2	Y	203	203	0			-0-
							223	9									
06	1546	X	1546	-0-	-0-	-0-	154	1	918	2	Y	431	431	0			-0-
							474	9									
*07	1682	X	1682	-0-	-0-	-0-	184	1	951	2	Y	497	497	0			-0-
							547	9									
08	1302	X	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4493	X	4493	-0-	-0-	-0-	97	1	3718	2	Y	616	609	0	7	1	-0-
							678	9									
04	3933	X	3933	-0-	-0-	-0-	136	1	3079	2	Y	653	647	0	6	1	-0-
							718	9									
05	5270	X	3436	-0-	-1834	-0-	64	1	2822	2	Y	500	498	0	2	1	-0-
							550	9									
06	5100	X	3256	-0-	-1844	-0-	69	1	2701	2	Y	442	441	0	1	1	-0-
							486	9									
07	5270	X	2682	-0-	-2588	-0-	61	1	2182	2	Y	399	398	0	1	1	-0-
							439	9									
08	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4620	X	4208	-0-	-412	-0-	3440	2	768	9	Y	698	681	0	17	1	-0-
*10	4743	X	4261	-0-	-482	-0-	3438	2	823	9	Y	748	728	0	20	1	-0-
*11	4530	X	3976	-0-	-554	-0-	3242	2	734	9	Y	667	648	0	19	1	-0-
*12	4681	X	4014	-0-	-667	-0-	3277	2	737	9	Y	670	643	0	20	1	256
*01	4526	X	2673	-0-	-1853	-0-	2203	2	470	9	Y	427	493	0	11	1	179
*02	3920	X	2598	-0-	-1322	-0-	2173	2	425	9	Y	386	376	0	10	1	-0-
*03	4770	X	4770	-0-	-0-	-0-	4033	2	737	9	Y	670	655	0	15	1	-0-
04	3990	X	3797	-0-	-193	-0-	3037	2	760	9	Y	691	678	0	13	1	-0-
05	3999	X	3851	-0-	-148	-0-	3123	2	728	9	Y	662	650	0	12	1	-0-
06	3564	X	3564	-0-	-0-	-0-	2901	2	663	9	Y	603	595	0	8	1	-0-
07	4774	X	3613	-0-	-1161	-0-	2963	2	650	9	Y	591	580	0	11	1	-0-
08	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6355	X	2668	-0-	-3687	-0-	50 659	1 9	1959	2	Y	599	595	0	4	1	-0-
04	6060	X	5706	-0-	-354	-0-	203 870	1 9	4633	2	Y	791	782	0	9	1	-0-
05	5735	X	5231	-0-	-504	-0-	100 745	1 9	4386	2	Y	677	674	0	3	1	-0-
06	5310	X	5157	-0-	-153	-0-	108 791	1 9	4258	2	Y	719	717	0	2	1	-0-
*07	5491	X	5491	-0-	-0-	-0-	126 855	1 9	4510	2	Y	777	775	0	2	1	-0-
08	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	X	671	-0-	-0-	-0-	537	2	134	9	Y	122	120	0	2	1	-0-
04	390	X	232	-0-	-158	-0-	131	2	101	9	Y	92	91	0	1	1	-0-
05	124	X	-0-	-0-	-124	-0-					Y	16	16	0			-0-
06	665	X	665	-0-	-0-	-0-	620	2	45	9	Y	41	39	0	2	1	-0-
07	682	X	311	-0-	-371	-0-	233	2	78	9	Y	71	70	0	1	1	-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2586	-0-	-452	-0-	55 388	1 9	2143	2	Y	353	349	0	4	1	-0-
04	4110	X	2847	-0-	-1263	-0-	103 394	1 9	2350	2	Y	358	353	0	5	1	-0-
05	4247	X	2461	-0-	-1786	-0-	51 204	1 9	2206	2	Y	185	184	0	1	1	-0-
06	4110	X	2660	-0-	-1450	-0-	62 183	1 9	2415	2	Y	166	165	0	1	1	-0-
*07	2960	X	2960	-0-	-0-	-0-	74 241	1 9	2645	2	Y	219	218	0	1	1	-0-
08	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5241	X	5241	-0-	-0-	-0-	114 783	1 9	4344	2	Y	712	704	0	8	1	-0-
04	4710	X	4239	-0-	-471	-0-	147 762	1 9	3330	2	Y	693	686	0	7	1	-0-
05	7440	X	3957	-0-	-3483	-0-	75 625	1 9	3257	2	Y	568	566	0	2	1	-0-
06	7200	X	3440	-0-	-3760	-0-	71 596	1 9	2773	2	Y	542	541	0	1	1	-0-
07	7440	X	3677	-0-	-3763	-0-	84 580	1 9	3013	2	Y	527	526	0	1	1	-0-
08	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	921	-0-	-1063	-0-	110 128	1 9	683	2	Y	116	115	0	1	1	-0-
04	1890	X	1247	-0-	-643	-0-	188 98	1 9	961	2	Y	89	87	0	2	1	-0-
05	1953	X	1253	-0-	-700	-0-	182 59	1 9	1012	2	Y	54	53	0	1	1	-0-
06	1116	X	1116	-0-	-0-	-0-	165 48	1 9	903	2	Y	44	44	0			-0-
07	930	X	591	-0-	-339	-0-	92 52	1 9	447	2	Y	47	47	0			-0-
08	1302	X	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1798	-0-	-651	-0-	130 391	1 9	1277	2	Y	355	353	0	2	1	-0-
04	1980	X	1550	-0-	-430	-0-	114 344	1 9	1092	2	Y	313	311	0	2	1	-0-
05	2046	X	1612	-0-	-434	-0-	129 290	1 9	1193	2	Y	264	263	0	1	1	-0-
06	1980	X	1604	-0-	-376	-0-	129 311	1 9	1164	2	Y	283	283	0			-0-
07	1984	X	1750	-0-	-234	-0-	138 331	1 9	1281	2	Y	301	301	0			-0-
08	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	332	-0-	-133	-0-	58	2	274	9	Y	249	249	0			-0-
04	450	X	193	-0-	-257	-0-	24	2	169	9	Y	154	154	0			-0-
05	1436	X	1436	-0-	-0-	-0-	135 94	1 9	1207	2	Y	85	84	0	1	1	-0-
06	1634	X	1634	-0-	-0-	-0-	157 105	1 9	1372	2	Y	95	94	0	1	1	-0-
*07	1297	X	1297	-0-	-0-	-0-	120 96	1 9	1081	2	Y	87	87	0			-0-
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	29	2	196	9	N	178	178	0			-0-
04	3000	N	4301	-0-	1301	1301	407	1	3700	2	N	176	168	0	8	1	-0-
							194	9									
05	2497	N	1196	-0-	-1301	-0-	104	1	936	2	N	142	141	0	1	1	-0-
							156	9									
06	387	N	387	-0-	-0-	-0-	17	1	173	2	N	179	179	0			-0-
							197	9									
*07	543	N	543	-0-	-0-	-0-	29	1	297	2	N	197	197	0			-0-
							217	9									
08	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3277	X	3277	-0-	-0-	-0-	227	1	2217	2	Y	757	753	0	4	1	-0-
							833	9									
04	2794	X	2794	-0-	-0-	-0-	186	1	1787	2	Y	746	742	0	4	1	-0-
							821	9									
05	2802	X	2802	-0-	-0-	-0-	201	1	1860	2	Y	674	673	0	1	1	-0-
							741	9									
06	2884	X	2884	-0-	-0-	-0-	209	1	1896	2	Y	708	707	0	1	1	-0-
							779	9									
07	3286	X	2792	-0-	-494	-0-	198	1	1868	2	Y	660	659	0	1	1	-0-
							726	9									
08	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	3012	-0-	-88	-0-	221	1	2160	2	Y	574	570	0	4	1	-0-
							631	9									
04	3119	X	3119	-0-	-0-	-0-	242	1	2288	2	Y	535	530	0	5	1	-0-
							589	9									
05	3629	X	3629	-0-	-0-	-0-	313	1	2836	2	Y	436	434	0	2	1	-0-
							480	9									
06	3362	X	3362	-0-	-0-	-0-	289	1	2578	2	Y	450	449	0	1	1	-0-
							495	9									
*07	3597	X	3597	-0-	-0-	-0-	304	1	2788	2	Y	459	458	0	1	1	-0-
							505	9									
08	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4495	X	4468	-0-	-27	-0-	345	1	3341	2	Y	711	705	0	6	1	-0-
							782	9									
04	4560	X	3581	-0-	-979	-0-	277	1	2609	2	Y	632	627	0	5	1	-0-
							695	9									
05	4712	X	3644	-0-	-1068	-0-	298	1	2728	2	Y	562	560	0	2	1	-0-
							618	9									
06	4560	X	3908	-0-	-652	-0-	324	1	2901	2	Y	621	620	0	1	1	-0-
							683	9									
07	4464	X	4008	-0-	-456	-0-	324	1	3001	2	Y	621	620	0	1	1	-0-
							683	9									
08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	3960	-0-	-1155	-0-	337 591	1 9	3032	2	Y	537	531	0	6	1	-0-
04	4950	X	3002	-0-	-1948	-0-	270 427	1 9	2305	2	Y	388	383	0	5	1	-0-
05	4185	X	1484	-0-	-2701	-0-	121 253	1 9	1110	2	Y	230	229	0	1	1	-0-
06	3030	X	2126	-0-	-904	-0-	210 276	1 9	1640	2	Y	251	250	0	1	1	-0-
07	3968	X	2542	-0-	-1426	-0-	257 438	1 9	1847	2	Y	398	397	0	1	1	-0-
08	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5625	X	5625	-0-	-0-	-0-	456 937	1 9	4232	2	Y	852	844	0	8	1	-0-
04	6840	X	4077	-0-	-2763	-0-	326 835	1 9	2916	2	Y	759	753	0	6	1	-0-
05	10819	X	2904	-0-	-7915	-0-	216 613	1 9	2075	2	Y	557	556	0	1	1	-0-
06	10470	X	707	-0-	-9763	-0-	126	2	581	9	Y	528	528	0			-0-
07	10819	X	719	-0-	-10100	-0-	136	2	583	9	Y	530	530	0			-0-
08	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	712	-0-	-2853	-0-	24 414	1 9	274	2	Y	376	376	0			-0-
04	3450	X	2917	-0-	-533	-0-	244 534	1 9	2139	2	Y	485	481	0	4	1	-0-
05	2542	X	2093	-0-	-449	-0-	170 351	1 9	1572	2	Y	319	318	0	1	1	-0-
06	2460	X	1674	-0-	-786	-0-	146 351	1 9	1177	2	Y	319	319	0			-0-
*07	1888	X	1888	-0-	-0-	-0-	185 359	1 9	1344	2	Y	326	326	0			-0-
08	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2372	-0-	-418	-0-	168 616	1 9	1588	2	Y	560	557	0	3	1	-0-
04	2640	X	2333	-0-	-307	-0-	173 605	1 9	1555	2	Y	550	547	0	3	1	-0-
05	2728	X	2701	-0-	-27	-0-	209 528	1 9	1964	2	Y	480	479	0	1	1	-0-
06	2905	X	2905	-0-	-0-	-0-	264 538	1 9	2103	2	Y	489	488	0	1	1	-0-
*07	2914	X	2914	-0-	-0-	-0-	290 525	1 9	2099	2	Y	477	476	0	1	1	-0-
08	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5599	X	5599	-0-	-0-	-0-	434	1	4015	2	Y	1045	1038	0	7	1	-0-
							1150	9									
04	4680	X	4278	-0-	-402	-0-	360	1	3123	2	Y	723	717	0	6	1	-0-
							795	9									
05	5363	X	3037	-0-	-2326	-0-	238	1	2231	2	Y	516	515	0	1	1	-0-
							568	9									
06	5190	X	4841	-0-	-349	-0-	434	1	3488	2	Y	835	834	0	1	1	-0-
							919	9									
07	5611	X	5380	-0-	-231	-0-	518	1	3778	2	Y	985	984	0	1	1	-0-
							1084	9									
08	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	270					Y	17	17	0			-0-
04	DLQ G-10		-0-	-0-	-0-	270					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	270					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	270					Y	-0-					-0-
*07	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6076	X	4874	-0-	-1202	-0-	397	1	3651	2	Y	751	744	0	7	1	-0-
							826	9									
04	5880	X	484	-0-	-5396	-0-	3	1	82	2	Y	363	363	0			-0-
							399	9									
05	5735	X	4203	-0-	-1532	-0-	353	1	3280	2	Y	518	516	0	2	1	-0-
							570	9									
06	4350	X	3733	-0-	-617	-0-	338	1	2709	2	Y	624	623	0	1	1	-0-
							686	9									
07	4867	X	2318	-0-	-2549	-0-	213	1	1564	2	Y	492	491	0	1	1	-0-
							541	9									
08	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		197	-0-	197	340	32	2	165	9	Y	150	150	0			-0-
04	DLQ G-10		112	-0-	112	452	16	2	96	9	Y	87	87	0			-0-
05	DLQ G-10		214	-0-	214	666	14	1	135	2	Y	59	59	0			-0-
							65	9									
06	1254	N	588	-0-	-666	-0-	51	1	457	2	Y	73	73	0			-0-
							80	9									
*07	348	N	348	-0-	-0-	-0-	28	1	257	2	Y	57	57	0			-0-
							63	9									
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3782	-0-	-124	-0-	3423	2	359	9	Y	326	313	0	13	1	-0-
04	3660	X	3486	-0-	-174	-0-	3163	2	323	9	Y	294	281	0	13	1	-0-
05	3866	X	3866	-0-	-0-	-0-	3530	2	336	9	Y	305	291	0	14	1	-0-
06	3792	X	3792	-0-	-0-	-0-	3464	2	328	9	Y	298	288	0	10	1	-0-
07	3782	X	3585	-0-	-197	-0-	3255	2	330	9	Y	300	287	0	13	1	-0-
08	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	6115	-0-	-860	-0-	5489	2	626	9	Y	569	548	0	21	1	-0-
04	6750	X	5921	-0-	-829	-0-	5266	2	655	9	Y	595	573	0	22	1	-0-
05	6758	X	6060	-0-	-698	-0-	5382	2	678	9	Y	616	595	0	21	1	-0-
06	5658	X	5658	-0-	-0-	-0-	5040	2	618	9	Y	562	548	0	14	1	-0-
07	6107	X	5404	-0-	-703	-0-	4796	2	608	9	Y	553	534	0	19	1	-0-
08	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	1058	-0-	-4088	-0-	42 571	1 9	445	2	Y	519	518	0	1	1	-0-
04	4860	X	1031	-0-	-3829	-0-	63 391	1 9	577	2	Y	355	354	0	1	1	-0-
05	5273	X	5273	-0-	-0-	-0-	458 619	1 9	4196	2	Y	563	560	0	3	1	-0-
06	4564	X	4564	-0-	-0-	-0-	424 788	1 9	3352	2	Y	716	715	0	1	1	-0-
*07	4036	X	4036	-0-	-0-	-0-	397 774	1 9	2865	2	Y	704	703	0	1	1	-0-
08	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	4323	-0-	-947	-0-	354 611	1 9	3358	2	Y	555	549	0	6	1	-0-
04	5250	X	3068	-0-	-2182	-0-	248 499	1 9	2321	2	Y	454	449	0	5	1	-0-
05	5425	X	2463	-0-	-2962	-0-	203 409	1 9	1851	2	Y	372	371	0	1	1	-0-
06	4260	X	2824	-0-	-1436	-0-	228 543	1 9	2053	2	Y	494	493	0	1	1	-0-
07	4402	X	3049	-0-	-1353	-0-	237 601	1 9	2211	2	Y	546	545	0	1	1	-0-
08	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4570	X	4570	-0-	-0-	-0-	381 710	1 9	3479	2	Y	645	638	0	7	1	-0-
04	4860	X	4508	-0-	-352	-0-	406 613	1 9	3489	2	Y	557	550	0	7	1	-0-
05	5022	X	982	-0-	-4040	-0-	75 208	1 9	699	2	Y	189	189	0			-0-
06	4860	X	2787	-0-	-2073	-0-	273 353	1 9	2161	2	Y	321	320	0	1	1	-0-
07	4557	X	2716	-0-	-1841	-0-	285 389	1 9	2042	2	Y	354	353	0	1	1	-0-
08	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7949	X	7949	-0-	-0-	-0-	7395	2	554	9	Y	504	476	0	28	1	-0-
04	7440	X	6680	-0-	-760	-0-	6101	2	579	9	Y	526	500	0	26	1	-0-
05	6882	X	6844	-0-	-38	-0-	6283	2	561	9	Y	510	486	0	24	1	-0-
06	6360	X	5621	-0-	-739	-0-	5158	2	463	9	Y	421	406	0	15	1	-0-
07	7688	X	5212	-0-	-2476	-0-	4780	2	432	9	Y	393	374	0	19	1	-0-
08	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4494	-0-	-559	-0-	29	1	3693	2	Y	702	695	0	7	1	-0-
							772	9									
04	5790	X	4528	-0-	-1262	-0-	29	1	3749	2	Y	682	674	0	8	1	-0-
							750	9									
05	5983	X	3668	-0-	-2315	-0-	25	1	3071	2	Y	520	518	0	2	1	-0-
							572	9									
06	4500	X	3671	-0-	-829	-0-	35	1	3024	2	Y	556	555	0	1	1	-0-
							612	9									
07	4495	X	3811	-0-	-684	-0-	43	1	3138	2	Y	573	572	0	1	1	-0-
							630	9									
08	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9092	X	9092	-0-	-0-	-0-	8422	2	670	9	Y	609	577	0	32	1	-0-
04	6803	X	6803	-0-	-0-	-0-	6201	2	602	9	Y	547	521	0	26	1	-0-
05	7301	X	7301	-0-	-0-	-0-	6764	2	537	9	Y	488	462	0	26	1	-0-
06	7499	X	7499	-0-	-0-	-0-	6995	2	504	9	Y	458	438	0	20	1	-0-
*07	5002	X	5002	-0-	-0-	-0-	4605	2	397	9	Y	361	343	0	18	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2214	-0-	-1041	-0-	14	1	1731	2	Y	426	423	0	3	1	-0-
							469	9									
04	2730	X	2586	-0-	-144	-0-	16	1	2119	2	Y	410	406	0	4	1	-0-
							451	9									
05	3007	X	2203	-0-	-804	-0-	15	1	1814	2	Y	340	339	0	1	1	-0-
							374	9									
06	2910	X	2198	-0-	-712	-0-	21	1	1808	2	Y	335	334	0	1	1	-0-
							369	9									
07	3007	X	2330	-0-	-677	-0-	26	1	1915	2	Y	354	353	0	1	1	-0-
							389	9									
08	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	1364	-0-	-0-	-0-	9	1	1120	2	Y	214	212	0	2	1	-0-
							235	9									
04	1740	X	1104	-0-	-636	-0-	8	1	972	2	Y	113	111	0	2	1	-0-
							124	9									
05	1798	X	1720	-0-	-78	-0-	14	1	1609	2	Y	88	87	0	1	1	-0-
							97	9									
06	1740	X	1651	-0-	-89	-0-	19	1	1571	2	Y	55	54	0	1	1	-0-
							61	9									
07	1519	X	1319	-0-	-200	-0-	17	1	1227	2	Y	68	68	0			-0-
							75	9									
08	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8657	X	8657	-0-	-0-	-0-	773 932	1 9	6952	2	Y	847	834	0	13	1	-0-
04	7977	X	7977	-0-	-0-	-0-	743 894	1 9	6340	2	Y	813	800	0	13	1	-0-
05	8541	X	8541	-0-	-0-	-0-	775 721	1 9	7045	2	Y	655	650	0	5	1	-0-
06	8160	X	8160	-0-	-0-	-0-	838 782	1 9	6540	2	Y	711	708	0	3	1	-0-
07	8649	X	8110	-0-	-539	-0-	909 763	1 9	6438	2	Y	694	692	0	2	1	-0-
08	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7998	X	7566	-0-	-432	-0-	681 759	1 9	6126	2	Y	690	678	0	12	1	-0-
04	7528	X	7528	-0-	-0-	-0-	713 737	1 9	6078	2	Y	670	658	0	12	1	-0-
05	7830	X	7830	-0-	-0-	-0-	711 638	1 9	6481	2	Y	580	576	0	4	1	-0-
06	6941	X	6941	-0-	-0-	-0-	713 656	1 9	5572	2	Y	596	594	0	2	1	-0-
07	7564	X	6751	-0-	-813	-0-	754 641	1 9	5356	2	Y	583	581	0	2	1	-0-
08	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	6091	-0-	-202	-0-	537 718	1 9	4836	2	Y	653	644	0	9	1	-0-
04	6000	X	5755	-0-	-245	-0-	536 657	1 9	4562	2	Y	597	588	0	9	1	-0-
05	6115	X	6115	-0-	-0-	-0-	548 580	1 9	4987	2	Y	527	524	0	3	1	-0-
06	5820	X	5534	-0-	-286	-0-	562 586	1 9	4386	2	Y	533	531	0	2	1	-0-
07	6076	X	5720	-0-	-356	-0-	632 605	1 9	4483	2	Y	550	548	0	2	1	-0-
08	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2674	-0-	-891	-0-	14 762	1 9	1898	2	Y	693	690	0	3	1	-0-
04	3690	X	2114	-0-	-1576	-0-	9 787	1 9	1318	2	Y	715	713	0	2	1	-0-
05	3813	X	2728	-0-	-1085	-0-	16 672	1 9	2040	2	Y	611	610	0	1	1	-0-
06	3390	X	2223	-0-	-1167	-0-	17 667	1 9	1539	2	Y	606	605	0	1	1	-0-
07	3317	X	2546	-0-	-771	-0-	25 658	1 9	1863	2	Y	598	597	0	1	1	-0-
08	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8866	X	3148	-0-	-5718	-0-	399 374	1 9	2375	2	Y	340	335	0	5	1	-0-
04	8730	X	4573	-0-	-4157	-0-	680 416	1 9	3477	2	Y	378	371	0	7	1	-0-
05	9021	X	5447	-0-	-3574	-0-	760 422	1 9	4265	2	Y	384	381	0	3	1	-0-
06	6240	X	4058	-0-	-2182	-0-	562 382	1 9	3114	2	Y	347	346	0	1	1	-0-
07	6448	X	4698	-0-	-1750	-0-	739 389	1 9	3570	2	Y	354	353	0	1	1	-0-
08	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6987	X	6987	-0-	-0-	-0-	883 802	1 9	5302	2	Y	729	719	0	10	1	-0-
04	7020	X	5734	-0-	-1286	-0-	819 696	1 9	4219	2	Y	633	624	0	9	1	-0-
05	7254	X	6076	-0-	-1178	-0-	827 584	1 9	4665	2	Y	531	528	0	3	1	-0-
06	7020	X	5641	-0-	-1379	-0-	771 587	1 9	4283	2	Y	534	532	0	2	1	-0-
07	6975	X	5710	-0-	-1265	-0-	873 595	1 9	4242	2	Y	541	540	0	1	1	-0-
08	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4822	X	4822	-0-	-0-	-0-	653 270	1 9	3899	2	Y	245	238	0	7	1	-0-
04	4590	X	4548	-0-	-42	-0-	706 230	1 9	3612	2	Y	209	202	0	7	1	-0-
05	4743	X	2879	-0-	-1864	-0-	409 173	1 9	2297	2	Y	157	156	0	1	1	-0-
06	4440	X	1413	-0-	-3027	-0-	187 164	1 9	1062	2	Y	149	149	0			-0-
07	4836	X	1224	-0-	-3612	-0-	183 138	1 9	903	2	Y	125	125	0			-0-
08	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10013	X	9317	-0-	-696	-0-	8402	2	915	9	Y	832	816	0	16	1	-0-
04	9900	X	8744	-0-	-1156	-0-	7941	2	803	9	Y	730	714	0	16	1	-0-
05	10230	X	8186	-0-	-2044	-0-	7551	2	635	9	Y	577	572	0	5	1	-0-
06	9900	X	8553	-0-	-1347	-0-	7831	2	722	9	Y	656	653	0	3	1	-0-
07	9331	X	8541	-0-	-790	-0-	7813	2	728	9	Y	662	659	0	3	1	-0-
08	9331	X	NO RPT	-0-	-9331	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951	X	8812	-0-	-1139	-0-	8077	2	735	9	Y	668	653	0	15	1	-0-
04	9390	X	8124	-0-	-1266	-0-	7358	2	766	9	Y	696	681	0	15	1	-0-
05	9486	X	7688	-0-	-1798	-0-	7004	2	684	9	Y	622	617	0	5	1	-0-
06	8656	X	8656	-0-	-0-	-0-	7882	2	774	9	Y	704	701	0	3	1	-0-
07	8804	X	8000	-0-	-804	-0-	7267	2	733	9	Y	666	663	0	3	1	-0-
08	8804	X	NO RPT	-0-	-8804	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5593	X	5593	-0-	-0-	-0-	749 392	1 9	4452	2	Y	356	347	0	9	1	-0-
04	5490	X	354	-0-	-5136	-0-	58	2	296	9	Y	269	269	0			-0-
05	5673	X	294	-0-	-5379	-0-	57	2	237	9	Y	215	215	0			-0-
06	5490	X	2281	-0-	-3209	-0-	312 234	1 9	1735	2	Y	213	212	0	1	1	-0-
07	5580	X	3250	-0-	-2330	-0-	518 239	1 9	2493	2	Y	217	216	0	1	1	-0-
08	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	5587	-0-	-1295	-0-	748 388	1 9	4451	2	Y	353	344	0	9	1	-0-
04	6660	X	5001	-0-	-1659	-0-	762 347	1 9	3892	2	Y	315	307	0	8	1	-0-
05	6789	X	6032	-0-	-757	-0-	871 326	1 9	4835	2	Y	296	293	0	3	1	-0-
06	6570	X	5200	-0-	-1370	-0-	753 322	1 9	4125	2	Y	293	291	0	2	1	-0-
07	6789	X	5964	-0-	-825	-0-	975 332	1 9	4657	2	Y	302	300	0	2	1	-0-
08	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	1486	-0-	-1056	-0-	129 503	1 9	854	2	Y	457	456	0	1	1	-0-
04	1950	X	550	-0-	-1400	-0-	89	2	461	9	Y	419	419	0			-0-
05	2170	X	518	-0-	-1652	-0-	74	2	444	9	Y	404	404	0			-0-
06	2100	X	1222	-0-	-878	-0-	109 462	1 9	651	2	Y	420	420	0			-0-
07	2170	X	1529	-0-	-641	-0-	172 477	1 9	880	2	Y	434	434	0			-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	5200	-0-	-1403	-0-	687 374	1 9	4139	2	Y	340	332	0	8	1	-0-
04	4511	X	4511	-0-	-0-	-0-	677 333	1 9	3501	2	Y	303	296	0	7	1	-0-
05	5510	X	5510	-0-	-0-	-0-	784 360	1 9	4366	2	Y	327	324	0	3	1	-0-
06	5329	X	5329	-0-	-0-	-0-	759 397	1 9	4173	2	Y	361	359	0	2	1	-0-
*07	5412	X	5412	-0-	-0-	-0-	861 417	1 9	4134	2	Y	379	378	0	1	1	-0-
08	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4755	-0-	-50	-0-	555 793	1 9	3407	2	Y	721	715	0	6	1	-0-
04	4440	X	4292	-0-	-148	-0-	569 719	1 9	3004	2	Y	654	648	0	6	1	-0-
05	4588	X	4427	-0-	-161	-0-	570 603	1 9	3254	2	Y	548	546	0	2	1	-0-
06	4365	X	4365	-0-	-0-	-0-	560 653	1 9	3152	2	Y	594	593	0	1	1	-0-
07	4743	X	4235	-0-	-508	-0-	604 658	1 9	2973	2	Y	598	597	0	1	1	-0-
08	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4429	-0-	-593	-0-	551 518	1 9	3360	2	Y	471	465	0	6	1	-0-
04	4860	X	3989	-0-	-871	-0-	567 448	1 9	2974	2	Y	407	401	0	6	1	-0-
05	5146	X	4439	-0-	-707	-0-	592 460	1 9	3387	2	Y	418	416	0	2	1	-0-
06	4980	X	4830	-0-	-150	-0-	656 496	1 9	3678	2	Y	451	450	0	1	1	-0-
*07	5237	X	5237	-0-	-0-	-0-	806 495	1 9	3936	2	Y	450	449	0	1	1	-0-
08	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	127	-0-	-617	-0-	25	2	102	9	Y	93	93	0			-0-
04	1275	X	1275	-0-	-0-	-0-	176 163	1 9	936	2	Y	148	146	0	2	1	-0-
05	899	X	512	-0-	-387	-0-	51 141	1 9	320	2	Y	128	128	0			-0-
06	870	X	145	-0-	-725	-0-	27	2	118	9	Y	107	107	0			-0-
*07	1460	X	1460	-0-	-0-	-0-	218 166	1 9	1076	2	Y	151	151	0			-0-
08	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	19641					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	19641					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	19641					Y	NO RPT					-0-
06	DELQ PR		3450	-0-	3450	23091	426 614	1 9	2410	2	Y	558	557	0	1	1	-0-
07	DELQ PR		3688	-0-	3688	26779	510 647	1 9	2531	2	Y	588	587	0	1	1	-0-
08	0	X	NO RPT	-0-	-0-	26779					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2098	-0-	-909	-0-	270	1	1620	2	Y	189	186	0	3	1	-0-
							208	9									
04	2910	X	1408	-0-	-1502	-0-	197	1	1042	2	Y	154	152	0	2	1	-0-
							169	9									
05	3441	X	2418	-0-	-1023	-0-	316	1	1828	2	Y	249	248	0	1	1	-0-
							274	9									
06	3330	X	2882	-0-	-448	-0-	381	1	2156	2	Y	314	313	0	1	1	-0-
							345	9									
07	3441	X	2472	-0-	-969	-0-	359	1	1784	2	Y	299	298	0	1	1	-0-
							329	9									
08	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8471	X	8471	-0-	-0-	-0-	1356	1	5990	2	Y	1023	1012	0	11	1	-0-
							1125	9									
04	8155	X	8155	-0-	-0-	-0-	96	1	7046	2	Y	921	907	0	14	1	-0-
							1013	9									
05	7688	X	7174	-0-	-514	-0-	42	1	6235	2	Y	815	811	0	4	1	-0-
							897	9									
06	7440	X	6468	-0-	-972	-0-	41	1	5505	2	Y	838	836	0	2	1	-0-
							922	9									
07	8463	X	5646	-0-	-2817	-0-	35	1	4713	2	Y	816	814	0	2	1	-0-
							898	9									
08	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	1909	-0-	-1811	-0-	282	1	1254	2	Y	339	337	0	2	1	-0-
							373	9									
04	3960	X	74	-0-	-3886	-0-	1	2	73	9	Y	66	66	0			-0-
05	4092	X	-0-	-0-	-4092	-0-					Y	1	1	0			-0-
06	3120	X	64	-0-	-3056	-0-	64	2			Y	-0-					-0-
07	2790	X	29	-0-	-2761	-0-	22	2	7	9	Y	6	6	0			-0-
08	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	4114	-0-	-1373	-0-	666	1	2940	2	Y	462	456	0	6	1	-0-
							508	9									
04	4440	X	3811	-0-	-629	-0-	45	1	3269	2	Y	452	445	0	7	1	-0-
							497	9									
05	4588	X	3295	-0-	-1293	-0-	19	1	2867	2	Y	372	370	0	2	1	-0-
							409	9									
06	4440	X	3752	-0-	-688	-0-	25	1	3255	2	Y	429	428	0	1	1	-0-
							472	9									
07	4123	X	3960	-0-	-163	-0-	26	1	3430	2	Y	458	457	0	1	1	-0-
							504	9									
08	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2301	N	2301	-0-	-0-	-0-	160	1	1587	2	Y	504	501	0	3	1	-0-
							554	9									
04	2220	N	1996	-0-	-224	-0-	136	1	1317	2	Y	494	491	0	3	1	-0-
							543	9									
05	1608	N	1608	-0-	-0-	-0-	115	1	1082	2	Y	374	373	0	1	1	-0-
							411	9									
06	1813	N	1813	-0-	-0-	-0-	135	1	1224	2	Y	413	413	0			-0-
							454	9									
*07	1674	N	1674	-0-	-0-	-0-	117	1	1100	2	Y	415	415	0			-0-
							457	9									
08	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3475	-0-	-400	-0-	22	1	2839	2	Y	558	553	0	5	1	-0-
							614	9									
04	3990	X	2905	-0-	-1085	-0-	18	1	2313	2	Y	522	517	0	5	1	-0-
							574	9									
05	4123	X	1200	-0-	-2923	-0-	5	1	727	2	Y	425	425	0			-0-
							468	9									
06	3180	X	578	-0-	-2602	-0-	81	2	497	9	Y	452	452	0			-0-
07	3472	X	1981	-0-	-1491	-0-	19	1	1448	2	Y	467	467	0			-0-
							514	9									
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	2893	-0-	-641	-0-	2548	2	345	9	Y	314	309	0	5	1	-0-
04	3420	X	2727	-0-	-693	-0-	2287	2	440	9	Y	400	395	0	5	1	-0-
05	3534	X	2675	-0-	-859	-0-	2238	2	437	9	Y	397	396	0	1	1	-0-
06	3120	X	2159	-0-	-961	-0-	1854	2	305	9	Y	277	276	0	1	1	-0-
07	3224	X	3008	-0-	-216	-0-	2693	2	315	9	Y	286	285	0	1	1	-0-
08	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	6091	-0-	-109	-0-	775	1	4698	2	Y	562	553	0	9	1	-0-
							618	9									
04	7020	X	5568	-0-	-1452	-0-	813	1	4225	2	Y	482	474	0	8	1	-0-
							530	9									
05	7254	X	5632	-0-	-1622	-0-	775	1	4384	2	Y	430	427	0	3	1	-0-
							473	9									
06	7020	X	4135	-0-	-2885	-0-	546	1	3083	2	Y	460	459	0	1	1	-0-
							506	9									
07	6076	X	2952	-0-	-3124	-0-	425	1	2108	2	Y	381	380	0	1	1	-0-
							419	9									
08	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	3994	-0-	-687	-0-	3644	2	350	9	Y	318	311	0	7	1	-0-
04	4710	X	3014	-0-	-1696	-0-	2741	2	273	9	Y	248	242	0	6	1	-0-
05	4867	X	3845	-0-	-1022	-0-	3569	2	276	9	Y	251	249	0	2	1	-0-
06	4110	X	2698	-0-	-1412	-0-	2457	2	241	9	Y	219	218	0	1	1	-0-
07	4247	X	4129	-0-	-118	-0-	3798	2	331	9	Y	301	300	0	1	1	-0-
08	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6961	X	6961	-0-	-0-	-0-	877	1	5281	2	Y	730	720	0	10	1	-0-
							803	9									
04	6480	X	5383	-0-	-1097	-0-	750	1	3914	2	Y	654	646	0	8	1	-0-
							719	9									
05	6696	X	4808	-0-	-1888	-0-	625	1	3563	2	Y	564	562	0	2	1	-0-
							620	9									
06	6330	X	4107	-0-	-2223	-0-	519	1	2935	2	Y	594	593	0	1	1	-0-
							653	9									
07	6975	X	3808	-0-	-3167	-0-	532	1	2635	2	Y	583	582	0	1	1	-0-
							641	9									
08	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2043	X	2043	-0-	-0-	-0-	241	1	1492	2	Y	282	279	0	3	1	-0-
							310	9									
04	1008	X	1008	-0-	-0-	-0-	119	1	650	2	Y	217	216	0	1	1	-0-
							239	9									
05	442	X	442	-0-	-0-	-0-	28	1	213	2	Y	183	183	0			-0-
							201	9									
06	120	X	119	-0-	-1	-0-	13	2	106	9	Y	96	96	0			-0-
07	2046	X	166	-0-	-1880	-0-	38	2	128	9	Y	116	116	0			-0-
08	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	3196	-0-	-1175	-0-	390	1	2369	2	Y	397	393	0	4	1	-0-
							437	9									
04	3720	X	2891	-0-	-829	-0-	405	1	2108	2	Y	344	340	0	4	1	-0-
							378	9									
05	3844	X	3761	-0-	-83	-0-	500	1	2837	2	Y	385	383	0	2	1	-0-
							424	9									
06	5183	X	5183	-0-	-0-	-0-	716	1	3970	2	Y	452	450	0	2	1	-0-
							497	9									
*07	4376	X	4376	-0-	-0-	-0-	696	1	3335	2	Y	314	313	0	1	1	-0-
							345	9									
08	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2356	-0-	-403	-0-	252	1	1578	2	Y	478	475	0	3	1	-0-
							526	9									
04	2970	X	2140	-0-	-830	-0-	263	1	1422	2	Y	414	411	0	3	1	-0-
							455	9									
05	3100	X	1776	-0-	-1324	-0-	199	1	1182	2	Y	359	358	0	1	1	-0-
							395	9									
06	3364	X	3364	-0-	-0-	-0-	444	1	2487	2	Y	394	393	0	1	1	-0-
							433	9									
*07	3382	X	3382	-0-	-0-	-0-	494	1	2426	2	Y	420	419	0	1	1	-0-
							462	9									
08	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	5671	-0-	-839	-0-	687	1	4147	2	Y	761	753	0	8	1	-0-
							837	9									
04	5850	X	5164	-0-	-686	-0-	708	1	3678	2	Y	707	700	0	7	1	-0-
							778	9									
05	5859	X	5386	-0-	-473	-0-	705	1	3981	2	Y	636	633	0	3	1	-0-
							700	9									
06	5526	X	5526	-0-	-0-	-0-	726	1	4040	2	Y	691	689	0	2	1	-0-
							760	9									
*07	5681	X	5681	-0-	-0-	-0-	835	1	4058	2	Y	716	715	0	1	1	-0-
							788	9									
08	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2439	N	2439	-0-	-0-	-0-	272	1	1672	2	Y	450	447	0	3	1	-0-
							495	9									
04	1949	N	1949	-0-	-0-	-0-	244	1	1296	2	Y	372	369	0	3	1	-0-
							409	9									
05	1953	N	1769	-0-	-184	-0-	219	1	1254	2	Y	269	268	0	1	1	-0-
							296	9									
06	1981	N	1981	-0-	-0-	-0-	256	1	1432	2	Y	266	265	0	1	1	-0-
							293	9									
*07	2597	N	2597	-0-	-0-	-0-	394	1	1907	2	Y	269	268	0	1	1	-0-
							296	9									
08	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2661	-0-	-470	-0-	274	1	1741	2	Y	587	584	0	3	1	-0-
							646	9									
04	2880	X	2184	-0-	-696	-0-	245	1	1363	2	Y	524	521	0	3	1	-0-
							576	9									
05	2976	X	2566	-0-	-410	-0-	289	1	1725	2	Y	502	501	0	1	1	-0-
							552	9									
06	2850	X	2043	-0-	-807	-0-	227	1	1323	2	Y	448	447	0	1	1	-0-
							493	9									
*07	2913	X	2913	-0-	-0-	-0-	362	1	1876	2	Y	614	613	0	1	1	-0-
							675	9									
08	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1832	N	1832	-0-	-0-	-0-	229	1	1385	2	Y	198	195	0	3	1	-0-
							218	9									
04	1611	N	1611	-0-	-0-	-0-	233	1	1200	2	Y	162	160	0	2	1	-0-
							178	9									
05	1819	N	1819	-0-	-0-	-0-	249	1	1397	2	Y	157	156	0	1	1	-0-
							173	9									
06	1762	N	1762	-0-	-0-	-0-	239	1	1325	2	Y	180	179	0	1	1	-0-
							198	9									
*07	1838	N	1838	-0-	-0-	-0-	278	1	1349	2	Y	192	192	0			-0-
							211	9									
08	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	64	1	403	2	Y	170	169	0	1	1	-0-
							187	9									
04	798	N	798	-0-	-0-	-0-	98	1	529	2	Y	155	154	0	1	1	-0-
							171	9									
05	651	N	613	-0-	-38	-0-	68	1	404	2	Y	128	128	0			-0-
							141	9									
06	1290	N	1290	-0-	-0-	-0-	169	1	947	2	Y	158	158	0			-0-
							174	9									
*07	690	N	690	-0-	-0-	-0-	97	1	476	2	Y	106	106	0			-0-
							117	9									
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	2720	-0-	-783	-0-	305	1	1848	2	Y	515	512	0	3	1	-0-
							567	9									
04	3450	X	2634	-0-	-816	-0-	336	1	1770	2	Y	480	476	0	4	1	-0-
							528	9									
05	3565	X	2573	-0-	-992	-0-	315	1	1799	2	Y	417	416	0	1	1	-0-
							459	9									
06	3450	X	1738	-0-	-1712	-0-	201	1	1137	2	Y	364	364	0			-0-
							400	9									
07	3379	X	1938	-0-	-1441	-0-	262	1	1292	2	Y	349	349	0			-0-
							384	9									
08	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	66	2	400	9	Y	364	364	0			-0-
04	583	N	583	-0-	-0-	-0-	38	1	247	2	Y	271	271	0			-0-
							298	9									
05	1362	N	1362	-0-	-0-	-0-	153	1	901	2	Y	280	279	0	1	1	-0-
							308	9									
06	740	N	740	-0-	-0-	-0-	58	1	365	2	Y	288	288	0			-0-
							317	9									
*07	276	N	276	-0-	-0-	-0-	37	2	239	9	Y	217	217	0			-0-
08	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5334	X	5334	-0-	-0-	-0-	657	1	3937	2	Y	673	665	0	8	1	-0-
							740	9									
04	4996	X	4996	-0-	-0-	-0-	698	1	3643	2	Y	595	588	0	7	1	-0-
							655	9									
05	5053	X	4176	-0-	-877	-0-	553	1	3141	2	Y	438	436	0	2	1	-0-
							482	9									
06	4920	X	4920	-0-	-0-	-0-	670	1	3733	2	Y	470	469	0	1	1	-0-
							517	9									
*07	5419	X	5419	-0-	-0-	-0-	834	1	4048	2	Y	488	487	0	1	1	-0-
							537	9									
08	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4526	-0-	-0-	-0-	363 686	1 9	3477	2	Y	624	617	0	7	1	-0-
04	4530	X	3829	-0-	-701	-0-	296 736	1 9	2797	2	Y	669	663	0	6	1	-0-
05	4681	X	3672	-0-	-1009	-0-	287 743	1 9	2642	2	Y	675	673	0	2	1	-0-
06	4530	X	3928	-0-	-602	-0-	304 870	1 9	2754	2	Y	791	790	0	1	1	-0-
07	4526	X	4196	-0-	-330	-0-	314 953	1 9	2929	2	Y	866	865	0	1	1	-0-
08	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3728	X	3728	-0-	-0-	-0-	286 706	1 9	2736	2	Y	642	637	0	5	1	-0-
04	4140	X	3876	-0-	-264	-0-	313 659	1 9	2904	2	Y	599	593	0	6	1	-0-
05	4278	X	3709	-0-	-569	-0-	323 493	1 9	2893	2	Y	448	446	0	2	1	-0-
06	4140	X	3308	-0-	-832	-0-	283 521	1 9	2504	2	Y	474	473	0	1	1	-0-
*07	3851	X	3851	-0-	-0-	-0-	329 538	1 9	2984	2	Y	489	488	0	1	1	-0-
08	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11196	X	11196	-0-	-0-	-0-	664 1515	1 9	9017	2	Y	1377	1343	0	34	1	-0-
04	9331	X	9331	-0-	-0-	-0-	607 1243	1 9	7481	2	Y	1130	1099	0	31	1	-0-
05	11072	X	11072	-0-	-0-	-0-	735 1217	1 9	9120	2	Y	1106	1071	0	35	1	-0-
06	10438	X	10438	-0-	-0-	-0-	767 1135	1 9	8536	2	Y	1032	1008	0	24	1	-0-
*07	10362	X	10362	-0-	-0-	-0-	749 1168	1 9	8445	2	Y	1062	1029	0	33	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5190	X	5190	-0-	-0-	-0-	398 926	1 9	3866	2	Y	842	835	0	7	1	-0-
04	5209	X	5209	-0-	-0-	-0-	414 884	1 9	3911	2	Y	804	796	0	8	1	-0-
05	5522	X	5522	-0-	-0-	-0-	469 780	1 9	4273	2	Y	709	706	0	3	1	-0-
06	5611	X	5611	-0-	-0-	-0-	482 825	1 9	4304	2	Y	750	749	0	1	1	-0-
*07	5957	X	5957	-0-	-0-	-0-	500 844	1 9	4613	2	Y	767	765	0	2	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3788	X	3788	-0-	-0-	-0-	285 762	1 9	2741	2	Y	693	688	0	5	1	-0-
04	3750	X	2649	-0-	-1101	-0-	191 657	1 9	1801	2	Y	597	593	0	4	1	-0-
05	3875	X	3343	-0-	-532	-0-	269 627	1 9	2447	2	Y	570	568	0	2	1	-0-
06	3750	X	3412	-0-	-338	-0-	272 701	1 9	2439	2	Y	637	636	0	1	1	-0-
07	3782	X	3217	-0-	-565	-0-	246 700	1 9	2271	2	Y	636	635	0	1	1	-0-
08	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8153	X	7199	-0-	-954	-0-	397 1294	1 9	5508	2	Y	1176	1156	0	20	1	-0-
04	7440	X	6592	-0-	-848	-0-	390 1298	1 9	4904	2	Y	1180	1160	0	20	1	-0-
05	7688	X	6542	-0-	-1146	-0-	385 1267	1 9	4890	2	Y	1152	1134	0	18	1	-0-
06	7170	X	6365	-0-	-805	-0-	413 1207	1 9	4745	2	Y	1097	1084	0	13	1	-0-
07	7192	X	6463	-0-	-729	-0-	408 1301	1 9	4754	2	Y	1183	1165	0	18	1	-0-
08	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7285	X	6756	-0-	-529	-0-	362 1286	1 9	5108	2	Y	1169	1151	0	18	1	-0-
04	7050	X	6473	-0-	-577	-0-	378 1261	1 9	4834	2	Y	1146	1127	0	19	1	-0-
05	7285	X	6449	-0-	-836	-0-	374 1264	1 9	4811	2	Y	1149	1131	0	18	1	-0-
06	6389	X	6389	-0-	-0-	-0-	410 1196	1 9	4783	2	Y	1087	1074	0	13	1	-0-
07	6758	X	6440	-0-	-318	-0-	393 1340	1 9	4707	2	Y	1218	1201	0	17	1	-0-
08	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6944	X	6709	-0-	-235	-0-	375 1144	1 9	5190	2	Y	1040	1021	0	19	1	-0-
04	8460	X	6160	-0-	-2300	-0-	381 1009	1 9	4770	2	Y	917	897	0	20	1	-0-
05	8742	X	6105	-0-	-2637	-0-	376 975	1 9	4754	2	Y	886	868	0	18	1	-0-
06	6240	X	5594	-0-	-646	-0-	376 910	1 9	4308	2	Y	827	815	0	12	1	-0-
07	6696	X	6122	-0-	-574	-0-	411 968	1 9	4743	2	Y	880	862	0	18	1	-0-
08	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

03	7991	X	7991	-0-	-0-	-0-	580 1756	1 9	5655	2	Y	1596	1586	0	10	1	-0-
04	7973	X	7973	-0-	-0-	-0-	605 1652	1 9	5716	2	Y	1502	1491	0	11	1	-0-
05	8132	X	8132	-0-	-0-	-0-	664 1408	1 9	6060	2	Y	1280	1276	0	4	1	-0-
06	6972	X	6972	-0-	-0-	-0-	561 1378	1 9	5033	2	Y	1253	1251	0	2	1	-0-
*07	6031	X	6031	-0-	-0-	-0-	464 1275	1 9	4292	2	Y	1159	1157	0	2	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9679	X	9679	-0-	-0-	-0-	746	1	7195	2	Y	1580	1567	0	13	1	-0-
							1738	9									
04	8934	X	8934	-0-	-0-	-0-	711	1	6669	2	Y	1413	1400	0	13	1	-0-
							1554	9									
05	7333	X	7333	-0-	-0-	-0-	605	1	5518	2	Y	1100	1096	0	4	1	-0-
							1210	9									
06	7880	X	7880	-0-	-0-	-0-	656	1	5874	2	Y	1227	1225	0	2	1	-0-
							1350	9									
*07	8956	X	8956	-0-	-0-	-0-	731	1	6719	2	Y	1369	1367	0	2	1	-0-
							1506	9									
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1902	N	1902	-0-	-0-	-0-	239	1	1023	2	Y	582	580	0	2	1	-0-
							640	9									
04	2027	N	2027	-0-	-0-	-0-	342	1	1022	2	Y	603	601	0	2	1	-0-
							663	9									
05	2307	N	2307	-0-	-0-	-0-	347	1	1392	2	Y	516	515	0	1	1	-0-
							568	9									
06	1996	N	1996	-0-	-0-	-0-	340	1	965	2	Y	628	628	0			-0-
							691	9									
*07	1253	N	1253	-0-	-0-	-0-	203	1	493	2	Y	506	506	0			-0-
							557	9									
08	2294	N	NO RPT	-0-	-2294	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11129	X	9129	-0-	-2000	-0-	538	1	7364	2	Y	1115	1088	0	27	1	-0-
							1227	9									
04	10230	X	8496	-0-	-1734	-0-	536	1	6729	2	Y	1119	1092	0	27	1	-0-
							1231	9									
05	10075	X	8801	-0-	-1274	-0-	540	1	6867	2	Y	1267	1241	0	26	1	-0-
							1394	9									
06	9300	X	8593	-0-	-707	-0-	574	1	6624	2	Y	1268	1250	0	18	1	-0-
							1395	9									
07	9610	X	8630	-0-	-980	-0-	559	1	6553	2	Y	1380	1356	0	24	1	-0-
							1518	9									
08	9114	X	NO RPT	-0-	-9114	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12307	X	10586	-0-	-1721	-0-	836	1	7989	2	Y	1601	1586	0	15	1	-0-
							1761	9									
04	11850	X	10895	-0-	-955	-0-	872	1	8138	2	Y	1714	1698	0	16	1	-0-
							1885	9									
05	12245	X	10025	-0-	-2220	-0-	847	1	7647	2	Y	1392	1387	0	5	1	-0-
							1531	9									
06	11640	X	9652	-0-	-1988	-0-	819	1	7391	2	Y	1311	1308	0	3	1	-0-
							1442	9									
07	10571	X	9580	-0-	-991	-0-	801	1	7425	2	Y	1231	1228	0	3	1	-0-
							1354	9									
08	10912	X	NO RPT	-0-	-10912	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11656	X	10631	-0-	-1025	-0-	587	1	8100	2	Y	1767	1737	0	30	1	-0-
							1944	9									
04	10920	X	9438	-0-	-1482	-0-	575	1	7199	2	Y	1513	1484	0	29	1	-0-
							1664	9									
05	12090	X	9630	-0-	-2460	-0-	588	1	7416	2	Y	1478	1450	0	28	1	-0-
							1626	9									
06	11700	X	9374	-0-	-2326	-0-	634	1	7210	2	Y	1391	1371	0	20	1	-0-
							1530	9									
07	12090	X	9698	-0-	-2392	-0-	642	1	7407	2	Y	1499	1471	0	28	1	-0-
							1649	9									
08	10633	X	NO RPT	-0-	-10633	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17040	X	15595	-0-	-1445	-0-	1067	1	12604	2	Y	1749	1741	0	8	1	-0-
							1924	9									
*12	17546	X	15958	-0-	-1588	-0-	1051	1	12585	2	Y	2111	2025	0	20	1	390
							2322	9									
*01	16771	X	15469	-0-	-1302	-0-	1105	1	12020	2	Y	2131	1996	0	22	1	503
							2344	9									
*02	12519	X	12519	-0-	-0-	-0-	804	1	10043	2	Y	1520	1498	0	22	1	-0-
							1672	9									
*03	15159	X	14075	-0-	-1084	-0-	1145	1	10871	2	Y	1872	1851	0	21	1	-0-
							2059	9									
04	14670	X	12966	-0-	-1704	-0-	1060	1	9848	2	Y	1871	1851	0	20	1	-0-
							2058	9									
05	15159	X	12396	-0-	-2763	-0-	1057	1	9529	2	Y	1645	1639	0	6	1	-0-
							1810	9									
06	14670	X	12160	-0-	-2510	-0-	1045	1	9253	2	Y	1693	1689	0	4	1	-0-
							1862	9									
07	14074	X	12096	-0-	-1978	-0-	1018	1	9259	2	Y	1654	1651	0	3	1	-0-
							1819	9									
08	12338	X	NO RPT	-0-	-12338	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11470	X	9419	-0-	-2051	-0-	810	1	7657	2	Y	865	850	0	15	1	-0-
							952	9									
04	10860	X	8652	-0-	-2208	-0-	764	1	7037	2	Y	774	760	0	14	1	-0-
							851	9									
05	11067	X	10239	-0-	-828	-0-	945	1	8447	2	Y	770	764	0	6	1	-0-
							847	9									
06	9905	X	9905	-0-	-0-	-0-	921	1	8086	2	Y	816	813	0	3	1	-0-
							898	9									
*07	10003	X	10003	-0-	-0-	-0-	904	1	8152	2	Y	861	858	0	3	1	-0-
							947	9									
08	10230	X	NO RPT	-0-	-10230	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11842	X	10285	-0-	-1557	-0-	835	1	7912	2	Y	1398	1383	0	15	1	-0-
							1538	9									
04	11460	X	9717	-0-	-1743	-0-	809	1	7474	2	Y	1304	1289	0	15	1	-0-
							1434	9									
05	11625	X	10406	-0-	-1219	-0-	907	1	8134	2	Y	1241	1236	0	5	1	-0-
							1365	9									
06	10920	X	9991	-0-	-929	-0-	871	1	7675	2	Y	1314	1311	0	3	1	-0-
							1445	9									
07	10323	X	9374	-0-	-949	-0-	788	1	7163	2	Y	1294	1291	0	3	1	-0-
							1423	9									
08	10416	X	NO RPT	-0-	-10416	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10912	X	9257	-0-	-1655	-0-	775	1	7370	2	Y	1011	997	0	14	1	-0-
							1112	9									
04	10200	X	8470	-0-	-1730	-0-	723	1	6701	2	Y	951	937	0	14	1	-0-
							1046	9									
05	10540	X	9031	-0-	-1509	-0-	808	1	7266	2	Y	870	865	0	5	1	-0-
							957	9									
06	9780	X	9780	-0-	-0-	-0-	887	1	7825	2	Y	971	968	0	3	1	-0-
							1068	9									
*07	9590	X	9590	-0-	-0-	-0-	846	1	7675	2	Y	972	969	0	3	1	-0-
							1069	9									
08	9269	X	NO RPT	-0-	-9269	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11346	X	9893	-0-	-1453	-0-	797	1	7602	2	Y	1358	1344	0	14	1	-0-
							1494	9									
04	10440	X	8914	-0-	-1526	-0-	735	1	6834	2	Y	1223	1209	0	14	1	-0-
							1345	9									
05	10540	X	8630	-0-	-1910	-0-	741	1	6692	2	Y	1088	1084	0	4	1	-0-
							1197	9									
06	10200	X	8712	-0-	-1488	-0-	748	1	6602	2	Y	1238	1235	0	3	1	-0-
							1362	9									
07	9889	X	8950	-0-	-939	-0-	740	1	6725	2	Y	1350	1348	0	2	1	-0-
							1485	9									
08	9889	X	NO RPT	-0-	-9889	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8804	X	7867	-0-	-937	-0-	603	1	5797	2	Y	1334	1323	0	11	1	-0-
							1467	9									
04	8520	X	6809	-0-	-1711	-0-	526	1	4940	2	Y	1221	1211	0	10	1	-0-
							1343	9									
05	8742	X	8070	-0-	-672	-0-	674	1	6113	2	Y	1166	1162	0	4	1	-0-
							1283	9									
06	7740	X	7652	-0-	-88	-0-	640	1	5688	2	Y	1204	1202	0	2	1	-0-
							1324	9									
*07	7888	X	7888	-0-	-0-	-0-	607	1	5611	2	Y	1518	1516	0	2	1	-0-
							1670	9									
08	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25699	X	25362	-0-	-337	-0-	39	1	21885	2	Y	3125	3042	0	83	1	-0-
							3438	9									
04	24870	X	22929	-0-	-1941	-0-	32	1	19982	2	Y	2650	2566	0	84	1	-0-
							2915	9									
05	25699	X	21969	-0-	-3730	-0-	34	1	19097	2	Y	2580	2506	0	74	1	-0-
							2838	9									
06	24870	X	20121	-0-	-4749	-0-	29	1	17597	2	Y	2268	2218	0	50	1	-0-
							2495	9									
07	25699	X	19614	-0-	-6085	-0-	9	1	17080	2	Y	2295	2229	0	66	1	-0-
							2525	9									
08	23963	X	NO RPT	-0-	-23963	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47802	X	47802	-0-	-0-	-0-	74	1	41359	2	Y	5790	5633	0	157	1	-0-
							6369	9									
04	51976	X	51976	-0-	-0-	-0-	73	1	46089	2	Y	5285	5090	0	195	1	-0-
							5814	9									
05	47089	X	46250	-0-	-839	-0-	73	1	40698	2	Y	4981	4824	0	157	1	-0-
							5479	9									
06	42720	X	40303	-0-	-2417	-0-	59	1	35540	2	Y	4276	4174	0	102	1	-0-
							4704	9									
07	47089	X	38291	-0-	-8798	-0-	18	1	33526	2	Y	4315	4184	0	131	1	-0-
							4747	9									
08	51646	X	NO RPT	-0-	-51646	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18042	X	11925	-0-	-6117	-0-	9899	2	2026	9	Y	1842	1824	0	18	1	-0-
04	16950	X	8803	-0-	-8147	-0-	7193	2	1610	9	Y	1464	1450	0	14	1	-0-
05	10881	X	8568	-0-	-2313	-0-	7308	2	1260	9	Y	1145	1140	0	5	1	-0-
06	10530	X	6125	-0-	-4405	-0-	4928	2	1197	9	Y	1088	1086	0	2	1	-0-
07	11935	X	6410	-0-	-5525	-0-	5227	2	1183	9	Y	1075	1073	0	2	1	-0-
08	11935	X	NO RPT	-0-	-11935	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14539	X	4920	-0-	-9619	-0-	3853	2	1067	9	Y	970	963	0	7	1	-0-
04	12840	X	5573	-0-	-7267	-0-	4442	2	1131	9	Y	1028	1020	0	8	1	-0-
05	13268	X	5016	-0-	-8252	-0-	4074	2	942	9	Y	856	853	0	3	1	-0-
06	9180	X	5913	-0-	-3267	-0-	4581	2	1332	9	Y	1211	1209	0	2	1	-0-
07	6727	X	5967	-0-	-760	-0-	4515	2	1452	9	Y	1320	1318	0	2	1	-0-
08	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14942	X	11038	-0-	-3904	-0-	8718	2	2320	9	Y	2109	2093	0	16	1	-0-
04	14460	X	6872	-0-	-7588	-0-	5210	2	1662	9	Y	1511	1501	0	10	1	-0-
05	14942	X	5963	-0-	-8979	-0-	5013	2	950	9	Y	864	861	0	3	1	-0-
06	13200	X	6906	-0-	-6294	-0-	5940	2	966	9	Y	878	876	0	2	1	-0-
07	13113	X	2647	-0-	-10466	-0-	2071	2	576	9	Y	524	523	0	1	1	-0-
08	11036	X	NO RPT	-0-	-11036	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15996	X	14587	-0-	-1409	-0-	12318	2	2269	9	Y	2063	2040	0	23	1	-0-
04	15480	X	11422	-0-	-4058	-0-	9120	2	2302	9	Y	2093	2075	0	18	1	-0-
05	15996	X	7850	-0-	-8146	-0-	6302	2	1548	9	Y	1407	1403	0	4	1	-0-
06	15480	X	7319	-0-	-8161	-0-	5850	2	1469	9	Y	1335	1333	0	2	1	-0-
07	14601	X	6145	-0-	-8456	-0-	4868	2	1277	9	Y	1161	1159	0	2	1	-0-
08	14601	X	NO RPT	-0-	-14601	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25885	X	20962	-0-	-4923	-0-	445	1	17420	2	Y	2815	2782	0	33	1	-0-
							3097	9									
04	25050	X	18847	-0-	-6203	-0-	673	1	15522	2	Y	2411	2380	0	31	1	-0-
							2652	9									
05	24056	X	21324	-0-	-2732	-0-	422	1	18649	2	Y	2048	2036	0	12	1	-0-
							2253	9									
06	21138	X	21138	-0-	-0-	-0-	471	1	18546	2	Y	1928	1921	0	7	1	-0-
							2121	9									
07	20956	X	18597	-0-	-2359	-0-	449	1	16177	2	Y	1792	1786	0	6	1	-0-
							1971	9									
08	21328	X	NO RPT	-0-	-21328	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128929	X	86200	-0-	-42729	-0-	1988	1	76466	2	Y	7042	6895	0	147	1	-0-
							7746	9									
04	115950	X	68633	-0-	-47317	-0-	2619	1	59688	2	Y	5751	5630	0	121	1	-0-
							6326	9									
05	111228	X	78808	-0-	-32420	-0-	1642	1	71965	2	Y	4728	4681	0	47	1	-0-
							5201	9									
06	97860	X	66733	-0-	-31127	-0-	1534	1	60220	2	Y	4526	4502	0	24	1	-0-
							4979	9									
07	89652	X	59705	-0-	-29947	-0-	1495	1	53597	2	Y	4194	4175	0	19	1	-0-
							4613	9									
08	83669	X	NO RPT	-0-	-83669	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25513	X	20332	-0-	-5181	-0-	442	1	17209	2	Y	2437	2404	0	33	1	-0-
							2681	9									
04	24030	X	17946	-0-	-6084	-0-	654	1	15003	2	Y	2081	2051	0	30	1	-0-
							2289	9									
05	23994	X	22953	-0-	-1041	-0-	463	1	20405	2	Y	1895	1882	0	13	1	-0-
							2085	9									
06	22538	X	22538	-0-	-0-	-0-	510	1	20017	2	Y	1828	1820	0	8	1	-0-
							2011	9									
07	20336	X	19778	-0-	-558	-0-	487	1	17464	2	Y	1661	1655	0	6	1	-0-
							1827	9									
08	22940	X	NO RPT	-0-	-22940	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22506	X	16549	-0-	-5957	-0-	354	1	13867	2	Y	2116	2090	0	26	1	-0-
							2328	9									
04	19710	X	13494	-0-	-6216	-0-	485	1	11162	2	Y	1679	1657	0	22	1	-0-
							1847	9									
05	19933	X	18267	-0-	-1666	-0-	367	1	16195	2	Y	1550	1540	0	10	1	-0-
							1705	9									
06	16985	X	16985	-0-	-0-	-0-	382	1	15011	2	Y	1447	1441	0	6	1	-0-
							1592	9									
07	16554	X	14806	-0-	-1748	-0-	362	1	13029	2	Y	1286	1281	0	5	1	-0-
							1415	9									
08	18259	X	NO RPT	-0-	-18259	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22878	X	17193	-0-	-5685	-0-	375 2189	1 9	14629	2	Y	1990	1962	0	28	1	-0-
04	21210	X	14891	-0-	-6319	-0-	544 1855	1 9	12492	2	Y	1686	1661	0	25	1	-0-
05	21793	X	20408	-0-	-1385	-0-	415 1723	1 9	18270	2	Y	1566	1554	0	12	1	-0-
06	20343	X	20343	-0-	-0-	-0-	465 1658	1 9	18220	2	Y	1507	1500	0	7	1	-0-
07	17205	X	16592	-0-	-613	-0-	410 1482	1 9	14700	2	Y	1347	1342	0	5	1	-0-
08	20398	X	NO RPT	-0-	-20398	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124961	X	84448	-0-	-40513	-0-	1949 7322	1 9	75177	2	Y	6656	6512	0	144	1	-0-
04	102630	X	75417	-0-	-27213	-0-	2910 6410	1 9	66097	2	Y	5827	5693	0	134	1	-0-
05	96224	X	65828	-0-	-30396	-0-	1358 4850	1 9	59620	2	Y	4409	4370	0	39	1	-0-
06	89700	X	60275	-0-	-29425	-0-	1380 4698	1 9	54197	2	Y	4271	4249	0	22	1	-0-
07	84444	X	57204	-0-	-27240	-0-	1433 4421	1 9	51350	2	Y	4019	4001	0	18	1	-0-
08	75640	X	NO RPT	-0-	-75640	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150815	X	88477	-0-	-62338	-0-	1984 10152	1 9	76341	2	Y	9229	9083	0	146	1	-0-
04	125640	X	83506	-0-	-42134	-0-	3142 8444	1 9	71920	2	Y	7676	7531	0	145	1	-0-
05	121923	X	92842	-0-	-29081	-0-	1905 7033	1 9	83904	2	Y	6394	6340	0	54	1	-0-
06	93690	X	86098	-0-	-7592	-0-	1961 6942	1 9	77195	2	Y	6311	6280	0	31	1	-0-
07	88474	X	82914	-0-	-5560	-0-	2073 6428	1 9	74413	2	Y	5844	5818	0	26	1	-0-
08	92070	X	NO RPT	-0-	-92070	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		86295	-0-	86295	86295	975	1	73998	2	Y	10293	10148	0	145	1	-0-
							11322	9									
05	14B2 EXT		223851	-0-	223851	310146	1305	1	197950	2	Y	22360	22234	0	126	1	-0-
							24596	9									
06	509250	X	199104	-0-	-310146	-0-	1273	1	171494	2	Y	23943	23875	0	68	1	-0-
							26337	9									
*07	212815	X	180258	-0-	-32557	-0-	1151	1	155550	2	Y	21415	21361	0	54	1	-0-
							23557	9									
08	212815	X	NO RPT	-0-	-212815	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		86236	-0-	86236	86236	969	1	73642	2	Y	10568	10424	0	144	1	-0-
							11625	9									
05	14B2 EXT		211257	-0-	211257	297493	1226	1	186132	2	Y	21726	21608	0	118	1	-0-
							23899	9									
06	482959	X	185466	-0-	-297493	-0-	1180	1	159105	2	Y	22892	22829	0	63	1	-0-
							25181	9									
*07	207514	X	168144	-0-	-39370	-0-	1066	1	144265	2	Y	20739	20689	0	50	1	-0-
							22813	9									
08	207514	X	NO RPT	-0-	-207514	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		87784	-0-	87784	87784	986	1	74744	2	Y	10958	10811	0	147	1	-0-
							12054	9									
05	14B2 EXT		219888	-0-	219888	307672	1275	1	193289	2	Y	23022	22899	0	123	1	-0-
							25324	9									
06	501048	X	193376	-0-	-307672	-0-	1228	1	165275	2	Y	24430	24365	0	65	1	-0-
							26873	9									
*07	210831	X	175831	-0-	-35000	-0-	1116	1	150627	2	Y	21898	21845	0	53	1	-0-
							24088	9									
08	210831	X	NO RPT	-0-	-210831	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ PR		175761	-0-	175761	209762	1170	1	147199	2	Y	24902	24626	0	276	1	-0-
							27392	9									
04	DELQ PR		148663	-0-	148663	358425	924	1	120866	2	Y	24430	24188	0	242	1	-0-
							26873	9									
05	477864	X	119439	-0-	-358425	-0-	847	1	101634	2	Y	15416	15351	0	65	1	-0-
							16958	9									
06	83858	X	83858	-0-	-0-	-0-	817	1	70020	2	Y	11837	11809	0	28	1	-0-
							13021	9									
*07	165292	X	65101	-0-	-100191	-0-	750	1	54487	2	Y	8967	8948	0	19	1	-0-
							9864	9									
08	165292	X	NO RPT	-0-	-165292	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139738	X	106093	-0-	-33645	-0-	685	1	86944	2	Y	16785	16623	0	162	1	-0-
							18464	9									
04	DELQ PR		117254	-0-	117254	117254	727	1	95725	2	Y	18911	18721	0	190	1	-0-
							20802	9									
05	226813	X	109559	-0-	-117254	-0-	768	1	92767	2	Y	14567	14508	0	59	1	-0-
							16024	9									
06	84060	X	78961	-0-	-5099	-0-	756	1	65164	2	Y	11855	11829	0	26	1	-0-
							13041	9									
*07	86862	X	64684	-0-	-22178	-0-	739	1	53929	2	Y	9105	9086	0	19	1	-0-
							10016	9									
08	86862	X	NO RPT	-0-	-86862	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159869	X	132661	-0-	-27208	-0-	877	1	110859	2	Y	19023	18816	0	207	1	-0-
							20925	9									
04	DELQ PR		129928	-0-	129928	129928	808	1	106141	2	Y	20890	20679	0	211	1	-0-
							22979	9									
05	235299	X	105371	-0-	-129928	-0-	739	1	89108	2	Y	14113	14056	0	57	1	-0-
							15524	9									
06	114360	X	75179	-0-	-39181	-0-	721	1	62109	2	Y	11226	11201	0	25	1	-0-
							12349	9									
*07	118172	X	59863	-0-	-58309	-0-	675	1	49408	2	Y	8891	8874	0	17	1	-0-
							9780	9									
08	118172	X	NO RPT	-0-	-118172	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114049	X	90114	-0-	-23935	-0-	589	1	74925	2	Y	13273	13134	0	139	1	-0-
							14600	9									
04	DELQ PR		93617	-0-	93617	93617	580	1	76636	2	Y	14910	14758	0	152	1	-0-
							16401	9									
05	186546	X	92929	-0-	-93617	-0-	653	1	79083	2	Y	11994	11944	0	50	1	-0-
							13193	9									
06	84060	X	68972	-0-	-15088	-0-	662	1	57221	2	Y	10081	10058	0	23	1	-0-
							11089	9									
*07	86862	X	57357	-0-	-29505	-0-	653	1	47881	2	Y	8021	8004	0	17	1	-0-
							8823	9									
08	86862	X	NO RPT	-0-	-86862	-0-					Y	NO RPT					-0-

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		942	-0-	942	1893	72	1	863	2	Y	6	6	1			2
							7	9									
04	DLQ G-10		1108	-0-	1108	3001	73	1	1024	2	Y	10	10	1			2
							11	9									
05	DLQ G-10		1180	-0-	1180	4181	84	1	1085	2	Y	10	10	1			2
							11	9									
06	5223	X	1042	-0-	-4181	-0-	75	1	958	2	Y	8	8	1			2
							9	9									
*07	1231	X	1231	-0-	-0-	-0-	103	1	1118	2	Y	9	10	1			1
							10	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7874	X	6594	-0-	-1280	-0-	496	1	5904	2	Y	176	145	1			64
							194	9									
04	6570	X	6082	-0-	-488	-0-	391	1	5482	2	Y	190	212	1			42
							209	9									
05	8122	X	5003	-0-	-3119	-0-	345	1	4468	2	Y	173	173	1			42
							190	9									
06	7860	X	5256	-0-	-2604	-0-	370	1	4737	2	Y	135	137	1			40
							149	9									
07	6882	X	5255	-0-	-1627	-0-	432	1	4670	2	Y	139	160	1			19
							153	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7794	X	7794	-0-	-0-	-0-	604	1	7190	2	Y	-0-					-0-
04	5929	X	5929	-0-	-0-	-0-	394	1	5535	2	Y	-0-					-0-
05	7719	X	102	-0-	-7617	-0-	7	1	95	2	Y	-0-					-0-
06	7530	X	-0-	-0-	-7530	-0-					Y	-0-					-0-
07	7781	X	-0-	-0-	-7781	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	1453	-0-	-3755	-0-	72	1	860	2	Y	474	392	1			173
							521	9									
04	7827	X	7827	-0-	-0-	-0-	478	1	6713	2	Y	578	622	1			129
							636	9									
05	12229	X	12229	-0-	-0-	-0-	835	1	10812	2	Y	529	530	1			128
							582	9									
06	10425	X	10425	-0-	-0-	-0-	717	1	9189	2	Y	472	459	1			141
							519	9									
*07	7504	X	7504	-0-	-0-	-0-	597	1	6452	2	Y	414	499	1			56
							455	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					56

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	X	979	-0-	-168	-0-	56	1	663	2	Y	236	195	1			86
							260	9									
04	1110	X	690	-0-	-420	-0-	25	1	347	2	Y	289	311	1			64
							318	9									
05	1799	X	1799	-0-	-0-	-0-	108	1	1399	2	Y	265	265	1			64
							292	9									
06	1383	N	1383	-0-	-0-	-0-	81	1	1043	2	Y	235	229	1			70
							259	9									
*07	1337	N	1337	-0-	-0-	-0-	94	1	1015	2	Y	207	249	1			28
							228	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					28

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	360	-0-	-1345	-0-	56	1	183	2	Y	110	111	1			105
							121	9									
04	150	X	142	-0-	-8	-0-	6	1	19	2	Y	106	115	1			96
							117	9									
05	311	X	311	-0-	-0-	-0-	42	1	147	2	Y	111	111	1			96
							122	9									
06	968	N	968	-0-	-0-	-0-	181	1	668	2	Y	108	111	1			93
							119	9									
*07	966	N	966	-0-	-0-	-0-	199	1	656	2	Y	101	105	1			89
							111	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					89

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11749	X	11630	-0-	-119	-0-	2625	1	8608	2	Y	361	360	1			341
							397	9									
04	11323	X	11323	-0-	-0-	-0-	2636	1	8317	2	Y	336	371	1			306
							370	9									
05	12254	X	12254	-0-	-0-	-0-	2637	1	9230	2	Y	352	355	1			303
							387	9									
06	12088	X	12088	-0-	-0-	-0-	2499	1	9229	2	Y	327	348	1			282
							360	9									
07	11625	X	11478	-0-	-147	-0-	2594	1	8529	2	Y	323	320	1			285
							355	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					285

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2599	X	2599	-0-	-0-	-0-	541	1	1772	2	Y	260	260	1			246
							286	9									
04	2247	X	2247	-0-	-0-	-0-	475	1	1500	2	Y	247	269	1			224
							272	9									
05	2729	N	2729	-0-	-0-	-0-	543	1	1900	2	Y	260	260	1			224
							286	9									
06	2328	N	2328	-0-	-0-	-0-	437	1	1615	2	Y	251	258	1			217
							276	9									
*07	2094	N	2094	-0-	-0-	-0-	428	1	1409	2	Y	234	245	1			206
							257	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					206

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	14	X	-0-	-0-	-14	-0-					Y	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
07	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5216	X	5216	-0-	-0-	-0-	122	1	4849	2	Y	223	178	1			105
							245	9									
04	4905	X	4905	-0-	-0-	-0-	121	1	4489	2	Y	255	270	1			90
							14	4	281	9							
05	5101	X	5101	-0-	-0-	-0-	129	1	4699	2	Y	244	269	1			65
							5	4	268	9							
*06	4920	X	4805	-0-	-115	-0-	122	1	4422	2	Y	229	239	1			55
							9	4	252	9							
*07	5084	X	3903	-0-	-1181	-0-	106	1	3536	2	Y	228	235	1			48
							10	4	251	9							
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					48

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2196	N	2196	-0-	-0-	-0-	51	1	2023	2	Y	111	93	1			98
							122	9									
04	2041	N	2041	-0-	-0-	-0-	56	1	1845	2	Y	127	135	1			90
							140	9									
05	2356	N	2214	-0-	-142	-0-	56	1	2021	2	Y	123	135	1			78
							2	4	135	9							
*06	2152	N	2152	-0-	-0-	-0-	54	1	1969	2	Y	114	119	1			73
							4	4	125	9							
*07	2969	N	2969	-0-	-0-	-0-	82	1	2754	2	Y	114	117	1			70
							8	4	125	9							
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					70

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1360	X	1360	-0-	-0-	-0-	32	1	1281	2	Y	43	45	1			90
							47	9									
04	1170	X	1030	-0-	-140	-0-	25	1	932	2	Y	64	62	1			92
							3	4	70	9							
05	1736	X	1366	-0-	-370	-0-	35	1	1265	2	Y	59	66	1			85
							1	4	65	9							
*06	1680	X	1129	-0-	-551	-0-	29	1	1058	2	Y	36	43	1			78
							2	4	40	9							
*07	2554	X	2554	-0-	-0-	-0-	70	1	2339	2	Y	125	104	1			99
							7	4	138	9							
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					99

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	36	1			-0-
*10	T. A.		2390	-0-	2390	2390	44	1	2223	2	Y	111	87	1			24
							1	4	122	9							
*11	T. A.		3712	-0-	3712	6102	89	1	3484	2	Y	122	146	1			-0-
							5	4	134	9							
*12	6102	X	-0-	-0-	-6102	-0-					Y	116	116	1			-0-
*01	4180	X	4180	-0-	-0-	-0-	95	1	3958	2	Y	107	103	1			4
							9	4	118	9							
*02	3783	X	3783	-0-	-0-	-0-	86	1	3560	2	Y	116	120	1			-0-
							9	4	128	9							
*03	4473	X	4473	-0-	-0-	-0-	4257	1	107	2	Y	99	4	1			95
							109	9									
*04	4029	X	4029	-0-	-0-	-0-	3802	1	102	2	Y	103	96	1			102
							12	4	113	9							
*05	4178	X	4178	-0-	-0-	-0-	3966	1	109	2	Y	90	63	1			129
							4	4	99	9							
*06	4148	X	4148	-0-	-0-	-0-	3928	1	109	2	Y	94	121	1			102
							8	4	103	9							
*07	4198	X	4198	-0-	-0-	-0-	119	1	3969	2	Y	90	61	1			131
							11	4	99	9							
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					131

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	4798	-0-	-813	-0-	115	1	4561	2	Y	111	93	1			76
							122	9									
04	4402	X	4402	-0-	-0-	-0-	112	1	4137	2	Y	127	135	1			68
							13	4	140	9							
05	5084	X	4622	-0-	-462	-0-	120	1	4363	2	Y	123	135	1			56
							4	4	135	9							
*06	4920	X	4451	-0-	-469	-0-	116	1	4202	2	Y	114	119	1			51
							8	4	125	9							
*07	5084	X	4686	-0-	-398	-0-	132	1	4417	2	Y	114	117	1			48
							12	4	125	9							
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					48

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					4
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					4
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					4
*06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					4
*07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					4
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	94	4	1			90
04	0	N	-0-	-0-	-0-	-0-					Y	103	90	1			103
05	0	N	-0-	-0-	-0-	-0-					Y	90	63	1			130
06	0	N	-0-	-0-	-0-	-0-					Y	94	121	1			103
*07	410	N	410	-0-	-0-	-0-	9 1	1 4	301 99	2 9	Y	90	61	1			132
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					132

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

03	7595	X	7225	-0-	-370	-0-	541 237	1 9	6447	2	Y	215	199	1			108
04	7107	X	7107	-0-	-0-	-0-	456 252	1 9	6399	2	Y	229	303	1			34
05	7843	X	6959	-0-	-884	-0-	483 219	1 9	6257	2	Y	199	192	1			41
06	7590	X	7486	-0-	-104	-0-	526 219	1 9	6741	2	Y	199	192	1			48
07	7564	X	6762	-0-	-802	-0-	555 206	1 9	6001	2	Y	187	155	1			80
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					80

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

03	8308	X	7660	-0-	-648	-0-	578 198	1 9	6884	2	Y	180	168	1			91
04	8106	X	8106	-0-	-0-	-0-	525 215	1 9	7366	2	Y	195	257	1			29
05	8184	X	7961	-0-	-223	-0-	557 187	1 9	7217	2	Y	170	164	1			35
06	8070	X	8070	-0-	-0-	-0-	571 183	1 9	7316	2	Y	166	161	1			40
07	8122	X	7692	-0-	-430	-0-	637 172	1 9	6883	2	Y	156	129	1			67
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					67

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

03	31341	X	28744	-0-	-2597	-0-	675 1294	1 9	26775	2	Y	1176	1131	1			828
04	30330	X	25936	-0-	-4394	-0-	653 74	1 4	24134 1075	2 9	Y	977	964	1			841
05	31062	X	25497	-0-	-5565	-0-	657 23	1 4	23895 922	2 9	Y	838	1010	1			669
06	30060	X	23308	-0-	-6752	-0-	622 45	1 4	22523 118	2 9	Y	107	125	1			651
*07	30442	X	23209	-0-	-7233	-0-	647 61	1 4	21637 864	2 9	Y	785	863	1			573
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					573

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38161	X	35052	-0-	-3109	-0-	33278	1	839	2	Y	850	997	1			741
							935	9									
04	36930	X	32051	-0-	-4879	-0-	30327	1	819	2	Y	738	696	1			783
							93	4	812	9							
05	38998	X	33191	-0-	-5807	-0-	31532	1	866	2	Y	693	807	1			669
							31	4	762	9							
06	37740	X	29429	-0-	-8311	-0-	28504	1	787	2	Y	74	87	1			656
							57	4	81	9							
*07	36766	X	29111	-0-	-7655	-0-	823	1	27553	2	Y	598	576	1			678
							77	4	658	9							
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					678

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43529	X	43529	-0-	-0-	-0-	1035	1	41052	2	Y	1311	1332	1			925
							1442	9									
04	39241	X	39241	-0-	-0-	-0-	997	1	36899	2	Y	1120	1130	1			915
							113	4	1232	9							
05	45911	X	38714	-0-	-7197	-0-	1005	1	36571	2	Y	1002	1062	1			855
							36	4	1102	9							
06	44430	X	35310	-0-	-9120	-0-	944	1	34175	2	Y	112	131	1			836
							68	4	123	9							
*07	45911	X	35119	-0-	-10792	-0-	989	1	33107	2	Y	845	792	1			889
							93	4	930	9							
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					889

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10726	X	4092	-0-	-6634	-0-	367	1	3545	3	Y	151	152	0			3
							14	4	166	9							
04	9450	X	5024	-0-	-4426	-0-	412	1	4387	3	Y	195	195	0			3
							10	4	215	9							
05	5859	X	3943	-0-	-1916	-0-	311	1	3451	3	Y	157	156	0			4
							8	4	173	9							
06	4740	X	2163	-0-	-2577	-0-	206	1	1768	3	Y	164	166	0			2
							9	4	180	9							
07	5177	X	1945	-0-	-3232	-0-	214	1	1428	3	Y	269	267	0			4
							7	4	296	9							
08	5177	X	690	-0-	-4487	-0-	140	1	355	3	Y	171	172	0			3
							7	4	188	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		3427	-0-	3427	6636	808	1	1929	3	Y	480	489	0			5
							162	4	528	9							
04	T. A.		2175	-0-	2175	8811	790	1	719	3	Y	456	455	0			6
							164	4	502	9							
05	10943	X	2132	-0-	-8811	-0-	806	1	552	3	Y	450	450	0			6
							279	4	495	9							
06	1748	X	1748	-0-	-0-	-0-	768	1	445	3	Y	392	391	0			7
							104	4	431	9							
07	3565	X	1633	-0-	-1932	-0-	806	1	285	3	Y	371	371	0			7
							134	4	408	9							
08	2232	X	1555	-0-	-677	-0-	776	1	286	3	Y	364	364	0			7
							93	4	400	9							

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5409	X	5409	-0-	-0-	-0-	489	1	4373	3	Y	492	484	0			17
							6	4	541	9							
04	5264	X	5264	-0-	-0-	-0-	640	1	4101	3	Y	466	466	0			17
							10	4	513	9							
05	5425	X	4969	-0-	-456	-0-	730	1	3669	3	Y	488	496	0			9
							33	4	537	9							
06	5220	X	4482	-0-	-738	-0-	740	1	3266	3	Y	422	421	0			10
							12	4	464	9							
07	5425	X	3905	-0-	-1520	-0-	663	1	2778	3	Y	407	407	0			10
							16	4	448	9							
08	5425	X	2720	-0-	-2705	-0-	578	1	1870	3	Y	233	236	0			7
							16	4	256	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	2163	-0-	-2115	-0-	323	1	1155	3	Y	618	608	0			20
							5	4	680	9							
04	3810	X	1909	-0-	-1901	-0-	465	1	843	3	Y	540	543	0			17
							7	4	594	9							
05	3534	X	1812	-0-	-1722	-0-	508	1	741	3	Y	503	506	0			14
							10	4	553	9							
06	3060	X	850	-0-	-2210	-0-	537	1	197	3	Y	100	111	0			3
							6	4	110	9							
07	2170	X	903	-0-	-1267	-0-	632	1	159	3	Y	95	95	0			3
							7	4	105	9							
08	2170	X	743	-0-	-1427	-0-	664	1	3	4	Y	69	69	0			3
							76	9									

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1099	-0-	-1040	-0-	603	1	51	3	Y	396	397	0			13
							9	4	436	9							
04	2070	X	1344	-0-	-726	-0-	604	1	291	3	Y	401	401	0			13
							8	4	441	9							
05	1612	X	1546	-0-	-66	-0-	587	1	521	3	Y	387	389	0			11
							12	4	426	9							
06	1900	N	1900	-0-	-0-	-0-	584	1	914	3	Y	359	358	0			12
							7	4	395	9							
07	2096	N	2096	-0-	-0-	-0-	737	1	896	3	Y	414	412	0			14
							8	4	455	9							
*08	2304	N	2304	-0-	-0-	-0-	767	1	1007	3	Y	478	473	0			19
							4	4	526	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

03	2370	N	2370	-0-	-0-	-0-	654	1	994	3	Y	536	537	0			6
							132	4	590	9							
04	2013	N	2013	-0-	-0-	-0-	701	1	339	3	Y	752	748	0			10
							146	4	827	9							
05	2046	N	1475	-0-	-571	-0-	597	1	361	3	Y	282	288	0			4
							207	4	310	9							
06	3000	N	3126	-0-	126	126	442	1	2372	3	Y	230	230	0			4
							59	4	253	9							
07	2077	N	1419	-0-	-658	-0-	394	1	687	3	Y	248	247	0			5
							65	4	273	9							
08	2356	X	1190	-0-	-1166	-0-	223	1	673	3	Y	244	244	0			5
							26	4	268	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

03	756	N	756	-0-	-0-	-0-	672	1	8	3	Y	63	62	0			2
							7	4	69	9							
04	717	N	717	-0-	-0-	-0-	657	1	7	3	Y	39	40	0			1
							10	4	43	9							
05	372	N	22	-0-	-350	-0-	19	1	1	4	Y	2	3	0			-0-
							2	9									
06	720	N	662	-0-	-58	-0-	532	1	3	3	Y	108	105	0			3
							8	4	119	9							
07	813	N	813	-0-	-0-	-0-	723	1	3	3	Y	64	65	0			2
							17	4	70	9							
*08	568	N	568	-0-	-0-	-0-	521	1	3	3	Y	27	28	0			1
							14	4	30	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

03	2294	X	2189	-0-	-105	-0-	394	1	878	3	Y	762	760	0			9
							79	4	838	9							
04	3210	X	3210	-0-	-0-	-0-	403	1	909	3	Y	1650	1636	0			23
							83	4	1815	9							
05	3163	X	3163	-0-	-0-	-0-	424	1	942	3	Y	1502	1504	0			21
							145	4	1652	9							
06	2732	X	2732	-0-	-0-	-0-	409	1	933	3	Y	1214	1214	0			21
							55	4	1335	9							
07	3056	X	3056	-0-	-0-	-0-	429	1	993	3	Y	1421	1413	0			29
							71	4	1563	9							
*08	4059	X	4059	-0-	-0-	-0-	357	1	1084	3	Y	2342	2326	0			45
							42	4	2576	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					131
04	0	W	-0-	-0-	-0-	-0-					N	-0-					131
05	0	W	-0-	-0-	-0-	-0-					N	-0-					131
06	0	W	-0-	-0-	-0-	-0-					N	-0-					131
07	0	W	-0-	-0-	-0-	-0-					N	-0-					131
08	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	2991	-0-	-1070	-0-	440	1	2012	3	Y	488	484	0			7
							2	4	537	9							
04	7050	X	2509	-0-	-4541	-0-	541	1	1209	3	Y	687	682	0			12
							3	4	756	9							
05	7285	X	2415	-0-	-4870	-0-	523	1	1215	3	Y	612	618	0			6
							4	4	673	9							
06	7050	X	1170	-0-	-5880	-0-	410	1	660	3	Y	86	91	0			1
							5	4	95	9							
07	2976	X	2624	-0-	-352	-0-	519	1	1368	3	Y	652	647	0			6
							20	4	717	9							
*08	3287	X	3287	-0-	-0-	-0-	530	1	1486	3	Y	1141	1118	0			29
							16	4	1255	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1690	X	1690	-0-	-0-	-0-	215	1	1265	3	N	181	112	0			116
							11	4	199	9							
04	2160	X	1715	-0-	-445	-0-	435	1	945	3	N	280	242	0			154
							27	4	308	9							
05	2620	X	2620	-0-	-0-	-0-	461	1	1831	3	N	273	379	0			48
							28	4	300	9							
06	2160	X	1522	-0-	-638	-0-	242	1	998	3	N	240	170	0			118
							18	4	264	9							
07	1971	X	1971	-0-	-0-	-0-	435	1	1018	3	Y	462	569	0			11
							10	4	508	9							
*08	2754	X	2754	-0-	-0-	-0-	512	1	1581	3	Y	588	582	0			17
							14	4	647	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2021 - WELL PLUGGED 5-3-2021

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

03	620	N	412	-0-	-208	-0-	194	1	134	3	N	67	43	0			43
							10	4	74	9							
04	426	N	426	-0-	-0-	-0-	233	1	106	3	N	65	72	0			36
							15	4	72	9							
05	821	N	821	-0-	-0-	-0-	515	1	107	3	N	152	161	0			27
							32	4	167	9							
06	480	N	480	-0-	-0-	-0-	331	1	62	3	N	56	55	0			28
							25	4	62	9							
07	1119	N	1119	-0-	-0-	-0-	496	1	472	3	Y	126	151	0			3
							12	4	139	9							
*08	1023	N	1023	-0-	-0-	-0-	345	1	599	3	Y	63	64	0			2
							10	4	69	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

03	5115	X	4701	-0-	-414	-0-	739	1	3828	3	Y	95	93	0			2
							29	4	105	9							
04	9210	X	6667	-0-	-2543	-0-	808	1	5793	3	Y	43	44	0			1
							19	4	47	9							
05	9517	X	7708	-0-	-1809	-0-	1070	1	6583	3	Y	26	26	0			1
							26	4	29	9							
06	7950	X	6761	-0-	-1189	-0-	961	1	5660	3	Y	89	89	0			1
							42	4	98	9							
07	6882	X	1601	-0-	-5281	-0-	538	1	908	3	Y	126	125	0			2
							16	4	139	9							
08	7719	X	7270	-0-	-449	-0-	932	1	6026	3	Y	239	236	0			5
							49	4	263	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	1871	-0-	-919	-0-	567	1	860	3	Y	337	338	0			4
							73	4	371	9							
04	2610	X	2359	-0-	-251	-0-	669	1	1117	3	Y	364	362	0			6
							173	4	400	9							
05	2449	X	2159	-0-	-290	-0-	730	1	848	3	Y	258	261	0			3
							297	4	284	9							
06	2379	X	2379	-0-	-0-	-0-	705	1	1187	3	Y	268	268	0			3
							192	4	295	9							
07	2449	X	2432	-0-	-17	-0-	766	1	1222	3	Y	294	293	0			4
							121	4	323	9							
08	2449	X	2209	-0-	-240	-0-	599	1	1224	3	Y	291	290	0			5
							66	4	320	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

03	3658	X	2706	-0-	-952	-0-	303	1	2198	3	N	173	280	0			111
							15	4	190	9							
04	3540	X	1984	-0-	-1556	-0-	303	1	1477	3	N	168	186	0			93
							19	4	185	9							
05	3294	X	3294	-0-	-0-	-0-	414	1	2605	3	N	227	280	0			40
							25	4	250	9							
06	2610	X	1922	-0-	-688	-0-	295	1	1503	3	N	93	87	0			46
							22	4	102	9							
07	2697	X	2550	-0-	-147	-0-	369	1	1830	3	Y	311	350	0			7
							9	4	342	9							
08	3286	X	2929	-0-	-357	-0-	519	1	2079	3	Y	287	286	0			8
							15	4	316	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

03	3627	X	2819	-0-	-808	-0-	589	1	1716	3	Y	398	399	1			4
							76	4	438	9							
04	2460	X	1925	-0-	-535	-0-	515	1	963	3	Y	285	285	1			4
							133	4	314	9							
05	3131	X	3131	-0-	-0-	-0-	645	1	1842	3	Y	347	347	1			4
							262	4	382	9							
06	6122	X	6122	-0-	-0-	-0-	608	1	4979	3	Y	335	335	1			4
							166	4	369	9							
07	6269	X	6269	-0-	-0-	-0-	838	1	4881	3	Y	379	378	1			5
							133	4	417	9							
08	3131	X	1046	-0-	-2085	-0-	559	1	186	3	Y	217	218	1			4
							62	4	239	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	3028	-0-	-1529	-0-	530	1	2021	3	Y	371	380	0			4
							69	4	408	9							
04	4710	X	2098	-0-	-2612	-0-	527	1	1077	3	Y	325	324	0			5
							136	4	358	9							
05	4867	X	1891	-0-	-2976	-0-	637	1	483	3	Y	465	464	0			6
							259	4	512	9							
06	4710	X	3452	-0-	-1258	-0-	565	1	2296	3	Y	397	398	0			5
							154	4	437	9							
07	6019	X	6019	-0-	-0-	-0-	795	1	4518	3	Y	527	525	0			7
							126	4	580	9							
08	3038	X	1942	-0-	-1096	-0-	536	1	1092	3	Y	232	235	0			4
							59	4	255	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13764	X	12396	-0-	-1368	-0-	1028	1	10256	3	Y	990	988	0			12
							23	4	1089	9							
04	12150	X	11050	-0-	-1100	-0-	1011	1	8938	3	Y	978	976	0			14
							25	4	1076	9							
05	13144	X	9931	-0-	-3213	-0-	985	1	7893	3	Y	908	909	0			13
							54	4	999	9							
06	12720	X	7634	-0-	-5086	-0-	907	1	5911	3	Y	711	713	0			11
							34	4	782	9							
07	13144	X	6514	-0-	-6630	-0-	815	1	4983	3	Y	634	632	0			13
							19	4	697	9							
08	12400	X	9005	-0-	-3395	-0-	944	1	7176	3	Y	784	781	0			16
							23	4	862	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	456	-0-	-1714	-0-	208	1	1	3	Y	217	221	0			4
							8	4	239	9							
04	1740	X	533	-0-	-1207	-0-	113	1	1	3	Y	378	376	0			6
							3	4	416	9							
05	899	X	760	-0-	-139	-0-	493	1	9	3	Y	224	224	0			6
							12	4	246	9							
06	1896	N	1896	-0-	-0-	-0-	187	1	1021	3	Y	618	617	0			7
							8	4	680	9							
07	2060	N	2060	-0-	-0-	-0-	190	1	1237	3	Y	570	568	0			9
							6	4	627	9							
*08	1021	X	1021	-0-	-0-	-0-	159	1	370	3	Y	440	440	0			9
							8	4	484	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0-	-0-	286	1	451	3	Y	284	282	0			5
							11	4	312	9							
04	1629	N	1629	-0-	-0-	-0-	286	1	1005	3	Y	301	301	0			5
							7	4	331	9							
05	1292	N	1292	-0-	-0-	-0-	222	1	799	3	Y	242	240	0			7
							5	4	266	9							
06	1700	N	1700	-0-	-0-	-0-	232	1	1093	3	Y	332	335	0			4
							10	4	365	9							
07	1674	N	1237	-0-	-437	-0-	223	1	700	3	Y	279	279	0			4
							7	4	307	9							
08	1674	X	1393	-0-	-281	-0-	174	1	979	3	Y	210	210	0			4
							9	4	231	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15810	X	14305	-0-		-1505	-0-	1166	1	10334	3	Y	2526	2530	0			30
								26	4	2779	9							
04	13950	X	12477	-0-		-1473	-0-	1111	1	8557	3	Y	2529	2523	0			36
								27	4	2782	9							
05	13175	X	12268	-0-		-907	-0-	1085	1	8598	3	Y	2296	2300	0			32
								59	4	2526	9							
06	13830	X	10423	-0-		-3407	-0-	1020	1	7915	3	Y	1317	1328	0			21
								39	4	1449	9							
07	14291	X	10947	-0-		-3344	-0-	1022	1	8517	3	Y	1258	1254	0			25
								24	4	1384	9							
08	13516	X	10393	-0-		-3123	-0-	1010	1	8145	3	Y	1103	1106	0			22
								25	4	1213	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	2016	-0-		-4029	-0-	494	1	1010	3	Y	464	461	0			7
								2	4	510	9							
04	5850	X	1496	-0-		-4354	-0-	517	1	667	3	Y	281	283	0			5
								3	4	309	9							
05	3410	X	1422	-0-		-1988	-0-	609	1	549	3	Y	235	238	0			2
								5	4	259	9							
06	3300	X	617	-0-		-2683	-0-	441	1	42	3	Y	116	117	0			1
								6	4	128	9							
07	2015	X	394	-0-		-1621	-0-	215	1	21	3	Y	136	136	0			1
								8	4	150	9							
08	2015	X	-0-	-0-		-2015	-0-					Y	-0-	1	0			-0-

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7378	X	5404	-0-		-1974	-0-	891	1	3403	3	Y	995	995	0			32
								15	4	1095	9							
04	8130	X	4390	-0-		-3740	-0-	434	1	3085	3	Y	786	793	0			25
								6	4	865	9							
05	8401	X	6080	-0-		-2321	-0-	845	1	3832	3	Y	1260	1249	0			36
								17	4	1386	9							
06	7260	X	5961	-0-		-1299	-0-	874	1	3995	3	Y	983	985	0			34
								11	4	1081	9							
07	5394	X	4918	-0-		-476	-0-	950	1	2882	3	Y	977	978	0			33
								11	4	1075	9							
08	6076	X	4901	-0-		-1175	-0-	964	1	2885	3	Y	951	946	0			38
								6	4	1046	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1095	-0-		-765	-0-	503	1	1	3	Y	530	519	0			17
								8	4	583	9							
04	1380	X	1054	-0-		-326	-0-	463	1	100	3	Y	440	443	0			14
								7	4	484	9							
05	1426	X	1187	-0-		-239	-0-	612	1	65	3	Y	453	454	0			13
								12	4	498	9							
06	1050	X	1008	-0-		-42	-0-	544	1	25	3	Y	394	393	0			14
								6	4	433	9							
07	1234	X	1234	-0-		-0-	-0-	761	1	25	3	Y	400	401	0			13
								8	4	440	9							
*08	1252	X	1252	-0-		-0-	-0-	776	1	35	3	Y	397	394	0			16
								4	4	437	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	2468	-0-	-2120	-0-	642	1	1308	3	Y	448	449	0			7
							25	4	493	9							
04	3330	X	1539	-0-	-1791	-0-	278	1	785	3	Y	426	427	0			6
							7	4	469	9							
05	3362	X	3362	-0-	-0-	-0-	560	1	2306	3	Y	438	432	0			12
							14	4	482	9							
06	2818	X	2818	-0-	-0-	-0-	260	1	2032	3	Y	468	475	0			5
							11	4	515	9							
07	3691	X	3691	-0-	-0-	-0-	285	1	2825	3	Y	520	517	0			8
							9	4	572	9							
08	3348	X	2894	-0-	-454	-0-	214	1	2272	3	Y	361	362	0			7
							11	4	397	9							

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	X	238	-0-	-1498	-0-	84	1	20	3	Y	120	122	0			1
							2	4	132	9							
04	1530	X	1137	-0-	-393	-0-	731	1	18	3	Y	337	333	0			5
							17	4	371	9							
05	1251	X	1251	-0-	-0-	-0-	608	1	462	3	Y	134	137	0			2
							34	4	147	9							
06	300	X	-0-	-0-	-300	-0-					Y	-0-	2	0			-0-
07	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
08	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1697	N	1697	-0-	-0-	-0-	299	1	1123	3	Y	239	238	0			4
							12	4	263	9							
04	2010	N	338	-0-	-1672	-0-	145	1	19	3	Y	155	157	0			2
							3	4	171	9							
05	837	N	818	-0-	-19	-0-	129	1	475	3	Y	192	189	0			5
							3	4	211	9							
06	2108	N	2108	-0-	-0-	-0-	628	1	1171	3	Y	256	258	0			3
							27	4	282	9							
07	429	N	429	-0-	-0-	-0-	141	1	13	3	Y	246	245	0			4
							4	4	271	9							
08	806	N	568	-0-	-238	-0-	141	1	175	3	Y	222	221	0			5
							8	4	244	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4711	X	4711	-0-	-0-	-0-	506	1	3639	3	Y	496	492	0			8
							20	4	546	9							
04	2959	X	2959	-0-	-0-	-0-	291	1	2242	3	Y	381	383	0			6
							7	4	419	9							
05	4405	X	4405	-0-	-0-	-0-	374	1	3617	3	Y	368	364	0			10
							9	4	405	9							
06	4560	X	4194	-0-	-366	-0-	389	1	3315	3	Y	430	435	0			5
							17	4	473	9							
07	4712	X	2761	-0-	-1951	-0-	441	1	1887	3	Y	382	381	0			6
							13	4	420	9							
08	4712	X	3035	-0-	-1677	-0-	310	1	2328	3	Y	346	345	0			7
							16	4	381	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1184	-0-	-831	-0-	535	1	230	3	Y	374	362	0			12
							8	4	411	9							
04	1148	X	1148	-0-	-0-	-0-	777	1	90	3	Y	245	249	0			8
							11	4	270	9							
05	1261	X	1261	-0-	-0-	-0-	740	1	272	3	Y	213	215	0			6
							15	4	234	9							
06	1140	N	935	-0-	-205	-0-	551	1	155	3	Y	203	202	0			7
							6	4	223	9							
07	1178	N	778	-0-	-400	-0-	346	1	189	3	Y	217	217	0			7
							4	4	239	9							
08	1271	N	1269	-0-	-2	-0-	500	1	334	3	Y	393	384	0			16
							3	4	432	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8879	X	8879	-0-	-0-	-0-	949	1	6071	3	Y	1687	1685	0			24
							3	4	1856	9							
04	8340	X	6913	-0-	-1427	-0-	860	1	4852	3	Y	1087	1091	0			20
							5	4	1196	9							
05	8618	X	5019	-0-	-3599	-0-	818	1	3288	3	Y	824	835	0			9
							7	4	906	9							
06	8580	X	1538	-0-	-7042	-0-	370	1	761	3	Y	365	370	0			4
							5	4	402	9							
07	8866	X	955	-0-	-7911	-0-	404	1	260	3	Y	251	253	0			2
							15	4	276	9							
08	7223	X	731	-0-	-6492	-0-	452	1	5	3	Y	237	233	0			6
							13	4	261	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2784	X	2784	-0-	-0-	-0-	626	1	1296	3	Y	762	765	0			13
							24	4	838	9							
04	2837	X	2837	-0-	-0-	-0-	798	1	1002	3	Y	925	924	0			14
							19	4	1018	9							
05	2170	X	2047	-0-	-123	-0-	405	1	723	3	Y	826	817	0			23
							10	4	909	9							
06	2700	X	1173	-0-	-1527	-0-	108	1	6	3	Y	958	971	0			10
							5	4	1054	9							
07	2945	X	1121	-0-	-1824	-0-	99	1	38	3	Y	892	888	0			14
							3	4	981	9							
08	2046	N	1138	-0-	-908	-0-	120	1	503	3	Y	463	468	0			9
							6	4	509	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2244	X	2244	-0-	-0-	-0-	365	1	1505	3	Y	336	331	0			12
							4	4	370	9							
04	1500	X	1381	-0-	-119	-0-	188	1	949	3	Y	219	223	0			8
							3	4	241	9							
05	1480	X	1480	-0-	-0-	-0-	338	1	820	3	Y	279	282	0			5
							15	4	307	9							
06	2160	X	1306	-0-	-854	-0-	332	1	696	3	Y	248	247	0			6
							5	4	273	9							
07	2232	X	709	-0-	-1523	-0-	365	1	151	3	Y	168	170	0			4
							8	4	185	9							
08	1488	N	1237	-0-	-251	-0-	373	1	566	3	Y	262	259	0			7
							10	4	288	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-		205	1	2	3	Y	235	235	0			8
								2	4	259	9							
04	3000	N	3331	-0-	331	331		887	1	1783	3	Y	589	576	0			21
								13	4	648	9							
05	3100	N	2900	-0-	-200	131		1010	1	1280	3	Y	513	525	0			9
								46	4	564	9							
06	2983	N	2852	-0-	-131	-0-		916	1	1395	3	Y	479	476	0			12
								14	4	527	9							
07	2811	X	2811	-0-	-0-	-0-		816	1	1534	3	Y	402	404	0			10
								19	4	442	9							
08	3441	X	3012	-0-	-429	-0-		781	1	1870	3	Y	308	309	0			9
								22	4	339	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

03	T. A.		-0-	-0-	-0-	183						Y	-0-					-0-
04	183	X	-0-	-0-	-183	-0-						Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

03	7080	X	7080	-0-	-0-	-0-		694	1	5697	3	Y	504	504	0			6
								135	4	554	9							
04	6203	X	6203	-0-	-0-	-0-		672	1	4857	3	Y	490	489	0			7
								135	4	539	9							
05	3813	X	1965	-0-	-1848	-0-		348	1	1065	3	Y	394	396	0			5
								119	4	433	9							
06	6840	X	4874	-0-	-1966	-0-		938	1	2864	3	Y	860	850	0			15
								126	4	946	9							
07	7068	X	3895	-0-	-3173	-0-		900	1	2255	3	Y	538	542	0			11
								148	4	592	9							
08	7068	X	3877	-0-	-3191	-0-		737	1	2318	3	Y	668	666	0			13
								87	4	735	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

03	5549	X	4579	-0-	-970	-0-		765	1	3128	3	Y	596	599	0			10
								30	4	656	9							
04	5044	X	5044	-0-	-0-	-0-		733	1	3639	3	Y	595	596	0			9
								17	4	655	9							
05	5364	X	5364	-0-	-0-	-0-		527	1	4213	3	Y	555	549	0			15
								13	4	611	9							
06	5207	X	5207	-0-	-0-	-0-		352	1	4117	3	Y	657	665	0			7
								15	4	723	9							
07	5530	X	5530	-0-	-0-	-0-		293	1	4450	3	Y	707	703	0			11
								9	4	778	9							
*08	5260	X	5260	-0-	-0-	-0-		284	1	4330	3	Y	574	573	0			12
								15	4	631	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4237	X	4237	-0-	-0-	-0-	509	1	2544	3	Y	1058	1050	0			18
							20	4	1164	9							
04	5705	X	5705	-0-	-0-	-0-	617	1	3176	3	Y	1725	1717	0			26
							14	4	1898	9							
05	4030	X	1337	-0-	-2693	-0-	397	1	24	3	Y	824	827	0			23
							10	4	906	9							
06	4110	X	2209	-0-	-1901	-0-	496	1	47	3	Y	1495	1502	0			16
							21	4	1645	9							
07	5394	X	1485	-0-	-3909	-0-	578	1	19	3	Y	792	796	0			12
							17	4	871	9							
08	3844	X	302	-0-	-3542	-0-	269	1	10	3	Y	8	20	0			-0-
							14	4	9	9							

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	26	-0-	26	26	1	1	19	3	Y	5	5	0			-0-
							6	9									
08	14B2	EXT	316	-0-	316	342	271	1	6	4	Y	35	34	0			1
							39	9									

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	4763	-0-	-135	-0-	437	1	3483	3	Y	751	753	0			13
							17	4	826	9							
04	5336	X	5336	-0-	-0-	-0-	326	1	4297	3	Y	641	644	0			10
							8	4	705	9							
05	5305	X	5305	-0-	-0-	-0-	408	1	4245	3	Y	584	578	0			16
							10	4	642	9							
06	5142	X	5142	-0-	-0-	-0-	344	1	3954	3	Y	754	762	0			8
							15	4	829	9							
07	5518	X	4966	-0-	-552	-0-	434	1	3780	3	Y	671	669	0			10
							14	4	738	9							
08	5518	X	5248	-0-	-270	-0-	390	1	4142	3	Y	633	630	0			13
							20	4	696	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	1097	-0-	-887	-0-	539	1	54	3	Y	358	362	0			4
							110	4	394	9							
04	1410	X	1184	-0-	-226	-0-	563	1	108	3	Y	360	359	0			5
							117	4	396	9							
05	1457	X	1225	-0-	-232	-0-	559	1	44	3	Y	389	389	0			5
							194	4	428	9							
06	1380	X	1352	-0-	-28	-0-	734	1	93	3	Y	386	384	0			7
							100	4	425	9							
07	1511	X	1511	-0-	-0-	-0-	773	1	131	3	Y	435	433	0			9
							128	4	479	9							
*08	1303	N	1303	-0-	-0-	-0-	636	1	104	3	Y	442	443	0			8
							77	4	486	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	414	-0-	-20	-0-	263	1	3	3	Y	125	125	0			2
							10	4	138	9							
04	350	N	350	-0-	-0-	-0-	248	1	5	3	Y	83	84	0			1
							6	4	91	9							
05	372	N	256	-0-	-116	-0-	244	1	6	3	Y	-0-	1	0			-0-
							6	4									
06	488	N	488	-0-	-0-	-0-	361	1	13	3	Y	90	89	0			1
							15	4	99	9							
07	463	N	463	-0-	-0-	-0-	335	1	17	3	Y	92	92	0			1
							10	4	101	9							
*08	905	N	905	-0-	-0-	-0-	705	1	51	3	Y	101	100	0			2
							38	4	111	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	2375	-0-	-1128	-0-	600	1	1325	3	Y	400	410	0			13
							10	4	440	9							
04	2940	X	2634	-0-	-306	-0-	362	1	1595	3	Y	611	604	0			20
							5	4	672	9							
05	2363	X	2363	-0-	-0-	-0-	551	1	1206	3	Y	541	545	0			16
							11	4	595	9							
06	2310	X	2238	-0-	-72	-0-	602	1	805	3	Y	749	739	0			26
							7	4	824	9							
07	3168	X	3168	-0-	-0-	-0-	718	1	1154	3	Y	1171	1158	0			39
							8	4	1288	9							
*08	3274	X	3274	-0-	-0-	-0-	738	1	1258	3	Y	1158	1150	0			47
							4	4	1274	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	3939	-0-	-866	-0-	487	1	2677	3	Y	687	689	0			11
							19	4	756	9							
04	4230	X	2587	-0-	-1643	-0-	198	1	1638	3	Y	678	679	0			10
							5	4	746	9							
05	4030	X	2593	-0-	-1437	-0-	203	1	1558	3	Y	752	741	0			21
							5	4	827	9							
06	3810	X	2469	-0-	-1341	-0-	194	1	1394	3	Y	794	807	0			8
							8	4	873	9							
07	3937	X	2438	-0-	-1499	-0-	156	1	1536	3	Y	674	672	0			10
							5	4	741	9							
08	3937	X	2501	-0-	-1436	-0-	173	1	1636	3	Y	621	618	0			13
							9	4	683	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4536	X	4536	-0-	-0-	-0-	500	1	2476	3	Y	1401	1402	0			23
							19	4	1541	9							
04	4582	X	4582	-0-	-0-	-0-	674	1	2252	3	Y	1491	1492	0			22
							16	4	1640	9							
05	5353	X	5353	-0-	-0-	-0-	934	1	2619	3	Y	1615	1593	0			44
							23	4	1777	9							
06	4380	X	2071	-0-	-2309	-0-	405	1	968	3	Y	619	656	0			7
							17	4	681	9							
07	4743	X	2579	-0-	-2164	-0-	323	1	1780	3	Y	424	425	0			6
							10	4	466	9							
08	5363	X	1108	-0-	-4255	-0-	443	1	10	3	Y	574	568	0			12
							24	4	631	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	7266	-0-	-453	-0-	690	1	6004	3	Y	512	495	0			18
							9	4	563	9							
04	12693	X	12693	-0-	-0-	-0-	954	1	10768	3	Y	869	856	0			31
							15	4	956	9							
05	11368	X	11368	-0-	-0-	-0-	1034	1	9473	3	Y	741	758	0			14
							46	4	815	9							
06	8234	X	8234	-0-	-0-	-0-	875	1	6860	3	Y	440	443	0			11
							15	4	484	9							
07	10788	X	10497	-0-	-291	-0-	972	1	8758	3	Y	675	670	0			16
							24	4	743	9							
08	13113	X	9454	-0-	-3659	-0-	1010	1	7771	3	Y	585	584	0			17
							29	4	644	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		177	-0-	177	177	11	1	147	3	Y	17	16	0			1
							19	9									

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1397	-0-	-29	-0-	450	1	918	3	Y	-0-	1	0			-0-
							29	4									
04	1666	N	1666	-0-	-0-	-0-	587	1	750	3	Y	265	244	0			21
							37	4	292	9							
05	3100	N	6703	-0-	3603	3603	833	1	5551	3	Y	229	236	0			14
							67	4	252	9							
06	3000	N	7193	-0-	4193	7796	957	1	6106	3	Y	47	57	0			4
							78	4	52	9							
07	3100	N	1521	-0-	-1579	6217	827	1	545	3	Y	125	119	0			10
							11	4	138	9							
*08	7856	X	1639	-0-	-6217	-0-	1156	1	375	3	Y	89	92	0			7
							10	4	98	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	1351	-0-	-2183	-0-	160	1	1102	3	Y	77	78	0			1
							4	4	85	9							
04	3592	X	3592	-0-	-0-	-0-	400	1	2956	3	Y	205	203	0			3
							10	4	226	9							
05	3100	X	2922	-0-	-178	-0-	340	1	2429	3	Y	122	123	0			2
							19	4	134	9							
06	2640	X	2189	-0-	-451	-0-	178	1	1697	3	Y	279	277	0			4
							7	4	307	9							
07	3720	X	3714	-0-	-6	-0-	359	1	3142	3	Y	186	186	0			4
							8	4	205	9							
08	3720	X	2787	-0-	-933	-0-	205	1	2375	3	Y	184	184	0			4
							5	4	202	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	4898	X	51	-0-	-4847	-0-	43	1	2	4	Y	5	5	0		-0-
							6	9								
04	8037	X	8037	-0-	-0-	-0-	637	1	6531	3	Y	776	764	0		12
							15	4	854	9						
05	1849	X	1849	-0-	-0-	-0-	148	1	1496	3	Y	183	190	0		5
							4	4	201	9						
06	8802	X	8802	-0-	-0-	-0-	502	1	7152	3	Y	1024	1018	0		11
							22	4	1126	9						
07	8308	X	6237	-0-	-2071	-0-	467	1	4988	3	Y	697	697	0		11
							15	4	767	9						
08	8308	X	5839	-0-	-2469	-0-	430	1	4724	3	Y	603	602	0		12
							22	4	663	9						

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	6252	X	6252	-0-	-0-	-0-	518	1	5495	3	Y	199	196	0		3
							20	4	219	9						
04	6851	X	6851	-0-	-0-	-0-	486	1	6158	3	Y	177	177	0		3
							12	4	195	9						
05	6791	X	6791	-0-	-0-	-0-	529	1	6229	3	Y	18	20	0		1
							13	4	20	9						
06	6512	X	6512	-0-	-0-	-0-	457	1	5740	3	Y	268	266	0		3
							20	4	295	9						
07	6241	X	6241	-0-	-0-	-0-	406	1	5536	3	Y	260	259	0		4
							13	4	286	9						
*08	6694	X	6694	-0-	-0-	-0-	412	1	6007	3	Y	231	230	0		5
							21	4	254	9						

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	23219	X	14176	-0-	-9043	-0-	632	1	12445	3	Y	985	979	0		12
							15	4	1084	9						
04	22380	X	5125	-0-	-17255	-0-	376	1	3746	3	Y	904	903	0		13
							9	4	994	9						
05	22165	X	4652	-0-	-17513	-0-	471	1	3332	3	Y	748	750	0		11
							26	4	823	9						
06	17430	X	4460	-0-	-12970	-0-	349	1	3135	3	Y	875	872	0		14
							13	4	963	9						
07	14167	X	4832	-0-	-9335	-0-	347	1	3374	3	Y	1003	997	0		20
							8	4	1103	9						
08	14167	X	5256	-0-	-8911	-0-	357	1	3707	3	Y	1075	1073	0		22
							9	4	1183	9						

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	4154	X	1054	-0-	-3100	-0-	255	1	659	3	Y	122	125	0		1
							6	4	134	9						
04	4230	X	2429	-0-	-1801	-0-	622	1	1546	3	Y	224	222	0		3
							15	4	246	9						
05	4371	X	2331	-0-	-2040	-0-	442	1	1439	3	Y	387	385	0		5
							24	4	426	9						
06	3810	X	1964	-0-	-1846	-0-	592	1	1240	3	Y	100	103	0		2
							22	4	110	9						
07	3455	X	3455	-0-	-0-	-0-	768	1	2121	3	Y	499	491	0		10
							17	4	549	9						
08	2511	X	94	-0-	-2417	-0-	7	1	76	3	Y	10	20	0		-0-
							11	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2500	-0-	-538	-0-	610	1	1578	3	Y	272	277	0			3
							13	4	299	9							
04	2670	X	2293	-0-	-377	-0-	588	1	1396	3	Y	268	267	0			4
							14	4	295	9							
05	2697	X	2512	-0-	-185	-0-	622	1	1484	3	Y	338	337	0			5
							34	4	372	9							
06	2610	X	1897	-0-	-713	-0-	770	1	1007	3	Y	83	87	0			1
							29	4	91	9							
07	2919	X	2919	-0-	-0-	-0-	758	1	1866	3	Y	253	249	0			5
							17	4	278	9							
*08	3406	X	3406	-0-	-0-	-0-	777	1	2315	3	Y	268	268	0			5
							19	4	295	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11036	X	4363	-0-	-6673	-0-	665	1	3248	3	Y	402	434	0			14
							8	4	442	9							
04	9990	X	7047	-0-	-2943	-0-	678	1	4194	3	Y	1968	1912	0			70
							10	4	2165	9							
05	9703	X	6191	-0-	-3512	-0-	708	1	3758	3	Y	1539	1581	0			28
							32	4	1693	9							
06	8370	X	5338	-0-	-3032	-0-	673	1	3454	3	Y	1091	1093	0			26
							11	4	1200	9							
07	7285	X	5008	-0-	-2277	-0-	636	1	3081	3	Y	1160	1159	0			27
							15	4	1276	9							
08	5704	X	4766	-0-	-938	-0-	574	1	2952	3	Y	1113	1108	0			32
							16	4	1224	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	179					Y	-0-					-0-
04	179	X	-0-	-0-	-179	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	1			Y	-0-					-0-
07	591	N	591	-0-	-0-	-0-	465	1	10	4	Y	105	103	0			2
							116	9									
08	T. A.		4392	-0-	4392	4392	272	1	4079	3	Y	31	32	0			1
							7	4	34	9							

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	4498	-0-	-1268	-0-	476	1	3694	3	Y	293	297	0			10
							6	4	322	9							
04	6210	X	4467	-0-	-1743	-0-	484	1	2998	3	Y	889	867	0			32
							7	4	978	9							
05	6417	X	4398	-0-	-2019	-0-	519	1	2888	3	Y	880	896	0			16
							23	4	968	9							
06	6210	X	3814	-0-	-2396	-0-	489	1	2691	3	Y	569	571	0			14
							8	4	626	9							
07	4619	X	3680	-0-	-939	-0-	481	1	2634	3	Y	503	505	0			12
							12	4	553	9							
08	4619	X	4338	-0-	-281	-0-	619	1	2983	3	Y	654	647	0			19
							17	4	719	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10044	X	7974	-0-		-2070	-0-	931	1	6372	3	Y	599	589	0			21
								12	4	659	9							
04	10286	X	10286	-0-		-0-	-0-	1093	1	8897	3	Y	254	266	0			9
								17	4	279	9							
05	13734	X	13734	-0-		-0-	-0-	1343	1	11202	3	Y	1026	1016	0			19
								60	4	1129	9							
06	12476	X	12476	-0-		-0-	-0-	1276	1	10233	3	Y	860	858	0			21
								21	4	946	9							
07	11953	X	11953	-0-		-0-	-0-	1209	1	9780	3	Y	849	850	0			20
								30	4	934	9							
08	13733	X	8637	-0-		-5096	-0-	963	1	7490	3	Y	143	159	0			4
								27	4	157	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16926	X	8783	-0-		-8143	-0-	738	1	7298	3	Y	670	670	0			23
								10	4	737	9							
04	14670	X	4611	-0-		-10059	-0-	727	1	3007	3	Y	787	782	0			28
								11	4	866	9							
05	15159	X	4394	-0-		-10765	-0-	787	1	2679	3	Y	811	824	0			15
								36	4	892	9							
06	12870	X	4035	-0-		-8835	-0-	749	1	2470	3	Y	731	728	0			18
								12	4	804	9							
07	9486	X	3610	-0-		-5876	-0-	715	1	2097	3	Y	710	711	0			17
								17	4	781	9							
08	6200	X	3909	-0-		-2291	-0-	668	1	2440	3	Y	711	708	0			20
								19	4	782	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	7219	-0-		4119	4119	804	1	5227	3	Y	1064	1051	0			13
								18	4	1170	9							
04	3000	N	6518	-0-		3518	7637	861	1	3798	3	Y	1671	1660	0			24
								21	4	1838	9							
05	3100	N	5924	-0-		2824	10461	809	1	3457	3	Y	1466	1469	0			21
								45	4	1613	9							
06	15859	X	5398	-0-		-10461	-0-	752	1	3136	3	Y	1347	1347	0			21
								28	4	1482	9							
07	5282	X	5282	-0-		-0-	-0-	743	1	3178	3	Y	1222	1219	0			24
								17	4	1344	9							
08	6572	X	5320	-0-		-1252	-0-	779	1	3278	3	Y	1131	1132	0			23
								19	4	1244	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	3351	-0-		-2942	-0-	313	1	2082	3	Y	856	851	0			13
								14	4	942	9							
04	4650	X	4163	-0-		-487	-0-	466	1	2913	3	Y	695	697	0			11
								19	4	765	9							
05	3813	X	1396	-0-		-2417	-0-	97	1	1122	3	Y	157	166	0			2
								4	4	173	9							
06	9291	X	9291	-0-		-0-	-0-	769	1	6885	3	Y	1469	1455	0			16
								21	4	1616	9							
07	5616	X	5616	-0-		-0-	-0-	689	1	3923	3	Y	896	904	0			8
								18	4	986	9							
*08	6016	X	6016	-0-		-0-	-0-	720	1	4248	3	Y	947	946	0			9
								6	4	1042	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2778	X	2778	-0-	-0-	-0-	516	1	1003	3	Y	1124	1123	0			17
							23	4	1236	9							
04	3387	X	3387	-0-	-0-	-0-	245	1	2733	3	Y	363	374	0			6
							10	4	399	9							
05	2170	X	1111	-0-	-1059	-0-	73	1	870	3	Y	150	154	0			2
							3	4	165	9							
06	15681	X	15681	-0-	-0-	-0-	810	1	12820	3	Y	1844	1826	0			20
							23	4	2028	9							
07	13103	X	13103	-0-	-0-	-0-	852	1	9991	3	Y	2034	2036	0			18
							23	4	2237	9							
*08	9419	X	9419	-0-	-0-	-0-	755	1	6852	3	Y	1641	1643	0			16
							7	4	1805	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	4728	-0-	-1224	-0-	624	1	3105	3	Y	883	882	0			13
							28	4	971	9							
04	5485	X	5485	-0-	-0-	-0-	611	1	3670	3	Y	1072	1068	0			17
							25	4	1179	9							
05	4371	X	1624	-0-	-2747	-0-	135	1	1180	3	Y	276	290	0			3
							5	4	304	9							
06	23441	X	23441	-0-	-0-	-0-	883	1	17517	3	Y	4559	4513	0			49
							26	4	5015	9							
07	20041	X	20041	-0-	-0-	-0-	1172	1	17538	3	Y	1181	1220	0			10
							32	4	1299	9							
*08	14366	X	14366	-0-	-0-	-0-	1001	1	12130	3	Y	1114	1113	0			11
							10	4	1225	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12803	X	-0-	-0-	-12803	-0-					Y	-0-					-0-
04	11010	X	-0-	-0-	-11010	-0-					Y	-0-					-0-
05	6200	X	-0-	-0-	-6200	-0-					Y	-0-					-0-
06	750	X	167	-0-	-583	-0-	54	1	107	3	Y	4	4	0			-0-
							2	4	4	9							
07	775	X	228	-0-	-547	-0-	194	1	7	3	Y	21	21	0			-0-
							4	4	23	9							
*08	145	X	145	-0-	-0-	-0-	124	1	10	3	Y	7	7	0			-0-
							3	4	8	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	5958	-0-	-645	-0-	693	1	3851	3	Y	1257	1256	0			19
							31	4	1383	9							
04	7736	X	7736	-0-	-0-	-0-	711	1	5787	3	Y	1099	1101	0			17
							29	4	1209	9							
05	6502	X	6502	-0-	-0-	-0-	657	1	4929	3	Y	809	817	0			9
							26	4	890	9							
06	9433	X	9433	-0-	-0-	-0-	795	1	7663	3	Y	866	866	0			9
							22	4	953	9							
07	17059	X	17059	-0-	-0-	-0-	1136	1	15005	3	Y	806	808	0			7
							31	4	887	9							
*08	20854	X	20854	-0-	-0-	-0-	1304	1	18175	3	Y	1238	1233	0			12
							13	4	1362	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	5653	-0-	-1601	-0-	621	1	4178	3	Y	751	751	0			11
							28	4	826	9							
04	6660	X	6341	-0-	-319	-0-	595	1	4986	3	Y	669	670	0			10
							24	4	736	9							
05	7065	X	7065	-0-	-0-	-0-	666	1	5608	3	Y	695	697	0			8
							26	4	765	9							
06	8418	X	8418	-0-	-0-	-0-	603	1	6928	3	Y	791	790	0			9
							17	4	870	9							
07	7252	X	7252	-0-	-0-	-0-	572	1	5933	3	Y	665	668	0			6
							15	4	732	9							
*08	8425	X	8425	-0-	-0-	-0-	562	1	6997	3	Y	782	781	0			7
							6	4	860	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4252	X	4252	-0-	-0-	-0-	524	1	1970	3	Y	1536	1525	0			17
							68	4	1690	9							
04	3363	X	3363	-0-	-0-	-0-	484	1	1480	3	Y	1158	1157	0			18
							125	4	1274	9							
05	2006	X	2006	-0-	-0-	-0-	355	1	407	3	Y	1000	1005	0			13
							144	4	1100	9							
06	4110	X	3454	-0-	-656	-0-	541	1	1741	3	Y	931	933	0			11
							148	4	1024	9							
07	4247	X	1872	-0-	-2375	-0-	228	1	1004	3	Y	549	553	0			7
							36	4	604	9							
08	4247	X	2669	-0-	-1578	-0-	376	1	1208	3	Y	949	938	0			18
							41	4	1044	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2069	X	2069	-0-	-0-	-0-	434	1	285	3	Y	1176	1173	0			13
							56	4	1294	9							
04	3108	X	3108	-0-	-0-	-0-	588	1	954	3	Y	1285	1278	0			20
							152	4	1414	9							
05	1596	X	1596	-0-	-0-	-0-	392	1	163	3	Y	802	812	0			10
							159	4	882	9							
06	2755	X	2755	-0-	-0-	-0-	549	1	957	3	Y	999	997	0			12
							150	4	1099	9							
07	3131	X	2320	-0-	-811	-0-	326	1	1109	3	Y	757	760	0			9
							52	4	833	9							
08	3224	X	2629	-0-	-595	-0-	386	1	1334	3	Y	787	781	0			15
							43	4	866	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4523	X	4523	-0-	-0-	-0-	420	1	2129	3	Y	1745	1743	0			20
							54	4	1920	9							
04	2922	X	2922	-0-	-0-	-0-	498	1	1010	3	Y	1169	1171	0			18
							128	4	1286	9							
05	2857	X	2857	-0-	-0-	-0-	558	1	634	3	Y	1308	1309	0			17
							226	4	1439	9							
06	4110	X	3347	-0-	-763	-0-	580	1	861	3	Y	1589	1587	0			19
							158	4	1748	9							
07	4247	X	2242	-0-	-2005	-0-	347	1	968	3	Y	793	802	0			10
							55	4	872	9							
08	3534	X	2266	-0-	-1268	-0-	382	1	947	3	Y	814	809	0			15
							42	4	895	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8472	X	8472	-0-	-0-	-0-	881	1	6136	3	Y	1287	1282	0			19
							39	4	1416	9							
04	7679	X	7679	-0-	-0-	-0-	800	1	6482	3	Y	331	345	0			5
							33	4	364	9							
05	8955	X	8955	-0-	-0-	-0-	800	1	6889	3	Y	1122	1115	0			12
							32	4	1234	9							
06	9235	X	9235	-0-	-0-	-0-	772	1	6778	3	Y	1513	1509	0			16
							21	4	1664	9							
07	8463	X	8173	-0-	-290	-0-	789	1	6635	3	Y	662	672	0			6
							21	4	728	9							
08	8556	X	8548	-0-	-8	-0-	826	1	6770	3	Y	859	857	0			8
							7	4	945	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12710	X	9857	-0-	-2853	-0-	898	1	7711	3	Y	1098	1097	0			17
							40	4	1208	9							
04	11084	X	11084	-0-	-0-	-0-	846	1	9160	3	Y	949	951	0			15
							34	4	1044	9							
05	12073	X	12073	-0-	-0-	-0-	924	1	10148	3	Y	876	881	0			10
							37	4	964	9							
06	12096	X	12096	-0-	-0-	-0-	886	1	10252	3	Y	849	850	0			9
							24	4	934	9							
07	41265	X	41265	-0-	-0-	-0-	1595	1	38598	3	Y	933	934	0			8
							46	4	1026	9							
*08	11185	X	11185	-0-	-0-	-0-	995	1	9235	3	Y	860	860	0			8
							9	4	946	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2078	-0-	-1208	-0-	623	1	1159	3	Y	247	247	0			4
							24	4	272	9							
04	2579	X	2579	-0-	-0-	-0-	396	1	1911	3	Y	239	239	0			4
							9	4	263	9							
05	2604	X	827	-0-	-1777	-0-	562	1	27	3	Y	204	202	0			6
							14	4	224	9							
06	2160	X	988	-0-	-1172	-0-	493	1	92	3	Y	347	349	0			4
							21	4	382	9							
07	2666	X	2238	-0-	-428	-0-	410	1	1559	3	Y	234	234	0			4
							12	4	257	9							
*08	3228	X	3228	-0-	-0-	-0-	410	1	2597	3	Y	181	181	0			4
							22	4	199	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	4078	-0-	-1533	-0-	693	1	2266	3	Y	1004	992	0			12
							15	4	1104	9							
04	4560	X	4344	-0-	-216	-0-	658	1	2760	3	Y	827	827	0			12
							16	4	910	9							
05	4116	X	4116	-0-	-0-	-0-	692	1	2500	3	Y	805	806	0			11
							38	4	886	9							
06	4458	X	4458	-0-	-0-	-0-	834	1	2762	3	Y	755	754	0			12
							31	4	831	9							
07	4531	X	4531	-0-	-0-	-0-	782	1	3082	3	Y	590	590	0			12
							18	4	649	9							
08	4495	X	3409	-0-	-1086	-0-	686	1	2297	3	Y	372	376	0			8
							17	4	409	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49414	X	4650	-0-	-44764	-0-	452	1	3770	3	Y	373	376	0			6
							18	4	410	9							
04	43230	X	5303	-0-	-37927	-0-	473	1	4458	3	Y	328	329	0			5
							11	4	361	9							
05	28396	X	5471	-0-	-22925	-0-	483	1	4689	3	Y	261	259	0			7
							12	4	287	9							
06	8640	X	4512	-0-	-4128	-0-	398	1	3781	3	Y	287	291	0			3
							17	4	316	9							
07	5487	X	4592	-0-	-895	-0-	418	1	3887	3	Y	249	248	0			4
							13	4	274	9							
08	4991	X	4574	-0-	-417	-0-	403	1	3898	3	Y	229	228	0			5
							21	4	252	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	293	-0-	-3489	-0-	107	1	182	3	Y	-0-	1	0			-0-
							4	4									
04	3660	X	1774	-0-	-1886	-0-	467	1	1272	3	Y	22	22	0			-0-
							11	4	24	9							
05	3782	X	1973	-0-	-1809	-0-	628	1	1297	3	Y	30	29	0			1
							15	4	33	9							
06	3270	X	-0-	-0-	-3270	-0-					Y	-0-	1	0			-0-
07	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
08	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	2675	-0-	-2285	-0-	724	1	1702	3	Y	219	221	0			8
							8	4	241	9							
04	3240	X	2475	-0-	-765	-0-	698	1	1556	3	Y	192	193	0			7
							10	4	211	9							
05	5518	X	2160	-0-	-3358	-0-	895	1	1114	3	Y	100	105	0			2
							41	4	110	9							
06	5340	X	2214	-0-	-3126	-0-	884	1	1272	3	Y	40	41	0			1
							14	4	44	9							
07	5518	X	1578	-0-	-3940	-0-	830	1	685	3	Y	40	40	0			1
							19	4	44	9							
08	2666	X	1565	-0-	-1101	-0-	760	1	722	3	Y	56	55	0			2
							21	4	62	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7744	X	7744	-0-	-0-	-0-	734	1	6258	3	Y	675	680	0			23
							9	4	743	9							
04	7905	X	7905	-0-	-0-	-0-	840	1	6148	3	Y	822	816	0			29
							13	4	904	9							
05	7254	X	6981	-0-	-273	-0-	1072	1	4937	3	Y	839	853	0			15
							49	4	923	9							
06	7020	X	5173	-0-	-1847	-0-	941	1	3448	3	Y	699	697	0			17
							15	4	769	9							
07	7254	X	4785	-0-	-2469	-0-	897	1	3094	3	Y	703	703	0			17
							21	4	773	9							
08	8184	X	5118	-0-	-3066	-0-	842	1	3448	3	Y	731	727	0			21
							24	4	804	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14136	X	13276	-0-	-860	-0-	1172	1	11525	3	Y	513	511	0			18
							15	4	564	9							
04	12600	X	11126	-0-	-1474	-0-	1100	1	9518	3	Y	446	448	0			16
							17	4	491	9							
05	12245	X	8009	-0-	-4236	-0-	1084	1	6602	3	Y	249	260	0			5
							49	4	274	9							
06	12840	X	629	-0-	-12211	-0-	593	1	4	3	Y	21	25	0			1
							9	4	23	9							
07	13268	X	2894	-0-	-10374	-0-	775	1	1921	3	Y	164	161	0			4
							18	4	180	9							
08	13268	X	3056	-0-	-10212	-0-	721	1	2146	3	Y	154	154	0			4
							20	4	169	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1668	-0-	-657	-0-	487	1	941	3	Y	208	206	0			2
							11	4	229	9							
04	1980	X	1554	-0-	-426	-0-	664	1	496	3	Y	344	341	0			5
							16	4	378	9							
05	2046	X	1525	-0-	-521	-0-	567	1	474	3	Y	411	410	0			6
							32	4	452	9							
06	1620	X	-0-	-0-	-1620	-0-					Y	-0-	6	0			-0-
07	1674	X	1447	-0-	-227	-0-	154	1	947	3	Y	311	305	0			6
							4	4	342	9							
08	1674	X	381	-0-	-1293	-0-	70	1	274	3	Y	32	37	0			1
							2	4	35	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10757	X	3664	-0-	-7093	-0-	760	1	2476	3	Y	374	382	0			4
							17	4	411	9							
04	10020	X	7963	-0-	-2057	-0-	1082	1	6284	3	Y	519	516	0			7
							26	4	571	9							
05	10354	X	7033	-0-	-3321	-0-	1010	1	5579	3	Y	354	356	0			5
							55	4	389	9							
06	8940	X	7150	-0-	-1790	-0-	869	1	5226	3	Y	929	919	0			15
							33	4	1022	9							
07	8215	X	7255	-0-	-960	-0-	835	1	5264	3	Y	1034	1028	0			21
							19	4	1137	9							
08	8215	X	6774	-0-	-1441	-0-	846	1	4863	3	Y	949	951	0			19
							21	4	1044	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6480	X	6480	-0-	-0-	-0-	493	1	4845	3	Y	1021	1019	0			17
							19	4	1123	9							
04	7870	X	7870	-0-	-0-	-0-	532	1	6138	3	Y	1079	1080	0			16
							13	4	1187	9							
05	5301	X	5158	-0-	-143	-0-	478	1	3551	3	Y	1015	1003	0			28
							12	4	1117	9							
06	5130	X	2487	-0-	-2643	-0-	336	1	1024	3	Y	1012	1029	0			11
							14	4	1113	9							
07	5301	X	1642	-0-	-3659	-0-	437	1	620	3	Y	520	523	0			8
							13	4	572	9							
08	6076	X	3002	-0-	-3074	-0-	848	1	1816	3	Y	266	269	0			5
							45	4	293	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

03	6107	X	4794	-0-	-1313	-0-	741	1	3837	3	N	162	253	0			104
							38	4	178	9							
04	5910	X	3830	-0-	-2080	-0-	633	1	3004	3	N	139	166	0			77
							40	4	153	9							
05	6107	X	3114	-0-	-2993	-0-	466	1	2470	3	N	135	188	0			24
							29	4	149	9							
06	7875	X	7875	-0-	-0-	-0-	658	1	7017	3	N	136	93	0			67
							50	4	150	9							
07	5739	X	5739	-0-	-0-	-0-	1020	1	4525	3	Y	153	217	0			3
							26	4	168	9							
08	4805	X	2037	-0-	-2768	-0-	549	1	1416	3	Y	52	54	0			1
							15	4	57	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

03	11232	X	11232	-0-	-0-	-0-	651	1	9256	3	Y	1203	1186	0			17
							2	4	1323	9							
04	3000	N	5656	-0-	2656	2656	209	1	4604	3	Y	765	768	0			14
							1	4	842	9							
05	3100	N	3995	-0-	895	3551	260	1	2972	3	Y	692	699	0			7
							2	4	761	9							
06	8365	X	4814	-0-	-3551	-0-	199	1	3940	3	Y	611	612	0			6
							3	4	672	9							
07	5563	X	5563	-0-	-0-	-0-	215	1	4646	3	Y	631	631	0			6
							8	4	694	9							
08	6820	X	4870	-0-	-1950	-0-	187	1	4020	3	Y	597	588	0			15
							6	4	657	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

03	14508	X	909	-0-	-13599	-0-	468	1	54	3	Y	343	339	0			4
							10	4	377	9							
04	12780	X	6293	-0-	-6487	-0-	668	1	5029	3	Y	527	524	0			7
							16	4	580	9							
05	7192	X	6029	-0-	-1163	-0-	389	1	4973	3	Y	587	586	0			8
							21	4	646	9							
06	5580	X	4474	-0-	-1106	-0-	310	1	3607	3	Y	495	495	0			8
							12	4	545	9							
07	6510	X	4576	-0-	-1934	-0-	307	1	3749	3	Y	466	465	0			9
							7	4	513	9							
08	6510	X	5410	-0-	-1100	-0-	354	1	4521	3	Y	478	477	0			10
							9	4	526	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	3826	-0-	-1785	-0-		694	1	2970	3	N	115	255	0			74
								35	4	127	9							
04	4740	X	82	-0-	-4658	-0-		63	1	4	4	N	14	80	0			8
								15	9									
05	5304	X	5304	-0-	-0-	-0-		483	1	4629	3	N	147	129	0			26
								30	4	162	9							
06	3810	X	1460	-0-	-2350	-0-		421	1	982	3	N	23	38	0			11
								32	4	25	9							
07	3813	X	3793	-0-	-20	-0-		673	1	2920	3	Y	166	174	0			3
								17	4	183	9							
08	5301	X	3741	-0-	-1560	-0-		637	1	2947	3	Y	126	125	0			4
								18	4	139	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	611	-0-	-257	-0-		360	1	1	3	Y	222	224	0			7
								6	4	244	9							
04	589	N	589	-0-	-0-	-0-		394	1	1	3	Y	171	173	0			5
								6	4	188	9							
05	2957	N	2957	-0-	-0-	-0-		736	1	1349	3	Y	779	762	0			22
								15	4	857	9							
06	2902	N	2902	-0-	-0-	-0-		733	1	1342	3	Y	744	740	0			26
								9	4	818	9							
07	3100	N	3107	-0-	7	7		873	1	1341	3	Y	803	802	0			27
								10	4	883	9							
08	2945	X	2891	-0-	-54	-0-		844	1	1314	3	Y	662	662	0			27
								5	4	728	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7041	X	7041	-0-	-0-	-0-		929	1	4555	3	Y	1402	1368	0			46
								15	4	1542	9							
04	4862	X	4862	-0-	-0-	-0-		747	1	2952	3	Y	1047	1059	0			34
								11	4	1152	9							
05	4991	X	4276	-0-	-715	-0-		692	1	2478	3	Y	993	998	0			29
								14	4	1092	9							
06	5460	X	3840	-0-	-1620	-0-		706	1	2142	3	Y	894	892	0			31
								9	4	983	9							
07	5642	X	4030	-0-	-1612	-0-		832	1	2154	3	Y	940	940	0			31
								10	4	1034	9							
08	5611	X	4114	-0-	-1497	-0-		847	1	2228	3	Y	940	933	0			38
								5	4	1034	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	667	-0-	-4913	-0-		569	1	1	3	Y	80	92	0			3
								9	4	88	9							
04	5040	X	2622	-0-	-2418	-0-		800	1	1094	3	Y	652	634	0			21
								11	4	717	9							
05	3410	X	3007	-0-	-403	-0-		729	1	1675	3	Y	535	541	0			15
								14	4	589	9							
06	2790	X	2270	-0-	-520	-0-		746	1	1051	3	Y	422	422	0			15
								9	4	464	9							
07	2697	X	2514	-0-	-183	-0-		849	1	1007	3	Y	589	584	0			20
								10	4	648	9							
08	3007	X	2285	-0-	-722	-0-		849	1	847	3	Y	531	530	0			21
								5	4	584	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	14043	X	10027	-0-	-4016	-0-	978	1	8939	3	Y	80	80	0		1
							22	4	88	9						
04	12330	X	10367	-0-	-1963	-0-	1128	1	8799	3	Y	375	371	0		5
							27	4	413	9						
05	11021	X	11021	-0-	-0-	-0-	1264	1	8958	3	Y	664	660	0		9
							69	4	730	9						
06	9787	X	9787	-0-	-0-	-0-	1150	1	7927	3	Y	606	605	0		10
							43	4	667	9						
07	10726	X	9838	-0-	-888	-0-	1114	1	8097	3	Y	546	545	0		11
							26	4	601	9						
08	11036	X	1229	-0-	-9807	-0-	263	1	960	3	Y	-0-	11	0		-0-
							6	4								

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

03	10850	X	10196	-0-	-654	-0-	661	1	8475	3	Y	925	900	0		72
							42	4	1018	9						
04	10500	X	8919	-0-	-1581	-0-	583	1	7361	3	Y	853	857	0		68
							37	4	938	9						
05	10850	X	7587	-0-	-3263	-0-	612	1	6100	3	Y	750	771	0		47
							50	4	825	9						
06	9870	X	9860	-0-	-10	-0-	719	1	7897	3	Y	1077	1030	0		94
							59	4	1185	9						
07	10199	X	10063	-0-	-136	-0-	762	1	8002	3	Y	1172	1175	0		91
							10	4	1289	9						
08	10199	X	8334	-0-	-1865	-0-	871	1	6407	3	Y	954	968	0		77
							7	4	1049	9						

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8587	X	846	-0-		-7741	-0-		167	1	618	3	Y	52	51	0			1
									4	4	57	9							
04	1740	X	602	-0-		-1138	-0-		278	1	314	3	Y	3	4	0			-0-
									7	4	3	9							
05	1116	X	-0-	-0-		-1116	-0-						Y	-0-					-0-
06	810	X	-0-	-0-		-810	-0-						Y	-0-					-0-
07	837	X	561	-0-		-276	-0-		93	1	391	3	Y	68	67	0			1
									2	4	75	9							
*08	1326	N	1326	-0-		-0-	-0-		289	1	922	3	Y	98	97	0			2
									7	4	108	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12908	X	12908	-0-		-0-	-0-		1097	1	10830	3	Y	869	868	0			10
									25	4	956	9							
04	11561	X	11561	-0-		-0-	-0-		1230	1	9346	3	Y	868	866	0			12
									30	4	955	9							
05	11564	X	11564	-0-		-0-	-0-		1148	1	9421	3	Y	848	848	0			12
									62	4	933	9							
06	11730	X	10450	-0-		-1280	-0-		1007	1	8470	3	Y	850	849	0			13
									38	4	935	9							
07	12121	X	10946	-0-		-1175	-0-		991	1	9139	3	Y	721	720	0			14
									23	4	793	9							
08	12896	X	9120	-0-		-3776	-0-		943	1	7446	3	Y	644	645	0			13
									23	4	708	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6453	X	6453	-0-		-0-	-0-		1039	1	5088	3	Y	281	293	0			9
									17	4	309	9							
04	1918	X	1918	-0-		-0-	-0-		514	1	1206	3	Y	174	177	0			6
									7	4	191	9							
05	7192	X	3919	-0-		-3273	-0-		824	1	2896	3	Y	166	167	0			5
									16	4	183	9							
06	6960	X	5944	-0-		-1016	-0-		1036	1	4557	3	Y	307	301	0			11
									13	4	338	9							
07	7192	X	3654	-0-		-3538	-0-		1072	1	2283	3	Y	261	263	0			9
									12	4	287	9							
08	6448	X	3746	-0-		-2702	-0-		1098	1	2443	3	Y	181	183	0			7
									6	4	199	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2815	-0-		-471	-0-		937	1	1448	3	Y	377	374	0			12
									15	4	415	9							
04	3180	X	2474	-0-		-706	-0-		834	1	1270	3	Y	325	327	0			10
									12	4	358	9							
05	3286	X	2561	-0-		-725	-0-		774	1	1436	3	Y	305	306	0			9
									15	4	336	9							
06	3180	X	1815	-0-		-1365	-0-		683	1	930	3	Y	176	179	0			6
									8	4	194	9							
07	2821	X	2120	-0-		-701	-0-		701	1	1147	3	Y	240	238	0			8
									8	4	264	9							
08	2821	X	1779	-0-		-1042	-0-		713	1	808	3	Y	231	230	0			9
									4	4	254	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	775	-0-	-3193	-0-	51	1	703	3	N	16	6	0			10
							3	4	18	9							
04	3480	X	3147	-0-	-333	-0-	464	1	2588	3	N	60	37	0			33
							29	4	66	9							
05	3675	X	3675	-0-	-0-	-0-	481	1	2996	3	N	153	159	0			27
							30	4	168	9							
06	4037	X	4037	-0-	-0-	-0-	294	1	3610	3	N	101	78	0			50
							22	4	111	9							
07	4182	X	4182	-0-	-0-	-0-	649	1	3495	3	Y	20	70	0			-0-
							16	4	22	9							
*08	5276	X	5276	-0-	-0-	-0-	937	1	4276	3	Y	34	33	0			1
							26	4	37	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		155	-0-	155	155	34	1	83	3	Y	34	33	0			1
							1	4	37	9							
08	T. A.		189	-0-	189	344	99	1	40	3	Y	44	44	0			1
							2	4	48	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5094	X	5094	-0-	-0-	-0-	750	1	3889	3	Y	398	399	0			5
							17	4	438	9							
04	7415	X	7415	-0-	-0-	-0-	973	1	5955	3	Y	422	421	0			6
							23	4	464	9							
05	7130	X	5631	-0-	-1499	-0-	800	1	4396	3	Y	355	356	0			5
							44	4	391	9							
06	8139	X	8139	-0-	-0-	-0-	985	1	6618	3	Y	454	452	0			7
							37	4	499	9							
07	7657	X	6383	-0-	-1274	-0-	880	1	5257	3	Y	205	208	0			4
							20	4	226	9							
08	7657	X	2927	-0-	-4730	-0-	656	1	1878	3	Y	343	340	0			7
							16	4	377	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	1224	-0-	-5751	-0-	199	1	4	4	Y	928	917	0			11
							1021	9									
04	1860	X	415	-0-	-1445	-0-	381	1	1	3	Y	22	33	0			-0-
							9	4	24	9							
05	961	X	81	-0-	-880	-0-	75	1	4	4	Y	2	2	0			-0-
							2	9									
06	1170	X	-0-	-0-	-1170	-0-					Y	-0-					-0-
07	1209	X	633	-0-	-576	-0-	126	1	3	4	Y	458	449	0			9
							504	9									
*08	3100	N	8779	-0-	5679	5679	828	1	6797	3	Y	1030	1018	0			21
							21	4	1133	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	1748	-0-	-4700	-0-	700	1	884	3	Y	135	137	0			2
							15	4	149	9							
04	5700	X	2253	-0-	-3447	-0-	630	1	1191	3	Y	379	376	0			5
							15	4	417	9							
05	4991	X	2468	-0-	-2523	-0-	352	1	1757	3	Y	309	310	0			4
							19	4	340	9							
06	4320	X	1664	-0-	-2656	-0-	220	1	1202	3	Y	213	214	0			3
							8	4	234	9							
07	2914	X	2182	-0-	-732	-0-	384	1	1464	3	Y	295	292	0			6
							9	4	325	9							
08	2480	X	2128	-0-	-352	-0-	390	1	1452	3	Y	252	253	0			5
							9	4	277	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	559	-0-	-805	-0-	469	1	2	3	Y	53	58	0			4
							30	4	58	9							
04	1860	X	321	-0-	-1539	-0-	252	1	16	4	Y	48	48	0			4
							53	9									
05	1922	X	244	-0-	-1678	-0-	181	1	15	4	Y	44	45	0			3
							48	9									
06	1860	X	-0-	-0-	-1860	-0-					Y	-0-	3	0			-0-
07	837	X	-0-	-0-	-837	-0-					Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7378	X	688	-0-	-6690	-0-	614	1	28	3	Y	6	6	0			-0-
							39	4	7	9							
04	3570	X	779	-0-	-2791	-0-	723	1	3	3	Y	7	6	0			1
							45	4	8	9							
05	1705	X	483	-0-	-1222	-0-	430	1	35	4	Y	16	16	0			1
							18	9									
06	810	X	-0-	-0-	-810	-0-					Y	-0-	1	0			-0-
07	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12309	X	12309	-0-	-0-	-0-	949	1	10516	3	Y	712	697	0			55
							61	4	783	9							
04	11432	X	11432	-0-	-0-	-0-	944	1	9840	3	Y	535	547	0			43
							59	4	589	9							
05	11036	X	3672	-0-	-7364	-0-	405	1	3041	3	Y	175	207	0			11
							33	4	193	9							
06	11760	X	-0-	-0-	-11760	-0-					Y	-0-	11	0			-0-
07	12152	X	-0-	-0-	-12152	-0-					Y	-0-					-0-
08	12090	X	-0-	-0-	-12090	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1307	N	1307	-0-		-0-	-0-	561	1	583	3	Y	143	142	0			5
								6	4	157	9							
04	1260	N	264	-0-		-996	-0-	177	1	5	3	Y	72	74	0			3
								3	4	79	9							
05	722	N	722	-0-		-0-	-0-	282	1	225	3	Y	184	184	0			3
								13	4	202	9							
06	1260	N	460	-0-		-800	-0-	238	1	19	3	Y	181	180	0			4
								4	4	199	9							
07	359	N	359	-0-		-0-	-0-	193	1	6	3	Y	142	143	0			3
								4	4	156	9							
08	713	N	529	-0-		-184	-0-	258	1	199	3	Y	59	60	0			2
								7	4	65	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	2873	-0-		-1281	-0-	577	1	1439	3	Y	773	752	0			27
								7	4	850	9							
04	3780	X	665	-0-		-3115	-0-	495	1	30	3	Y	121	144	0			4
								7	4	133	9							
05	3906	X	822	-0-		-3084	-0-	546	1	12	3	Y	217	217	0			4
								25	4	239	9							
06	3390	X	894	-0-		-2496	-0-	564	1	33	3	Y	262	260	0			6
								9	4	288	9							
07	4270	X	4270	-0-		-0-	-0-	569	1	3557	3	Y	118	121	0			3
								14	4	130	9							
*08	3491	X	3491	-0-		-0-	-0-	399	1	2959	3	Y	111	111	0			3
								11	4	122	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	2574	-0-		-1270	-0-	756	1	1338	3	Y	428	421	0			15
								9	4	471	9							
04	2550	X	1844	-0-		-706	-0-	404	1	1167	3	Y	243	249	0			9
								6	4	267	9							
05	2480	X	802	-0-		-1678	-0-	201	1	462	3	Y	118	125	0			2
								9	4	130	9							
06	2490	X	751	-0-		-1739	-0-	86	1	603	3	Y	55	56	0			1
								1	4	61	9							
07	2573	X	2093	-0-		-480	-0-	401	1	1247	3	Y	396	388	0			9
								9	4	436	9							
08	2573	X	2017	-0-		-556	-0-	655	1	995	3	Y	317	317	0			9
								18	4	349	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1748	N	1748	-0-		-0-	-0-	754	1	832	3	Y	139	140	0			5
								9	4	153	9							
04	2013	N	2013	-0-		-0-	-0-	756	1	1041	3	Y	186	184	0			7
								11	4	205	9							
05	1612	N	1403	-0-		-209	-0-	754	1	274	3	Y	310	311	0			6
								34	4	341	9							
06	1994	N	1994	-0-		-0-	-0-	1199	1	473	3	Y	276	275	0			7
								18	4	304	9							
07	2077	N	1245	-0-		-832	-0-	741	1	120	3	Y	334	333	0			8
								17	4	367	9							
*08	1505	N	1505	-0-		-0-	-0-	798	1	315	3	Y	336	334	0			10
								22	4	370	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3827	-0-	-110	-0-	732	1	1785	3	Y	1165	1153	0			19
							28	4	1282	9							
04	4027	X	4027	-0-	-0-	-0-	461	1	2533	3	Y	929	934	0			14
							11	4	1022	9							
05	5079	X	5079	-0-	-0-	-0-	454	1	3577	3	Y	943	931	0			26
							11	4	1037	9							
06	4625	X	4625	-0-	-0-	-0-	392	1	3036	3	Y	1073	1088	0			11
							17	4	1180	9							
07	4748	X	4748	-0-	-0-	-0-	403	1	3222	3	Y	1010	1006	0			15
							12	4	1111	9							
*08	4680	X	4680	-0-	-0-	-0-	407	1	3222	3	Y	936	932	0			19
							21	4	1030	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	1430	-0-	-3592	-0-	679	1	11	4	Y	673	653	0			22
							740	9									
04	2018	X	2018	-0-	-0-	-0-	729	1	10	4	Y	1163	1148	0			37
							1279	9									
05	1817	X	1817	-0-	-0-	-0-	706	1	14	4	Y	997	1005	0			29
							1097	9									
06	1706	X	1706	-0-	-0-	-0-	742	1	1	3	Y	867	866	0			30
							9	4	954	9							
07	4045	X	4045	-0-	-0-	-0-	923	1	2430	3	Y	619	628	0			21
							11	4	681	9							
*08	4165	X	4165	-0-	-0-	-0-	942	1	2542	3	Y	614	610	0			25
							6	4	675	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	2203	-0-	-2013	-0-	773	1	1137	3	Y	258	257	0			9
							9	4	284	9							
04	3810	X	2072	-0-	-1738	-0-	547	1	1161	3	Y	324	321	0			12
							8	4	356	9							
05	3317	X	1725	-0-	-1592	-0-	588	1	776	3	Y	304	310	0			6
							27	4	334	9							
06	2940	X	1553	-0-	-1387	-0-	560	1	703	3	Y	255	255	0			6
							9	4	281	9							
07	2201	X	1091	-0-	-1110	-0-	532	1	305	3	Y	220	221	0			5
							12	4	242	9							
08	2201	X	1333	-0-	-868	-0-	514	1	573	3	Y	211	210	0			6
							14	4	232	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	2925	-0-	-826	-0-	703	1	2121	3	Y	82	86	0			3
							11	4	90	9							
04	3540	X	3532	-0-	-8	-0-	652	1	2367	3	Y	458	446	0			15
							9	4	504	9							
05	3893	X	3893	-0-	-0-	-0-	661	1	2569	3	Y	591	589	0			17
							13	4	650	9							
06	4347	X	4347	-0-	-0-	-0-	684	1	2917	3	Y	670	664	0			23
							9	4	737	9							
07	4562	X	4562	-0-	-0-	-0-	798	1	2873	3	Y	801	797	0			27
							10	4	881	9							
08	3906	X	2816	-0-	-1090	-0-	549	1	1773	3	Y	446	455	0			18
							3	4	491	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1185	N	1185	-0-	-0-	-0-	565	1	253	3	Y	229	230	0			3
							115	4	252	9							
04	1020	N	876	-0-	-144	-0-	522	1	16	3	Y	208	208	0			3
							109	4	229	9							
05	1178	N	870	-0-	-308	-0-	473	1	17	3	Y	195	195	0			3
							165	4	215	9							
06	1141	N	1141	-0-	-0-	-0-	439	1	8	3	Y	577	570	0			10
							59	4	635	9							
07	1218	N	1218	-0-	-0-	-0-	528	1	12	3	Y	536	535	0			11
							88	4	590	9							
*08	953	N	953	-0-	-0-	-0-	628	1	11	3	Y	216	223	0			4
							76	4	238	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	-0-	-0-	-6758	-0-					Y	-0-					-0-
04	5880	X	-0-	-0-	-5880	-0-					Y	-0-					-0-
05	5462	X	5462	-0-	-0-	-0-	556	1	4069	3	Y	734	724	0			10
							30	4	807	9							
06	3157	X	3157	-0-	-0-	-0-	419	1	2249	3	Y	430	433	0			7
							16	4	473	9							
07	5305	X	5305	-0-	-0-	-0-	802	1	3701	3	Y	713	706	0			14
							18	4	784	9							
08	5456	X	5113	-0-	-343	-0-	799	1	3590	3	Y	641	642	0			13
							19	4	705	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	X	566	-0-	-271	-0-	484	1	1	3	Y	69	79	0			2
							5	4	76	9							
04	750	X	494	-0-	-256	-0-	432	1	1	3	Y	50	50	0			2
							6	4	55	9							
05	775	X	537	-0-	-238	-0-	483	1	22	4	Y	29	30	0			1
							32	9									
06	657	N	657	-0-	-0-	-0-	503	1	3	3	Y	130	128	0			3
							8	4	143	9							
07	628	N	628	-0-	-0-	-0-	490	1	7	3	Y	109	109	0			3
							11	4	120	9							
*08	580	N	580	-0-	-0-	-0-	454	1	13	4	Y	103	103	0			3
							113	9									

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9579	X	9461	-0-	-118	-0-	942	1	8081	3	Y	387	392	1			158
							12	4	426	9							
04	17250	X	7607	-0-	-9643	-0-	969	1	6333	3	Y	264	190	1			232
							15	4	290	9							
05	17825	X	7859	-0-	-9966	-0-	1055	1	6528	3	Y	207	367	1			72
							48	4	228	9							
06	9150	X	6431	-0-	-2719	-0-	962	1	5297	3	Y	142					214
							16	4	156	9							
07	9455	X	5721	-0-	-3734	-0-	896	1	4562	3	Y	220	379	1			55
							21	4	242	9							
08	9455	X	6263	-0-	-3192	-0-	903	1	5128	3	Y	188	187	1			56
							25	4	207	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	5690	-0-	-1161	-0-	663	1	3947	3	Y	864	870	0			10
							130	4	950	9							
04	5850	X	5683	-0-	-167	-0-	684	1	3964	3	Y	815	814	0			11
							138	4	897	9							
05	5456	X	5346	-0-	-110	-0-	691	1	3506	3	Y	833	833	0			11
							233	4	916	9							
06	5520	X	4857	-0-	-663	-0-	669	1	3381	3	Y	653	653	0			11
							89	4	718	9							
07	5859	X	5043	-0-	-816	-0-	751	1	3488	3	Y	620	619	0			12
							122	4	682	9							
08	5859	X	5068	-0-	-791	-0-	744	1	3612	3	Y	568	569	0			11
							87	4	625	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	574	-0-	-728	-0-	477	1	3	3	Y	81	89	0			3
							5	4	89	9							
04	1680	N	603	-0-	-1077	-0-	439	1	8	3	Y	136	134	0			5
							6	4	150	9							
05	992	N	535	-0-	-457	-0-	471	1	6	3	Y	33	37	0			1
							22	4	36	9							
06	570	N	437	-0-	-133	-0-	427	1	3	3	Y	-0-	1	0			-0-
							7	4									
07	620	N	519	-0-	-101	-0-	492	1	7	3	Y	8	8	0			-0-
							11	4	9	9							
*08	562	N	562	-0-	-0-	-0-	545	1	2	3	Y	-0-					-0-
							15	4									

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10137	X	8132	-0-	-2005	-0-	1080	1	6264	3	Y	700	694	0			23
							18	4	770	9							
04	10170	X	7511	-0-	-2659	-0-	974	1	5625	3	Y	816	813	0			26
							14	4	898	9							
05	10509	X	5128	-0-	-5381	-0-	612	1	3847	3	Y	597	606	0			17
							12	4	657	9							
06	10170	X	1686	-0-	-8484	-0-	426	1	1083	3	Y	156	168	0			5
							5	4	172	9							
07	8122	X	3150	-0-	-4972	-0-	627	1	2058	3	Y	416	407	0			14
							7	4	458	9							
08	8122	X	4743	-0-	-3379	-0-	702	1	2610	3	Y	1297	1259	0			52
							4	4	1427	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	3272	-0-	-1967	-0-	604	1	1930	3	Y	669	666	0			9
							2	4	736	9							
04	5070	X	2926	-0-	-2144	-0-	456	1	1674	3	Y	721	717	0			13
							3	4	793	9							
05	4929	X	2708	-0-	-2221	-0-	425	1	1376	3	Y	821	825	0			9
							4	4	903	9							
06	4770	X	3597	-0-	-1173	-0-	361	1	2290	3	Y	855	856	0			8
							5	4	941	9							
07	3749	X	3749	-0-	-0-	-0-	348	1	2507	3	Y	801	801	0			8
							13	4	881	9							
*08	3600	X	3600	-0-	-0-	-0-	342	1	2450	3	Y	725	714	0			19
							10	4	798	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5250	X	5250	-0-	-0-	-0-	822	1	3826	3	Y	499	499	0			39
							53	4	549	9							
04	5162	X	5162	-0-	-0-	-0-	795	1	3728	3	Y	535	531	0			43
							50	4	589	9							
05	4774	X	2149	-0-	-2625	-0-	360	1	1511	3	Y	226	255	0			14
							29	4	249	9							
06	4860	X	7	-0-	-4853	-0-	7	3			Y	-0-	14	0			-0-
07	5022	X	-0-	-0-	-5022	-0-					Y	-0-					-0-
08	5332	X	-0-	-0-	-5332	-0-					Y	-0-					-0-

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2647	X	2647	-0-	-0-	-0-	856	1	1036	3	Y	674	674	0			22
							14	4	741	9							
04	2836	X	2836	-0-	-0-	-0-	769	1	1200	3	Y	778	775	0			25
							11	4	856	9							
05	3199	X	3199	-0-	-0-	-0-	754	1	1495	3	Y	850	851	0			24
							15	4	935	9							
06	2783	X	2783	-0-	-0-	-0-	753	1	1167	3	Y	776	773	0			27
							9	4	854	9							
07	3026	N	3026	-0-	-0-	-0-	878	1	1240	3	Y	816	816	0			27
							10	4	898	9							
*08	3155	X	3155	-0-	-0-	-0-	913	1	1326	3	Y	828	822	0			33
							5	4	911	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	485	-0-	-4103	-0-	473	1	5	3	Y	2	2	0			-0-
							5	4	2	9							
04	3960	X	1173	-0-	-2787	-0-	236	1	654	3	Y	254	245	0			9
							4	4	279	9							
05	2777	X	2777	-0-	-0-	-0-	628	1	1669	3	Y	410	412	0			7
							29	4	451	9							
06	6558	X	6558	-0-	-0-	-0-	867	1	5224	3	Y	412	409	0			10
							14	4	453	9							
07	2420	X	2420	-0-	-0-	-0-	619	1	1509	3	Y	252	256	0			6
							15	4	277	9							
*08	3459	X	3459	-0-	-0-	-0-	627	1	2449	3	Y	332	329	0			9
							18	4	365	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2015	X	290	-0-	-1725	-0-	15	1	256	3	N	16	68	0	10
							1	4	18	9					
04	1170	X	662	-0-	-508	-0-	38	1	598	3	N	22	20	0	12
							2	4	24	9					
05	1209	X	-0-	-0-	-1209	-0-					N	1	13	0	-0-
06	930	X	809	-0-	-121	-0-	99	1	573	3	N	118	60	0	58
							7	4	130	9					
07	961	X	894	-0-	-67	-0-	272	1	557	3	Y	54	111	0	1
							6	4	59	9					
*08	860	N	860	-0-	-0-	-0-	368	1	450	3	Y	29	29	0	1
							10	4	32	9					

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	6572	X	2572	-0-	-4000	-0-	745	1	1269	3	Y	481	481	0	8
							29	4	529	9					
04	5910	X	1210	-0-	-4700	-0-	819	1	47	3	Y	295	299	0	4
							19	4	325	9					
05	5704	X	914	-0-	-4790	-0-	226	1	1	3	Y	620	607	0	17
							5	4	682	9					
06	3720	X	1073	-0-	-2647	-0-	239	1	8	3	Y	742	751	0	8
							10	4	816	9					
07	3441	X	1000	-0-	-2441	-0-	258	1	16	3	Y	653	651	0	10
							8	4	718	9					
08	2573	X	1853	-0-	-720	-0-	335	1	635	3	Y	786	780	0	16
							18	4	865	9					

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		956	-0-	956	956	282	1	7	4	Y	606	594	0	12
							667	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	8626	X	8626	-0-	-0-	-0-	907	1	6678	3	Y	928	932	0	11
							20	4	1021	9					
04	10350	X	7093	-0-	-3257	-0-	929	1	5182	3	Y	873	872	0	12
							22	4	960	9					
05	10695	X	7230	-0-	-3465	-0-	942	1	5393	3	Y	766	767	0	11
							52	4	843	9					
06	9270	X	7060	-0-	-2210	-0-	974	1	5077	3	Y	884	881	0	14
							37	4	972	9					
07	8618	X	7031	-0-	-1587	-0-	804	1	5293	3	Y	832	829	0	17
							19	4	915	9					
08	8618	X	6974	-0-	-1644	-0-	789	1	5230	3	Y	851	851	0	17
							19	4	936	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	3502	-0-	-1427	-0-	586	1	1953	3	Y	869	840	0			30
							7	4	956	9							
04	4260	X	4066	-0-	-194	-0-	651	1	2451	3	Y	867	866	0			31
							10	4	954	9							
05	4123	X	3743	-0-	-380	-0-	672	1	2069	3	Y	883	898	0			16
							31	4	971	9							
06	3390	X	3304	-0-	-86	-0-	644	1	1788	3	Y	784	781	0			19
							10	4	862	9							
07	4216	X	3098	-0-	-1118	-0-	613	1	1649	3	Y	747	748	0			18
							14	4	822	9							
08	3844	X	3075	-0-	-769	-0-	577	1	1829	3	Y	594	595	0			17
							16	4	653	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2662	N	399	-0-	-2263	-0-	228	1	81	3	Y	55	55	0			1
							29	4	61	9							
04	990	N	212	-0-	-778	-0-	136	1	19	3	Y	20	21	0			-0-
							35	4	22	9							
05	1064	N	1064	-0-	-0-	-0-	279	1	450	3	Y	202	199	0			3
							113	4	222	9							
06	2927	N	2927	-0-	-0-	-0-	605	1	1644	3	Y	466	464	0			5
							165	4	513	9							
07	3100	N	4409	-0-	1309	1309	733	1	2955	3	Y	550	548	0			7
							116	4	605	9							
*08	4727	X	3418	-0-	-1309	-0-	592	1	1752	3	Y	917	907	0			17
							65	4	1009	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	593	-0-	-399	-0-	435	1	1	3	Y	92	96	0			1
							56	4	101	9							
04	960	X	187	-0-	-773	-0-	117	1	1	3	Y	35	35	0			1
							30	4	39	9							
05	1023	X	-0-	-0-	-1023	-0-					Y	-0-	1	0			-0-
06	990	X	308	-0-	-682	-0-	193	1	10	3	Y	47	46	0			1
							53	4	52	9							
07	1023	X	-0-	-0-	-1023	-0-					Y	-0-	1	0			-0-
*08	196	N	196	-0-	-0-	-0-	161	1	14	3	Y	3	3	0			-0-
							18	4	3	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	621	-0-	-1363	-0-	432	1	63	3	Y	64	67	0			1
							56	4	70	9							
04	1920	X	144	-0-	-1776	-0-	101	1	26	4	Y	15	16	0			-0-
							17	9									
05	1984	X	360	-0-	-1624	-0-	239	1	24	3	Y	-0-					-0-
							97	4									
06	1920	X	361	-0-	-1559	-0-	275	1	10	3	Y	1	1	0			-0-
							75	4	1	9							
07	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
08	620	X	269	-0-	-351	-0-	205	1	19	3	Y	20	20	0			-0-
							23	4	22	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	563	-0-	-305	-0-	408	1	5	3	Y	88	87	0			1
							53	4	97	9							
04	420	N	156	-0-	-264	-0-	104	1	2	3	Y	21	22	0			-0-
							27	4	23	9							
05	400	N	400	-0-	-0-	-0-	250	1	48	3	Y	-0-					-0-
							102	4									
06	594	N	594	-0-	-0-	-0-	400	1	44	3	Y	37	37	0			-0-
							109	4	41	9							
07	316	N	316	-0-	-0-	-0-	248	1	28	3	Y	1	1	0			-0-
							39	4	1	9							
08	403	N	193	-0-	-210	-0-	154	1	16	3	Y	5	5	0			-0-
							17	4	6	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9331	X	463	-0-	-8868	-0-	265	1	41	3	Y	112	111	0			1
							34	4	123	9							
04	9000	X	214	-0-	-8786	-0-	133	1	22	3	Y	23	24	0			-0-
							34	4	25	9							
05	8866	X	341	-0-	-8525	-0-	148	1	14	3	Y	108	107	0			1
							60	4	119	9							
06	480	X	162	-0-	-318	-0-	100	1	17	3	Y	16	17	0			-0-
							27	4	18	9							
07	496	X	248	-0-	-248	-0-	170	1	15	3	Y	33	33	0			-0-
							27	4	36	9							
08	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8649	X	4735	-0-	-3914	-0-	828	1	3844	3	Y	9	19	0			1
							53	4	10	9							
04	8370	X	3857	-0-	-4513	-0-	717	1	2572	3	Y	475	438	0			38
							45	4	523	9							
05	8649	X	2548	-0-	-6101	-0-	754	1	1633	3	Y	91	123	0			6
							61	4	100	9							
06	6720	X	5182	-0-	-1538	-0-	823	1	3767	3	Y	477	441	0			42
							67	4	525	9							
07	9330	X	9330	-0-	-0-	-0-	1151	1	7361	3	Y	730	715	0			57
							15	4	803	9							
*08	7527	X	7527	-0-	-0-	-0-	1072	1	5873	3	Y	521	536	0			42
							9	4	573	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7494	X	7494	-0-	-0-	-0-	937	1	6449	3	Y	44	45	0			3
							60	4	48	9							
04	5940	X	4725	-0-	-1215	-0-	797	1	3797	3	Y	74	71	0			6
							50	4	81	9							
05	6441	X	6441	-0-	-0-	-0-	920	1	4546	3	Y	818	773	0			51
							75	4	900	9							
06	8209	X	8209	-0-	-0-	-0-	948	1	5721	3	Y	1329	1264	0			116
							78	4	1462	9							
07	6138	X	3496	-0-	-2642	-0-	872	1	2270	3	Y	311	403	0			24
							12	4	342	9							
08	7502	X	4082	-0-	-3420	-0-	902	1	2773	3	Y	363	358	0			29
							8	4	399	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		196	-0-	196	196	18	1	157	3	Y	18	17	0			1
							1	4	20	9							
04	14B2 EXT		-0-	-0-	-0-	196					Y	-0-	1	0			-0-
05	14B2 EXT		-0-	-0-	-0-	196					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	196					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	196					Y	-0-					-0-
*08	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

03	6944	X	4687	-0-	-2257	-0-	1018	1	3592	3	Y	11	14	0			1
							65	4	12	9							
04	9417	X	9417	-0-	-0-	-0-	1228	1	7914	3	Y	180	167	0			14
							77	4	198	9							
05	8665	X	8665	-0-	-0-	-0-	1269	1	7220	3	Y	66	76	0			4
							103	4	73	9							
06	5053	X	5053	-0-	-0-	-0-	1023	1	3945	3	Y	1	5	0			-0-
							84	4	1	9							
07	7998	X	5543	-0-	-2455	-0-	1248	1	4278	3	Y	-0-					-0-
							17	4									
08	9734	X	1514	-0-	-8220	-0-	1409	1	12	3	Y	74	68	0			6
							12	4	81	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

03	6417	X	3309	-0-	-3108	-0-	303	1	2815	3	Y	156	155	0			12
							19	4	172	9							
04	4350	X	3916	-0-	-434	-0-	202	1	3552	3	Y	135	136	0			11
							13	4	149	9							
05	4495	X	4107	-0-	-388	-0-	230	1	3683	3	Y	159	160	0			10
							19	4	175	9							
06	4250	X	4250	-0-	-0-	-0-	254	1	3798	3	Y	161	157	0			14
							21	4	177	9							
07	5337	X	5337	-0-	-0-	-0-	331	1	4725	3	Y	252	246	0			20
							4	4	277	9							
*08	6465	X	6465	-0-	-0-	-0-	408	1	5534	3	Y	473	455	0			38
							3	4	520	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

03	3565	X	2702	-0-	-863	-0-	743	1	1553	3	Y	325	324	0			25
							48	4	358	9							
04	3450	X	2907	-0-	-543	-0-	736	1	1986	3	Y	126	141	0			10
							46	4	139	9							
05	3565	X	2778	-0-	-787	-0-	799	1	1774	3	Y	127	129	0			8
							65	4	140	9							
06	2610	X	2496	-0-	-114	-0-	801	1	1598	3	Y	28	34	0			2
							66	4	31	9							
07	3007	X	2714	-0-	-293	-0-	981	1	1707	3	Y	12	13	0			1
							13	4	13	9							
08	3007	X	2835	-0-	-172	-0-	1154	1	1654	3	Y	15	15	0			1
							10	4	17	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	3948	-0-	-609	-0-	312	1	3155	3	Y	426	427	0			7
							12	4	469	9							
04	5265	X	5265	-0-	-0-	-0-	276	1	4545	3	Y	397	398	0			6
							7	4	437	9							
05	5777	X	5777	-0-	-0-	-0-	314	1	5020	3	Y	395	390	0			11
							8	4	435	9							
06	4887	X	4887	-0-	-0-	-0-	295	1	4107	3	Y	429	435	0			5
							13	4	472	9							
07	4712	X	3477	-0-	-1235	-0-	698	1	2535	3	Y	203	205	0			3
							21	4	223	9							
08	4216	X	940	-0-	-3276	-0-	598	1	160	3	Y	136	136	0			3
							32	4	150	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	308	-0-	-436	-0-	150	1	1	3	Y	137	135	0			2
							6	4	151	9							
04	3000	N	7016	-0-	4016	4016	621	1	5450	3	Y	845	834	0			13
							15	4	930	9							
05	3100	N	4371	-0-	1271	5287	344	1	3416	3	Y	547	545	0			15
							9	4	602	9							
06	3000	N	1572	-0-	-1428	3859	110	1	1197	3	Y	236	248	0			3
							5	4	260	9							
07	8911	X	5052	-0-	-3859	-0-	394	1	4116	3	Y	482	478	0			7
							12	4	530	9							
08	7254	X	6494	-0-	-760	-0-	355	1	5494	3	Y	570	565	0			12
							18	4	627	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10304	X	10304	-0-	-0-	-0-	1659	1	6927	3	Y	1462	1590	0			231
							110	4	1608	9							
04	8816	X	8816	-0-	-0-	-0-	1297	1	6116	3	Y	1204	1223	0			212
							79	4	1324	9							
05	9921	X	9921	-0-	-0-	-0-	1333	1	7186	3	Y	1206	1112	0			306
							75	4	1327	9							
06	9960	X	7061	-0-	-2899	-0-	807	1	5233	3	Y	903	1066	0			143
							28	4	993	9							
07	10292	X	8846	-0-	-1446	-0-	1360	1	6163	3	Y	1159	870	0			432
							48	4	1275	9							
08	10292	X	9360	-0-	-932	-0-	1096	1	6853	3	Y	1203	1449	0			186
							88	4	1323	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	2989	-0-	-3118	-0-	257	1	2470	3	Y	233	233	0			3
							6	4	256	9							
04	5400	X	2583	-0-	-2817	-0-	217	1	2098	3	Y	239	239	0			3
							5	4	263	9							
05	4402	X	2447	-0-	-1955	-0-	300	1	1871	3	Y	236	236	0			3
							16	4	260	9							
06	3720	X	2145	-0-	-1575	-0-	203	1	1681	3	Y	230	229	0			4
							8	4	253	9							
07	2976	X	2105	-0-	-871	-0-	202	1	1660	3	Y	216	216	0			4
							5	4	238	9							
08	2883	X	2025	-0-	-858	-0-	207	1	1613	3	Y	182	182	0			4
							5	4	200	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	5287	-0-	-293	-0-	761	1	3394	3	Y	1014	1017	0			12
							17	4	1115	9							
04	4980	X	3816	-0-	-1164	-0-	679	1	2400	3	Y	655	658	0			9
							16	4	721	9							
05	4471	X	4471	-0-	-0-	-0-	857	1	2954	3	Y	557	558	0			8
							47	4	613	9							
06	5130	X	3909	-0-	-1221	-0-	778	1	2641	3	Y	419	420	0			7
							29	4	461	9							
07	5301	X	3407	-0-	-1894	-0-	745	1	2215	3	Y	391	390	0			8
							17	4	430	9							
08	5301	X	3355	-0-	-1946	-0-	691	1	2254	3	Y	357	358	0			7
							17	4	393	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	4419	-0-	-4075	-0-	293	1	3689	3	Y	391	392	0			5
							7	4	430	9							
04	5190	X	3372	-0-	-1818	-0-	261	1	2784	3	Y	292	293	0			4
							6	4	321	9							
05	5022	X	3456	-0-	-1566	-0-	271	1	2892	3	Y	253	253	0			4
							15	4	278	9							
06	4290	X	3021	-0-	-1269	-0-	235	1	2520	3	Y	234	234	0			4
							9	4	257	9							
07	4433	X	2952	-0-	-1481	-0-	225	1	2489	3	Y	212	212	0			4
							5	4	233	9							
08	3968	X	3089	-0-	-879	-0-	227	1	2626	3	Y	209	209	0			4
							6	4	230	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	2604	-0-	-3131	-0-	703	1	1566	3	Y	291	292	0			3
							15	4	320	9							
04	3840	X	2792	-0-	-1048	-0-	717	1	1739	3	Y	290	289	0			4
							17	4	319	9							
05	4291	X	4291	-0-	-0-	-0-	910	1	2679	3	Y	593	589	0			8
							50	4	652	9							
06	3663	X	3663	-0-	-0-	-0-	771	1	2338	3	Y	477	478	0			7
							29	4	525	9							
07	2883	X	1626	-0-	-1257	-0-	593	1	680	3	Y	309	310	0			6
							13	4	340	9							
08	4278	X	712	-0-	-3566	-0-	542	1	13	4	Y	143	146	0			3
							157	9									

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	925	-0-	-284	-0-	595	1	71	3	Y	165	166	0			2
							77	4	182	9							
04	943	N	943	-0-	-0-	-0-	519	1	91	3	Y	181	180	0			3
							134	4	199	9							
05	1200	N	1200	-0-	-0-	-0-	608	1	178	3	Y	152	153	0			2
							247	4	167	9							
06	900	N	841	-0-	-59	-0-	560	1	40	3	Y	80	81	0			1
							153	4	88	9							
07	961	N	762	-0-	-199	-0-	572	1	20	3	Y	72	72	0			1
							91	4	79	9							
*08	1233	N	1233	-0-	-0-	-0-	585	1	223	3	Y	327	322	0			6
							65	4	360	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	1673	-0-	-1861	-0-	478	1	820	3	Y	324	324	0			5
							19	4	356	9							
04	2310	X	2192	-0-	-118	-0-	589	1	1174	3	Y	377	376	0			6
							14	4	415	9							
05	2325	X	2023	-0-	-302	-0-	689	1	890	3	Y	388	383	0			11
							17	4	427	9							
06	2070	X	1737	-0-	-333	-0-	619	1	601	3	Y	445	451	0			5
							27	4	490	9							
07	2263	X	2201	-0-	-62	-0-	649	1	1088	3	Y	404	403	0			6
							20	4	444	9							
08	2015	N	1876	-0-	-139	-0-	631	1	809	3	Y	365	364	0			7
							34	4	402	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	4438	-0-	-832	-0-	541	1	3432	3	Y	404	406	0			7
							21	4	444	9							
04	5678	X	5678	-0-	-0-	-0-	721	1	4505	3	Y	395	396	0			6
							17	4	435	9							
05	6433	X	6433	-0-	-0-	-0-	860	1	5106	3	Y	405	400	0			11
							21	4	446	9							
06	4290	X	2190	-0-	-2100	-0-	317	1	1683	3	Y	160	169	0			2
							14	4	176	9							
07	5859	X	4951	-0-	-908	-0-	535	1	4099	3	Y	273	271	0			4
							17	4	300	9							
08	6448	X	5811	-0-	-637	-0-	791	1	4615	3	Y	330	327	0			7
							42	4	363	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	464	-0-	-993	-0-	76	1	55	3	Y	289	288	0			3
							15	4	318	9							
04	3439	X	3439	-0-	-0-	-0-	653	1	1486	3	Y	1059	1048	0			14
							135	4	1165	9							
05	3742	X	3742	-0-	-0-	-0-	711	1	1731	3	Y	961	962	0			13
							243	4	1057	9							
06	3003	X	3003	-0-	-0-	-0-	631	1	1388	3	Y	817	816	0			14
							85	4	899	9							
07	3317	X	3013	-0-	-304	-0-	699	1	1318	3	Y	801	799	0			16
							115	4	881	9							
08	3751	X	2535	-0-	-1216	-0-	607	1	1194	3	Y	602	606	0			12
							72	4	662	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	919	-0-	-941	-0-	404	1	16	4	Y	454	454	0			8
							499	9									
04	2905	X	2905	-0-	-0-	-0-	706	1	1516	3	Y	606	605	0			9
							16	4	667	9							
05	1674	X	1274	-0-	-400	-0-	701	1	229	3	Y	297	298	0			8
							17	4	327	9							
06	1868	X	1868	-0-	-0-	-0-	750	1	302	3	Y	713	713	0			8
							32	4	784	9							
07	3007	X	1417	-0-	-1590	-0-	756	1	135	3	Y	457	458	0			7
							23	4	503	9							
08	1271	N	950	-0-	-321	-0-	538	1	20	3	Y	330	330	0			7
							29	4	363	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	1646	-0-	-1113	-0-	658	1	460	3	N	456	454	0			8
							26	4	502	9							
04	2333	X	2333	-0-	-0-	-0-	928	1	976	3	N	370	372	0			6
							22	4	407	9							
05	2263	X	1535	-0-	-728	-0-	547	1	769	3	N	187	188	0			5
							13	4	206	9							
06	3621	X	3621	-0-	-0-	-0-	783	1	2292	3	N	465	465	0			5
							34	4	512	9							
07	2807	X	2807	-0-	-0-	-0-	826	1	1637	3	N	290	291	0			4
							25	4	319	9							
*08	2791	N	2791	-0-	-0-	-0-	768	1	1597	3	N	350	347	0			7
							41	4	385	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	3891	-0-	-976	-0-	483	1	2543	3	Y	776	776	0			9
							11	4	854	9							
04	4140	X	3404	-0-	-736	-0-	470	1	2102	3	Y	746	744	0			11
							11	4	821	9							
05	4278	X	3605	-0-	-673	-0-	514	1	2235	3	Y	753	753	0			11
							28	4	828	9							
06	3780	X	3222	-0-	-558	-0-	443	1	1989	3	Y	703	703	0			11
							17	4	773	9							
07	3906	X	3230	-0-	-676	-0-	452	1	2018	3	Y	682	679	0			14
							10	4	750	9							
08	3906	X	3136	-0-	-770	-0-	470	1	1906	3	Y	681	681	0			14
							11	4	749	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	1891	-0-		-1488	-0-	443	1	1069	3	Y	335	336	0			4
								10	4	369	9							
04	2550	X	2069	-0-		-481	-0-	575	1	972	3	Y	462	459	0			7
								14	4	508	9							
05	2821	X	2258	-0-		-563	-0-	691	1	1076	3	Y	412	413	0			6
								38	4	453	9							
06	2730	X	1745	-0-		-985	-0-	383	1	1087	3	Y	237	239	0			4
								14	4	261	9							
07	2821	X	2259	-0-		-562	-0-	608	1	1391	3	Y	224	224	0			4
								14	4	246	9							
*08	2348	X	2348	-0-		-0-	-0-	606	1	1476	3	Y	228	227	0			5
								15	4	251	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3934	-0-		-716	-0-	596	1	2861	3	Y	326	330	0			4
								118	4	359	9							
04	5130	X	3551	-0-		-1579	-0-	598	1	2499	3	Y	302	302	0			4
								122	4	332	9							
05	5301	X	3932	-0-		-1369	-0-	680	1	2594	3	Y	389	388	0			5
								230	4	428	9							
06	4950	X	3835	-0-		-1115	-0-	667	1	2651	3	Y	389	387	0			7
								89	4	428	9							
07	3937	X	3631	-0-		-306	-0-	673	1	2531	3	Y	288	289	0			6
								110	4	317	9							
08	3937	X	3674	-0-		-263	-0-	676	1	2588	3	Y	300	300	0			6
								80	4	330	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6944	X	6397	-0-		-547	-0-	675	1	4681	3	Y	939	939	0			32
								8	4	1033	9							
04	6000	X	5003	-0-		-997	-0-	663	1	3894	3	Y	396	414	0			14
								10	4	436	9							
05	6200	X	5623	-0-		-577	-0-	744	1	4344	3	Y	455	461	0			8
								34	4	501	9							
06	6180	X	4755	-0-		-1425	-0-	677	1	3525	3	Y	493	489	0			12
								11	4	542	9							
07	6386	X	4701	-0-		-1685	-0-	644	1	3186	3	Y	778	772	0			18
								15	4	856	9							
08	4929	X	4314	-0-		-615	-0-	579	1	2947	3	Y	702	700	0			20
								16	4	772	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7533	X	4293	-0-		-3240	-0-	394	1	3499	3	Y	350	348	0			6
								15	4	385	9							
04	7200	X	3541	-0-		-3659	-0-	507	1	2766	3	Y	233	236	0			3
								12	4	256	9							
05	7440	X	1720	-0-		-5720	-0-	1039	1	415	3	Y	219	216	0			6
								25	4	241	9							
06	6240	X	1763	-0-		-4477	-0-	857	1	458	3	Y	374	376	0			4
								37	4	411	9							
07	6555	X	6555	-0-		-0-	-0-	663	1	5310	3	Y	510	506	0			8
								21	4	561	9							
*08	4726	X	4726	-0-		-0-	-0-	561	1	3782	3	Y	321	322	0			7
								30	4	353	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	796	-0-	-1095	-0-	325	1	27	3	Y	392	412	0			7
							13	4	431	9							
04	1290	X	1275	-0-	-15	-0-	560	1	28	3	Y	613	611	0			9
							13	4	674	9							
05	2170	X	1270	-0-	-900	-0-	596	1	48	3	Y	555	549	0			15
							15	4	611	9							
06	2100	X	952	-0-	-1148	-0-	441	1	17	3	Y	432	442	0			5
							19	4	475	9							
07	2170	X	855	-0-	-1315	-0-	481	1	32	3	Y	298	298	0			5
							14	4	328	9							
08	1333	X	1098	-0-	-235	-0-	583	1	31	3	Y	412	409	0			8
							31	4	453	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10230	X	5913	-0-	-4317	-0-	502	1	4933	3	Y	417	416	0			7
							19	4	459	9							
04	10112	X	10112	-0-	-0-	-0-	915	1	8555	3	Y	564	563	0			8
							22	4	620	9							
05	10480	X	10480	-0-	-0-	-0-	1019	1	8922	3	Y	467	462	0			13
							25	4	514	9							
06	8640	X	7534	-0-	-1106	-0-	853	1	6074	3	Y	518	525	0			6
							37	4	570	9							
07	10447	X	9574	-0-	-873	-0-	928	1	8089	3	Y	480	479	0			7
							29	4	528	9							
*08	9680	X	9680	-0-	-0-	-0-	826	1	8309	3	Y	456	454	0			9
							43	4	502	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	6162	-0-	-1681	-0-	634	1	5051	3	Y	426	433	0			15
							8	4	469	9							
04	7590	X	5582	-0-	-2008	-0-	625	1	4328	3	Y	563	558	0			20
							10	4	619	9							
05	7843	X	5541	-0-	-2302	-0-	683	1	4380	3	Y	406	419	0			7
							31	4	447	9							
06	6930	X	5234	-0-	-1696	-0-	652	1	4176	3	Y	359	357	0			9
							11	4	395	9							
07	6262	X	4893	-0-	-1369	-0-	618	1	3834	3	Y	387	387	0			9
							15	4	426	9							
08	6169	X	4887	-0-	-1282	-0-	574	1	3927	3	Y	336	335	0			10
							16	4	370	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	3344	-0-	-1213	-0-	586	1	2296	3	Y	399	400	0			7
							23	4	439	9							
04	3810	X	3578	-0-	-232	-0-	687	1	2488	3	Y	352	354	0			5
							16	4	387	9							
05	5131	X	5131	-0-	-0-	-0-	870	1	3702	3	Y	489	481	0			13
							21	4	538	9							
06	3784	X	3784	-0-	-0-	-0-	728	1	2543	3	Y	438	446	0			5
							31	4	482	9							
07	4289	X	4289	-0-	-0-	-0-	770	1	3115	3	Y	346	346	0			5
							23	4	381	9							
08	5146	X	3576	-0-	-1570	-0-	742	1	2384	3	Y	374	371	0			8
							39	4	411	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4132	X	4132	-0-	-0-	-0-	629	1	3129	3	Y	333	329	0			11
							8	4	366	9							
04	3427	X	3427	-0-	-0-	-0-	612	1	2439	3	Y	334	333	0			12
							9	4	367	9							
05	3226	X	3226	-0-	-0-	-0-	645	1	2124	3	Y	389	394	0			7
							29	4	428	9							
06	6380	X	6380	-0-	-0-	-0-	816	1	5130	3	Y	383	381	0			9
							13	4	421	9							
07	4621	X	4621	-0-	-0-	-0-	701	1	3507	3	Y	360	360	0			9
							17	4	396	9							
*08	4849	X	4849	-0-	-0-	-0-	658	1	3745	3	Y	388	386	0			11
							19	4	427	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	1770	-0-	-2012	-0-	588	1	887	3	Y	262	266	0			9
							7	4	288	9							
04	3540	X	3506	-0-	-34	-0-	672	1	2428	3	Y	360	356	0			13
							10	4	396	9							
05	4480	X	4480	-0-	-0-	-0-	741	1	2533	3	Y	1065	1059	0			19
							34	4	1172	9							
06	3718	X	3718	-0-	-0-	-0-	713	1	2481	3	Y	466	474	0			11
							11	4	513	9							
07	3627	X	2801	-0-	-826	-0-	674	1	2104	3	Y	6	17	0			-0-
							16	4	7	9							
08	4495	X	2233	-0-	-2262	-0-	578	1	1357	3	Y	256	249	0			7
							16	4	282	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	317	-0-	-210	-0-	313	1	1	3	Y	-0-	1	0			-0-
							3	4									
04	360	N	27	-0-	-333	-0-	25	1	1	3	Y	1	1	0			-0-
							1	9									
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	300	N	26	-0-	-274	-0-	24	1	2	9	Y	2	2	0			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	704	-0-	-1931	-0-	458	1	49	3	Y	163	164	0			3
							18	4	179	9							
04	1980	X	893	-0-	-1087	-0-	690	1	30	3	Y	143	144	0			2
							16	4	157	9							
05	1178	X	807	-0-	-371	-0-	699	1	33	3	Y	53	54	0			1
							17	4	58	9							
06	990	X	767	-0-	-223	-0-	254	1	9	3	Y	448	444	0			5
							11	4	493	9							
07	930	X	61	-0-	-869	-0-	56	1	3	3	Y	-0-	5	0			-0-
							2	4									
08	806	N	367	-0-	-439	-0-	336	1	13	3	Y	-0-					-0-
							18	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	3906	-0-	-806	-0-	477	1	2384	3	Y	933	924	0			16
							19	4	1026	9							
04	4710	X	4476	-0-	-234	-0-	479	1	2857	3	Y	1026	1027	0			15
							11	4	1129	9							
05	4867	X	4605	-0-	-262	-0-	549	1	3336	3	Y	642	639	0			18
							14	4	706	9							
06	4230	X	3973	-0-	-257	-0-	477	1	2829	3	Y	587	599	0			6
							21	4	646	9							
07	4619	X	3714	-0-	-905	-0-	473	1	2630	3	Y	542	540	0			8
							15	4	596	9							
08	4216	X	2164	-0-	-2052	-0-	423	1	1331	3	Y	353	354	0			7
							22	4	388	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	1864	-0-	-1143	-0-	612	1	845	3	Y	364	361	0			13
							7	4	400	9							
04	2610	X	1987	-0-	-623	-0-	562	1	1006	3	Y	374	374	0			13
							8	4	411	9							
05	2697	X	1816	-0-	-881	-0-	593	1	844	3	Y	320	327	0			6
							27	4	352	9							
06	2370	X	1679	-0-	-691	-0-	578	1	740	3	Y	320	318	0			8
							9	4	352	9							
07	2113	X	2113	-0-	-0-	-0-	562	1	636	3	Y	820	809	0			19
							13	4	902	9							
08	1829	N	1536	-0-	-293	-0-	500	1	430	3	Y	538	542	0			15
							14	4	592	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6649	X	6649	-0-	-0-	-0-	629	1	1600	3	Y	4012	3989	0			138
							7	4	4413	9							
04	3930	X	2476	-0-	-1454	-0-	615	1	1240	3	Y	556	674	0			20
							9	4	612	9							
05	4061	X	3142	-0-	-919	-0-	698	1	1484	3	Y	844	849	0			15
							32	4	928	9							
06	3930	X	2902	-0-	-1028	-0-	668	1	1524	3	Y	636	636	0			15
							10	4	700	9							
07	4061	X	3072	-0-	-989	-0-	664	1	1233	3	Y	1054	1044	0			25
							16	4	1159	9							
08	3813	X	2033	-0-	-1780	-0-	509	1	1044	3	Y	424	437	0			12
							14	4	466	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	1327	-0-	-37	-0-	530	1	437	3	Y	322	326	0			11
							6	4	354	9							
04	1530	X	1122	-0-	-408	-0-	528	1	254	3	Y	302	302	0			11
							8	4	332	9							
05	1767	X	662	-0-	-1105	-0-	522	1	24	4	Y	105	114	0			2
							116	9									
06	1710	X	616	-0-	-1094	-0-	506	1	6	3	Y	87	87	0			2
							8	4	96	9							
07	1767	X	745	-0-	-1022	-0-	528	1	16	3	Y	172	170	0			4
							12	4	189	9							
*08	742	N	742	-0-	-0-	-0-	474	1	10	3	Y	223	221	0			6
							13	4	245	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2568	X	2568	-0-	-0-	-0-	683	1	702	3	Y	1068	1065	0			37
							8	4	1175	9							
04	2370	X	2235	-0-	-135	-0-	658	1	602	3	Y	877	883	0			31
							10	4	965	9							
05	2077	N	1644	-0-	-433	-0-	662	1	187	3	Y	695	713	0			13
							30	4	765	9							
06	2370	N	1549	-0-	-821	-0-	635	1	183	3	Y	655	652	0			16
							10	4	721	9							
07	2325	N	1415	-0-	-910	-0-	602	1	104	3	Y	632	633	0			15
							14	4	695	9							
*08	1782	N	1782	-0-	-0-	-0-	596	1	324	3	Y	768	761	0			22
							17	4	845	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	X	1164	-0-	-355	-0-	584	1	322	3	Y	228	226	0			8
							7	4	251	9							
04	1470	X	947	-0-	-523	-0-	558	1	190	3	Y	174	176	0			6
							8	4	191	9							
05	1519	X	879	-0-	-640	-0-	602	1	9	3	Y	218	220	0			4
							28	4	240	9							
06	1440	X	1015	-0-	-425	-0-	609	1	217	3	Y	164	164	0			4
							9	4	180	9							
07	2043	X	2043	-0-	-0-	-0-	654	1	1093	3	Y	255	253	0			6
							15	4	281	9							
*08	2038	N	2038	-0-	-0-	-0-	593	1	1127	3	Y	274	272	0			8
							17	4	301	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1184	-0-	-1110	-0-	483	1	498	3	Y	175	176	0			2
							10	4	193	9							
04	2310	X	266	-0-	-2044	-0-	242	1	6	4	Y	16	18	0			-0-
							18	9									
05	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
06	2070	X	-0-	-0-	-2070	-0-					Y	-0-					-0-
07	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	33	1	554	3	Y	90	88	0			2
							1	4	99	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	5010	-0-	-632	-0-	612	1	3741	3	Y	525	526	0			6
							79	4	578	9							
04	5460	X	4722	-0-	-738	-0-	564	1	3496	3	Y	470	469	0			7
							145	4	517	9							
05	5580	X	4163	-0-	-1417	-0-	566	1	2918	3	Y	408	410	0			5
							230	4	449	9							
06	4976	X	4976	-0-	-0-	-0-	603	1	3660	3	Y	499	498	0			6
							164	4	549	9							
07	5022	X	4994	-0-	-28	-0-	622	1	3691	3	Y	529	528	0			7
							99	4	582	9							
*08	5109	X	5109	-0-	-0-	-0-	599	1	3879	3	Y	514	511	0			10
							66	4	565	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	6750	-0-	-349	-0-	631	1	5553	3	Y	492	490	0			8
							25	4	541	9							
04	8796	X	8796	-0-	-0-	-0-	725	1	7509	3	Y	495	496	0			7
							17	4	545	9							
05	8795	X	8795	-0-	-0-	-0-	759	1	7595	3	Y	384	380	0			11
							19	4	422	9							
06	7506	X	7506	-0-	-0-	-0-	675	1	6286	3	Y	469	475	0			5
							29	4	516	9							
07	7998	X	7605	-0-	-393	-0-	720	1	6410	3	Y	412	411	0			6
							22	4	453	9							
08	7688	X	7401	-0-	-287	-0-	711	1	6214	3	Y	399	397	0			8
							37	4	439	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	998	-0-	-1141	-0-	549	1	91	3	Y	224	233	0			3
							112	4	246	9							
04	2490	N	1046	-0-	-1444	-0-	594	1	29	3	Y	272	271	0			4
							124	4	299	9							
05	2201	N	1311	-0-	-890	-0-	675	1	23	3	Y	344	343	0			5
							235	4	378	9							
06	1112	N	1112	-0-	-0-	-0-	636	1	58	3	Y	302	302	0			5
							86	4	332	9							
07	1137	N	1137	-0-	-0-	-0-	658	1	70	3	Y	273	273	0			5
							109	4	300	9							
08	1302	N	1101	-0-	-201	-0-	596	1	159	3	Y	249	249	0			5
							72	4	274	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2383	N	2383	-0-	-0-	-0-	612	1	810	3	Y	867	862	0			30
							7	4	954	9							
04	2520	N	2346	-0-	-174	-0-	621	1	1004	3	Y	647	654	0			23
							9	4	712	9							
05	2683	N	2683	-0-	-0-	-0-	669	1	877	3	Y	1005	1010	0			18
							31	4	1106	9							
06	2310	N	2234	-0-	-76	-0-	629	1	640	3	Y	868	865	0			21
							10	4	955	9							
07	2418	N	1643	-0-	-775	-0-	603	1	169	3	Y	779	782	0			18
							14	4	857	9							
08	2697	X	1768	-0-	-929	-0-	566	1	474	3	Y	647	647	0			18
							16	4	712	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4512	X	4512	-0-	-0-	-0-	587	1	3322	3	Y	546	540	0			8
							2	4	601	9							
04	4060	X	4060	-0-	-0-	-0-	497	1	3067	3	Y	448	448	0			8
							3	4	493	9							
05	3238	X	3238	-0-	-0-	-0-	503	1	2126	3	Y	550	552	0			6
							4	4	605	9							
06	4020	X	2656	-0-	-1364	-0-	523	1	1501	3	Y	568	569	0			5
							7	4	625	9							
07	4154	X	1739	-0-	-2415	-0-	465	1	816	3	Y	400	401	0			4
							18	4	440	9							
08	4247	X	3097	-0-	-1150	-0-	565	1	1888	3	Y	570	559	0			15
							17	4	627	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	1080	-0-	-1586	-0-	647	1	7	3	Y	385	384	0			5
							2	4	424	9							
04	2580	X	632	-0-	-1948	-0-	359	1	3	3	Y	244	245	0			4
							2	4	268	9							
05	2170	X	614	-0-	-1556	-0-	291	1	2	3	Y	290	291	0			3
							2	4	319	9							
06	1050	X	931	-0-	-119	-0-	319	1	3	3	Y	550	548	0			5
							4	4	605	9							
07	1118	X	1118	-0-	-0-	-0-	323	1	6	3	Y	706	704	0			7
							12	4	777	9							
*08	887	N	887	-0-	-0-	-0-	308	1	5	3	Y	514	508	0			13
							9	4	565	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	4104	-0-	-205	-0-	611	1	3121	3	Y	316	315	0			5
							24	4	348	9							
04	5280	X	5280	-0-	-0-	-0-	674	1	4084	3	Y	460	458	0			7
							16	4	506	9							
05	5662	X	5662	-0-	-0-	-0-	763	1	4506	3	Y	340	338	0			9
							19	4	374	9							
06	4696	X	4696	-0-	-0-	-0-	675	1	3604	3	Y	353	358	0			4
							29	4	388	9							
07	5078	X	5078	-0-	-0-	-0-	814	1	3907	3	Y	302	301	0			5
							25	4	332	9							
*08	6495	X	6495	-0-	-0-	-0-	905	1	5180	3	Y	329	327	0			7
							48	4	362	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4130	X	4130	-0-	-0-	-0-	504	1	3125	3	Y	437	437	0			7
							20	4	481	9							
04	1675	X	1675	-0-	-0-	-0-	428	1	1162	3	Y	68	74	0			1
							10	4	75	9							
05	8278	X	8278	-0-	-0-	-0-	910	1	6993	3	Y	320	312	0			9
							23	4	352	9							
06	5122	X	5122	-0-	-0-	-0-	640	1	4175	3	Y	254	260	0			3
							28	4	279	9							
07	2231	X	2231	-0-	-0-	-0-	606	1	1490	3	Y	106	107	0			2
							18	4	117	9							
08	8277	X	868	-0-	-7409	-0-	482	1	216	3	Y	131	130	0			3
							26	4	144	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8928	X	6877	-0-	-2051	-0-	614	1	5694	3	Y	495	495	0			8
							24	4	545	9							
04	8220	X	7675	-0-	-545	-0-	557	1	6654	3	Y	410	412	0			6
							13	4	451	9							
05	8494	X	8003	-0-	-491	-0-	603	1	6999	3	Y	351	347	0			10
							15	4	386	9							
06	7627	X	7627	-0-	-0-	-0-	607	1	6456	3	Y	489	494	0			5
							26	4	538	9							
07	8951	X	8951	-0-	-0-	-0-	763	1	7559	3	Y	550	547	0			8
							24	4	605	9							
*08	8349	X	8349	-0-	-0-	-0-	756	1	7018	3	Y	486	484	0			10
							40	4	535	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	5150	-0-	-2104	-0-	603	1	4110	3	Y	376	392	0			6
							23	4	414	9							
04	8976	X	8976	-0-	-0-	-0-	924	1	7466	3	Y	513	511	0			8
							22	4	564	9							
05	7254	X	3424	-0-	-3830	-0-	369	1	2940	3	Y	96	101	0			3
							9	4	106	9							
06	7668	X	7668	-0-	-0-	-0-	890	1	6150	3	Y	535	532	0			6
							39	4	589	9							
07	7565	X	7565	-0-	-0-	-0-	864	1	6270	3	Y	367	367	0			6
							27	4	404	9							
08	7223	X	7002	-0-	-221	-0-	834	1	5860	3	Y	240	241	0			5
							44	4	264	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951	X	6540	-0-	-3411	-0-	469	1	3907	3	Y	1957	1957	0			23
							11	4	2153	9							
04	8850	X	5468	-0-	-3382	-0-	658	1	3620	3	Y	1067	1075	0			15
							16	4	1174	9							
05	9145	X	6044	-0-	-3101	-0-	808	1	4243	3	Y	863	866	0			12
							44	4	949	9							
06	8070	X	6886	-0-	-1184	-0-	811	1	5084	3	Y	873	871	0			14
							31	4	960	9							
07	8339	X	6964	-0-	-1375	-0-	797	1	5215	3	Y	849	846	0			17
							18	4	934	9							
08	6541	X	5844	-0-	-697	-0-	680	1	4454	3	Y	630	634	0			13
							17	4	693	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	5552	-0-	-958	-0-	631	1	4358	3	Y	437	441	0			5
							82	4	481	9							
04	6240	X	5400	-0-	-840	-0-	589	1	4179	3	Y	436	434	0			7
							152	4	480	9							
05	6448	X	4518	-0-	-1930	-0-	571	1	3386	3	Y	299	302	0			4
							232	4	329	9							
06	6240	X	3923	-0-	-2317	-0-	575	1	2945	3	Y	224	225	0			3
							157	4	246	9							
07	5766	X	3470	-0-	-2296	-0-	575	1	2609	3	Y	177	178	0			2
							91	4	195	9							
08	5580	X	3855	-0-	-1725	-0-	565	1	3001	3	Y	206	204	0			4
							62	4	227	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5657	-0-	-109	-0-	784	1	4524	3	Y	302	306	0			4
							17	4	332	9							
04	5875	X	5875	-0-	-0-	-0-	896	1	4487	3	Y	427	425	0			6
							22	4	470	9							
05	6483	X	6483	-0-	-0-	-0-	883	1	4985	3	Y	515	514	0			7
							48	4	567	9							
06	5676	X	5676	-0-	-0-	-0-	769	1	4555	3	Y	294	296	0			5
							29	4	323	9							
07	5983	X	5849	-0-	-134	-0-	742	1	4470	3	Y	564	558	0			11
							17	4	620	9							
08	6479	X	4801	-0-	-1678	-0-	702	1	3790	3	Y	265	271	0			5
							17	4	292	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8525	X	6691	-0-		-1834	-0-	704	1	5332	3	Y	581	583	0			7
								16	4	639	9							
04	9000	X	5720	-0-		-3280	-0-	701	1	4410	3	Y	538	537	0			8
								17	4	592	9							
05	9300	X	5782	-0-		-3518	-0-	745	1	4440	3	Y	505	506	0			7
								41	4	556	9							
06	7890	X	6391	-0-		-1499	-0-	608	1	5136	3	Y	567	565	0			9
								23	4	624	9							
07	6696	X	6175	-0-		-521	-0-	702	1	4802	3	Y	595	592	0			12
								16	4	655	9							
08	6696	X	5152	-0-		-1544	-0-	645	1	3913	3	Y	525	526	0			11
								16	4	578	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	4030	-0-		-186	-0-	688	1	2566	3	Y	695	703	0			23
								11	4	765	9							
04	4511	X	4511	-0-		-0-	-0-	533	1	2552	3	Y	1289	1271	0			41
								8	4	1418	9							
05	5640	X	5640	-0-		-0-	-0-	635	1	3163	3	Y	1663	1656	0			48
								13	4	1829	9							
06	4915	X	4915	-0-		-0-	-0-	640	1	2962	3	Y	1186	1193	0			41
								8	4	1305	9							
07	4216	X	3469	-0-		-747	-0-	693	1	2239	3	Y	481	506	0			16
								8	4	529	9							
08	5642	X	3620	-0-		-2022	-0-	715	1	2321	3	Y	527	522	0			21
								4	4	580	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	4475	-0-		-1074	-0-	629	1	2700	3	Y	1033	1018	0			34
								10	4	1136	9							
04	5700	X	5096	-0-		-604	-0-	587	1	3345	3	Y	1050	1050	0			34
								9	4	1155	9							
05	5890	X	4011	-0-		-1879	-0-	540	1	2464	3	Y	905	913	0			26
								11	4	996	9							
06	5100	X	3526	-0-		-1574	-0-	533	1	2158	3	Y	753	753	0			26
								7	4	828	9							
07	5270	X	3221	-0-		-2049	-0-	607	1	1858	3	Y	681	684	0			23
								7	4	749	9							
08	5115	X	3108	-0-		-2007	-0-	619	1	1936	3	Y	499	502	0			20
								4	4	549	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3622	X	3622	-0-		-0-	-0-	600	1	2188	3	Y	749	746	0			24
								10	4	824	9							
04	3465	X	3465	-0-		-0-	-0-	465	1	2233	3	Y	691	693	0			22
								7	4	760	9							
05	4711	X	4711	-0-		-0-	-0-	579	1	3186	3	Y	849	847	0			24
								12	4	934	9							
06	4375	X	4375	-0-		-0-	-0-	568	1	2809	3	Y	901	894	0			31
								7	4	991	9							
07	3795	X	3795	-0-		-0-	-0-	605	1	1930	3	Y	1139	1132	0			38
								7	4	1253	9							
08	4712	X	3351	-0-		-1361	-0-	619	1	1934	3	Y	722	731	0			29
								4	4	794	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4420	-0-		-199	-0-		650	1	3054	3	Y	641	639	0			21
									11	4	705	9							
04	4470	X	3972	-0-		-498	-0-		564	1	2769	3	Y	574	577	0			18
									8	4	631	9							
05	4619	X	3763	-0-		-856	-0-		550	1	2561	3	Y	583	584	0			17
									11	4	641	9							
06	4290	X	3302	-0-		-988	-0-		528	1	2197	3	Y	518	517	0			18
									7	4	570	9							
07	4433	X	3555	-0-		-878	-0-		623	1	2318	3	Y	551	551	0			18
									8	4	606	9							
08	4278	X	3675	-0-		-603	-0-		655	1	2457	3	Y	508	506	0			20
									4	4	559	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-		-0-	-0-		426	1	39	3	Y	101	99	0			2
									17	4	111	9							
04	267	N	267	-0-		-0-	-0-		218	1	23	3	Y	19	21	0			-0-
									5	4	21	9							
05	1033	N	1033	-0-		-0-	-0-		761	1	132	3	Y	110	107	0			3
									19	4	121	9							
06	570	N	179	-0-		-391	-0-		125	1	42	3	Y	6	9	0			-0-
									5	4	7	9							
07	279	N	121	-0-		-158	-0-		34	1	86	3	Y	-0-					-0-
									1	4									
08	1023	N	-0-	-0-		-1023	-0-						Y	-0-					-0-

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	5186	-0-		-611	-0-		448	1	4329	3	Y	356	357	0			6
									17	4	392	9							
04	6150	X	5244	-0-		-906	-0-		470	1	4355	3	Y	371	371	0			6
									11	4	408	9							
05	7731	X	7731	-0-		-0-	-0-		1018	1	6047	3	Y	583	573	0			16
									25	4	641	9							
06	5851	X	5851	-0-		-0-	-0-		573	1	4664	3	Y	535	545	0			6
									25	4	589	9							
07	5425	X	2538	-0-		-2887	-0-		469	1	1785	3	Y	245	247	0			4
									14	4	270	9							
08	7719	X	3823	-0-		-3896	-0-		801	1	2489	3	Y	446	441	0			9
									42	4	491	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7900	X	7900	-0-		-0-	-0-		1079	1	6421	3	Y	325	322	0			5
									42	4	358	9							
04	5340	X	4309	-0-		-1031	-0-		582	1	3487	3	Y	205	207	0			3
									14	4	226	9							
05	10995	X	10995	-0-		-0-	-0-		1177	1	9425	3	Y	331	325	0			9
									29	4	364	9							
06	7650	X	6516	-0-		-1134	-0-		499	1	5560	3	Y	395	400	0			4
									22	4	435	9							
07	7905	X	4521	-0-		-3384	-0-		600	1	3642	3	Y	237	237	0			4
									18	4	261	9							
08	11005	X	5932	-0-		-5073	-0-		483	1	5058	3	Y	333	330	0			7
									25	4	366	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1840	-0-		-1260	1698	671	1	50	3	Y	994	1006	0			17
								26	4	1093	9							
04	2476	N	778	-0-		-1698	-0-	750	1	3	3	Y	7	24	0			-0-
								17	4	8	9							
05	1209	X	190	-0-		-1019	-0-	147	1	4	4	Y	35	34	0			1
								39	9									
06	1170	X	370	-0-		-800	-0-	341	1	5	3	Y	8	9	0			-0-
								15	4	9	9							
07	1209	X	671	-0-		-538	-0-	636	1	2	3	Y	13	13	0			-0-
								19	4	14	9							
08	1333	X	107	-0-		-1226	-0-	95	1	1	3	Y	5	5	0			-0-
								5	4	6	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	4866	-0-		-1644	-0-	696	1	3075	3	Y	971	972	0			16
								27	4	1068	9							
04	4800	X	3431	-0-		-1369	-0-	823	1	2277	3	Y	284	296	0			4
								19	4	312	9							
05	4960	X	1057	-0-		-3903	-0-	223	1	730	3	Y	90	92	0			2
								5	4	99	9							
06	14858	X	14858	-0-		-0-	-0-	1250	1	11841	3	Y	1557	1542	0			17
								54	4	1713	9							
07	8228	X	8228	-0-		-0-	-0-	942	1	6629	3	Y	571	579	0			9
								29	4	628	9							
*08	7905	X	7905	-0-		-0-	-0-	947	1	6206	3	Y	638	634	0			13
								50	4	702	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	4969	-0-		-859	-0-	380	1	4014	3	Y	509	518	0			8
								15	4	560	9							
04	6293	X	6293	-0-		-0-	-0-	306	1	5539	3	Y	401	403	0			6
								7	4	441	9							
05	7040	X	7040	-0-		-0-	-0-	970	1	5509	3	Y	488	481	0			13
								24	4	537	9							
06	5951	X	5951	-0-		-0-	-0-	354	1	5096	3	Y	442	450	0			5
								15	4	486	9							
07	6510	X	6122	-0-		-388	-0-	307	1	5306	3	Y	454	452	0			7
								10	4	499	9							
08	7037	X	6280	-0-		-757	-0-	305	1	5299	3	Y	600	595	0			12
								16	4	660	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3887	-0-		-546	-0-	435	1	3070	3	Y	332	329	0			6
								17	4	365	9							
04	4699	X	4699	-0-		-0-	-0-	373	1	4032	3	Y	259	261	0			4
								9	4	285	9							
05	3689	X	1427	-0-		-2262	-0-	794	1	478	3	Y	124	125	0			3
								19	4	136	9							
06	5390	X	5390	-0-		-0-	-0-	431	1	4568	3	Y	338	337	0			4
								19	4	372	9							
07	4867	X	4580	-0-		-287	-0-	490	1	3782	3	Y	266	266	0			4
								15	4	293	9							
08	4867	X	2657	-0-		-2210	-0-	414	1	2048	3	Y	157	158	0			3
								22	4	173	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7347	X	2555	-0-	-4792	-0-	429	1	1711	3	Y	362	358	0			6
							17	4	398	9							
04	8813	X	8813	-0-	-0-	-0-	517	1	7590	3	Y	631	628	0			9
							12	4	694	9							
05	7347	X	1778	-0-	-5569	-0-	187	1	1444	3	Y	129	134	0			4
							5	4	142	9							
06	10025	X	10025	-0-	-0-	-0-	701	1	8196	3	Y	997	990	0			11
							31	4	1097	9							
07	9114	X	9042	-0-	-72	-0-	617	1	7518	3	Y	806	805	0			12
							20	4	887	9							
*08	9353	X	9353	-0-	-0-	-0-	483	1	8104	3	Y	674	672	0			14
							25	4	741	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8463	X	6636	-0-	-1827	-0-	648	1	5502	3	Y	428	429	0			5
							15	4	471	9							
04	7920	X	5392	-0-	-2528	-0-	569	1	4368	3	Y	401	400	0			6
							14	4	441	9							
05	8184	X	3853	-0-	-4331	-0-	481	1	3041	3	Y	277	279	0			4
							26	4	305	9							
06	6900	X	6195	-0-	-705	-0-	704	1	4916	3	Y	498	494	0			8
							27	4	548	9							
07	6634	X	6528	-0-	-106	-0-	702	1	5267	3	Y	494	492	0			10
							16	4	543	9							
08	6634	X	5644	-0-	-990	-0-	685	1	4509	3	Y	394	396	0			8
							17	4	433	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10723	X	10723	-0-	-0-	-0-	1136	1	8890	3	Y	621	613	0			21
							14	4	683	9							
04	10433	X	10433	-0-	-0-	-0-	1181	1	8620	3	Y	558	559	0			20
							18	4	614	9							
05	6819	X	6819	-0-	-0-	-0-	963	1	4973	3	Y	763	769	0			14
							44	4	839	9							
06	5100	X	3351	-0-	-1749	-0-	860	1	2047	3	Y	391	396	0			9
							14	4	430	9							
07	5270	X	2403	-0-	-2867	-0-	853	1	1229	3	Y	274	277	0			6
							20	4	301	9							
08	10788	X	2344	-0-	-8444	-0-	743	1	1318	3	Y	238	237	0			7
							21	4	262	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7139	X	7139	-0-	-0-	-0-	989	1	5908	3	Y	209	242	0			7
							12	4	230	9							
04	4200	X	1741	-0-	-2459	-0-	514	1	1128	3	Y	83	87	0			3
							8	4	91	9							
05	4588	X	1301	-0-	-3287	-0-	603	1	394	3	Y	251	249	0			5
							28	4	276	9							
06	4440	X	-0-	-0-	-4440	-0-					Y	-0-	5	0			-0-
07	4588	X	-0-	-0-	-4588	-0-					Y	-0-					-0-
08	5239	X	-0-	-0-	-5239	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4565	-0-	-364	-0-	853	1	3025	3	Y	615	601	0			21
							10	4	677	9							
04	26343	X	26343	-0-	-0-	-0-	1899	1	22697	3	Y	1561	1526	0			56
							30	4	1717	9							
05	43903	X	43903	-0-	-0-	-0-	2016	1	32671	3	Y	8297	8202	0			151
							89	4	9127	9							
06	21369	X	21369	-0-	-0-	-0-	1166	1	14659	3	Y	5021	5051	0			121
							21	4	5523	9							
07	8999	X	8999	-0-	-0-	-0-	709	1	5978	3	Y	2086	2158	0			49
							17	4	2295	9							
08	43896	X	6759	-0-	-37137	-0-	675	1	4777	3	Y	1171	1187	0			33
							19	4	1288	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10726	X	7043	-0-	-3683	-0-	1108	1	5133	3	Y	717	708	0			25
							13	4	789	9							
04	10380	X	2475	-0-	-7905	-0-	498	1	1700	3	Y	245	261	0			9
							7	4	270	9							
05	10726	X	1801	-0-	-8925	-0-	676	1	1017	3	Y	70	78	0			1
							31	4	77	9							
06	10380	X	-0-	-0-	-10380	-0-					Y	-0-	1	0			-0-
07	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
08	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11222	X	8598	-0-	-2624	-0-	808	1	7086	3	Y	631	632	0			22
							10	4	694	9							
04	11040	X	8856	-0-	-2184	-0-	860	1	7180	3	Y	730	726	0			26
							13	4	803	9							
05	11408	X	6923	-0-	-4485	-0-	782	1	4987	3	Y	1017	1024	0			19
							35	4	1119	9							
06	9810	X	6961	-0-	-2849	-0-	780	1	4976	3	Y	1084	1077	0			26
							13	4	1192	9							
07	9145	X	7296	-0-	-1849	-0-	775	1	5412	3	Y	991	994	0			23
							19	4	1090	9							
08	9145	X	8075	-0-	-1070	-0-	759	1	6069	3	Y	1114	1105	0			32
							22	4	1225	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15810	X	12230	-0-	-3580	-0-	1021	1	9552	3	Y	1465	1463	0			22
							45	4	1612	9							
04	13437	X	13437	-0-	-0-	-0-	959	1	11060	3	Y	1254	1257	0			19
							39	4	1379	9							
05	13671	X	2910	-0-	-10761	-0-	203	1	2431	3	Y	244	260	0			3
							8	4	268	9							
06	19392	X	19392	-0-	-0-	-0-	1080	1	14914	3	Y	3062	3032	0			33
							30	4	3368	9							
07	13888	X	12575	-0-	-1313	-0-	925	1	10079	3	Y	1405	1426	0			12
							25	4	1546	9							
08	13888	X	13493	-0-	-395	-0-	995	1	10930	3	Y	1416	1414	0			14
							10	4	1558	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9486	X	5597	-0-	-3889	-0-	725	1	3892	3	Y	862	864	0			13
							32	4	948	9							
04	8730	X	6858	-0-	-1872	-0-	719	1	5119	3	Y	901	900	0			14
							29	4	991	9							
05	6479	X	1130	-0-	-5349	-0-	135	1	819	3	Y	155	167	0			2
							5	4	171	9							
06	17557	X	17557	-0-	-0-	-0-	1064	1	13847	3	Y	2378	2354	0			26
							30	4	2616	9							
07	7099	X	6485	-0-	-614	-0-	742	1	4499	3	Y	1114	1130	0			10
							19	4	1225	9							
08	7099	X	4047	-0-	-3052	-0-	681	1	2414	3	Y	861	863	0			8
							5	4	947	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	7751	-0-	7751	46087	789	1	5705	3	Y	1111	1117	0			17
							35	4	1222	9							
04	55073	X	8986	-0-	-46087	-0-	769	1	7097	3	Y	990	992	0			15
							31	4	1089	9							
05	9303	X	9303	-0-	-0-	-0-	821	1	7611	3	Y	762	769	0			8
							33	4	838	9							
06	8947	X	8947	-0-	-0-	-0-	792	1	7407	3	Y	660	661	0			7
							22	4	726	9							
07	9300	X	8754	-0-	-546	-0-	878	1	7018	3	Y	759	759	0			7
							23	4	835	9							
*08	8788	X	8788	-0-	-0-	-0-	936	1	7068	3	Y	705	705	0			7
							8	4	776	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	5765	-0-	-249	-0-	776	1	4496	3	Y	421	425	0			7
							30	4	463	9							
04	8580	X	8034	-0-	-546	-0-	995	1	6399	3	Y	561	560	0			8
							23	4	617	9							
05	8866	X	7464	-0-	-1402	-0-	1074	1	5975	3	Y	354	352	0			10
							26	4	389	9							
06	7500	X	7019	-0-	-481	-0-	950	1	5391	3	Y	579	583	0			6
							41	4	637	9							
07	8308	X	6733	-0-	-1575	-0-	764	1	5527	3	Y	380	380	0			6
							24	4	418	9							
*08	6556	X	6556	-0-	-0-	-0-	845	1	5213	3	Y	412	410	0			8
							45	4	453	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8587	X	7473	-0-	-1114	-0-	922	1	6046	3	Y	426	424	0			7
							36	4	469	9							
04	7599	X	7599	-0-	-0-	-0-	877	1	6361	3	Y	309	311	0			5
							21	4	340	9							
05	7671	X	7671	-0-	-0-	-0-	928	1	6416	3	Y	276	273	0			8
							23	4	304	9							
06	7379	X	7379	-0-	-0-	-0-	1058	1	5812	3	Y	421	425	0			4
							46	4	463	9							
07	7843	X	6555	-0-	-1288	-0-	776	1	5437	3	Y	289	289	0			4
							24	4	318	9							
*08	8015	X	8015	-0-	-0-	-0-	1030	1	6512	3	Y	381	377	0			8
							54	4	419	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10230	X	8302	-0-	-1928	-0-	880	1	6730	3	Y	598	607	0			10
							34	4	658	9							
04	9810	X	8711	-0-	-1099	-0-	638	1	7527	3	Y	483	486	0			7
							15	4	531	9							
05	10271	X	10271	-0-	-0-	-0-	645	1	9112	3	Y	453	448	0			12
							16	4	498	9							
06	8610	X	7682	-0-	-928	-0-	423	1	6722	3	Y	471	478	0			5
							19	4	518	9							
07	8990	X	5596	-0-	-3394	-0-	294	1	4918	3	Y	341	341	0			5
							9	4	375	9							
08	10261	X	10256	-0-	-5	-0-	650	1	8938	3	Y	576	569	0			12
							34	4	634	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	8563	-0-	8563	54110	879	1	6503	3	Y	1038	1040	0			16
							39	4	1142	9							
04	63807	X	9697	-0-	-54110	-0-	844	1	7793	3	Y	933	935	0			14
							34	4	1026	9							
05	10819	X	10454	-0-	-365	-0-	889	1	8499	3	Y	937	941	0			10
							35	4	1031	9							
06	9874	X	9874	-0-	-0-	-0-	830	1	8082	3	Y	854	855	0			9
							23	4	939	9							
07	10013	X	9375	-0-	-638	-0-	848	1	7623	3	Y	802	804	0			7
							22	4	882	9							
*08	8743	X	8743	-0-	-0-	-0-	835	1	7033	3	Y	788	787	0			8
							8	4	867	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11501	X	10801	-0-	-700	-0-	1077	1	9028	3	Y	570	575	0			44
							69	4	627	9							
04	15248	X	15248	-0-	-0-	-0-	1356	1	12915	3	Y	811	790	0			65
							85	4	892	9							
05	13267	X	13267	-0-	-0-	-0-	1356	1	10778	3	Y	930	937	0			58
							110	4	1023	9							
06	12847	X	12847	-0-	-0-	-0-	1262	1	10497	3	Y	895	875	0			78
							103	4	985	9							
07	15748	X	14969	-0-	-779	-0-	1436	1	12258	3	Y	1142	1132	0			88
							19	4	1256	9							
08	15748	X	14446	-0-	-1302	-0-	1242	1	12084	3	Y	1009	1016	0			81
							10	4	1110	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	3676	-0-	-943	-0-	531	1	2703	3	Y	371	383	0			29
							34	4	408	9							
04	4380	X	2407	-0-	-1973	-0-	408	1	1967	3	Y	5	34	0			-0-
							26	4	6	9							
05	4216	X	3198	-0-	-1018	-0-	683	1	2458	3	Y	2	2	0			-0-
							55	4	2	9							
06	4080	X	2975	-0-	-1105	-0-	636	1	2284	3	Y	3	3	0			-0-
							52	4	3	9							
07	4216	X	3049	-0-	-1167	-0-	730	1	2279	3	Y	27	25	0			2
							10	4	30	9							
08	3689	X	1392	-0-	-2297	-0-	464	1	920	3	Y	4	6	0			-0-
							4	4	4	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10881	X	8084	-0-	-2797	-0-	1056	1	6160	3	Y	727	701	0			56
							68	4	800	9							
04	9060	X	592	-0-	-8468	-0-	541	1	3	3	Y	13	68	0			1
							34	4	14	9							
05	9362	X	57	-0-	-9305	-0-	19	1	2	4	Y	33	32	0			2
							36	9									
06	9030	X	-0-	-0-	-9030	-0-					Y	-0-	2	0			-0-
07	8091	X	-0-	-0-	-8091	-0-					Y	-0-					-0-
08	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7998	X	6187	-0-	-1811	-0-	724	1	4533	3	Y	804	792	0			62
							46	4	884	9							
04	7440	X	6535	-0-	-905	-0-	725	1	4587	3	Y	1070	1046	0			86
							46	4	1177	9							
05	6696	X	6547	-0-	-149	-0-	905	1	4823	3	Y	678	722	0			42
							73	4	746	9							
06	7606	X	7606	-0-	-0-	-0-	950	1	5841	3	Y	670	654	0			58
							78	4	737	9							
07	7674	X	7674	-0-	-0-	-0-	1018	1	5860	3	Y	712	715	0			55
							13	4	783	9							
08	6758	X	5837	-0-	-921	-0-	480	1	5124	3	Y	208	246	0			17
							4	4	229	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13919	X	1905	-0-	-12014	-0-	633	1	1073	3	Y	144	169	0			11
							41	4	158	9							
04	11550	X	5170	-0-	-6380	-0-	763	1	3867	3	Y	447	422	0			36
							48	4	492	9							
05	12969	X	12969	-0-	-0-	-0-	1207	1	9896	3	Y	1607	1543	0			100
							98	4	1768	9							
06	8550	X	5722	-0-	-2828	-0-	753	1	4185	3	Y	656	699	0			57
							62	4	722	9							
07	5363	X	459	-0-	-4904	-0-	403	1	3	3	Y	44	98	0			3
							5	4	48	9							
08	12958	X	2580	-0-	-10378	-0-	912	1	1260	3	Y	364	338	0			29
							8	4	400	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9455	X	6849	-0-	-2606	-0-	786	1	5473	3	Y	508	511	0			8
							31	4	559	9							
04	12990	X	9450	-0-	-3540	-0-	856	1	7855	3	Y	654	652	0			10
							20	4	719	9							
05	13423	X	3054	-0-	-10369	-0-	231	1	2602	3	Y	195	200	0			5
							6	4	215	9							
06	23032	X	23032	-0-	-0-	-0-	1363	1	19297	3	Y	2103	2086	0			22
							59	4	2313	9							
07	19569	X	19569	-0-	-0-	-0-	1293	1	16333	3	Y	1729	1725	0			26
							41	4	1902	9							
*08	18405	X	18405	-0-	-0-	-0-	1132	1	15613	3	Y	1455	1451	0			30
							59	4	1601	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10230	X	7952	-0-	-2278	-0-	820	1	6434	3	Y	605	607	0			10
							32	4	666	9							
04	9330	X	8468	-0-	-862	-0-	588	1	7397	3	Y	426	430	0			6
							14	4	469	9							
05	9641	X	1433	-0-	-8208	-0-	122	1	1194	3	Y	104	107	0			3
							3	4	114	9							
06	8130	X	3285	-0-	-4845	-0-	586	1	1946	3	Y	662	658	0			7
							25	4	728	9							
07	8742	X	22	-0-	-8720	-0-	1	1	21	3	Y	-0-	7	0			-0-
08	8742	X	-0-	-0-	-8742	-0-					Y	-0-					-0-

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13237	X	11131	-0-	-2106	-0-	1075	1	8976	3	Y	944	945	0			16
							42	4	1038	9							
04	11992	X	11992	-0-	-0-	-0-	1071	1	10059	3	Y	761	766	0			11
							25	4	837	9							
05	10943	X	1571	-0-	-9372	-0-	216	1	1082	3	Y	244	248	0			7
							5	4	268	9							
06	10770	X	7246	-0-	-3524	-0-	445	1	5008	3	Y	1613	1603	0			17
							19	4	1774	9							
07	12400	X	409	-0-	-11991	-0-	262	1	28	3	Y	101	116	0			2
							8	4	111	9							
08	12400	X	-0-	-0-	-12400	-0-					Y	-0-	2	0			-0-

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22165	X	18341	-0-	-3824	-0-	1322	1	15681	3	Y	1170	1164	0			19
							51	4	1287	9							
04	21390	X	20236	-0-	-1154	-0-	1231	1	17818	3	Y	1052	1055	0			16
							30	4	1157	9							
05	22103	X	22086	-0-	-17	-0-	1402	1	19514	3	Y	1032	1020	0			28
							35	4	1135	9							
06	18930	X	18930	-0-	-0-	-0-	1216	1	16409	3	Y	1138	1154	0			12
							53	4	1252	9							
07	20925	X	16480	-0-	-4445	-0-	1010	1	14502	3	Y	851	850	0			13
							32	4	936	9							
08	19127	X	9396	-0-	-9731	-0-	963	1	7632	3	Y	682	681	0			14
							51	4	750	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30194	X	24701	-0-	-5493	-0-	1461	1	20956	3	Y	2017	2021	0			30
							65	4	2219	9							
04	29381	X	29381	-0-	-0-	-0-	1408	1	25677	3	Y	2036	2034	0			32
							56	4	2240	9							
05	29915	X	5933	-0-	-23982	-0-	300	1	5202	3	Y	381	409	0			4
							12	4	419	9							
06	26160	X	1041	-0-	-25119	-0-	398	1	165	3	Y	425	424	0			5
							10	4	468	9							
07	30349	X	-0-	-0-	-30349	-0-					Y	-0-	5	0			-0-
08	21421	X	-0-	-0-	-21421	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	2922	-0-	-6378	-0-	621	1	1627	3	Y	587	587	0			9
							28	4	646	9							
04	5880	X	3348	-0-	-2532	-0-	639	1	1867	3	Y	742	739	0			12
							26	4	816	9							
05	4030	X	2108	-0-	-1922	-0-	172	1	1474	3	Y	414	421	0			5
							7	4	455	9							
06	36190	X	36190	-0-	-0-	-0-	1242	1	32725	3	Y	1987	1971	0			21
							37	4	2186	9							
07	38978	X	38978	-0-	-0-	-0-	1421	1	34001	3	Y	3195	3188	0			28
							41	4	3515	9							
08	3472	X	-0-	-0-	-3472	-0-					Y	-0-	28	0			-0-

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18135	X	14141	-0-	-3994	-0-	1006	1	11851	3	Y	1126	1126	0			17
							45	4	1239	9							
04	17490	X	14049	-0-	-3441	-0-	867	1	13143	3	Y	4	21	0			-0-
							35	4	4	9							
05	18073	X	5417	-0-	-12656	-0-	294	1	5107	3	Y	4	4	0			-0-
							12	4	4	9							
06	35938	X	35938	-0-	-0-	-0-	1199	1	31499	3	Y	2913	2882	0			31
							36	4	3204	9							
07	41875	X	41875	-0-	-0-	-0-	1602	1	34888	3	Y	4854	4842	0			43
							46	4	5339	9							
*08	31143	X	31143	-0-	-0-	-0-	1358	1	25136	3	Y	4213	4216	0			40
							15	4	4634	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16089	X	14505	-0-	-1584	-0-	1242	1	12221	3	Y	933	928	0			32
							16	4	1026	9							
04	14640	X	11803	-0-	-2837	-0-	1171	1	9681	3	Y	848	850	0			30
							18	4	933	9							
05	15128	X	10765	-0-	-4363	-0-	1196	1	8505	3	Y	918	931	0			17
							54	4	1010	9							
06	14040	X	10568	-0-	-3472	-0-	1145	1	7841	3	Y	1421	1404	0			34
							19	4	1563	9							
07	14508	X	9463	-0-	-5045	-0-	1087	1	7380	3	Y	882	895	0			21
							26	4	970	9							
08	14508	X	5236	-0-	-9272	-0-	809	1	3825	3	Y	526	532	0			15
							23	4	579	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19127	X	15378	-0-	-3749	-0-	1364	1	12614	3	Y	1256	1252	0			43
							18	4	1382	9							
04	17040	X	13063	-0-	-3977	-0-	1314	1	10496	3	Y	1121	1124	0			40
							20	4	1233	9							
05	17112	X	12307	-0-	-4805	-0-	1365	1	9606	3	Y	1159	1178	0			21
							61	4	1275	9							
06	14880	X	12197	-0-	-2683	-0-	1327	1	9313	3	Y	1395	1382	0			34
							22	4	1535	9							
07	15376	X	11247	-0-	-4129	-0-	1272	1	8766	3	Y	1071	1080	0			25
							31	4	1178	9							
*08	12173	X	12173	-0-	-0-	-0-	1220	1	9668	3	Y	1136	1129	0			32
							35	4	1250	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	11687	X	436	-0-	-11251	-0-	417	1	6	3	Y	7	11	0		-0-
							5	4	8	9						
04	6191	X	6191	-0-	-0-	-0-	865	1	4822	3	Y	446	430	0		16
							13	4	491	9						
05	9111	X	9111	-0-	-0-	-0-	1310	1	6942	3	Y	727	730	0		13
							59	4	800	9						
06	8572	X	8572	-0-	-0-	-0-	1276	1	6530	3	Y	677	674	0		16
							21	4	745	9						
07	8601	X	8601	-0-	-0-	-0-	1225	1	6613	3	Y	667	667	0		16
							29	4	734	9						
*08	9763	X	9763	-0-	-0-	-0-	1135	1	7857	3	Y	672	669	0		19
							32	4	739	9						

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	9021	X	8664	-0-	-357	-0-	907	1	6956	3	Y	675	663	0		52
							58	4	743	9						
04	8550	X	8055	-0-	-495	-0-	1265	1	5915	3	Y	724	718	0		58
							79	4	796	9						
05	8494	X	4082	-0-	-4412	-0-	870	1	2908	3	Y	212	257	0		13
							71	4	233	9						
06	8370	X	3420	-0-	-4950	-0-	735	1	2533	3	Y	84	90	0		7
							60	4	92	9						
07	8649	X	3521	-0-	-5128	-0-	722	1	2636	3	Y	139	135	0		11
							10	4	153	9						
08	8649	X	3104	-0-	-5545	-0-	377	1	2536	3	Y	171	168	0		14
							3	4	188	9						

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	55242	X	51344	-0-	-3898	-0-	1660	1	42841	3	Y	6215	6171	0		87
							6	4	6837	9						
04	47550	X	41775	-0-	-5775	-0-	1530	1	37101	3	Y	2849	2884	0		52
							10	4	3134	9						
05	45353	X	39459	-0-	-5894	-0-	1642	1	34739	3	Y	2785	2808	0		29
							14	4	3064	9						
06	49680	X	30722	-0-	-18958	-0-	1356	1	26719	3	Y	2390	2396	0		23
							18	4	2629	9						
07	51336	X	27753	-0-	-23583	-0-	1180	1	23846	3	Y	2439	2439	0		23
							44	4	2683	9						
08	51336	X	27317	-0-	-24019	-0-	1351	1	23177	3	Y	2499	2458	0		64
							40	4	2749	9						

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	49538	X	24110	-0-	-25428	-0-	803	1	20699	3	Y	2368	2368	0		33
							3	4	2605	9						
04	47940	X	24506	-0-	-23434	-0-	979	1	20080	3	Y	3128	3104	0		57
							6	4	3441	9						
05	45973	X	23542	-0-	-22431	-0-	1190	1	19186	3	Y	2869	2896	0		30
							10	4	3156	9						
06	38580	X	20321	-0-	-18259	-0-	1101	1	16496	3	Y	2463	2469	0		24
							15	4	2709	9						
07	29357	X	20214	-0-	-9143	-0-	1061	1	16406	3	Y	2461	2462	0		23
							40	4	2707	9						
08	25327	X	18372	-0-	-6955	-0-	1009	1	14763	3	Y	2336	2299	0		60
							30	4	2570	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63209	X	42034	-0-	-21175	-0-	1579	1	37028	3	Y	3110	3113	0			44
							6	4	3421	9							
04	61170	X	34491	-0-	-26679	-0-	1333	1	29811	3	Y	3035	3024	0			55
							8	4	3339	9							
05	63209	X	30782	-0-	-32427	-0-	1253	1	26414	3	Y	2822	2847	0			30
							11	4	3104	9							
06	54810	X	26561	-0-	-28249	-0-	1131	1	22724	3	Y	2446	2453	0			23
							15	4	2691	9							
07	42873	X	26368	-0-	-16505	-0-	1064	1	22590	3	Y	2431	2431	0			23
							40	4	2674	9							
08	38874	X	24682	-0-	-14192	-0-	1014	1	21023	3	Y	2377	2339	0			61
							30	4	2615	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50189	X	22582	-0-	-27607	-0-	774	1	19561	3	Y	2040	2042	0			29
							3	4	2244	9							
04	48570	X	26096	-0-	-22474	-0-	1339	1	21162	3	Y	3261	3231	0			59
							8	4	3587	9							
05	50189	X	24622	-0-	-25567	-0-	1415	1	20228	3	Y	2697	2728	0			28
							12	4	2967	9							
06	37560	X	21007	-0-	-16553	-0-	1306	1	17437	3	Y	2043	2051	0			20
							17	4	2247	9							
07	33697	X	20913	-0-	-12784	-0-	1212	1	17337	3	Y	2107	2107	0			20
							46	4	2318	9							
08	26970	X	19225	-0-	-7745	-0-	1171	1	15889	3	Y	1936	1906	0			50
							35	4	2130	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16957	X	11145	-0-	-5812	-0-	963	1	9022	3	Y	1015	1012	0			15
							43	4	1117	9							
04	15510	X	13844	-0-	-1666	-0-	1014	1	11736	3	Y	957	957	0			15
							41	4	1053	9							
05	12741	X	3995	-0-	-8746	-0-	254	1	3593	3	Y	125	139	0			1
							10	4	138	9							
06	57908	X	57908	-0-	-0-	-0-	2234	1	53646	3	Y	1784	1766	0			19
							66	4	1962	9							
07	60662	X	60662	-0-	-0-	-0-	2257	1	54498	3	Y	3493	3481	0			31
							65	4	3842	9							
*08	24456	X	24456	-0-	-0-	-0-	959	1	21326	3	Y	1963	1975	0			19
							12	4	2159	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130231	X	62734	-0-	-67497	-0-	217	1	44933	3	Y	15980	16007	0			224
							6	4	17578	9							
04	126030	X	38481	-0-	-87549	-0-	456	1	27446	3	Y	9611	9661	0			174
							7	4	10572	9							
05	94984	X	37338	-0-	-57646	-0-	1116	1	27303	3	Y	8100	8189	0			85
							9	4	8910	9							
06	91920	X	38806	-0-	-53114	-0-	1266	1	30091	3	Y	6756	6776	0			65
							17	4	7432	9							
07	93930	X	30078	-0-	-63852	-0-	935	1	23558	3	Y	5045	5062	0			48
							35	4	5550	9							
08	46469	X	21179	-0-	-25290	-0-	808	1	16314	3	Y	3666	3620	0			94
							24	4	4033	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9548	X	7770	-0-	-1778	-0-	1034	1	6020	3	Y	639	638	0			22
							13	4	703	9							
04	9240	X	6477	-0-	-2763	-0-	997	1	4829	3	Y	578	579	0			21
							15	4	636	9							
05	9548	X	5673	-0-	-3875	-0-	1026	1	3996	3	Y	549	560	0			10
							47	4	604	9							
06	7530	X	6961	-0-	-569	-0-	1081	1	5171	3	Y	629	624	0			15
							17	4	692	9							
07	7781	X	5173	-0-	-2608	-0-	967	1	3638	3	Y	495	498	0			12
							23	4	545	9							
08	7781	X	5242	-0-	-2539	-0-	895	1	3760	3	Y	511	508	0			15
							25	4	562	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16213	X	776	-0-	-15437	-0-	748	1	19	3	Y	1	21	0			-0-
							8	4	1	9							
04	14910	X	2446	-0-	-12464	-0-	621	1	1170	3	Y	587	566	0			21
							9	4	646	9							
05	15407	X	11834	-0-	-3573	-0-	1218	1	9216	3	Y	1223	1222	0			22
							55	4	1345	9							
06	13140	X	11200	-0-	-1940	-0-	1110	1	8874	3	Y	1088	1084	0			26
							19	4	1197	9							
07	11252	X	11252	-0-	-0-	-0-	996	1	9077	3	Y	1049	1050	0			25
							25	4	1154	9							
08	11842	X	11322	-0-	-520	-0-	932	1	9221	3	Y	1038	1033	0			30
							27	4	1142	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	7606	-0-	-144	-0-	810	1	5523	3	Y	1014	1017	0			11
							158	4	1115	9							
04	7547	X	7547	-0-	-0-	-0-	920	1	5049	3	Y	1265	1259	0			17
							186	4	1392	9							
05	6737	X	6737	-0-	-0-	-0-	938	1	4464	3	Y	926	930	0			13
							316	4	1019	9							
06	7350	X	6038	-0-	-1312	-0-	835	1	4157	3	Y	850	848	0			15
							111	4	935	9							
07	7812	X	5940	-0-	-1872	-0-	916	1	3848	3	Y	934	930	0			19
							149	4	1027	9							
08	7812	X	5947	-0-	-1865	-0-	809	1	3560	3	Y	1348	1341	0			26
							95	4	1483	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114545	X	89053	-0-	-25492	-0-	295	1	66560	3	Y	20172	20189	0			283
							9	4	22189	9							
04	110850	X	65119	-0-	-45731	-0-	205	1	48658	3	Y	14767	14783	0			267
							12	4	16244	9							
05	114545	X	44521	-0-	-70024	-0-	144	1	33226	3	Y	10127	10287	0			107
							11	4	11140	9							
06	110850	X	42216	-0-	-68634	-0-	1167	1	30901	3	Y	9210	9229	0			88
							17	4	10131	9							
07	114545	X	44299	-0-	-70246	-0-	1306	1	33260	3	Y	8804	8809	0			83
							49	4	9684	9							
08	58342	X	38248	-0-	-20094	-0-	1189	1	29441	3	Y	6894	6800	0			177
							35	4	7583	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18538	X	17529	-0-	-1009	-0-	1198	1	14952	3	Y	1211	1200	0			20
							47	4	1332	9							
04	19950	X	19502	-0-	-448	-0-	1205	1	17137	3	Y	1028	1033	0			15
							29	4	1131	9							
05	20615	X	17481	-0-	-3134	-0-	1122	1	15367	3	Y	876	867	0			24
							28	4	964	9							
06	17340	X	17212	-0-	-128	-0-	1141	1	15047	3	Y	885	900	0			9
							50	4	974	9							
07	20150	X	14110	-0-	-6040	-0-	1042	1	11849	3	Y	1078	1071	0			16
							33	4	1186	9							
08	20150	X	17412	-0-	-2738	-0-	1355	1	14699	3	Y	1170	1162	0			24
							71	4	1287	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13575	X	13575	-0-	-0-	-0-	1238	1	11113	3	Y	1069	1090	0			18
							48	4	1176	9							
04	11716	X	11716	-0-	-0-	-0-	1203	1	9851	3	Y	576	585	0			9
							28	4	634	9							
05	18854	X	18854	-0-	-0-	-0-	1530	1	16386	3	Y	818	805	0			22
							38	4	900	9							
06	15130	X	15130	-0-	-0-	-0-	1265	1	12636	3	Y	1067	1078	0			11
							55	4	1174	9							
07	15327	X	15327	-0-	-0-	-0-	1266	1	12987	3	Y	940	937	0			14
							40	4	1034	9							
08	18848	X	14314	-0-	-4534	-0-	1198	1	12057	3	Y	905	901	0			18
							63	4	996	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21910	X	21910	-0-	-0-	-0-	1324	1	18538	3	Y	1845	1814	0			63
							18	4	2030	9							
04	18600	X	16361	-0-	-2239	-0-	1158	1	13422	3	Y	1603	1609	0			57
							18	4	1763	9							
05	18538	X	12276	-0-	-6262	-0-	1004	1	9544	3	Y	1530	1559	0			28
							45	4	1683	9							
06	21210	X	10580	-0-	-10630	-0-	917	1	8235	3	Y	1284	1281	0			31
							16	4	1412	9							
07	21917	X	10972	-0-	-10945	-0-	860	1	7810	3	Y	2074	2056	0			49
							21	4	2281	9							
08	21917	X	9334	-0-	-12583	-0-	772	1	7396	3	Y	1040	1059	0			30
							22	4	1144	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11784	X	11784	-0-	-0-	-0-	1396	1	9123	3	Y	1101	1104	0			18
							54	4	1211	9							
04	9600	X	9187	-0-	-413	-0-	977	1	7244	3	Y	857	862	0			13
							23	4	943	9							
05	9579	X	9056	-0-	-523	-0-	1110	1	7019	3	Y	818	809	0			22
							27	4	900	9							
06	11400	X	6293	-0-	-5107	-0-	891	1	4509	3	Y	777	791	0			8
							38	4	855	9							
07	11780	X	6056	-0-	-5724	-0-	947	1	4363	3	Y	652	650	0			10
							29	4	717	9							
08	11780	X	6665	-0-	-5115	-0-	961	1	4698	3	Y	868	860	0			18
							51	4	955	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12563	X	12563	-0-	-0-	-0-	1203	1	10311	3	Y	884	846	0			69
							77	4	972	9							
04	11220	X	9114	-0-	-2106	-0-	1021	1	7318	3	Y	646	663	0			52
							64	4	711	9							
05	10757	X	9111	-0-	-1646	-0-	1058	1	7515	3	Y	411	437	0			26
							86	4	452	9							
06	12150	X	8668	-0-	-3482	-0-	1067	1	7019	3	Y	450	437	0			39
							87	4	495	9							
07	12555	X	5942	-0-	-6613	-0-	694	1	4809	3	Y	391	400	0			30
							9	4	430	9							
08	12555	X	8951	-0-	-3604	-0-	1306	1	7309	3	Y	295	301	0			24
							11	4	325	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18972	X	11959	-0-	-7013	-0-	1125	1	9213	3	Y	1461	1433	0			50
							14	4	1607	9							
04	20433	X	20433	-0-	-0-	-0-	1593	1	15155	3	Y	3327	3258	0			119
							25	4	3660	9							
05	17949	X	16679	-0-	-1270	-0-	1511	1	11704	3	Y	3087	3150	0			56
							68	4	3396	9							
06	15240	X	13325	-0-	-1915	-0-	1380	1	10329	3	Y	1448	1469	0			35
							23	4	1593	9							
07	18972	X	13074	-0-	-5898	-0-	1355	1	10109	3	Y	1434	1435	0			34
							33	4	1577	9							
08	20863	X	12721	-0-	-8142	-0-	1229	1	10082	3	Y	1250	1248	0			36
							35	4	1375	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16003	X	16003	-0-	-0-	-0-	1176	1	13374	3	Y	1306	1282	0			45
							16	4	1437	9							
04	8220	X	7035	-0-	-1185	-0-	760	1	5451	3	Y	738	757	0			26
							12	4	812	9							
05	7719	X	6666	-0-	-1053	-0-	850	1	4847	3	Y	846	857	0			15
							38	4	931	9							
06	13680	X	5498	-0-	-8182	-0-	773	1	3946	3	Y	696	694	0			17
							13	4	766	9							
07	14136	X	4499	-0-	-9637	-0-	710	1	3103	3	Y	608	611	0			14
							17	4	669	9							
08	11749	X	3740	-0-	-8009	-0-	607	1	2432	3	Y	622	618	0			18
							17	4	684	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20988	X	20988	-0-	-0-	-0-	1364	1	18713	3	Y	811	812	0			28
							19	4	892	9							
04	18114	X	18114	-0-	-0-	-0-	1220	1	13679	3	Y	2905	2829	0			104
							19	4	3196	9							
05	16585	X	12178	-0-	-4407	-0-	1100	1	10014	3	Y	923	1010	0			17
							49	4	1015	9							
06	17310	X	10844	-0-	-6466	-0-	1011	1	8929	3	Y	806	804	0			19
							17	4	887	9							
07	17887	X	11598	-0-	-6289	-0-	986	1	8855	3	Y	1575	1557	0			37
							24	4	1733	9							
08	20987	X	10850	-0-	-10137	-0-	884	1	8368	3	Y	1430	1426	0			41
							25	4	1573	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13733	X	13264	-0-	-469	-0-	1206	1	11468	3	Y	466	472	0			36
							77	4	513	9							
04	13410	X	10598	-0-	-2812	-0-	1051	1	9061	3	Y	382	387	0			31
							66	4	420	9							
05	13857	X	11055	-0-	-2802	-0-	1153	1	9344	3	Y	423	428	0			26
							93	4	465	9							
06	13410	X	9634	-0-	-3776	-0-	1051	1	8045	3	Y	411	401	0			36
							86	4	452	9							
07	13268	X	7769	-0-	-5499	-0-	709	1	6677	3	Y	340	350	0			26
							9	4	374	9							
08	13268	X	8143	-0-	-5125	-0-	536	1	7259	3	Y	313	314	0			25
							4	4	344	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13144	X	9877	-0-	-3267	-0-	924	1	8631	3	Y	239	248	0			19
							59	4	263	9							
04	12240	X	9230	-0-	-3010	-0-	851	1	7609	3	Y	652	619	0			52
							53	4	717	9							
05	11439	X	9476	-0-	-1963	-0-	941	1	8075	3	Y	349	379	0			22
							76	4	384	9							
06	9570	X	7801	-0-	-1769	-0-	843	1	6660	3	Y	208	212	0			18
							69	4	229	9							
07	9889	X	8100	-0-	-1789	-0-	729	1	7144	3	Y	197	200	0			15
							10	4	217	9							
08	9889	X	9005	-0-	-884	-0-	606	1	8206	3	Y	171	172	0			14
							5	4	188	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13950	X	10081	-0-	-3869	-0-	957	1	8053	3	Y	963	948	0			33
							12	4	1059	9							
04	12240	X	9873	-0-	-2367	-0-	1017	1	7829	3	Y	919	919	0			33
							16	4	1011	9							
05	12090	X	9441	-0-	-2649	-0-	1078	1	7335	3	Y	890	907	0			16
							49	4	979	9							
06	9750	X	8534	-0-	-1216	-0-	959	1	6558	3	Y	910	904	0			22
							16	4	1001	9							
07	10199	X	8127	-0-	-2072	-0-	959	1	6251	3	Y	813	816	0			19
							23	4	894	9							
08	10199	X	7495	-0-	-2704	-0-	837	1	5641	3	Y	903	896	0			26
							24	4	993	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13919	X	12631	-0-	-1288	-0-	1257	1	10271	3	Y	988	988	0			34
							16	4	1087	9							
04	12060	X	9245	-0-	-2815	-0-	1153	1	7082	3	Y	902	904	0			32
							18	4	992	9							
05	12462	X	9374	-0-	-3088	-0-	1252	1	6957	3	Y	1007	1021	0			18
							57	4	1108	9							
06	12210	X	7921	-0-	-4289	-0-	1084	1	5806	3	Y	921	917	0			22
							18	4	1013	9							
07	12617	X	7980	-0-	-4637	-0-	1124	1	5931	3	Y	816	819	0			19
							27	4	898	9							
08	12617	X	8582	-0-	-4035	-0-	1049	1	6568	3	Y	850	845	0			24
							30	4	935	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13795	X	9462	-0-	-4333	-0-	1047	1	7299	3	Y	1003	990	0			34
							13	4	1103	9							
04	11160	X	9030	-0-	-2130	-0-	1151	1	6790	3	Y	974	973	0			35
							18	4	1071	9							
05	11532	X	7832	-0-	-3700	-0-	1062	1	5851	3	Y	792	813	0			14
							48	4	871	9							
06	9840	X	7369	-0-	-2471	-0-	951	1	5476	3	Y	842	836	0			20
							16	4	926	9							
07	9455	X	6946	-0-	-2509	-0-	1033	1	5023	3	Y	786	787	0			19
							25	4	865	9							
08	9455	X	5339	-0-	-4116	-0-	808	1	3564	3	Y	858	853	0			24
							23	4	944	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10782	X	10782	-0-	-0-	-0-	1144	1	8430	3	Y	1085	1079	0			37
							14	4	1194	9							
04	8839	X	8839	-0-	-0-	-0-	1110	1	6626	3	Y	987	989	0			35
							17	4	1086	9							
05	8578	X	8578	-0-	-0-	-0-	1177	1	6270	3	Y	980	997	0			18
							53	4	1078	9							
06	6830	X	6830	-0-	-0-	-0-	993	1	4913	3	Y	825	823	0			20
							16	4	908	9							
07	7412	X	7412	-0-	-0-	-0-	1069	1	5314	3	Y	912	910	0			22
							26	4	1003	9							
08	9424	X	7425	-0-	-1999	-0-	1009	1	5004	3	Y	1258	1244	0			36
							28	4	1384	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20863	X	17051	-0-	-3812	-0-	1227	1	14536	3	Y	1099	1074	0			85
							79	4	1209	9							
04	18300	X	14519	-0-	-3781	-0-	1121	1	12241	3	Y	988	994	0			79
							70	4	1087	9							
05	18910	X	15235	-0-	-3675	-0-	1259	1	12545	3	Y	1208	1212	0			75
							102	4	1329	9							
06	16500	X	13604	-0-	-2896	-0-	1057	1	11195	3	Y	1150	1125	0			100
							87	4	1265	9							
07	17050	X	15459	-0-	-1591	-0-	1425	1	12430	3	Y	1441	1429	0			112
							19	4	1585	9							
08	17050	X	15516	-0-	-1534	-0-	1812	1	12224	3	Y	1332	1337	0			107
							15	4	1465	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18768	X	18768	-0-	-0-	-0-	1517	1	15909	3	Y	1132	1129	0			88
							97	4	1245	9							
04	18120	X	15134	-0-	-2986	-0-	1353	1	12926	3	Y	700	732	0			56
							85	4	770	9							
05	23431	X	23431	-0-	-0-	-0-	1893	1	19989	3	Y	1269	1246	0			79
							153	4	1396	9							
06	18150	X	18114	-0-	-36	-0-	1427	1	15524	3	Y	951	947	0			83
							117	4	1046	9							
07	20503	X	20503	-0-	-0-	-0-	1696	1	17605	3	Y	1073	1073	0			83
							22	4	1180	9							
08	23436	X	20342	-0-	-3094	-0-	1957	1	17237	3	Y	1029	1029	0			83
							16	4	1132	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29977	X	24046	-0-	-5931	-0-	1275	1	20699	3	Y	1867	1875	0			64
							18	4	2054	9							
04	26880	X	18264	-0-	-8616	-0-	1130	1	15294	3	Y	1656	1661	0			59
							18	4	1822	9							
05	26598	X	15702	-0-	-10896	-0-	1149	1	12681	3	Y	1655	1684	0			30
							51	4	1821	9							
06	23280	X	15213	-0-	-8067	-0-	1064	1	12416	3	Y	1558	1551	0			37
							19	4	1714	9							
07	24056	X	14752	-0-	-9304	-0-	1033	1	12039	3	Y	1504	1505	0			36
							26	4	1654	9							
08	23653	X	12745	-0-	-10908	-0-	864	1	10400	3	Y	1324	1322	0			38
							25	4	1456	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24087	X	19201	-0-	-4886	-0-	1540	1	15811	3	Y	1664	1647	0			57
							20	4	1830	9							
04	20550	X	17610	-0-	-2940	-0-	1539	1	13532	3	Y	2286	2261	0			82
							24	4	2515	9							
05	21235	X	16857	-0-	-4378	-0-	1659	1	13096	3	Y	1843	1891	0			34
							75	4	2027	9							
06	18570	X	14018	-0-	-4552	-0-	1491	1	10867	3	Y	1486	1484	0			36
							25	4	1635	9							
07	19189	X	12581	-0-	-6608	-0-	1375	1	9615	3	Y	1416	1419	0			33
							33	4	1558	9							
08	19189	X	12735	-0-	-6454	-0-	1251	1	9866	3	Y	1439	1431	0			41
							35	4	1583	9							

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8122	X	6014	-0-	-2108	-0-	810	1	4185	3	Y	898	896	0			15
							31	4	988	9							
04	7320	X	6807	-0-	-513	-0-	753	1	5111	3	Y	841	843	0			13
							18	4	925	9							
05	7564	X	6946	-0-	-618	-0-	768	1	5305	3	Y	776	768	0			21
							19	4	854	9							
06	6480	X	6016	-0-	-464	-0-	759	1	4521	3	Y	639	653	0			7
							33	4	703	9							
07	7037	X	5998	-0-	-1039	-0-	805	1	4605	3	Y	512	511	0			8
							25	4	563	9							
08	7037	X	5510	-0-	-1527	-0-	787	1	4345	3	Y	305	307	0			6
							42	4	336	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7626	X	4606	-0-	-3020	-0-	781	1	3538	3	Y	234	235	0			4
							30	4	257	9							
04	6842	X	6842	-0-	-0-	-0-	1000	1	5575	3	Y	221	222	0			3
							24	4	243	9							
05	6200	X	5381	-0-	-819	-0-	956	1	4265	3	Y	124	124	0			3
							24	4	136	9							
06	5740	X	5740	-0-	-0-	-0-	1016	1	4582	3	Y	89	91	0			1
							44	4	98	9							
07	7068	X	6091	-0-	-977	-0-	910	1	4635	3	Y	471	465	0			7
							28	4	518	9							
08	6789	X	5418	-0-	-1371	-0-	800	1	4130	3	Y	405	404	0			8
							42	4	446	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7688	X	5256	-0-	-2432	-0-	569	1	4020	3	Y	586	583	0			10
							22	4	645	9							
04	7655	X	7655	-0-	-0-	-0-	431	1	6568	3	Y	587	588	0			9
							10	4	646	9							
05	8092	X	8092	-0-	-0-	-0-	477	1	6996	3	Y	552	546	0			15
							12	4	607	9							
06	7127	X	7127	-0-	-0-	-0-	437	1	5963	3	Y	644	652	0			7
							19	4	708	9							
07	7688	X	6831	-0-	-857	-0-	435	1	5766	3	Y	560	558	0			9
							14	4	616	9							
*08	6052	X	6052	-0-	-0-	-0-	539	1	4947	3	Y	489	488	0			10
							28	4	538	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24118	X	19971	-0-	-4147	-0-	1351	1	16148	3	Y	2219	2226	0			26
							31	4	2441	9							
04	24900	X	17767	-0-	-7133	-0-	1333	1	14253	3	Y	1954	1952	0			28
							32	4	2149	9							
05	25730	X	18129	-0-	-7601	-0-	1553	1	14314	3	Y	1980	1980	0			28
							84	4	2178	9							
06	21780	X	16385	-0-	-5395	-0-	1411	1	12769	3	Y	1955	1952	0			31
							54	4	2151	9							
07	19964	X	15281	-0-	-4683	-0-	1296	1	12060	3	Y	1722	1719	0			34
							31	4	1894	9							
08	19964	X	11491	-0-	-8473	-0-	1017	1	9171	3	Y	1162	1172	0			24
							25	4	1278	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25947	X	21541	-0-	-4406	-0-	1624	1	18047	3	Y	1680	1664	0			58
							22	4	1848	9							
04	22560	X	17835	-0-	-4725	-0-	1551	1	14502	3	Y	1598	1599	0			57
							24	4	1758	9							
05	23312	X	17343	-0-	-5969	-0-	1652	1	13851	3	Y	1605	1633	0			29
							74	4	1766	9							
06	20850	X	15961	-0-	-4889	-0-	1553	1	12728	3	Y	1504	1497	0			36
							26	4	1654	9							
07	21545	X	15533	-0-	-6012	-0-	1496	1	12340	3	Y	1509	1509	0			36
							37	4	1660	9							
08	20987	X	15460	-0-	-5527	-0-	1372	1	12414	3	Y	1486	1480	0			42
							39	4	1635	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21328	X	18432	-0-	-2896	-0-	1286	1	15599	3	Y	1391	1392	0			48
							17	4	1530	9							
04	19470	X	14645	-0-	-4825	-0-	1191	1	11894	3	Y	1401	1399	0			50
							19	4	1541	9							
05	20119	X	14723	-0-	-5396	-0-	1280	1	11732	3	Y	1504	1527	0			27
							57	4	1654	9							
06	17850	X	13423	-0-	-4427	-0-	1190	1	10601	3	Y	1465	1457	0			35
							20	4	1612	9							
07	18445	X	12338	-0-	-6107	-0-	1113	1	9877	3	Y	1201	1208	0			28
							27	4	1321	9							
08	18352	X	11900	-0-	-6452	-0-	1017	1	9685	3	Y	1063	1061	0			30
							29	4	1169	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36425	X	34830	-0-	-1595	-0-	2328	1	27784	3	Y	4207	4164	0			70
							90	4	4628	9							
04	41398	X	41398	-0-	-0-	-0-	2333	1	35334	3	Y	3341	3361	0			50
							56	4	3675	9							
05	37417	X	8899	-0-	-28518	-0-	510	1	7588	3	Y	716	746	0			20
							13	4	788	9							
06	33720	X	32808	-0-	-912	-0-	1866	1	26039	3	Y	4384	4357	0			47
							81	4	4822	9							
07	37417	X	5761	-0-	-31656	-0-	714	1	4160	3	Y	786	821	0			12
							22	4	865	9							
08	41819	X	4208	-0-	-37611	-0-	768	1	2775	3	Y	567	567	0			12
							41	4	624	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27621	X	22350	-0-	-5271	-0-	1707	1	18094	3	Y	2257	2241	0			38
							66	4	2483	9							
04	27482	X	27482	-0-	-0-	-0-	1679	1	23764	3	Y	1817	1828	0			27
							40	4	1999	9							
05	27621	X	7487	-0-	-20134	-0-	446	1	6187	3	Y	766	772	0			21
							11	4	843	9							
06	71579	X	71579	-0-	-0-	-0-	2696	1	57235	3	Y	10481	10391	0			111
							119	4	11529	9							
07	97034	X	97034	-0-	-0-	-0-	3955	1	81443	3	Y	10460	10411	0			160
							130	4	11506	9							
*08	73987	X	73987	-0-	-0-	-0-	2744	1	63770	3	Y	6666	6691	0			135
							140	4	7333	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24087	X	229	-0-	-23858	-0-	155	1	41	3	Y	28	69	0			1
							2	4	31	9							
04	22980	X	1603	-0-	-21377	-0-	357	1	1077	3	Y	149	145	0			5
							5	4	164	9							
05	23560	X	710	-0-	-22850	-0-	504	1	87	3	Y	87	90	0			2
							23	4	96	9							
06	20040	X	656	-0-	-19384	-0-	460	1	89	3	Y	91	91	0			2
							7	4	100	9							
07	15252	X	454	-0-	-14798	-0-	360	1	1	3	Y	77	77	0			2
							8	4	85	9							
*08	18289	X	18289	-0-	-0-	-0-	1253	1	14797	3	Y	2003	1948	0			57
							36	4	2203	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22785	X	22356	-0-	-429	-0-	1623	1	18979	3	Y	1500	1457	0			116
							104	4	1650	9							
04	21690	X	16179	-0-	-5511	-0-	1353	1	13512	3	Y	1117	1144	0			89
							85	4	1229	9							
05	20801	X	15291	-0-	-5510	-0-	1411	1	12283	3	Y	1348	1353	0			84
							114	4	1483	9							
06	21630	X	16017	-0-	-5613	-0-	1404	1	12952	3	Y	1405	1366	0			123
							115	4	1546	9							
07	22351	X	13747	-0-	-8604	-0-	1411	1	10786	3	Y	1392	1407	0			108
							19	4	1531	9							
08	22351	X	11474	-0-	-10877	-0-	1521	1	8968	3	Y	884	921	0			71
							13	4	972	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22785	X	16934	-0-	-5851	-0-	1384	1	13582	3	Y	1773	1770	0			61
							18	4	1950	9							
04	18360	X	15039	-0-	-3321	-0-	1417	1	11608	3	Y	1811	1807	0			65
							22	4	1992	9							
05	18693	X	13760	-0-	-4933	-0-	1491	1	10399	3	Y	1639	1674	0			30
							67	4	1803	9							
06	16380	X	13654	-0-	-2726	-0-	1433	1	10562	3	Y	1486	1480	0			36
							24	4	1635	9							
07	16926	X	12703	-0-	-4223	-0-	1366	1	10112	3	Y	1084	1094	0			26
							33	4	1192	9							
08	16926	X	12379	-0-	-4547	-0-	1248	1	9888	3	Y	1098	1093	0			31
							35	4	1208	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32674	X	1516	-0-	-31158	-0-	192	1	1024	3	Y	271	307	0			9
							2	4	298	9							
04	28200	X	7126	-0-	-21074	-0-	396	1	4685	3	Y	1854	1797	0			66
							6	4	2039	9							
05	28458	X	19358	-0-	-9100	-0-	1498	1	15658	3	Y	1941	1972	0			35
							67	4	2135	9							
06	23970	X	18462	-0-	-5508	-0-	1386	1	15053	3	Y	1817	1808	0			44
							24	4	1999	9							
07	17614	X	17614	-0-	-0-	-0-	1307	1	14407	3	Y	1697	1701	0			40
							33	4	1867	9							
08	19344	X	16988	-0-	-2356	-0-	1173	1	13776	3	Y	1823	1811	0			52
							34	4	2005	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21545	X	12726	-0-	-8819	-0-	895	1	10447	3	Y	1247	1234	0			43
							12	4	1372	9							
04	18690	X	9348	-0-	-9342	-0-	815	1	7387	3	Y	1030	1036	0			37
							13	4	1133	9							
05	16771	X	9306	-0-	-7465	-0-	896	1	7228	3	Y	1038	1056	0			19
							40	4	1142	9							
06	14160	X	9451	-0-	-4709	-0-	927	1	7325	3	Y	1075	1068	0			26
							16	4	1183	9							
07	12741	X	10026	-0-	-2715	-0-	987	1	7840	3	Y	1068	1069	0			25
							24	4	1175	9							
08	12741	X	7864	-0-	-4877	-0-	838	1	6131	3	Y	792	794	0			23
							24	4	871	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20708	X	14906	-0-	-5802	-0-	1146	1	11173	3	Y	2338	2313	0			80
							15	4	2572	9							
04	18000	X	13387	-0-	-4613	-0-	1290	1	10732	3	Y	1223	1259	0			44
							20	4	1345	9							
05	18135	X	13277	-0-	-4858	-0-	1361	1	10766	3	Y	990	1016	0			18
							61	4	1089	9							
06	15210	X	11935	-0-	-3275	-0-	1231	1	9599	3	Y	985	979	0			24
							21	4	1084	9							
07	14911	X	11400	-0-	-3511	-0-	1071	1	9123	3	Y	1073	1072	0			25
							26	4	1180	9							
08	14911	X	10488	-0-	-4423	-0-	963	1	8659	3	Y	763	766	0			22
							27	4	839	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	2338	-0-		-1072	-0-	538	1	1440	3	Y	322	322	0			11
								6	4	354	9							
04	3060	X	2084	-0-		-976	-0-	573	1	1172	3	Y	300	300	0			11
								9	4	330	9							
05	2697	X	1986	-0-		-711	-0-	616	1	1058	3	Y	258	264	0			5
								28	4	284	9							
06	2370	X	2160	-0-		-210	-0-	558	1	880	3	Y	648	637	0			16
								9	4	713	9							
07	2356	X	1711	-0-		-645	-0-	670	1	449	3	Y	524	528	0			12
								16	4	576	9							
08	2325	X	1605	-0-		-720	-0-	688	1	637	3	Y	237	242	0			7
								19	4	261	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21669	X	9667	-0-		-12002	-0-	792	1	7494	3	Y	1246	1276	0			43
								10	4	1371	9							
04	17580	X	8106	-0-		-9474	-0-	794	1	6066	3	Y	1122	1125	0			40
								12	4	1234	9							
05	15314	X	7465	-0-		-7849	-0-	841	1	5519	3	Y	970	992	0			18
								38	4	1067	9							
06	12900	X	7000	-0-		-5900	-0-	795	1	5248	3	Y	858	855	0			21
								13	4	944	9							
07	10788	X	7057	-0-		-3731	-0-	775	1	5333	3	Y	845	846	0			20
								19	4	930	9							
08	8711	X	6610	-0-		-2101	-0-	916	1	4763	3	Y	823	820	0			23
								26	4	905	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19437	X	14783	-0-		-4654	-0-	984	1	12532	3	Y	1036	1031	0			12
								127	4	1140	9							
04	18810	X	14866	-0-		-3944	-0-	966	1	12267	3	Y	1258	1251	0			19
								249	4	1384	9							
05	17670	X	12312	-0-		-5358	-0-	631	1	10519	3	Y	824	832	0			11
								256	4	906	9							
06	17100	X	11092	-0-		-6008	-0-	508	1	9899	3	Y	496	501	0			6
								139	4	546	9							
07	16182	X	11746	-0-		-4436	-0-	476	1	10582	3	Y	557	556	0			7
								75	4	613	9							
08	15376	X	12189	-0-		-3187	-0-	449	1	11039	3	Y	592	588	0			11
								50	4	651	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36921	X	33086	-0-		-3835	-0-	2258	1	29632	3	Y	955	957	0			74
								145	4	1051	9							
04	35730	X	28271	-0-		-7459	-0-	2042	1	25331	3	Y	700	718	0			56
								128	4	770	9							
05	36921	X	28241	-0-		-8680	-0-	2209	1	25267	3	Y	533	556	0			33
								179	4	586	9							
06	32910	X	26222	-0-		-6688	-0-	1883	1	23732	3	Y	412	409	0			36
								154	4	453	9							
07	34007	X	28110	-0-		-5897	-0-	1783	1	25916	3	Y	352	361	0			27
								24	4	387	9							
08	33077	X	25891	-0-		-7186	-0-	1861	1	23738	3	Y	251	258	0			20
								16	4	276	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32475	X	32475	-0-	-0-	-0-	1859	1	29830	3	Y	606	629	0			47
							119	4	667	9							
04	26353	X	26353	-0-	-0-	-0-	1603	1	24128	3	Y	474	483	0			38
							101	4	521	9							
05	26441	X	26441	-0-	-0-	-0-	1856	1	23714	3	Y	655	652	0			41
							150	4	721	9							
06	24279	X	24279	-0-	-0-	-0-	1802	1	21613	3	Y	652	636	0			57
							147	4	717	9							
07	25983	X	25983	-0-	-0-	-0-	2031	1	23146	3	Y	708	710	0			55
							27	4	779	9							
08	29977	X	25006	-0-	-4971	-0-	2248	1	21741	3	Y	907	889	0			73
							19	4	998	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		17357	-0-	17357	309013	1284	1	15117	3	Y	843	846	0			10
							29	4	927	9							
04	323404	X	14391	-0-	-309013	-0-	1213	1	12148	3	Y	910	907	0			13
							29	4	1001	9							
05	20057	X	15121	-0-	-4936	-0-	1496	1	12508	3	Y	942	942	0			13
							81	4	1036	9							
06	16890	X	13402	-0-	-3488	-0-	1367	1	11096	3	Y	806	806	0			13
							52	4	887	9							
07	17360	X	13081	-0-	-4279	-0-	1220	1	11021	3	Y	737	735	0			15
							29	4	811	9							
08	17205	X	11600	-0-	-5605	-0-	1114	1	9772	3	Y	624	626	0			13
							28	4	686	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		21435	-0-	21435	373606	1605	1	18273	3	Y	1382	1384	0			16
							37	4	1520	9							
04	392569	X	18963	-0-	-373606	-0-	1513	1	15845	3	Y	1425	1421	0			20
							37	4	1568	9							
05	22475	X	20023	-0-	-2452	-0-	1574	1	16766	3	Y	1453	1453	0			20
							85	4	1598	9							
06	20730	X	16175	-0-	-4555	-0-	1272	1	13472	3	Y	1257	1257	0			20
							48	4	1383	9							
07	21421	X	15008	-0-	-6413	-0-	1337	1	12430	3	Y	1099	1097	0			22
							32	4	1209	9							
08	21421	X	14430	-0-	-6991	-0-	1365	1	11857	3	Y	1067	1067	0			22
							34	4	1174	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20770	X	17988	-0-	-2782	-0-	1136	1	15533	3	Y	1175	1178	0			14
							26	4	1293	9							
04	18630	X	12402	-0-	-6228	-0-	943	1	10527	3	Y	826	828	0			12
							23	4	909	9							
05	19251	X	15713	-0-	-3538	-0-	1305	1	13090	3	Y	1134	1130	0			16
							71	4	1247	9							
06	17400	X	13123	-0-	-4277	-0-	1054	1	10824	3	Y	1095	1094	0			17
							40	4	1205	9							
07	17980	X	13490	-0-	-4490	-0-	1049	1	11284	3	Y	1029	1025	0			21
							25	4	1132	9							
08	17980	X	12348	-0-	-5632	-0-	1011	1	10369	3	Y	857	861	0			17
							25	4	943	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8866	X	7394	-0-	-1472	-0-	831	1	5902	3	Y	503	502	2			6
							108	4	553	9							
04	7560	X	6811	-0-	-749	-0-	674	1	5426	3	Y	488	487	2			7
							174	4	537	9							
05	8401	X	8017	-0-	-384	-0-	453	1	6661	3	Y	654	653	2			8
							184	4	719	9							
06	8130	X	4492	-0-	-3638	-0-	299	1	3592	3	Y	472	474	2			6
							82	4	519	9							
07	8401	X	3463	-0-	-4938	-0-	259	1	2825	3	Y	307	309	2			4
							41	4	338	9							
08	8029	X	5307	-0-	-2722	-0-	291	1	4578	3	Y	369	366	2			7
							32	4	406	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22940	X	2063	-0-	-20877	-0-	523	1	1435	3	Y	85	91	0			1
							11	4	94	9							
04	19500	X	13036	-0-	-6464	-0-	1070	1	10908	3	Y	938	926	0			13
							26	4	1032	9							
05	18445	X	16713	-0-	-1732	-0-	1647	1	13677	3	Y	1181	1177	0			17
							90	4	1299	9							
06	14670	X	13169	-0-	-1501	-0-	1377	1	10664	3	Y	978	980	0			15
							52	4	1076	9							
07	13485	X	12554	-0-	-931	-0-	1200	1	10372	3	Y	867	865	0			17
							28	4	954	9							
08	16709	X	937	-0-	-15772	-0-	661	1	195	3	Y	59	75	0			1
							16	4	65	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22134	X	15017	-0-	-7117	-0-	905	1	13089	3	Y	898	900	0			15
							35	4	988	9							
04	25926	X	25926	-0-	-0-	-0-	1523	1	23264	3	Y	1002	1002	0			15
							37	4	1102	9							
05	22253	X	22253	-0-	-0-	-0-	1527	1	19428	3	Y	1145	1129	0			31
							38	4	1260	9							
06	21420	X	18257	-0-	-3163	-0-	1259	1	15777	3	Y	1060	1080	0			11
							55	4	1166	9							
07	22134	X	15873	-0-	-6261	-0-	1095	1	13848	3	Y	814	813	0			12
							35	4	895	9							
08	26784	X	15742	-0-	-11042	-0-	1059	1	14006	3	Y	565	566	0			11
							55	4	622	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28024	X	23265	-0-	-4759	-0-	1292	1	20493	3	Y	1300	1297	0			22
							50	4	1430	9							
04	27120	X	25684	-0-	-1436	-0-	1173	1	23256	3	Y	1115	1120	0			17
							28	4	1227	9							
05	28024	X	25278	-0-	-2746	-0-	1220	1	22838	3	Y	1081	1068	0			30
							31	4	1189	9							
06	23310	X	18302	-0-	-5008	-0-	893	1	16412	3	Y	871	892	0			9
							39	4	958	9							
07	26536	X	18569	-0-	-7967	-0-	979	1	16526	3	Y	938	933	0			14
							32	4	1032	9							
08	26536	X	22324	-0-	-4212	-0-	1243	1	19742	3	Y	1159	1149	0			24
							64	4	1275	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25730	X	16073	-0-	-9657	-0-	1339	1	13607	3	Y	997	995	0			12
							30	4	1097	9							
04	21660	X	1263	-0-	-20397	-0-	698	1	13	3	Y	486	491	0			7
							17	4	535	9							
05	22382	X	1011	-0-	-21371	-0-	805	1	16	3	Y	132	137	0			2
							45	4	145	9							
06	17070	X	302	-0-	-16768	-0-	228	1	1	3	Y	59	60	0			1
							8	4	65	9							
07	16058	X	8244	-0-	-7814	-0-	685	1	6842	3	Y	637	625	0			13
							16	4	701	9							
*08	19576	X	19576	-0-	-0-	-0-	1706	1	16476	3	Y	1228	1216	0			25
							43	4	1351	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45508	X	35885	-0-	-9623	-0-	1995	1	32436	3	Y	1205	1175	0			93
							128	4	1326	9							
04	44040	X	29026	-0-	-15014	-0-	1736	1	26547	3	Y	576	623	0			46
							109	4	634	9							
05	40610	X	28611	-0-	-11999	-0-	1868	1	25871	3	Y	655	660	0			41
							151	4	721	9							
06	35910	X	26863	-0-	-9047	-0-	1669	1	24351	3	Y	642	627	0			56
							137	4	706	9							
07	35898	X	28816	-0-	-7082	-0-	1934	1	25904	3	Y	865	854	0			67
							26	4	952	9							
08	32240	X	27098	-0-	-5142	-0-	2097	1	24162	3	Y	746	753	0			60
							18	4	821	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15004	X	10874	-0-	-4130	-0-	1028	1	8689	3	Y	1015	1017	0			17
							40	4	1117	9							
04	13770	X	11566	-0-	-2204	-0-	973	1	9697	3	Y	794	799	0			12
							23	4	873	9							
05	14229	X	8595	-0-	-5634	-0-	918	1	6941	3	Y	648	642	0			18
							23	4	713	9							
06	12060	X	6890	-0-	-5170	-0-	924	1	4988	3	Y	853	862	0			9
							40	4	938	9							
07	11966	X	11049	-0-	-917	-0-	1179	1	8833	3	Y	909	904	0			14
							37	4	1000	9							
08	11966	X	5709	-0-	-6257	-0-	782	1	4535	3	Y	319	327	0			6
							41	4	351	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36301	X	26491	-0-	-9810	-0-	1138	1	22487	3	Y	2590	2598	0			89
							17	4	2849	9							
04	30630	X	22263	-0-	-8367	-0-	1065	1	18593	3	Y	2352	2357	0			84
							18	4	2587	9							
05	30938	X	18871	-0-	-12067	-0-	967	1	15581	3	Y	2073	2119	0			38
							43	4	2280	9							
06	26130	X	22087	-0-	-4043	-0-	1132	1	18165	3	Y	2517	2494	0			61
							21	4	2769	9							
07	26505	X	20159	-0-	-6346	-0-	1005	1	16777	3	Y	2137	2147	0			51
							26	4	2351	9							
08	26505	X	22259	-0-	-4246	-0-	1380	1	18212	3	Y	2388	2371	0			68
							40	4	2627	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43338	X	32253	-0-	-11085	-0-	1554	1	27653	3	Y	2748	2728	0			94
							23	4	3023	9							
04	38730	X	26689	-0-	-12041	-0-	1501	1	22555	3	Y	2372	2381	0			85
							24	4	2609	9							
05	35681	X	24282	-0-	-11399	-0-	1485	1	20252	3	Y	2254	2298	0			41
							66	4	2479	9							
06	31200	X	20625	-0-	-10575	-0-	1284	1	17127	3	Y	1992	1985	0			48
							23	4	2191	9							
07	32240	X	19714	-0-	-12526	-0-	1192	1	16321	3	Y	1974	1975	0			47
							30	4	2171	9							
08	32240	X	19758	-0-	-12482	-0-	1213	1	16241	3	Y	2063	2051	0			59
							35	4	2269	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34441	X	27592	-0-	-6849	-0-	1193	1	23735	3	Y	2405	2405	0			83
							18	4	2646	9							
04	29130	X	23640	-0-	-5490	-0-	1224	1	19621	3	Y	2523	2516	0			90
							20	4	2775	9							
05	29853	X	25005	-0-	-4848	-0-	1605	1	20595	3	Y	2485	2530	0			45
							71	4	2734	9							
06	26700	X	23674	-0-	-3026	-0-	1545	1	19602	3	Y	2273	2263	0			55
							27	4	2500	9							
07	27590	X	22548	-0-	-5042	-0-	1438	1	18515	3	Y	2326	2326	0			55
							36	4	2559	9							
08	27590	X	20796	-0-	-6794	-0-	1263	1	17209	3	Y	2080	2076	0			59
							36	4	2288	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47058	X	39687	-0-	-7371	-0-	2033	1	33374	3	Y	3847	3844	0			45
							48	4	4232	9							
04	44520	X	29848	-0-	-14672	-0-	1724	1	24386	3	Y	3360	3358	0			47
							42	4	3696	9							
05	46004	X	30495	-0-	-15509	-0-	1813	1	25009	3	Y	3251	3252	0			46
							97	4	3576	9							
06	38850	X	29371	-0-	-9479	-0-	1703	1	23975	3	Y	3298	3292	0			52
							65	4	3628	9							
07	39680	X	28905	-0-	-10775	-0-	1586	1	23334	3	Y	3587	3567	0			72
							39	4	3946	9							
08	34503	X	28036	-0-	-6467	-0-	1622	1	22549	3	Y	3476	3478	0			70
							41	4	3824	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55862	X	41011	-0-	-14851	-0-	2503	1	36295	3	Y	1959	1963	0			23
							58	4	2155	9							
04	48870	X	32462	-0-	-16408	-0-	2279	1	28204	3	Y	1748	1746	0			25
							56	4	1923	9							
05	45818	X	32691	-0-	-13127	-0-	2483	1	28239	3	Y	1668	1670	0			23
							134	4	1835	9							
06	39690	X	19577	-0-	-20113	-0-	1684	1	16617	3	Y	1102	1108	0			17
							64	4	1212	9							
07	41013	X	29287	-0-	-11726	-0-	2057	1	25301	3	Y	1708	1691	0			34
							50	4	1879	9							
08	36146	X	18255	-0-	-17891	-0-	1616	1	15420	3	Y	1072	1084	0			22
							40	4	1179	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45694	X	34286	-0-	-11408	-0-	2287	1	29174	3	Y	2520	2535	0			30
							53	4	2772	9							
04	44220	X	28759	-0-	-15461	-0-	2096	1	23636	3	Y	2705	2697	0			38
							51	4	2976	9							
05	45694	X	29585	-0-	-16109	-0-	2075	1	24446	3	Y	2684	2684	0			38
							112	4	2952	9							
06	39630	X	25044	-0-	-14586	-0-	1922	1	20495	3	Y	2322	2324	0			36
							73	4	2554	9							
07	34286	X	27476	-0-	-6810	-0-	1873	1	22821	3	Y	2488	2474	0			50
							45	4	2737	9							
08	34286	X	25153	-0-	-9133	-0-	1860	1	20743	3	Y	2275	2279	0			46
							47	4	2503	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56606	X	42163	-0-	-14443	-0-	2132	1	37054	3	Y	2661	2669	0			31
							50	4	2927	9							
04	52080	X	33313	-0-	-18767	-0-	1885	1	28624	3	Y	2507	2503	0			35
							46	4	2758	9							
05	53816	X	33839	-0-	-19977	-0-	1965	1	29074	3	Y	2450	2451	0			34
							105	4	2695	9							
06	45450	X	32203	-0-	-13247	-0-	1839	1	27679	3	Y	2376	2373	0			37
							71	4	2614	9							
07	44144	X	28666	-0-	-15478	-0-	1595	1	24550	3	Y	2255	2247	0			45
							40	4	2481	9							
08	40362	X	27833	-0-	-12529	-0-	1649	1	23872	3	Y	2064	2067	0			42
							42	4	2270	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59117	X	40609	-0-	-18508	-0-	2647	1	34896	3	Y	2732	2727	0			32
							61	4	3005	9							
04	50850	X	32750	-0-	-18100	-0-	2144	1	28185	3	Y	2154	2156	0			30
							52	4	2369	9							
05	40951	X	33660	-0-	-7291	-0-	2011	1	29603	3	Y	1763	1768	0			25
							107	4	1939	9							
06	39300	X	28492	-0-	-10808	-0-	2019	1	24679	3	Y	1561	1561	0			25
							77	4	1717	9							
07	40610	X	29926	-0-	-10684	-0-	1968	1	25863	3	Y	1861	1849	0			37
							48	4	2047	9							
08	37448	X	27107	-0-	-10341	-0-	1979	1	23208	3	Y	1700	1703	0			34
							50	4	1870	9							

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		41575	-0-	41575	729826	1401	1	36074	3	Y	3723	3713	0			52
							5	4	4095	9							
04	763148	X	33322	-0-	-729826	-0-	1336	1	28834	3	Y	2858	2858	0			52
							8	4	3144	9							
05	45105	X	29135	-0-	-15970	-0-	1198	1	25141	3	Y	2533	2558	0			27
							10	4	2786	9							
06	43380	X	28133	-0-	-15247	-0-	1507	1	23817	3	Y	2535	2538	0			24
							20	4	2789	9							
07	44826	X	27294	-0-	-17532	-0-	1451	1	22966	3	Y	2565	2565	0			24
							55	4	2822	9							
08	38688	X	25733	-0-	-12955	-0-	1416	1	21560	3	Y	2468	2429	0			63
							42	4	2715	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11129	X	9551	-0-	-1578	-0-	984	1	7297	3	Y	1039	1040	0			12
							127	4	1143	9							
04	10770	X	9324	-0-	-1446	-0-	891	1	7162	3	Y	946	944	0			14
							230	4	1041	9							
05	11129	X	9263	-0-	-1866	-0-	921	1	6663	3	Y	1186	1185	0			15
							374	4	1305	9							
06	10440	X	8746	-0-	-1694	-0-	864	1	6422	3	Y	1113	1115	0			13
							236	4	1224	9							
07	10075	X	8551	-0-	-1524	-0-	887	1	6223	3	Y	1182	1180	0			15
							141	4	1300	9							
08	9641	X	3606	-0-	-6035	-0-	681	1	2531	3	Y	290	300	0			5
							75	4	319	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17453	X	12323	-0-	-5130	-0-	829	1	10541	3	Y	837	839	0			14
							32	4	921	9							
04	16800	X	16395	-0-	-405	-0-	937	1	14167	3	Y	1153	1150	0			17
							23	4	1268	9							
05	17360	X	5100	-0-	-12260	-0-	287	1	4292	3	Y	467	471	0			13
							7	4	514	9							
06	45831	X	45831	-0-	-0-	-0-	2042	1	35132	3	Y	7789	7719	0			83
							89	4	8568	9							
07	36536	X	36536	-0-	-0-	-0-	1989	1	29657	3	Y	4387	4403	0			67
							64	4	4826	9							
*08	31032	X	31032	-0-	-0-	-0-	1642	1	24558	3	Y	4315	4294	0			88
							85	4	4747	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24800	X	19132	-0-	-5668	-0-	1400	1	16478	3	Y	1091	1092	0			18
							54	4	1200	9							
04	27779	X	27779	-0-	-0-	-0-	1730	1	24513	3	Y	1359	1357	0			20
							41	4	1495	9							
05	24118	X	5394	-0-	-18724	-0-	345	1	4805	3	Y	214	228	0			6
							9	4	235	9							
06	20130	X	387	-0-	-19743	-0-	212	1	31	3	Y	123	128	0			1
							9	4	135	9							
07	28396	X	262	-0-	-28134	-0-	190	1	46	3	Y	18	19	0			-0-
							6	4	20	9							
08	21359	X	12	-0-	-21347	-0-	8	1	1	3	Y	3	3	0			-0-
							3	9									

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	5029	-0-	-3713	-0-	663	1	3738	3	Y	452	452	0			5
							131	4	497	9							
04	10800	X	4561	-0-	-6239	-0-	750	1	2796	3	Y	784	778	0			11
							153	4	862	9							
05	11160	X	5273	-0-	-5887	-0-	899	1	3229	3	Y	764	765	0			10
							305	4	840	9							
06	9570	X	4345	-0-	-5225	-0-	822	1	2657	3	Y	687	685	0			12
							110	4	756	9							
07	5219	X	5219	-0-	-0-	-0-	868	1	3429	3	Y	709	707	0			14
							142	4	780	9							
08	5270	X	4474	-0-	-796	-0-	787	1	2633	3	Y	874	871	0			17
							93	4	961	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF. 12792 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	1647	-0-	-2972	-0-	598	1	7	3	Y	945	938	0			13
							2	4	1040	9							
04	4320	X	1429	-0-	-2891	-0-	567	1	9	3	Y	772	771	0			14
							4	4	849	9							
05	4185	X	1440	-0-	-2745	-0-	605	1	15	3	Y	741	747	0			8
							5	4	815	9							
06	1590	X	1362	-0-	-228	-0-	597	1	1	3	Y	687	688	0			7
							8	4	756	9							
07	1643	X	1393	-0-	-250	-0-	599	1	5	3	Y	696	696	0			7
							23	4	766	9							
08	1643	X	1294	-0-	-349	-0-	604	1	9	3	Y	603	595	0			15
							18	4	663	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46655	X	35064	-0-	-11591	-0-	1408	1	27703	3	Y	5246	5269	0			59
							182	4	5771	9							
04	43770	X	28222	-0-	-15548	-0-	1354	1	21559	3	Y	4509	4499	0			69
							349	4	4960	9							
05	42160	X	28983	-0-	-13177	-0-	1507	1	21723	3	Y	4674	4683	0			60
							612	4	5141	9							
06	38310	X	25995	-0-	-12315	-0-	1328	1	19907	3	Y	3998	4011	0			47
							362	4	4398	9							
07	37386	X	25280	-0-	-12106	-0-	1295	1	19391	3	Y	3990	3988	0			49
							205	4	4389	9							
08	28303	X	27032	-0-	-1271	-0-	1229	1	21401	3	Y	3878	3855	0			72
							136	4	4266	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50592	X	36735	-0-	-13857	-0-	2064	1	29338	3	Y	4605	4598	0			52
							267	4	5066	9							
04	47790	X	31389	-0-	-16401	-0-	1709	1	25246	3	Y	3630	3627	0			55
							441	4	3993	9							
05	46562	X	31136	-0-	-15426	-0-	1607	1	24583	3	Y	3903	3908	0			50
							653	4	4293	9							
06	39840	X	28486	-0-	-11354	-0-	1388	1	22780	3	Y	3581	3589	0			42
							379	4	3939	9							
07	36735	X	27083	-0-	-9652	-0-	1282	1	21984	3	Y	3285	3286	0			41
							203	4	3614	9							
08	30349	X	26568	-0-	-3781	-0-	1258	1	22093	3	Y	2798	2787	0			52
							139	4	3078	9							

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36239	X	30287	-0-	-5952	-0-	1650	1	25680	3	Y	2666	2670	0			92
							24	4	2933	9							
04	35070	X	20806	-0-	-14264	-0-	1037	1	16915	3	Y	2579	2579	0			92
							17	4	2837	9							
05	36980	X	36980	-0-	-0-	-0-	1770	1	29713	3	Y	4926	4928	0			90
							78	4	5419	9							
06	38515	X	38515	-0-	-0-	-0-	1911	1	31921	3	Y	4225	4213	0			102
							35	4	4648	9							
07	34880	X	34880	-0-	-0-	-0-	1648	1	28512	3	Y	4252	4253	0			101
							43	4	4677	9							
08	36983	X	32403	-0-	-4580	-0-	1435	1	26552	3	Y	3976	3964	0			113
							42	4	4374	9							

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54994	X	53384	-0-	-1610	-0-	2731	1	46023	3	Y	4173	4155	0			143
							40	4	4590	9							
04	49830	X	24599	-0-	-25231	-0-	1514	1	20195	3	Y	2605	2655	0			93
							24	4	2866	9							
05	44082	X	-0-	-0-	-44082	-0-					Y	-0-	93	0			-0-
06	51660	X	-0-	-0-	-51660	-0-					Y	-0-					-0-
07	53382	X	-0-	-0-	-53382	-0-					Y	-0-					-0-
08	53382	X	-0-	-0-	-53382	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	X	783	-0-	-0-	-0-	132	1	505	3	Y	128	128	0			2
							5	4	141	9							
04	3180	X	758	-0-	-2422	-0-	407	1	9	4	Y	311	308	0			5
							342	9									
05	3286	X	-0-	-0-	-3286	-0-					Y	-0-	5	0			-0-
06	2850	X	476	-0-	-2374	-0-	431	1	8	3	Y	16	16	0			-0-
							19	4	18	9							
07	775	X	275	-0-	-500	-0-	267	1	8	4	Y	-0-					-0-
*08	3069	X	3069	-0-	-0-	-0-	650	1	2224	3	Y	146	143	0			3
							34	4	161	9							

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

03	56978	X	44524	-0-	-12454	-0-	1855	1	37878	3	Y	4330	4325	0			149
							28	4	4763	9							
04	55140	X	6855	-0-	-48285	-0-	446	1	5568	3	Y	758	880	0			27
							7	4	834	9							
05	56978	X	-0-	-0-	-56978	-0-					Y	-0-	27	0			-0-
06	52050	X	-0-	-0-	-52050	-0-					Y	-0-					-0-
07	44516	X	-0-	-0-	-44516	-0-					Y	-0-					-0-
08	31620	X	-0-	-0-	-31620	-0-					Y	-0-					-0-

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

03	36487	X	25885	-0-	-10602	-0-	1254	1	20099	3	Y	3973	3988	0			45
							162	4	4370	9							
04	31710	X	23680	-0-	-8030	-0-	1255	1	18252	3	Y	3499	3491	0			53
							324	4	3849	9							
05	30628	X	22814	-0-	-7814	-0-	1142	1	17647	3	Y	3237	3249	0			41
							464	4	3561	9							
06	27270	X	18991	-0-	-8279	-0-	983	1	15396	3	Y	2131	2147	0			25
							268	4	2344	9							
07	27373	X	19756	-0-	-7617	-0-	1366	1	14745	3	Y	3117	3103	0			39
							216	4	3429	9							
08	21483	X	20425	-0-	-1058	-0-	1248	1	15562	3	Y	3161	3141	0			59
							138	4	3477	9							

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

03	42955	X	42955	-0-	-0-	-0-	1871	1	37791	3	Y	2968	2963	0			102
							28	4	3265	9							
04	33182	X	33182	-0-	-0-	-0-	1574	1	28105	3	Y	3161	3150	0			113
							26	4	3477	9							
05	32944	X	32944	-0-	-0-	-0-	1617	1	26838	3	Y	4016	4056	0			73
							71	4	4418	9							
06	26173	X	26173	-0-	-0-	-0-	1291	1	21327	3	Y	3210	3206	0			77
							24	4	3531	9							
07	22310	X	22310	-0-	-0-	-0-	1087	1	18261	3	Y	2667	2681	0			63
							28	4	2934	9							
08	41416	X	20462	-0-	-20954	-0-	1344	1	17448	3	Y	1483	1504	0			42
							39	4	1631	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64262	X	64262	-0-	-0-	-0-	2812	1	57181	3	Y	3842	3878	0			132
							43	4	4226	9							
04	48648	X	48648	-0-	-0-	-0-	2312	1	41571	3	Y	4297	4276	0			153
							38	4	4727	9							
05	38706	X	38706	-0-	-0-	-0-	2323	1	32308	3	Y	3611	3698	0			66
							103	4	3972	9							
06	37110	X	30473	-0-	-6637	-0-	2127	1	25424	3	Y	2623	2626	0			63
							37	4	2885	9							
07	38347	X	28997	-0-	-9350	-0-	1986	1	24241	3	Y	2473	2478	0			58
							50	4	2720	9							
08	64263	X	27619	-0-	-36644	-0-	1794	1	23173	3	Y	2364	2355	0			67
							52	4	2600	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	3533	-0-	-2760	-0-	584	1	2374	3	Y	502	504	0			8
							23	4	552	9							
04	5651	X	5651	-0-	-0-	-0-	605	1	4347	3	Y	623	622	0			9
							14	4	685	9							
05	7222	X	7222	-0-	-0-	-0-	713	1	5688	3	Y	730	719	0			20
							18	4	803	9							
06	6163	X	6163	-0-	-0-	-0-	633	1	4974	3	Y	481	496	0			5
							27	4	529	9							
07	6199	X	6199	-0-	-0-	-0-	662	1	5073	3	Y	403	402	0			6
							21	4	443	9							
*08	6658	X	6658	-0-	-0-	-0-	663	1	5109	3	Y	774	764	0			16
							35	4	851	9							

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	4848	-0-	-701	-0-	558	1	3418	3	Y	773	774	0			13
							22	4	850	9							
04	5731	X	5731	-0-	-0-	-0-	545	1	4396	3	Y	706	708	0			11
							13	4	777	9							
05	5751	X	5751	-0-	-0-	-0-	532	1	4433	3	Y	703	695	0			19
							13	4	773	9							
06	5506	X	5506	-0-	-0-	-0-	546	1	4076	3	Y	782	793	0			8
							24	4	860	9							
07	5921	X	5458	-0-	-463	-0-	557	1	4154	3	Y	664	662	0			10
							17	4	730	9							
08	5518	X	5433	-0-	-85	-0-	557	1	4148	3	Y	635	632	0			13
							29	4	699	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	4119	-0-	-128	-0-	497	1	2977	3	Y	569	567	0			9
							19	4	626	9							
04	4963	X	4963	-0-	-0-	-0-	512	1	3861	3	Y	525	526	0			8
							12	4	578	9							
05	5447	X	5447	-0-	-0-	-0-	575	1	4235	3	Y	566	558	0			16
							14	4	623	9							
06	4569	X	4569	-0-	-0-	-0-	502	1	3267	3	Y	707	715	0			8
							22	4	778	9							
07	4663	X	4663	-0-	-0-	-0-	523	1	3486	3	Y	580	579	0			9
							16	4	638	9							
*08	4515	X	4515	-0-	-0-	-0-	518	1	3385	3	Y	532	530	0			11
							27	4	585	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	4091	-0-	-652	-0-	823	1	2371	3	Y	765	906	0			121
							55	4	842	9							
04	4590	X	3586	-0-	-1004	-0-	1004	1	1622	3	Y	817	794	0			144
							61	4	899	9							
05	5133	X	5133	-0-	-0-	-0-	1434	1	2464	3	Y	1049	927	0			266
							81	4	1154	9							
06	4734	X	4734	-0-	-0-	-0-	1140	1	2465	3	Y	990	1099	0			157
							40	4	1089	9							
07	4607	X	4607	-0-	-0-	-0-	1237	1	2300	3	Y	933	742	0			348
							44	4	1026	9							
08	5146	X	4420	-0-	-726	-0-	874	1	2467	3	Y	917	1123	0			142
							70	4	1009	9							

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

03	2542	X	-0-	-0-	-2542	-0-					Y	-0-					121
04	2460	X	-0-	-0-	-2460	-0-					Y	-0-					121
05	217	X	-0-	-0-	-217	-0-					Y	-0-					121
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					121
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					121

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

03	4397	X	4397	-0-	-0-	-0-	845	1	3069	3	Y	388	475	0			61
							56	4	427	9							
04	1440	X	1433	-0-	-7	-0-	776	1	452	3	Y	144	180	0			25
							47	4	158	9							
05	1169	X	1169	-0-	-0-	-0-	916	1	19	3	Y	165	148	0			42
							52	4	182	9							
06	4260	X	1156	-0-	-3104	-0-	845	1	281	3	Y	1	43	0			-0-
							29	4	1	9							
07	4402	X	1258	-0-	-3144	-0-	936	1	3	3	Y	260	163	0			97
							33	4	286	9							
08	1891	X	1236	-0-	-655	-0-	588	1	358	3	Y	221	284	0			34
							47	4	243	9							

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

03	4216	X	3345	-0-	-871	-0-	784	1	1295	3	Y	1104	1206	0			174
							52	4	1214	9							
04	4746	X	4746	-0-	-0-	-0-	1113	1	1892	3	Y	1522	1428	0			268
							67	4	1674	9							
05	5456	X	5456	-0-	-0-	-0-	1268	1	2517	3	Y	1454	1353	0			369
							72	4	1599	9							
06	6117	X	6117	-0-	-0-	-0-	1167	1	3138	3	Y	1610	1723	0			256
							41	4	1771	9							
07	5560	X	5560	-0-	-0-	-0-	1203	1	2887	3	Y	1298	1070	0			484
							42	4	1428	9							
*08	5717	X	5717	-0-	-0-	-0-	865	1	3397	3	Y	1260	1549	0			195
							69	4	1386	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4517	-0-	-505	-0-	860	1	2805	3	Y	723	884	0			114
							57	4	795	9							
04	5040	X	4358	-0-	-682	-0-	1164	1	2295	3	Y	753	734	0			133
							71	4	828	9							
05	5208	X	1762	-0-	-3446	-0-	1173	1	182	3	Y	310	364	0			79
							66	4	341	9							
06	5040	X	1606	-0-	-3434	-0-	1074	1	146	3	Y	317	346	0			50
							37	4	349	9							
07	4526	X	1621	-0-	-2905	-0-	1163	1	119	3	Y	271	220	0			101
							41	4	298	9							
08	4526	X	1081	-0-	-3445	-0-	668	1	126	3	Y	212	280	0			33
							54	4	233	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

03	5673	X	2179	-0-	-3494	-0-	867	1	58	4	Y	1140	1238	0			180
							1254	9									
04	5189	X	5189	-0-	-0-	-0-	1537	1	2403	3	Y	1051	1046	0			185
							93	4	1156	9							
05	5436	X	5436	-0-	-0-	-0-	1609	1	2700	3	Y	942	888	0			239
							91	4	1036	9							
06	5192	X	5192	-0-	-0-	-0-	1282	1	2884	3	Y	892	989	0			142
							45	4	981	9							
07	5363	X	4945	-0-	-418	-0-	1368	1	2627	3	Y	820	656	0			306
							48	4	902	9							
08	5425	X	5076	-0-	-349	-0-	961	1	3115	3	Y	839	1015	0			130
							77	4	923	9							

DAVILA-MOBIL A-KENNEDY UNIT SA WELL #: 1H RRCID -> 290372 COMPL. DATE 11/29/2020 TOTAL DEPTH 12379 PERF. N/A

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	%	29821	-0-	29821	29821	148	1	4	4	Y	26972	26682	0			290
							29669	9									
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					290
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					290

RECLASSIFIED TO OIL DIST. 02 LEASE 12165 06/19/2021

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 290378 COMPL. DATE 11/19/2020 TOTAL DEPTH 11866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	H	96628	-0-	96628	96628	852	1	70663	3	Y	22757	22512	0	245
							80	4	25033	9					
07	P&A COND		NO RPT	-0-	-0-	96628					Y	NO RPT			245
08	P&A COND		NO RPT	-0-	-0-	96628					Y	NO RPT			245

WORKED OVER ANOTHER ZONE.. 06/16/2021

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 06/16/2021 TOTAL DEPTH 12300 PERF.12263 - 22413

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	146880	X	140394	-0-	-6486	-0-	1162	1	112407	3	Y	24272	24011	0	261
							126	4	26699	9					
07	309537	X	309537	-0-	-0-	-0-	2414	1	263152	3	Y	39713	39626	0	348
							287	4	43684	9					
*08	230935	X	230935	-0-	-0-	-0-	1938	1	196666	3	Y	29301	29369	0	280
							100	4	32231	9					

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 04/26/2021 TOTAL DEPTH 12512 PERF.13152 - 20913

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		20975	-0-	20975	20975	186	1	15833	3	Y	4493	4333	0	160
							14	4	4942	9					
05	201539	X	180564	-0-	-20975	-0-	1626	1	142364	3	Y	32923	32483	0	600
							359	4	36215	9					
06	168203	X	168203	-0-	-0-	-0-	1244	1	135842	3	Y	28156	28079	0	677
							145	4	30972	9					
07	160931	X	160931	-0-	-0-	-0-	1214	1	133664	3	Y	23507	23628	0	556
							195	4	25858	9					
08	136586	X	118043	-0-	-18543	-0-	971	1	98563	3	Y	16689	16771	0	474
							151	4	18358	9					

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 04/26/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		23364	-0-	23364	23364	197	1	18615	3	Y	4123	3976	0	147
							17	4	4535	9					
05	194109	X	170745	-0-	-23364	-0-	1503	1	141387	3	Y	24999	24690	0	456
							356	4	27499	9					
06	166320	X	153263	-0-	-13057	-0-	1126	1	126838	3	Y	22876	22782	0	550
							135	4	25164	9					
07	171864	X	153203	-0-	-18661	-0-	1162	1	128982	3	Y	20792	20850	0	492
							188	4	22871	9					
08	171864	X	106198	-0-	-65666	-0-	882	1	89379	3	Y	14364	14448	0	408
							137	4	15800	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 06/16/2021 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	146880	X	135565	-0-	-11315	-0-	1100	1	111339	3	Y	20910	20685	0			225
							125	4	23001	9							
07	254724	X	254724	-0-	-0-	-0-	1756	1	213876	3	Y	35326	35241	0			310
							233	4	38859	9							
*08	194104	X	194104	-0-	-0-	-0-	1725	1	167401	3	Y	22630	22723	0			217
							85	4	24893	9							

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 06/16/2021 TOTAL DEPTH 12401 PERF.12232 - 22416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	146880	X	140060	-0-	-6820	-0-	1160	1	112022	3	Y	24320	24058	0			262
							126	4	26752	9							
07	286905	X	286905	-0-	-0-	-0-	1889	1	234847	3	Y	45375	45239	0			398
							256	4	49913	9							
*08	282038	X	282038	-0-	-0-	-0-	2326	1	238581	3	Y	37282	37323	0			357
							121	4	41010	9							

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	95840	-0-	95840	264036	292	1	74954	3	Y	18713	18695	0			262
							10	4	20584	9							
04	0	W	68628	-0-	68628	332664	190	1	54303	3	Y	12838	12868	0			232
							13	4	14122	9							
05	0	W	52942	-0-	52942	385606	133	1	43224	3	Y	8701	8841	0			92
							14	4	9571	9							
06	430315	X	44709	-0-	-385606	-0-	108	1	36138	3	Y	7676	7694	0			74
							19	4	8444	9							
07	102610	X	41184	-0-	-61426	-0-	627	1	32375	3	Y	7395	7399	0			70
							47	4	8135	9							
08	95852	X	41247	-0-	-54605	-0-	1291	1	32109	3	Y	7099	6987	0			182
							38	4	7809	9							

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132804	X	83799	-0-	-49005	-0-	279	1	62768	3	Y	18858	18877	0			264
							8	4	20744	9							
04	128520	X	57105	-0-	-71415	-0-	184	1	42538	3	Y	13066	13094	0			236
							10	4	14373	9							
05	44098	X	44098	-0-	-0-	-0-	646	1	32445	3	Y	9996	10127	0			105
							11	4	10996	9							
06	42796	X	42796	-0-	-0-	-0-	394	1	32185	3	Y	9273	9289	0			89
							17	4	10200	9							
07	56385	X	56385	-0-	-0-	-0-	1704	1	44593	3	Y	9111	9114	0			86
							66	4	10022	9							
*08	38514	X	38514	-0-	-0-	-0-	1191	1	29930	3	Y	6689	6604	0			171
							35	4	7358	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 04/26/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		24246	-0-	24246	24246	215	1	18318	3	Y	5178	4993	0			185
							17	4	5696	9							
05	DELQ PR		175736	-0-	175736	199982	1501	1	138727	3	Y	31963	31566	0			582
							349	4	35159	9							
06	343296	X	143314	-0-	-199982	-0-	1005	1	115421	3	Y	24332	24329	0			585
							123	4	26765	9							
07	172949	X	142903	-0-	-30046	-0-	1036	1	118345	3	Y	21226	21309	0			502
							173	4	23349	9							
*08	96570	X	96570	-0-	-0-	-0-	771	1	79683	3	Y	14540	14629	0			413
							122	4	15994	9							

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

03	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
04	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
05	1891	N	1848	-0-	-43	-0-	1848	2			N	-0-					-0-
06	2100	N	1678	-0-	-422	-0-	1678	2			N	-0-					-0-
07	1767	N	978	-0-	-789	-0-	978	2			N	-0-					-0-
08	1860	N	684	-0-	-1176	-0-	684	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					8
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					8
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					8
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					8
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					8
*08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2976	-0-	-0-	-0-	146	1	2798	3	Y	29	63	0			9
							32	9									
04	2460	X	2339	-0-	-121	-0-	118	1	2204	3	Y	15	19	0			5
							17	9									
05	2542	X	2547	-0-	5	-0-	133	1	2395	3	Y	17	17	0			5
							19	9									
06	2932	X	2932	-0-	-0-	-0-	174	1	2730	3	Y	25	25	0			5
							28	9									
07	3076	X	3076	-0-	-0-	-0-	179	1	2878	3	Y	17	18	0			4
							19	9									
08	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					4

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1179	X	1179	-0-	-0-	-0-	257	1	922	3	Y	-0-					9
04	720	X	13	-0-	-707	-0-	4	1	9	3	Y	-0-					9
05	744	X	171	-0-	-573	-0-	40	1	131	3	Y	-0-					9
06	1140	X	440	-0-	-700	-0-	66	1	374	3	Y	-0-					5
07	1445	X	1445	-0-	-0-	-0-	142	1	1303	3	Y	-0-					5
08	1178	X	NO RPT	-0-	-1178	-0-					Y	NO RPT					5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2081	-0-	-1019	8814	93 211	1 9	1777	3	Y	192					367
04	3000	N	1595	-0-	-1405	7312	76 97	1 9	1422	3	Y	88	188	0			267
05	837	N	1480	-0-	643	6475	72 116	1 9	1292	3	Y	105	188	0			184
06	3000	N	1359	-0-	-1641	4834	76 96	1 9	1187	3	Y	87					271
07	3100	N	1270	-0-	-1830	3004	69 86	1 9	1115	3	Y	78					349
08	0	N	NO RPT	-0-	-0-	3004					Y	NO RPT					349

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

03	2294	X	636	-0-	-1658	-0-	30 29	1 9	577	3	Y	26	68	0			8
04	2220	X	644	-0-	-1576	-0-	32 18	1 9	594	3	Y	16	19	0			5
05	2294	X	941	-0-	-1353	-0-	48 31	1 9	862	3	Y	28	24	0			9
06	720	X	536	-0-	-184	-0-	31 13	1 9	492	3	Y	12	18	0			3
07	1600	X	1600	-0-	-0-	-0-	91 41	1 9	1468	3	Y	37	30	0			10
08	651	X	NO RPT	-0-	-651	-0-					Y	NO RPT					10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3099	X	3099	-0-	-0-	-0-	238	1	2829	3	Y	29	40	0			9
							32	9									
04	2940	X	1418	-0-	-1522	-0-	110	1	1287	3	Y	19	22	0			6
							21	9									
05	3503	X	2792	-0-	-711	-0-	235	1	2556	3	Y	1	7	0			-0-
							1	9									
06	3390	X	2073	-0-	-1317	-0-	173	1	1897	3	Y	3	2	0			1
							3	9									
07	3503	X	2267	-0-	-1236	-0-	222	1	2045	3	Y	-0-	1	0			-0-
08	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					59
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1353	-0-	-1747	2455	80	1	1201	3	Y	64	61	0			20
							2	4	70	9							
04	3000	N	1519	-0-	-1481	974	73	1	1038	3	Y	342	251	0			111
							32	4	376	9							
05	930	N	1233	-0-	303	44	80	1	1106	3	Y	41	139	0			13
							2	4	45	9							
06	1380	N	1036	-0-	-344	-0-	70	1	939	3	Y	23	31	0			5
							2	4	25	9							
07	1504	N	1504	-0-	-0-	-0-	78	1	1036	3	Y	349	262	0			92
							6	4	384	9							
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					92

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	3818	-0-	-2878	-0-	176	1	3366	3	Y	251	190	1			211
							276	9									
04	6210	X	6269	-0-	59	-0-	300	1	5608	3	Y	328	378	0			161
							361	9									
05	6262	X	5622	-0-	-640	-0-	279	1	5025	3	Y	289	377	0			73
							318	9									
06	6060	X	4991	-0-	-1069	-0-	284	1	4442	3	Y	241	191	0			123
							265	9									
07	4777	X	4777	-0-	-0-	-0-	258	1	4165	3	Y	322	193	0			252
							354	9									
08	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					252

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2107	-0-	-993	7563	100	1	1917	3	Y	82					266
							90	9									
04	3000	N	1336	-0-	-1664	5899	68	1	1268	3	Y	-0-					266
*05	3100	N	597	-0-	-2503	3396	31	1	566	3	Y	-0-	191	0			75
06	3000	N	1625	-0-	-1375	2021	95	1	1485	3	Y	41					116
							45	9									
07	3100	N	1490	-0-	-1610	411	84	1	1359	3	Y	43					159
							47	9									
08	0	N	NO RPT	-0-	-0-	411					Y	NO RPT					159

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		146	-0-	146	1153	7	1	136	3	Y	3	3	0			-0-
							3	9									
04	1153	X	-0-	-0-	-1153	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	270	X	149	-0-	-121	-0-	9	1	140	3	Y	-0-					-0-
07	155	X	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
08	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4284	X	4284	-0-	-0-	-0-	317	1	3766	3	Y	183	200	0			58
							201	9									
04	4019	X	4017	-0-	-2	-0-	300	1	3520	3	Y	179	179	0			58
							197	9									
05	4278	X	4005	-0-	-273	-0-	323	1	3513	3	Y	154	164	0			48
							169	9									
06	4140	X	3620	-0-	-520	-0-	290	1	3183	3	Y	134	153	0			29
							147	9									
07	4278	X	3795	-0-	-483	-0-	350	1	3219	3	Y	205	180	0			54
							226	9									
08	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					54

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2708	X	2708	-0-	-0-	-0-	2633	3	75	9	N	68	68	0			-0-
04	3096	X	2870	-0-	-226	-0-	2870	3			N	-0-					-0-
05	2697	X	1988	-0-	-709	-0-	1988	3			N	-0-					-0-
06	2610	X	1510	-0-	-1100	-0-	1510	3			N	-0-					-0-
07	2697	X	2209	-0-	-488	-0-	2209	3			N	-0-					-0-
08	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4950	X	4950	-0-	-0-	-0-	290	1	4339	3	Y	285	247	0			90
							7	4	314	9							
04	4260	X	4039	-0-	-221	-0-	248	1	3521	3	Y	148	190	0			48
							107	4	163	9							
05	4402	X	4033	-0-	-369	-0-	269	1	3703	3	Y	49	82	0			15
							7	4	54	9							
06	4350	X	3867	-0-	-483	-0-	262	1	3534	3	Y	59	61	0			13
							6	4	65	9							
07	4495	X	3904	-0-	-591	-0-	267	1	3557	3	Y	54	53	0			14
							21	4	59	9							
08	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					14

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	7					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9010	X	9010	-0-	-0-	-0-	690 124	1 9	8196	3	Y	113	141	0			36
04	7890	X	7484	-0-	-406	-0-	581 99	1 9	6804	3	Y	90	97	0			29
05	7936	X	7484	-0-	-452	-0-	608 277	1 9	6599	3	Y	252	203	0			78
06	8160	X	6938	-0-	-1222	-0-	560 243	1 9	6135	3	Y	221	251	0			48
07	8432	X	6911	-0-	-1521	-0-	658 195	1 9	6058	3	Y	177	178	0			47
08	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					47

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2121	N	2121	-0-	-0-	-0-	103 39	1 9	1979	3	Y	35	74	0			11
04	1632	N	1632	-0-	-0-	-0-	81 39	1 9	1512	3	Y	35	35	0			11
05	930	N	1741	-0-	811	-0-	90 32	1 9	1619	3	Y	29	31	0			9
06	1440	N	722	-0-	-718	-0-	43	1	679	3	Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	31	1	503	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1382	-0-	-1718	3754	68 14	1 9	1300	3	Y	13	26	0			4
04	3000	N	1137	-0-	-1863	1891	57 13	1 9	1067	3	Y	12	12	0			4
05	651	N	1065	-0-	414	1240	55 10	1 9	1000	3	Y	9	10	0			3
06	2250	N	1010	-0-	-1240	-0-	60 7	1 9	943	3	Y	6	8	0			1
07	1129	N	1129	-0-	-0-	-0-	65 13	1 9	1051	3	Y	12	10	0			3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	632	-0-	-732	-0-	138	1	494	3	Y	-0-					5
04	1320	X	-0-	-0-	-1320	-0-					Y	2					7
05	1023	X	328	-0-	-695	-0-	76	1	252	3	Y	-0-					7
06	720	X	562	-0-	-158	-0-	85	1	477	3	Y	-0-					5
07	1059	X	1059	-0-	-0-	-0-	104	1	955	3	Y	-0-					5
08	651	X	NO RPT	-0-	-651	-0-					Y	NO RPT					5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4934	-0-	-57	-0-	232 1 254 9		4448	3	Y	231	215	0			73
04	4810	X	4810	-0-	-0-	-0-	232 1 234 9		4344	3	Y	213	217	0			69
05	4898	X	4313	-0-	-585	-0-	212 1 278 9		3823	3	Y	253	244	0			78
06	4680	X	4037	-0-	-643	-0-	230 1 204 9		3603	3	Y	185	223	0			40
07	4540	X	4540	-0-	-0-	-0-	253 1 212 9		4075	3	Y	193	182	0			51
08	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					51

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4398	X	4398	-0-	-0-	-0-	327 1 195 9		3876	3	Y	177	183	0			56
04	4140	X	3958	-0-	-182	-0-	298 1 169 9		3491	3	Y	154	160	0			50
05	4185	X	3857	-0-	-328	-0-	310 1 182 9		3365	3	Y	165	164	0			51
06	4260	X	3690	-0-	-570	-0-	294 1 172 9		3224	3	Y	156	173	0			34
07	4402	X	3667	-0-	-735	-0-	353 1 69 9		3245	3	Y	63	80	0			17
08	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					17

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6421	X	6421	-0-	-0-	-0-	476 1 299 9		5646	3	Y	272	291	0			86
04	4320	X	3750	-0-	-570	-0-	277 1 223 9		3250	3	Y	203	223	0			66
05	4464	X	3999	-0-	-465	-0-	301 1 430 9		3268	3	Y	391	336	0			121
06	4320	X	1247	-0-	-3073	-0-	95 1 111 9		1041	3	Y	101	200	0			22
07	4464	X	3111	-0-	-1353	-0-	285 1 199 9		2627	3	Y	181	155	0			48
08	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					48

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2171	N	481	-0-	-1690	-0-	24	1	451	3	Y	5	94	0			2
							6	9									
04	569	N	569	-0-	-0-	-0-	27	1	499	3	Y	39	28	0			13
							43	9									
05	558	N	568	-0-	10	-0-	28	1	497	3	Y	39	40	0			12
							43	9									
06	553	N	553	-0-	-0-	-0-	31	1	481	3	Y	37	41	0			8
							41	9									
07	565	N	565	-0-	-0-	-0-	30	1	489	3	Y	42	39	0			11
							46	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4283	X	4283	-0-	-0-	-0-	206	1	3946	3	Y	119	298	0			38
							131	9									
04	3914	X	3913	-0-	-1	-0-	194	1	3624	3	Y	86	96	0			28
							95	9									
05	3813	X	3978	-0-	165	-0-	204	1	3682	3	Y	84	86	0			26
							92	9									
06	3853	X	3853	-0-	-0-	-0-	227	1	3547	3	Y	72	82	0			16
							79	9									
07	3800	X	3800	-0-	-0-	-0-	217	1	3499	3	Y	76	72	0			20
							84	9									
08	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					20

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					75
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					75
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					75
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					75
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					75
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					75

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					168
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					168

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7759	X	7759	-0-	-0-	-0-	374	1	7163	3	Y	202	517	0			64
							222	9									
04	6965	X	6966	-0-	1	-0-	346	1	6462	3	Y	144	161	0			47
							158	9									
05	0	X	7289	-0-	7289	-0-	374	1	6753	3	Y	147	148	0			46
							162	9									
06	7239	X	7239	-0-	-0-	-0-	425	1	6661	3	Y	139	155	0			30
							153	9									
07	7085	X	7085	-0-	-0-	-0-	405	1	6522	3	Y	144	136	0			38
							158	9									
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1435	-0-	-1665	5928	83	1	1332	3	Y	16	52	0			5
							2	4	18	9							
04	3000	N	1272	-0-	-1728	4200	74	1	1071	3	Y	114	82	0			37
							2	4	125	9							
05	1612	N	1281	-0-	-331	2588	80	1	1114	3	Y	77	90	0			24
							2	4	85	9							
06	3000	N	1183	-0-	-1817	771	75	1	1020	3	Y	77	84	0			17
							3	4	85	9							
07	1958	N	1187	-0-	-771	-0-	77	1	1003	3	Y	95	87	0			25
							2	4	105	9							
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

03	DLQ	G-10	113	-0-	113	1302	6	1	107	3	Y	-0-	4	0			-0-
04	1400	N	117	-0-	-1283	19	6	1	111	3	Y	-0-					-0-
05	0	N	141	-0-	141	19	7	1	134	3	Y	-0-					-0-
06	126	N	107	-0-	-19	-0-	6	1	101	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

03	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

03	3562	X	3562	-0-	-0-	-0-	234	1	2772	3	Y	505	438	0			159
							556	9									
04	2982	X	2982	-0-	-0-	-0-	200	1	2341	3	Y	401	430	0			130
							441	9									
05	2697	X	3074	-0-	377	-0-	219	1	2379	3	Y	433	429	0			134
							476	9									
06	2859	X	2859	-0-	-0-	-0-	205	1	2252	3	Y	365	420	0			79
							402	9									
07	3124	X	3124	-0-	-0-	-0-	257	1	2364	3	Y	457	415	0			121
							503	9									
08	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					121

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

03	6014	X	4968	-0-	-1046	-0-	4551	3	417	9	N	379	379	0			-0-
04	5820	X	2687	-0-	-3133	-0-	2687	3			N	-0-					-0-
05	6014	X	3570	-0-	-2444	-0-	3570	3			N	-0-					-0-
06	5040	X	3719	-0-	-1321	-0-	3719	3			N	-0-					-0-
07	4960	X	3584	-0-	-1376	-0-	3584	3			N	-0-					-0-
08	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6083	X	6083	-0-	-0-	-0-	294	1	5645	3	Y	131	139	0			41
							144	9									
04	3235	X	3236	-0-	1	-0-	162	1	3030	3	Y	40	68	0			13
							44	9									
05	3007	X	635	-0-	-2372	-0-	33	1	591	3	Y	10	20	0			3
							11	9									
06	4378	X	4378	-0-	-0-	-0-	259	1	4060	3	Y	54	45	0			12
							59	9									
07	4184	X	4184	-0-	-0-	-0-	242	1	3898	3	Y	40	41	0			11
							44	9									
08	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					11

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2366	-0-	-734	14124	135	1	2168	3	Y	54	117	0			27
							4	4	59	9							
04	3000	N	493	-0-	-2507	11617	29	1	418	3	Y	41	50	0			18
							1	4	45	9							
05	3100	N	3406	-0-	306	11923	198	1	2772	3	Y	391	288	0			121
							6	4	430	9							
06	3000	N	2486	-0-	-514	11409	146	1	1984	3	Y	318	370	0			69
							6	4	350	9							
07	3100	N	2488	-0-	-612	10797	152	1	1989	3	Y	311	298	0			82
							5	4	342	9							
08	0	N	NO RPT	-0-	-0-	10797					Y	NO RPT					82

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	280	-0-	-805	-0-	61	1	219	3	Y	-0-					14
04	1050	X	202	-0-	-848	-0-	62	1	140	3	Y	-0-					14
05	620	X	150	-0-	-470	-0-	35	1	115	3	Y	-0-					14
06	600	X	362	-0-	-238	-0-	54	1	308	3	Y	-0-					14
07	620	X	257	-0-	-363	-0-	25	1	230	3	Y	2					16
							2	9									
08	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3576	X	3576	-0-	-0-	-0-	176	1	3367	3	Y	30	189	0			190
							33	9									
04	3060	X	2925	-0-	-135	-0-	144	1	2702	3	Y	72					262
							79	9									
05	3162	X	3046	-0-	-116	-0-	157	1	2836	3	Y	48	187	0			123
							53	9									
06	3030	X	2907	-0-	-123	-0-	171	1	2682	3	Y	49					172
							54	9									
07	2933	X	2933	-0-	-0-	-0-	165	1	2654	3	Y	104	195	0			81
							114	9									
08	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					81

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6653	X	6653	-0-	-0-	-0-	500 219	1 9	5934	3	Y	199	192	0			63
04	6494	X	6493	-0-	-1	-0-	449 784	1 9	5260	3	Y	713	545	0			231
05	6603	X	6616	-0-	13	-0-	484 872	1 9	5260	3	Y	793	778	0			246
06	6450	X	5352	-0-	-1098	-0-	427 248	1 9	4677	3	Y	225	422	0			49
07	6665	X	6374	-0-	-291	-0-	609 156	1 9	5609	3	Y	142	153	0			38
08	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					38

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		120	-0-	120	1835	9 7	1 9	104	3	Y	6	4	0			2
04	T. A.		247	-0-	247	2083	19 3	1 9	225	3	Y	3	4	0			1
05	2083	X	-0-	-0-	-2083	-0-					Y	-0-					1
06	420	X	420	-0-	-0-	-0-	35	1	385	3	Y	-0-					-0-
07	569	X	569	-0-	-0-	-0-	56	1	513	3	Y	-0-					-0-
08	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9104	X	9104	-0-	-0-	-0-	445 133	1 9	8526	3	Y	121	329	0			38
04	4650	X	4393	-0-	-257	-0-	220 55	1 9	4118	3	Y	50	72	0			16
05	4805	X	2556	-0-	-2249	-0-	133 32	1 9	2391	3	Y	29	36	0			9
06	4650	X	2813	-0-	-1837	-0-	166 45	1 9	2602	3	Y	41	41	0			9
07	4805	X	2854	-0-	-1951	-0-	163 67	1 9	2624	3	Y	61	54	0			16
08	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					16

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4859	X	4859	-0-	-0-	-0-	233 153	1 9	4473	3	Y	139	240	0			44
04	4410	X	4331	-0-	-79	-0-	215 98	1 9	4018	3	Y	89	104	0			29
05	4557	X	4284	-0-	-273	-0-	219 107	1 9	3958	3	Y	97	96	0			30
06	4410	X	4054	-0-	-356	-0-	238 94	1 9	3722	3	Y	85	97	0			18
07	3866	X	3866	-0-	-0-	-0-	221 91	1 9	3554	3	Y	83	79	0			22
08	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					22

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1778	-0-	-1322	4558	128	1	1521	3	Y	117	92	0			37
							129	9									
04	3000	N	645	-0-	-2355	2203	42	1	495	3	Y	98	103	0			32
							108	9									
05	589	N	1	-0-	-588	1614	1	3			Y	-0-	32	0			-0-
06	2467	N	853	-0-	-1614	-0-	65	1	707	3	Y	74	58	0			16
							81	9									
07	1185	N	1185	-0-	-0-	-0-	105	1	970	3	Y	100	90	0			26
							110	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2464	-0-	-636	14997	143	1	2293	3	Y	22	60	0			7
							4	4	24	9							
04	3000	N	3040	-0-	40	15038	177	1	2554	3	Y	277	194	0			90
							4	4	305	9							
05	1953	N	3050	-0-	1097	13085	184	1	2567	3	Y	267	274	0			83
							5	4	294	9							
06	3000	N	2934	-0-	-66	13019	183	1	2494	3	Y	227	261	0			49
							7	4	250	9							
07	3100	N	3045	-0-	-55	12964	196	1	2560	3	Y	257	238	0			68
							6	4	283	9							
08	3069	X	NO RPT	-0-	-3069	9895					Y	NO RPT					68

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	1480	-0-	-132	-0-	72	1	1374	3	Y	31	61	0			10
							34	9									
04	1560	X	1358	-0-	-202	-0-	68	1	1266	3	Y	22	25	0			7
							24	9									
05	1612	X	1826	-0-	214	-0-	94	1	1700	3	Y	29	27	0			9
							32	9									
06	1049	N	1049	-0-	-0-	-0-	62	1	965	3	Y	20	25	0			4
							22	9									
07	1211	N	1211	-0-	-0-	-0-	69	1	1118	3	Y	22	20	0			6
							24	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					175

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7257	X	7257	-0-	-0-	-0-	527	1	6257	3	Y	430	580	0			136
							473	9									
04	7071	X	7071	-0-	-0-	-0-	526	1	6159	3	Y	351	373	0			114
							386	9									
05	7719	X	6858	-0-	-861	-0-	547	1	5942	3	Y	335	345	0			104
							369	9									
06	7515	X	7515	-0-	-0-	-0-	599	1	6571	3	Y	314	350	0			68
							345	9									
07	7719	X	4766	-0-	-2953	-0-	421	1	3874	3	Y	428	383	0			113
							471	9									
08	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					113

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

03	6242	X	6242	-0-	-0-	-0-	340	1	5471	3	Y	383	297	0			121
							10	4	421	9							
04	5669	X	5668	-0-	-1	-0-	339	1	4886	3	Y	395	388	0			128
							8	4	435	9							
05	5363	X	5674	-0-	311	-0-	345	1	4825	3	Y	449	438	0			139
							10	4	494	9							
06	5421	X	5421	-0-	-0-	-0-	339	1	4607	3	Y	420	468	0			91
							13	4	462	9							
07	5476	X	5476	-0-	-0-	-0-	359	1	4692	3	Y	376	368	0			99
							11	4	414	9							
08	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					99

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

03	3100	N	2156	-0-	-944	11385	133	1	1985	3	Y	32	117	0			10
							3	4	35	9							
04	3000	N	1933	-0-	-1067	10316	110	1	1565	3	Y	191	139	0			62
							48	4	210	9							
05	2046	N	2449	-0-	403	8270	147	1	2015	3	Y	257	239	0			80
							4	4	283	9							
06	3000	N	2129	-0-	-871	7399	130	1	1757	3	Y	217	250	0			47
							3	4	239	9							
07	3100	N	2132	-0-	-968	6431	131	1	1739	3	Y	229	216	0			60
							10	4	252	9							
08	0	N	NO RPT	-0-	-0-	6431					Y	NO RPT					60

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

03	4484	X	4484	-0-	-0-	-0-	221	1	4231	3	Y	29	82	0			9
							32	9									
04	4446	X	4447	-0-	1	-0-	224	1	4187	3	Y	33	31	0			11
							36	9									
05	4123	X	3470	-0-	-653	-0-	181	1	3265	3	Y	22	26	0			7
							24	9									
06	4502	X	4502	-0-	-0-	-0-	268	1	4199	3	Y	32	32	0			7
							35	9									
07	4226	X	4226	-0-	-0-	-0-	243	1	3918	3	Y	59	50	0			16
							65	9									
08	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					16

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

03	3100	N	1308	-0-	-1792	3723	80	1	1192	3	Y	31	67	0			10
							2	4	34	9							
04	3000	N	1040	-0-	-1960	1763	54	1	770	3	Y	175	128	0			57
							23	4	193	9							
05	2753	N	990	-0-	-1763	-0-	53	1	727	3	Y	190	188	0			59
							1	4	209	9							
06	743	N	743	-0-	-0-	-0-	41	1	552	3	Y	135	165	0			29
							1	4	149	9							
07	922	N	922	-0-	-0-	-0-	49	1	652	3	Y	197	174	0			52
							4	4	217	9							
08	1302	X	NO RPT	-0-	-1302	-0-					Y	NO RPT					52

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

03	4371	X	4366	-0-	-5	-0-	269	1	4020	3	Y	64	231	0			20
							7	4	70	9							
04	4519	X	4520	-0-	1	-0-	259	1	3674	3	Y	432	312	0			140
							112	4	475	9							
05	4371	X	3487	-0-	-884	-0-	213	1	2928	3	Y	309	353	0			96
							6	4	340	9							
06	4230	X	1074	-0-	-3156	-0-	66	1	886	3	Y	110	182	0			24
							1	4	121	9							
07	6262	X	6262	-0-	-0-	-0-	390	1	5191	3	Y	592	460	0			156
							30	4	651	9							
08	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					156

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1533	-0-	-513	-0-	86	1	1390	3	Y	49	142	0			15
							3	4	54	9							
04	1980	X	1886	-0-	-94	-0-	100	1	1441	3	Y	312	226	0			101
							2	4	343	9							
05	2046	X	1815	-0-	-231	-0-	99	1	1390	3	Y	294	304	0			91
							3	4	323	9							
06	2270	N	2270	-0-	-0-	-0-	111	1	1511	3	Y	585	549	0			127
							4	4	644	9							
07	2205	N	2205	-0-	-0-	-0-	100	1	1310	3	Y	720	657	0			190
							3	4	792	9							
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					190

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2080	-0-	-1020	11679	129	1	1930	3	Y	16	82	0			5
							3	4	18	9							
04	3000	N	2159	-0-	-841	10837	128	1	1810	3	Y	151	107	0			49
							55	4	166	9							
05	1953	N	2025	-0-	72	8884	126	1	1729	3	Y	152	154	0			47
							3	4	167	9							
06	3000	N	2046	-0-	-954	7930	123	1	1666	3	Y	231	228	0			50
							3	4	254	9							
07	3100	N	1256	-0-	-1844	6086	78	1	1034	3	Y	125	142	0			33
							6	4	138	9							
08	0	N	NO RPT	-0-	-0-	6086					Y	NO RPT					33

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6606	X	6606	-0-	-0-	-0-	343	1	5512	3	Y	674	637	0			213
							10	4	741	9							
04	5850	X	5086	-0-	-764	-0-	299	1	4301	3	Y	435	507	0			141
							7	4	479	9							
05	6045	X	5234	-0-	-811	-0-	323	1	4516	3	Y	351	383	0			109
							9	4	386	9							
06	6780	X	5086	-0-	-1694	-0-	336	1	4576	3	Y	146	223	0			32
							13	4	161	9							
07	7006	X	4897	-0-	-2109	-0-	345	1	4513	3	Y	25	50	0			7
							11	4	28	9							
08	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					7

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	186	-0-	-2914	10162	10	1	156	3	Y	18	91	0			6
							20	9									
04	3000	N	2345	-0-	-655	9506	137	1	1940	3	Y	190	134	0			62
							59	4	209	9							
05	2201	N	2060	-0-	-141	7305	127	1	1742	3	Y	171	180	0			53
							3	4	188	9							
06	3000	N	1818	-0-	-1182	6123	114	1	1534	3	Y	152	172	0			33
							3	4	167	9							
07	3100	N	1627	-0-	-1473	4650	103	1	1365	3	Y	137	134	0			36
							8	4	151	9							
08	0	N	NO RPT	-0-	-0-	4650					Y	NO RPT					36

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15903	X	13453	-0-	-2450	-0-	13453	3			N	-0-					-0-
04	15390	X	9582	-0-	-5808	-0-	9582	3			N	-0-					-0-
05	15903	X	759	-0-	-15144	-0-	759	3			N	-0-					-0-
06	13020	X	119	-0-	-12901	-0-	119	3			N	-0-					-0-
07	13454	X	-0-	-0-	-13454	-0-					N	-0-					-0-
08	13454	X	NO RPT	-0-	-13454	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5773	X	5773	-0-	-0-	-0-	299	1	4803	3	Y	602	567	0			190
							9	4	662	9							
04	6296	X	6296	-0-	-0-	-0-	315	1	4535	3	Y	1308	1074	0			424
							7	4	1439	9							
05	5704	X	8909	-0-	3205	-0-	369	1	5154	3	Y	3069	2542	0			951
							10	4	3376	9							
06	5520	X	5338	-0-	-182	-0-	351	1	4772	3	Y	183	1094	0			40
							14	4	201	9							
07	5829	X	5829	-0-	-0-	-0-	340	1	4454	3	Y	931	725	0			246
							11	4	1024	9							
08	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					246

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

03	4134	X	4134	-0-	-0-	-0-	211	1	3400	3	Y	470	454	0			148
							6	4	517	9							
04	4020	X	3420	-0-	-600	-0-	198	1	2847	3	Y	337	376	0			109
							4	4	371	9							
05	4154	X	3425	-0-	-729	-0-	204	1	2846	3	Y	335	340	0			104
							6	4	369	9							
06	4260	X	3516	-0-	-744	-0-	216	1	2936	3	Y	323	357	0			70
							9	4	355	9							
07	4402	X	3280	-0-	-1122	-0-	209	1	2740	3	Y	295	287	0			78
							6	4	325	9							
08	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					78

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

03	21390	X	21390	-0-	-0-	-0-	21390	3			N	-0-					-0-
04	16410	X	16410	-0-	-0-	-0-	16410	3			N	-0-					-0-
05	4309	X	6493	-0-	2184	-0-	6493	3			N	-0-					-0-
06	19339	X	19339	-0-	-0-	-0-	19339	3			N	-0-					-0-
07	19377	X	19377	-0-	-0-	-0-	19377	3			N	-0-					-0-
08	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

03	8463	X	8249	-0-	-214	-0-	475	1	7636	3	Y	113	293	0			36
							14	4	124	9							
04	8100	X	7933	-0-	-167	-0-	470	1	6767	3	Y	623	457	0			202
							11	4	685	9							
05	8370	X	7934	-0-	-436	-0-	484	1	6766	3	Y	610	623	0			189
							13	4	671	9							
06	8520	X	7791	-0-	-729	-0-	486	1	6618	3	Y	607	664	0			132
							19	4	668	9							
07	8804	X	8108	-0-	-696	-0-	524	1	6862	3	Y	642	604	0			170
							16	4	706	9							
08	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					170

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	5181	-0-	-306	-0-	298	1	4798	3	Y	69	216	0			22
							9	4	76	9							
04	5310	X	4804	-0-	-506	-0-	278	1	4002	3	Y	471	340	0			153
							6	4	518	9							
05	5487	X	5344	-0-	-143	-0-	318	1	4438	3	Y	526	516	0			163
							9	4	579	9							
06	5340	X	3525	-0-	-1815	-0-	215	1	2926	3	Y	341	430	0			74
							9	4	375	9							
07	5518	X	4263	-0-	-1255	-0-	281	1	3683	3	Y	264	268	0			70
							9	4	290	9							
08	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					70

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		7191	-0-	7191	39667	515	1	6112	3	Y	513	552	0			162
							564	9									
04	46291	X	6624	-0-	-39667	-0-	473	1	5540	3	Y	555	537	0			180
							611	9									
05	0	X	6027	-0-	6027	-0-	462	1	5014	3	Y	501	526	0			155
							551	9									
06	6150	X	4332	-0-	-1818	-0-	340	1	3729	3	Y	239	342	0			52
							263	9									
07	6355	X	4122	-0-	-2233	-0-	378	1	3478	3	Y	242	230	0			64
							266	9									
08	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					64

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	2413	-0-	-1865	-0-	137	1	2198	3	Y	67	282	0			21
							4	4	74	9							
04	4470	X	2462	-0-	-2008	-0-	138	1	1989	3	Y	302	225	0			98
							3	4	332	9							
05	4619	X	2003	-0-	-2616	-0-	114	1	1592	3	Y	267	282	0			83
							3	4	294	9							
06	4470	X	1806	-0-	-2664	-0-	105	1	1423	3	Y	249	278	0			54
							4	4	274	9							
07	3255	X	1647	-0-	-1608	-0-	92	1	1200	3	Y	320	290	0			84
							3	4	352	9							
08	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					84

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	5367	-0-	-492	-0-	331	1	4943	3	Y	76	248	0			24
							9	4	84	9							
04	5798	X	5799	-0-	1	-0-	330	1	4678	3	Y	589	422	0			191
							143	4	648	9							
05	5859	X	6262	-0-	403	-0-	377	1	5183	3	Y	629	625	0			195
							10	4	692	9							
06	6189	X	6189	-0-	-0-	-0-	379	1	5116	3	Y	623	683	0			135
							9	4	685	9							
07	6198	X	6198	-0-	-0-	-0-	387	1	5159	3	Y	565	551	0			149
							30	4	622	9							
08	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					149

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5622	-0-	-144	-0-	324	1	5210	3	Y	71	189	0			22
							10	4	78	9							
04	5400	X	5171	-0-	-229	-0-	299	1	4311	3	Y	504	363	0			163
							7	4	554	9							
05	5456	X	5453	-0-	-3	-0-	325	1	4547	3	Y	520	522	0			161
							9	4	572	9							
06	5580	X	2553	-0-	-3027	-0-	164	1	2233	3	Y	135	267	0			29
							7	4	149	9							
07	5766	X	5529	-0-	-237	-0-	356	1	4653	3	Y	463	370	0			122
							11	4	509	9							
08	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					122

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5888	X	5888	-0-	-0-	-0-	286	1	5484	3	Y	107	293	0			34
							118	9									
04	5670	X	5283	-0-	-387	-0-	263	1	4924	3	Y	87	93	0			28
							96	9									
05	5859	X	5353	-0-	-506	-0-	276	1	4985	3	Y	84	86	0			26
							92	9									
06	5670	X	3369	-0-	-2301	-0-	199	1	3118	3	Y	47	63	0			10
							52	9									
07	5092	X	5092	-0-	-0-	-0-	293	1	4716	3	Y	75	65	0			20
							83	9									
08	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					20

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4368	-0-	-437	-0-	255	1	4098	3	Y	6	113	0			2
							8	4	7	9							
04	4500	X	4102	-0-	-398	-0-	248	1	3576	3	Y	247	169	0			80
							6	4	272	9							
05	4650	X	2696	-0-	-1954	-0-	162	1	2269	3	Y	236	243	0			73
							5	4	260	9							
06	4500	X	1987	-0-	-2513	-0-	123	1	1674	3	Y	168	205	0			36
							5	4	185	9							
07	4650	X	4151	-0-	-499	-0-	263	1	3442	3	Y	398	329	0			105
							8	4	438	9							
08	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6685	X	6685	-0-	-0-	-0-	346	1	5178	3	Y	1047	916	0			330
							9	4	1152	9							
04	4409	X	4411	-0-	2	-0-	243	1	3444	3	Y	563	710	0			183
							105	4	619	9							
05	3968	X	4455	-0-	487	-0-	258	1	3552	3	Y	580	583	0			180
							7	4	638	9							
06	4116	X	4116	-0-	-0-	-0-	243	1	3276	3	Y	538	601	0			117
							5	4	592	9							
07	4585	X	4585	-0-	-0-	-0-	272	1	3622	3	Y	609	565	0			161
							21	4	670	9							
08	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					161

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9641	X	8337	-0-	-1304	-0-	515	1	7691	3	Y	107	376	0			34
							13	4	118	9							
04	8610	X	704	-0-	-7906	-0-	41	1	581	3	Y	58	73	0			19
							18	4	64	9							
05	8897	X	47	-0-	-8850	-0-	3	1	44	3	Y	-0-	19	0			-0-
06	8700	X	66	-0-	-8634	-0-	5	1	61	3	Y	-0-					-0-
07	8990	X	37	-0-	-8953	-0-	2	1	28	3	Y	6	4	0			2
							7	9									
08	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					2

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7998	X	7000	-0-	-998	-0-	432	1	6452	3	Y	95	342	0			30
							11	4	105	9							
04	7740	X	7141	-0-	-599	-0-	408	1	5787	3	Y	699	502	0			227
							177	4	769	9							
05	7998	X	7396	-0-	-602	-0-	445	1	6121	3	Y	744	740	0			231
							12	4	818	9							
06	7500	X	7161	-0-	-339	-0-	439	1	5916	3	Y	724	798	0			157
							10	4	796	9							
07	7564	X	5665	-0-	-1899	-0-	347	1	4619	3	Y	611	607	0			161
							27	4	672	9							
08	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					161

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	6598	-0-	-408	-0-	408	1	6092	3	Y	79	231	0			25
							11	4	87	9							
04	6780	X	6558	-0-	-222	-0-	379	1	5380	3	Y	577	415	0			187
							164	4	635	9							
05	7006	X	6736	-0-	-270	-0-	411	1	5654	3	Y	600	601	0			186
							11	4	660	9							
06	6900	X	6510	-0-	-390	-0-	405	1	5458	3	Y	580	640	0			126
							9	4	638	9							
07	7130	X	6459	-0-	-671	-0-	405	1	5399	3	Y	567	543	0			150
							31	4	624	9							
08	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					150

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7071	X	7071	-0-	-0-	-0-	417	1	6234	3	Y	372	371	0			117
							11	4	409	9							
04	6600	X	6160	-0-	-440	-0-	380	1	5392	3	Y	204	255	0			66
							164	4	224	9							
05	6820	X	6492	-0-	-328	-0-	416	1	5723	3	Y	311	281	0			96
							11	4	342	9							
06	6990	X	5724	-0-	-1266	-0-	375	1	5056	3	Y	259	299	0			56
							8	4	285	9							
07	7223	X	4811	-0-	-2412	-0-	319	1	4254	3	Y	194	199	0			51
							25	4	213	9							
08	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					51

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2080	-0-	-1020	15162	122	1	1954	3	Y	-0-	111	0			-0-
							4	4									
04	3000	N	1993	-0-	-1007	14154	128	1	1838	3	Y	22	15	0			7
							3	4	24	9							
05	3100	N	1981	-0-	-1119	13035	132	1	1845	3	Y	-0-					7
							4	4									
06	3000	N	1915	-0-	-1085	11950	131	1	1779	3	Y	-0-					-0-
							5	4									
07	3100	N	1928	-0-	-1172	10778	136	1	1777	3	Y	10	7	0			3
							4	4	11	9							
08	0	N	NO RPT	-0-	-0-	10778					Y	NO RPT					3

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4669	X	4669	-0-	-0-	-0-	225	1	4322	3	Y	111	298	0			35
							122	9									
04	4364	X	4364	-0-	-0-	-0-	217	1	4059	3	Y	80	89	0			26
							88	9									
05	4464	X	4487	-0-	23	-0-	231	1	4167	3	Y	81	82	0			25
							89	9									
06	4387	X	4387	-0-	-0-	-0-	258	1	4045	3	Y	76	85	0			16
							84	9									
07	4464	X	4387	-0-	-77	-0-	251	1	4047	3	Y	81	76	0			21
							89	9									
08	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					21

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4414	-0-	-515	-0-	217	1	4162	3	Y	32	88	0			10
							35	9									
04	4770	X	4099	-0-	-671	-0-	207	1	3867	3	Y	23	26	0			7
							25	9									
05	4495	X	4171	-0-	-324	-0-	218	1	3927	3	Y	24	24	0			7
							26	9									
06	4350	X	3972	-0-	-378	-0-	237	1	3713	3	Y	20	23	0			4
							22	9									
07	4305	X	4305	-0-	-0-	-0-	250	1	4026	3	Y	26	23	0			7
							29	9									
08	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					7

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3183	X	3183	-0-	-0-	-0-	197	1	2939	3	Y	38	147	0			12
							5	4	42	9							
04	3219	X	3219	-0-	-0-	-0-	186	1	2635	3	Y	289	207	0			94
							80	4	318	9							
05	2914	X	3006	-0-	92	-0-	183	1	2517	3	Y	274	283	0			85
							5	4	301	9							
06	3092	X	3092	-0-	-0-	-0-	192	1	2587	3	Y	281	305	0			61
							4	4	309	9							
07	2932	X	2932	-0-	-0-	-0-	183	1	2440	3	Y	268	258	0			71
							14	4	295	9							
08	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					71

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	647	-0-	-2453	8793	40	1	594	3	Y	11	83	0			3
							1	4	12	9							
04	3000	N	723	-0-	-2277	6514	41	1	576	3	Y	80	57	0			26
							18	4	88	9							
05	1581	N	731	-0-	-850	4933	43	1	591	3	Y	87	86	0			27
							1	4	96	9							
06	3000	N	764	-0-	-2236	2697	46	1	623	3	Y	85	94	0			18
							1	4	94	9							
07	3100	N	492	-0-	-2608	89	30	1	394	3	Y	60	62	0			16
							2	4	66	9							
08	0	N	NO RPT	-0-	-0-	89					Y	NO RPT					16

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9207	X	8595	-0-	-612	-0-	418	1	8014	3	Y	148	403	0			47
							163	9									
04	8910	X	8092	-0-	-818	-0-	405	1	7569	3	Y	107	119	0			35
							118	9									
05	8525	X	8299	-0-	-226	-0-	430	1	7752	3	Y	106	108	0			33
							117	9									
06	8250	X	7880	-0-	-370	-0-	467	1	7310	3	Y	94	107	0			20
							103	9									
07	8401	X	7795	-0-	-606	-0-	449	1	7240	3	Y	96	91	0			25
							106	9									
08	8587	X	NO RPT	-0-	-8587	-0-					Y	NO RPT					25

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2621	-0-	-479	13509	129	1	2469	3	Y	21	57	0			7
							23	9									
04	3000	N	2236	-0-	-764	12746	113	1	2106	3	Y	15	17	0			5
							17	9									
05	2077	N	2524	-0-	447	10669	132	1	2375	3	Y	15	15	0			5
							17	9									
06	3000	N	2446	-0-	-554	10115	146	1	2285	3	Y	14	16	0			3
							15	9									
07	3100	N	1774	-0-	-1326	8789	103	1	1667	3	Y	4	6	0			1
							4	9									
08	0	N	NO RPT	-0-	-0-	8789					Y	NO RPT					1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1504	X	1504	-0-	-0-	-0-	88	1	1413	3	Y	-0-	30	0			-0-
							3	4									
04	1530	X	1418	-0-	-112	-0-	85	1	1220	3	Y	101	68	0			33
							2	4	111	9							
05	1581	X	549	-0-	-1032	-0-	28	1	389	3	Y	119	115	0			37
							1	4	131	9							
06	1560	X	873	-0-	-687	-0-	60	1	811	3	Y	-0-					-0-
							2	4									
07	1690	X	1690	-0-	-0-	-0-	120	1	1566	3	Y	-0-					-0-
							4	4									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	2	-0-	-2106	-0-	2	3			Y	-0-					-0-
04	1860	X	1	-0-	-1859	-0-	1	3			Y	-0-					-0-
05	93	X	1628	-0-	1535	-0-	109	1	1516	3	Y	-0-					-0-
							3	4									
06	3008	X	3008	-0-	-0-	-0-	205	1	2795	3	Y	-0-					-0-
							8	4									
07	664	N	664	-0-	-0-	-0-	47	1	616	3	Y	-0-					-0-
							1	4									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10044	X	8455	-0-	-1589	-0-	484	1	7789	3	Y	152	374	0			48
							15	4	167	9							
04	10140	X	9232	-0-	-908	-0-	539	1	7766	3	Y	832	610	0			270
							12	4	915	9							
05	10478	X	8764	-0-	-1714	-0-	529	1	7397	3	Y	748	786	0			232
							15	4	823	9							
06	10140	X	8421	-0-	-1719	-0-	531	1	7223	3	Y	587	692	0			127
							21	4	646	9							
07	12464	X	12464	-0-	-0-	-0-	807	1	10557	3	Y	977	846	0			258
							25	4	1075	9							
08	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					258

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6591	X	6598	-0-	7	-0-	328	1	6130	3	Y	127	457	0			40
							140	9									
04	6178	X	6180	-0-	2	-0-	308	1	5767	3	Y	95	104	0			31
							105	9									
05	3224	X	5602	-0-	2378	-0-	290	1	5226	3	Y	78	85	0			24
							86	9									
06	5954	X	5954	-0-	-0-	-0-	352	1	5512	3	Y	82	88	0			18
							90	9									
07	5916	X	5916	-0-	-0-	-0-	340	1	5485	3	Y	83	79	0			22
							91	9									
08	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					22

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12741	X	10681	-0-	-2060	-0-	661	1	9876	3	Y	115	310	0			36
							17	4	127	9							
04	12330	X	10486	-0-	-1844	-0-	612	1	8676	3	Y	848	609	0			275
							265	4	933	9							
05	12741	X	10755	-0-	-1986	-0-	659	1	9063	3	Y	923	912	0			286
							18	4	1015	9							
06	11430	X	10451	-0-	-979	-0-	652	1	8795	3	Y	899	990	0			195
							15	4	989	9							
07	11532	X	10626	-0-	-906	-0-	666	1	8876	3	Y	939	886	0			248
							51	4	1033	9							
08	9672	X	NO RPT	-0-	-9672	-0-					Y	NO RPT					248

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9641	X	8073	-0-	-1568	-0-	466	1	7488	3	Y	95	259	0			30
							14	4	105	9							
04	9330	X	8528	-0-	-802	-0-	496	1	7152	3	Y	790	564	0			256
							11	4	869	9							
05	9393	X	8317	-0-	-1076	-0-	494	1	6904	3	Y	823	824	0			255
							14	4	905	9							
06	8970	X	8651	-0-	-319	-0-	524	1	7132	3	Y	885	948	0			192
							21	4	974	9							
07	9361	X	9361	-0-	-0-	-0-	593	1	7761	3	Y	899	854	0			237
							18	4	989	9							
08	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					237

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5493	X	5493	-0-	-0-	-0-	405	1	4809	3	Y	254	291	0			80
							279	9									
04	5250	X	4570	-0-	-680	-0-	351	1	4107	3	Y	102	149	0			33
							112	9									
05	5425	X	4767	-0-	-658	-0-	402	1	4365	3	Y	-0-	33	0			-0-
06	5340	X	4499	-0-	-841	-0-	376	1	4123	3	Y	-0-					-0-
07	5518	X	3171	-0-	-2347	-0-	311	1	2860	3	Y	-0-					-0-
08	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					-0-

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10602	X	9819	-0-	-783	-0-	719	1	8532	3	Y	516	566	0			163
							568	9									
04	9540	X	8756	-0-	-784	-0-	651	1	7633	3	Y	429	453	0			139
							472	9									
05	10385	X	8334	-0-	-2051	-0-	669	1	7267	3	Y	362	389	0			112
							398	9									
06	10050	X	7402	-0-	-2648	-0-	594	1	6509	3	Y	272	325	0			59
							299	9									
07	10385	X	6804	-0-	-3581	-0-	638	1	5870	3	Y	269	257	0			71
							296	9									
08	9114	X	NO RPT	-0-	-9114	-0-					Y	NO RPT					71

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8693	X	8693	-0-	-0-	-0-	537	1	8025	3	Y	106	340	0			33
							14	4	117	9							
04	8623	X	8626	-0-	3	-0-	496	1	7033	3	Y	802	575	0			260
							215	4	882	9							
05	8277	X	7965	-0-	-312	-0-	484	1	6656	3	Y	738	769	0			229
							13	4	812	9							
06	8145	X	8145	-0-	-0-	-0-	506	1	6828	3	Y	727	798	0			158
							11	4	800	9							
07	8314	X	8314	-0-	-0-	-0-	523	1	6969	3	Y	711	681	0			188
							40	4	782	9							
08	620	X	NO RPT	-0-	-620	-0-					Y	NO RPT					188

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10977	X	10977	-0-	-0-	-0-	637	1	10238	3	Y	75	93	0			24
							19	4	83	9							
04	11365	X	11364	-0-	-1	-0-	701	1	10095	3	Y	502	363	0			163
							16	4	552	9							
05	4867	X	9467	-0-	4600	-0-	602	1	8407	3	Y	401	440	0			124
							17	4	441	9							
06	7541	X	7541	-0-	-0-	-0-	485	1	6601	3	Y	396	434	0			86
							19	4	436	9							
07	10285	X	10285	-0-	-0-	-0-	697	1	9116	3	Y	409	387	0			108
							22	4	450	9							
08	11501	X	NO RPT	-0-	-11501	-0-					Y	NO RPT					108

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4849	X	4849	-0-	-0-	-0-	232	1	4439	3	Y	162	129	0			51
							178	9									
04	4530	X	3592	-0-	-938	-0-	174	1	3256	3	Y	147	150	0			48
							162	9									
05	4557	X	3210	-0-	-1347	-0-	161	1	2904	3	Y	132	139	0			41
							145	9									
06	4410	X	2580	-0-	-1830	-0-	147	1	2308	3	Y	114	130	0			25
							125	9									
07	3410	X	3238	-0-	-172	-0-	178	1	2873	3	Y	170	150	0			45
							187	9									
08	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					45

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8463	X	4989	-0-	-3474	-0-	290	1	4664	3	Y	24	102	0			8
							9	4	26	9							
04	7530	X	5634	-0-	-1896	-0-	359	1	5171	3	Y	87	67	0			28
							8	4	96	9							
05	7440	X	5157	-0-	-2283	-0-	331	1	4626	3	Y	174	148	0			54
							9	4	191	9							
06	7200	X	7110	-0-	-90	-0-	450	1	6125	3	Y	470	422	0			102
							18	4	517	9							
07	8302	X	8302	-0-	-0-	-0-	565	1	7394	3	Y	296	320	0			78
							17	4	326	9							
08	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					78

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2813	X	2816	-0-	3	-0-	153	1	2405	3	Y	230	318	0			73
							5	4	253	9							
04	4324	X	4324	-0-	-0-	-0-	180	1	2592	3	Y	1407	1023	0			457
							4	4	1548	9							
05	4142	X	4142	-0-	-0-	-0-	180	1	2521	3	Y	1305	1357	0			405
							5	4	1436	9							
06	4031	X	4031	-0-	-0-	-0-	190	1	2590	3	Y	1130	1290	0			245
							8	4	1243	9							
07	1767	X	1686	-0-	-81	-0-	40	1	530	3	Y	1014	991	0			268
							1	4	1115	9							
08	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					268

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7369	X	7369	-0-	-0-	-0-	411	1	6143	3	Y	731	674	0			231
							11	4	804	9							
04	6368	X	6369	-0-	1	-0-	367	1	5204	3	Y	581	623	0			189
							159	4	639	9							
05	5270	X	4516	-0-	-754	-0-	276	1	3799	3	Y	394	461	0			122
							8	4	433	9							
06	5100	X	3026	-0-	-2074	-0-	193	1	2597	3	Y	211	287	0			46
							4	4	232	9							
07	7069	X	7069	-0-	-0-	-0-	449	1	5980	3	Y	550	451	0			145
							35	4	605	9							
08	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					145

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	1907	-0-	-1069	-0-	105	1	1692	3	Y	97	159	0			31
							3	4	107	9							
04	3813	X	3813	-0-	-0-	-0-	202	1	2911	3	Y	632	458	0			205
							5	4	695	9							
05	2976	X	3963	-0-	987	-0-	228	1	3186	3	Y	494	546	0			153
							6	4	543	9							
06	2880	X	-0-	-0-	-2880	-0-					Y	143	265	0			31
07	2976	X	-0-	-0-	-2976	-0-					Y	16	43	0			4
08	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					4

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1323	-0-	-1064	-0-	77	1	1241	3	Y	3	64	0			1
							2	4	3	9							
04	2310	X	452	-0-	-1858	-0-	8	1	108	3	Y	305	207	0			99
							336	9									
05	2387	X	-0-	-0-	-2387	-0-					Y	10	106	0			3
06	2878	X	2878	-0-	-0-	-0-	141	1	1919	3	Y	738	581	0			160
							6	4	812	9							
07	4407	X	4407	-0-	-0-	-0-	208	1	2722	3	Y	1337	1144	0			353
							6	4	1471	9							
08	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					353

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3258	-0-	-493	-0-	180	1	2899	3	Y	158	495	0			50
							5	4	174	9							
04	4117	X	4118	-0-	1	-0-	206	1	2965	3	Y	856	628	0			278
							5	4	942	9							
05	3751	X	4996	-0-	1245	-0-	254	1	3547	3	Y	1080	1023	0			335
							7	4	1188	9							
06	4103	X	4103	-0-	-0-	-0-	207	1	2819	3	Y	972	1096	0			211
							8	4	1069	9							
07	3751	X	3514	-0-	-237	-0-	182	1	2383	3	Y	857	842	0			226
							6	4	943	9							
08	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					226

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5098	X	5098	-0-	-0-	-0-	383	1	4548	3	Y	152	183	0			48
							167	9									
04	4920	X	4168	-0-	-752	-0-	317	1	3716	3	Y	123	131	0			40
							135	9									
05	5084	X	4535	-0-	-549	-0-	371	1	4029	3	Y	123	125	0			38
							135	9									
06	4950	X	4170	-0-	-780	-0-	338	1	3701	3	Y	119	131	0			26
							131	9									
07	5577	X	5577	-0-	-0-	-0-	521	1	4793	3	Y	239	202	0			63
							263	9									
08	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					63

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	4237	-0-	-1095	-0-	242	1	3616	3	Y	339	299	0			107
							6	4	373	9							
04	4470	X	3378	-0-	-1092	-0-	201	1	2853	3	Y	215	252	0			70
							87	4	237	9							
05	4402	X	3941	-0-	-461	-0-	247	1	3400	3	Y	261	250	0			81
							7	4	287	9							
06	9506	X	9506	-0-	-0-	-0-	599	1	8079	3	Y	741	661	0			161
							13	4	815	9							
07	7234	X	7234	-0-	-0-	-0-	462	1	6153	3	Y	530	551	0			140
							36	4	583	9							
08	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					140

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7285	X	6921	-0-	-364	-0-	339	1	6509	3	Y	66	185	0			21
							73	9									
04	7170	X	6458	-0-	-712	-0-	325	1	6086	3	Y	43	50	0			14
							47	9									
05	7409	X	5090	-0-	-2319	-0-	266	1	4795	3	Y	26	32	0			8
							29	9									
06	7170	X	4011	-0-	-3159	-0-	240	1	3752	3	Y	17	21	0			4
							19	9									
07	6417	X	5900	-0-	-517	-0-	343	1	5524	3	Y	30	26	0			8
							33	9									
08	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8149	X	8149	-0-	-0-	-0-	443	1	6629	3	Y	969	917	0			306
							11	4	1066	9							
04	7259	X	7261	-0-	2	-0-	418	1	5926	3	Y	669	758	0			217
							181	4	736	9							
05	6262	X	7200	-0-	938	-0-	437	1	6008	3	Y	675	683	0			209
							12	4	743	9							
06	6426	X	6426	-0-	-0-	-0-	395	1	5332	3	Y	627	700	0			136
							9	4	690	9							
07	6434	X	6434	-0-	-0-	-0-	397	1	5290	3	Y	651	615	0			172
							31	4	716	9							
08	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					172

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	4955	-0-	-842	-0-	243	1	4657	3	Y	50	141	0			16
							55	9									
04	5610	X	4613	-0-	-997	-0-	232	1	4345	3	Y	33	38	0			11
							36	9									
05	5797	X	4540	-0-	-1257	-0-	237	1	4274	3	Y	26	29	0			8
							29	9									
06	5610	X	3860	-0-	-1750	-0-	230	1	3608	3	Y	20	24	0			4
							22	9									
07	5139	X	5139	-0-	-0-	-0-	298	1	4800	3	Y	37	31	0			10
							41	9									
08	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					10

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727	X	4456	-0-	-2271	-0-	218	1	4190	3	Y	44	124	0			14
							48	9									
04	6510	X	4167	-0-	-2343	-0-	210	1	3924	3	Y	30	34	0			10
							33	9									
05	6727	X	4591	-0-	-2136	-0-	239	1	4316	3	Y	33	33	0			10
							36	9									
06	5370	X	4088	-0-	-1282	-0-	243	1	3810	3	Y	32	35	0			7
							35	9									
07	6149	X	6149	-0-	-0-	-0-	357	1	5755	3	Y	34	32	0			9
							37	9									
08	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					9

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6216	X	6216	-0-	-0-	-0-	461	1	5470	3	Y	259	283	0			82
							285	9									
04	5340	X	3996	-0-	-1344	-0-	298	1	3496	3	Y	184	206	0			60
							202	9									
05	5518	X	4121	-0-	-1397	-0-	333	1	3617	3	Y	155	167	0			48
							171	9									
06	5340	X	3814	-0-	-1526	-0-	306	1	3350	3	Y	144	161	0			31
							158	9									
07	5518	X	4981	-0-	-537	-0-	477	1	4390	3	Y	104	108	0			27
							114	9									
08	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					27

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	4949	-0-	-2088	-0-	243	1	4653	3	Y	48	135	0			15
							53	9									
04	6810	X	5039	-0-	-1771	-0-	254	1	4748	3	Y	34	38	0			11
							37	9									
05	7037	X	5070	-0-	-1967	-0-	265	1	4775	3	Y	27	30	0			8
							30	9									
06	5940	X	4411	-0-	-1529	-0-	263	1	4122	3	Y	24	27	0			5
							26	9									
07	4464	X	4120	-0-	-344	-0-	238	1	3841	3	Y	37	32	0			10
							41	9									
08	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					10

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5345	-0-	-328	-0-	404	1	4796	3	Y	132	151	0			42
							145	9									
04	5280	X	4101	-0-	-1179	-0-	315	1	3695	3	Y	83	98	0			27
							91	9									
05	5456	X	4274	-0-	-1182	-0-	353	1	3830	3	Y	83	84	0			26
							91	9									
06	5190	X	3978	-0-	-1212	-0-	325	1	3566	3	Y	79	88	0			17
							87	9									
07	5363	X	4862	-0-	-501	-0-	461	1	4246	3	Y	141	121	0			37
							155	9									
08	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					37

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	6042	-0-	-1770	-0-	458	1	5437	3	Y	134	151	0			42
							147	9									
04	6960	X	4636	-0-	-2324	-0-	357	1	4184	3	Y	86	100	0			28
							95	9									
05	7192	X	4096	-0-	-3096	-0-	337	1	3663	3	Y	87	88	0			27
							96	9									
06	5850	X	3454	-0-	-2396	-0-	280	1	3074	3	Y	91	98	0			20
							100	9									
07	6045	X	4594	-0-	-1451	-0-	435	1	4009	3	Y	136	120	0			36
							150	9									
08	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					36

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	7750	-0-	-0-	-0-	417	1	6711	3	Y	554	533	0			175
							13	4	609	9							
04	6660	X	6623	-0-	-37	-0-	405	1	5832	3	Y	343	407	0			111
							9	4	377	9							
05	6882	X	6632	-0-	-250	-0-	418	1	5843	3	Y	326	336	0			101
							12	4	359	9							
06	6810	X	6344	-0-	-466	-0-	406	1	5517	3	Y	368	389	0			80
							16	4	405	9							
07	7037	X	4417	-0-	-2620	-0-	290	1	3790	3	Y	298	299	0			79
							9	4	328	9							
08	7161	X	NO RPT	-0-	-7161	-0-					Y	NO RPT					79

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3793	X	3793	-0-	-0-	-0-	217	1	3481	3	Y	80	74	0			25
							7	4	88	9							
04	3037	X	3038	-0-	1	-0-	194	1	2789	3	Y	46	56	0			15
							4	4	51	9							
05	2449	X	4346	-0-	1897	-0-	285	1	3987	3	Y	60	56	0			19
							8	4	66	9							
06	5180	X	5180	-0-	-0-	-0-	349	1	4750	3	Y	61	67	0			13
							14	4	67	9							
07	4969	X	4969	-0-	-0-	-0-	347	1	4545	3	Y	60	57	0			16
							11	4	66	9							
08	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					16

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6707	X	6707	-0-	-0-	-0-	506	1	6008	3	Y	175	193	0			55
							193	9									
04	6000	X	5901	-0-	-99	-0-	454	1	5316	3	Y	119	135	0			39
							131	9									
05	5487	X	5444	-0-	-43	-0-	449	1	4879	3	Y	105	111	0			33
							116	9									
06	6000	X	4739	-0-	-1261	-0-	388	1	4251	3	Y	91	104	0			20
							100	9									
07	6200	X	3985	-0-	-2215	-0-	384	1	3538	3	Y	57	62	0			15
							63	9									
08	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					15

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7700	X	7700	-0-	-0-	-0-	379	1	7258	3	Y	57	167	0			18
							63	9									
04	7380	X	6916	-0-	-464	-0-	349	1	6533	3	Y	31	39	0			10
							34	9									
05	7254	X	6973	-0-	-281	-0-	366	1	6594	3	Y	12	18	0			4
							13	9									
06	7020	X	6497	-0-	-523	-0-	389	1	6093	3	Y	14	15	0			3
							15	9									
07	6479	X	6448	-0-	-31	-0-	376	1	6060	3	Y	11	11	0			3
							12	9									
08	7688	X	NO RPT	-0-	-7688	-0-					Y	NO RPT					3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	540	-0-	-3273	-0-	16	1	257	3	Y	243	326	0			77
							267	9									
04	3690	X	-0-	-0-	-3690	-0-					Y	149	178	0			48
05	2356	X	1688	-0-	-668	-0-	97	1	1357	3	Y	210	193	0			65
							3	4	231	9							
06	1943	X	1943	-0-	-0-	-0-	116	1	1585	3	Y	215	233	0			47
							5	4	237	9							
07	1752	X	1752	-0-	-0-	-0-	108	1	1415	3	Y	205	198	0			54
							3	4	226	9							
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					54

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5854	X	5854	-0-	-0-	-0-	286	1	5481	3	Y	79	227	0			25
							87	9									
04	5550	X	5185	-0-	-365	-0-	260	1	4863	3	Y	56	63	0			18
							62	9									
05	5735	X	5582	-0-	-153	-0-	290	1	5228	3	Y	58	58	0			18
							64	9									
06	5490	X	5337	-0-	-153	-0-	317	1	4961	3	Y	54	60	0			12
							59	9									
07	5673	X	4661	-0-	-1012	-0-	269	1	4339	3	Y	48	47	0			13
							53	9									
08	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					13

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8700	X	8701	-0-	1	-0-	596	1	7069	3	Y	942	1008	0			297
							1036	9									
04	7170	X	2958	-0-	-4212	-0-	209	1	2454	3	Y	268	478	0			87
							295	9									
05	7409	X	3278	-0-	-4131	-0-	245	1	2658	3	Y	341	322	0			106
							375	9									
06	7170	X	4645	-0-	-2525	-0-	338	1	3709	3	Y	544	532	0			118
							598	9									
07	7409	X	4227	-0-	-3182	-0-	365	1	3363	3	Y	454	452	0			120
							499	9									
08	7161	X	NO RPT	-0-	-7161	-0-					Y	NO RPT					120

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2972	-0-	-252	-0-	143	1	2745	3	Y	76	361	0			24
							84	9									
04	3120	X	2442	-0-	-678	-0-	122	1	2276	3	Y	40	51	0			13
							44	9									
05	3131	X	2246	-0-	-885	-0-	117	1	2105	3	Y	22	28	0			7
							24	9									
06	2940	X	2397	-0-	-543	-0-	143	1	2233	3	Y	19	22	0			4
							21	9									
07	2635	X	2486	-0-	-149	-0-	144	1	2318	3	Y	22	20	0			6
							24	9									
08	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					6

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		39	-0-	39	5947	2	1	23	3	Y	13	141	0			4
							14	9									
04	7850	X	1903	-0-	-5947	-0-	130	1	1519	3	Y	231	160	0			75
							254	9									
05	0	X	21	-0-	21	-0-	2	1	19	3	Y	-0-	75	0			-0-
06	2520	X	2375	-0-	-145	-0-	175	1	1919	3	Y	255	200	0			55
							281	9									
07	2604	X	2082	-0-	-522	-0-	171	1	1578	3	Y	303	278	0			80
							333	9									
08	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					80

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11904	X	11283	-0-	-621	-0-	796	1	9444	3	Y	948	1076	0			299
							1043	9									
04	11520	X	7802	-0-	-3718	-0-	559	1	6549	3	Y	631	725	0			205
							694	9									
05	11904	X	14637	-0-	2733	-0-	1096	1	11901	3	Y	1491	1234	0			462
							1640	9									
06	12259	X	12259	-0-	-0-	-0-	916	1	10045	3	Y	1180	1386	0			256
							1298	9									
07	11693	X	11693	-0-	-0-	-0-	1029	1	9468	3	Y	1087	1056	0			287
							1196	9									
08	11284	X	NO RPT	-0-	-11284	-0-					Y	NO RPT					287

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2208	N	-0-	-0-	-2208	-0-					Y	123	145	0			39
04	750	N	513	-0-	-237	-0-	28	1	407	3	Y	70	86	0			23
							1	4	77	9							
05	868	N	1069	-0-	201	-0-	64	1	890	3	Y	103	94	0			32
							2	4	113	9							
06	781	N	781	-0-	-0-	-0-	46	1	621	3	Y	102	112	0			22
							2	4	112	9							
07	0	N	-0-	-0-	-0-	-0-					Y	84	84	0			22
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8680	X	7052	-0-	-1628	-0-	348	1	6671	3	Y	30	139	0			9
							33	9									
04	8340	X	7030	-0-	-1310	-0-	355	1	6636	3	Y	35	33	0			11
							39	9									
05	7688	X	8427	-0-	739	-0-	438	1	7900	3	Y	81	67	0			25
							89	9									
06	8118	X	8118	-0-	-0-	-0-	485	1	7587	3	Y	42	58	0			9
							46	9									
07	7474	X	7474	-0-	-0-	-0-	435	1	7013	3	Y	24	27	0			6
							26	9									
08	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					6

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3405	X	3405	-0-	-0-	-0-	168	1	3223	3	Y	13	59	0			4
							14	9									
04	2610	X	2463	-0-	-147	-0-	124	1	2318	3	Y	19	17	0			6
							21	9									
05	2945	X	3131	-0-	186	-0-	163	1	2932	3	Y	33	29	0			10
							36	9									
06	3073	X	3073	-0-	-0-	-0-	183	1	2873	3	Y	15	22	0			3
							17	9									
07	2992	N	2992	-0-	-0-	-0-	174	1	2805	3	Y	12	12	0			3
							13	9									
08	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					3

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	1670	-0-	-1089	-0-	82	1	1580	3	Y	7	40	0			2
							8	9									
04	2310	X	1502	-0-	-808	-0-	76	1	1418	3	Y	7	7	0			2
							8	9									
05	2015	X	1800	-0-	-215	-0-	94	1	1688	3	Y	16	13	0			5
							18	9									
06	1786	N	1786	-0-	-0-	-0-	107	1	1669	3	Y	9	12	0			2
							10	9									
07	1927	N	1927	-0-	-0-	-0-	112	1	1806	3	Y	8	8	0			2
							9	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7347	X	6535	-0-	-812	-0-	322	1	6178	3	Y	32	143	0			10
							35	9									
04	7110	X	7106	-0-	-4	-0-	358	1	6696	3	Y	47	42	0			15
							52	9									
05	7347	X	4944	-0-	-2403	-0-	257	1	4640	3	Y	43	45	0			13
							47	9									
06	6900	X	4767	-0-	-2133	-0-	285	1	4457	3	Y	23	31	0			5
							25	9									
07	5332	X	4544	-0-	-788	-0-	264	1	4260	3	Y	18	18	0			5
							20	9									
08	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					5

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1551	-0-	-1549	9984	76	1	1462	3	Y	12	56	0			4
							13	9									
04	3000	N	1909	-0-	-1091	8894	96	1	1802	3	Y	10	11	0			3
							11	9									
05	1302	N	2259	-0-	957	7592	118	1	2123	3	Y	16	14	0			5
							18	9									
06	3000	N	2113	-0-	-887	6705	126	1	1979	3	Y	7	10	0			2
							8	9									
07	3100	N	2552	-0-	-548	6157	149	1	2399	3	Y	4	5	0			1
							4	9									
08	0	N	NO RPT	-0-	-0-	6157					Y	NO RPT					1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	-0-	-0-	-4929	-0-					Y	392	457	0			124
04	4770	X	1556	-0-	-3214	-0-	85	1	1219	3	Y	227	277	0			74
							2	4	250	9							
05	2635	X	1970	-0-	-665	-0-	108	1	1508	3	Y	319	294	0			99
							3	4	351	9							
06	1452	X	1452	-0-	-0-	-0-	75	1	1014	3	Y	327	355	0			71
							3	4	360	9							
07	1197	X	1197	-0-	-0-	-0-	60	1	791	3	Y	313	301	0			83
							2	4	344	9							
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5538	X	5538	-0-	-0-	-0-	306	1	4927	3	Y	269	386	0			85
							9	4	296	9							
04	4260	X	2258	-0-	-2002	-0-	140	1	2015	3	Y	91	146	0			30
							3	4	100	9							
05	4650	X	1508	-0-	-3142	-0-	91	1	1273	3	Y	128	118	0			40
							3	4	141	9							
06	4500	X	-0-	-0-	-4500	-0-					Y	134	145	0			29
07	4650	X	3732	-0-	-918	-0-	249	1	3262	3	Y	194	172	0			51
							8	4	213	9							
08	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					51

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	8309	-0-	-247	-0-	402	1	7708	3	Y	181	479	0			57
							199	9									
04	8280	X	7742	-0-	-538	-0-	386	1	7211	3	Y	132	146	0			43
							145	9									
05	8556	X	7988	-0-	-568	-0-	412	1	7431	3	Y	132	134	0			41
							145	9									
06	8280	X	7782	-0-	-498	-0-	459	1	7187	3	Y	124	138	0			27
							136	9									
07	7936	X	7725	-0-	-211	-0-	443	1	7138	3	Y	131	123	0			35
							144	9									
08	8308	X	NO RPT	-0-	-8308	-0-					Y	NO RPT					35

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1432	-0-	-1668	8051	83	1	1329	3	Y	16	60	0			5
							2	4	18	9							
04	3000	N	1769	-0-	-1231	6821	104	1	1503	3	Y	145	103	0			47
							2	4	160	9							
05	1550	N	1763	-0-	213	5271	105	1	1470	3	Y	168	163	0			52
							3	4	185	9							
06	3000	N	1710	-0-	-1290	3981	104	1	1416	3	Y	169	184	0			37
							4	4	186	9							
07	3100	N	1555	-0-	-1545	2436	98	1	1280	3	Y	158	153	0			42
							3	4	174	9							
08	0	N	NO RPT	-0-	-0-	2436					Y	NO RPT					42

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5204	X	5204	-0-	-0-	-0-	304	1	4887	3	Y	4	162	0			1
							9	4	4	9							
04	4146	X	4146	-0-	-0-	-0-	268	1	3862	3	Y	9	7	0			3
							6	4	10	9							
05	4216	X	5399	-0-	1183	-0-	359	1	5016	3	Y	13	12	0			4
							10	4	14	9							
06	4390	X	4390	-0-	-0-	-0-	300	1	4075	3	Y	3	6	0			1
							12	4	3	9							
07	4216	X	3590	-0-	-626	-0-	254	1	3328	3	Y	-0-	1	0			-0-
							8	4									
08	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					-0-

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6355	X	5698	-0-	-657	-0-	337	1	5042	3	Y	282	428	0			89
							9	4	310	9							
04	6120	X	5649	-0-	-471	-0-	348	1	4939	3	Y	192	219	0			62
							151	4	211	9							
05	6138	X	5675	-0-	-463	-0-	366	1	5038	3	Y	237	226	0			73
							10	4	261	9							
06	5940	X	5419	-0-	-521	-0-	356	1	4806	3	Y	226	250	0			49
							8	4	249	9							
07	6138	X	5258	-0-	-880	-0-	351	1	4673	3	Y	188	187	0			50
							27	4	207	9							
08	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					50

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4560	-0-	-493	-0-	269	1	4019	3	Y	241	313	0			76
							7	4	265	9							
04	4890	X	4406	-0-	-484	-0-	271	1	3838	3	Y	164	187	0			53
							117	4	180	9							
05	4960	X	4357	-0-	-603	-0-	284	1	3901	3	Y	149	156	0			46
							8	4	164	9							
06	4800	X	4175	-0-	-625	-0-	277	1	3735	3	Y	143	158	0			31
							6	4	157	9							
07	4898	X	4233	-0-	-665	-0-	281	1	3737	3	Y	175	160	0			46
							22	4	193	9							
08	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					46

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1959	-0-	-1141	8890	116	1	1728	3	Y	102	127	0			32
							3	4	112	9							
04	3000	N	1925	-0-	-1075	7814	118	1	1667	3	Y	81	87	0			26
							51	4	89	9							
05	1364	N	1955	-0-	591	6450	127	1	1740	3	Y	77	79	0			24
							3	4	85	9							
06	3000	N	1874	-0-	-1126	5324	124	1	1670	3	Y	70	79	0			15
							3	4	77	9							
07	3100	N	2134	-0-	-966	4358	142	1	1896	3	Y	77	72	0			20
							11	4	85	9							
08	0	N	NO RPT	-0-	-0-	4358					Y	NO RPT					20

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	2905	-0-	-567	-0-	169	1	2527	3	Y	186	246	0			59
							4	4	205	9							
04	3360	X	2613	-0-	-747	-0-	159	1	2257	3	Y	116	137	0			38
							69	4	128	9							
05	3472	X	2573	-0-	-899	-0-	165	1	2271	3	Y	120	121	0			37
							5	4	132	9							
06	3120	X	2440	-0-	-680	-0-	160	1	2154	3	Y	111	124	0			24
							4	4	122	9							
07	3131	X	2385	-0-	-746	-0-	157	1	2092	3	Y	113	107	0			30
							12	4	124	9							
08	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					30

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2500	-0-	-755	-0-	141	1	2267	3	Y	80	201	0			25
							4	4	88	9							
04	3330	X	3147	-0-	-183	-0-	166	1	2386	3	Y	537	388	0			174
							4	4	591	9							
05	3441	X	2462	-0-	-979	-0-	134	1	1866	3	Y	416	461	0			129
							4	4	458	9							
06	3330	X	1650	-0-	-1680	-0-	90	1	1227	3	Y	299	363	0			65
							4	4	329	9							
07	2666	X	1496	-0-	-1170	-0-	84	1	1101	3	Y	280	271	0			74
							3	4	308	9							
08	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					74

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3024	-0-	-572	-0-	181	1	2704	3	Y	122	193	0			39
							5	4	134	9							
04	3240	X	2934	-0-	-306	-0-	182	1	2582	3	Y	83	95	0			27
							79	4	91	9							
05	3348	X	2913	-0-	-435	-0-	192	1	2641	3	Y	68	74	0			21
							5	4	75	9							
06	3240	X	2801	-0-	-439	-0-	188	1	2533	3	Y	69	75	0			15
							4	4	76	9							
07	3255	X	2786	-0-	-469	-0-	186	1	2480	3	Y	96	86	0			25
							14	4	106	9							
08	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					25

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7564	X	3672	-0-	-3892	-0-	203	1	3029	3	Y	395	528	0			125
							5	4	435	9							
04	9882	X	9884	-0-	2	-0-	574	1	8141	3	Y	837	690	0			272
							248	4	921	9							
05	7564	X	7992	-0-	428	-0-	495	1	6804	3	Y	617	698	0			191
							14	4	679	9							
06	7366	X	7366	-0-	-0-	-0-	461	1	6215	3	Y	618	675	0			134
							10	4	680	9							
07	7361	X	7361	-0-	-0-	-0-	464	1	6181	3	Y	618	589	0			163
							36	4	680	9							
08	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					163

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	-0-	-0-	-3100	3612					Y	-0-	34	0			-0-
04	3000	N	1080	-0-	-1920	1691	61	1	870	3	Y	111	75	0			36
							27	4	122	9							
05	837	N	1537	-0-	700	854	91	1	1254	3	Y	172	155	0			53
							3	4	189	9							
06	2042	N	1188	-0-	-854	-0-	82	1	1104	3	Y	-0-					-0-
							2	4									
07	1130	N	1130	-0-	-0-	-0-	78	1	1046	3	Y	-0-					-0-
							6	4									
08	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	-0-	-0-	-3100	1575					Y	-0-	41	0			-0-
04	2849	N	1274	-0-	-1575	-0-	72	1	1018	3	Y	139	94	0			45
							31	4	153	9							
05	744	N	807	-0-	63	-0-	48	1	662	3	Y	87	105	0			27
							1	4	96	9							
06	609	N	609	-0-	-0-	-0-	37	1	504	3	Y	61	75	0			13
							1	4	67	9							
07	556	N	556	-0-	-0-	-0-	33	1	436	3	Y	76	69	0			20
							3	4	84	9							
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	2812	-0-	-722	-0-	170	1	2544	3	Y	85	143	0			27
							4	4	94	9							
04	3420	X	2512	-0-	-908	-0-	158	1	2239	3	Y	43	56	0			14
							68	4	47	9							
05	3534	X	2725	-0-	-809	-0-	181	1	2494	3	Y	41	42	0			13
							5	4	45	9							
06	3420	X	2347	-0-	-1073	-0-	159	1	2145	3	Y	35	40	0			8
							4	4	39	9							
07	3100	X	2187	-0-	-913	-0-	149	1	1991	3	Y	32	31	0			9
							12	4	35	9							
08	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					9

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	5073	-0-	-755	-0-	306	1	4580	3	Y	163	253	0			51
							8	4	179	9							
04	5640	X	4936	-0-	-704	-0-	309	1	4384	3	Y	99	118	0			32
							134	4	109	9							
05	5828	X	5838	-0-	10	-0-	389	1	5342	3	Y	87	92	0			27
							11	4	96	9							
06	5460	X	5039	-0-	-421	-0-	342	1	4611	3	Y	71	83	0			15
							8	4	78	9							
07	5456	X	4698	-0-	-758	-0-	321	1	4279	3	Y	66	64	0			17
							25	4	73	9							
08	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					17

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	5467	-0-	-1012	-0-	332	1	4962	3	Y	149	226	0			47
							9	4	164	9							
04	6270	X	5327	-0-	-943	-0-	335	1	4749	3	Y	89	107	0			29
							145	4	98	9							
05	6479	X	5559	-0-	-920	-0-	369	1	5072	3	Y	98	97	0			30
							10	4	108	9							
06	5700	X	4569	-0-	-1131	-0-	309	1	4166	3	Y	79	92	0			17
							7	4	87	9							
07	5890	X	4354	-0-	-1536	-0-	297	1	3954	3	Y	73	71	0			19
							23	4	80	9							
08	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					19

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5276	X	5276	-0-	-0-	-0-	267	1	3998	3	Y	913	849	0			288
							7	4	1004	9							
04	4588	X	4588	-0-	-0-	-0-	250	1	3549	3	Y	619	706	0			201
							108	4	681	9							
05	4495	X	4630	-0-	135	-0-	264	1	3636	3	Y	657	654	0			204
							7	4	723	9							
06	4362	X	4362	-0-	-0-	-0-	255	1	3441	3	Y	600	674	0			130
							6	4	660	9							
07	4495	X	3999	-0-	-496	-0-	237	1	3152	3	Y	538	526	0			142
							18	4	592	9							
08	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					142

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5581	X	5587	-0-	6	-0-	324	1	4745	3	Y	464	450	0			146
							8	4	510	9							
04	5084	X	5087	-0-	3	-0-	302	1	4283	3	Y	337	374	0			109
							131	4	371	9							
05	5084	X	5578	-0-	494	-0-	349	1	4791	3	Y	389	377	0			121
							10	4	428	9							
06	5609	X	5609	-0-	-0-	-0-	357	1	4809	3	Y	395	430	0			86
							8	4	435	9							
07	5795	X	5795	-0-	-0-	-0-	370	1	4923	3	Y	430	402	0			114
							29	4	473	9							
08	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					114

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	460	Y	45	214	0			14
04	DLQ G-10		-0-	-0-	-0-	460	Y	63	57	0			20
05	DLQ G-10		-0-	-0-	-0-	460	Y	236	183	0			73
06	460	N	-0-	-0-	-460	-0-	Y	640	574	0			139
07	0	N	-0-	-0-	-0-	-0-	Y	413	443	0			109
08	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT					109

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	2955	-0-	-641	-0-	143	1	2139	3	Y	608	620	0			192
							4	4	669	9							
04	3480	X	1947	-0-	-1533	-0-	113	1	1602	3	Y	166	304	0			54
							49	4	183	9							
*05	3162	X	713	-0-	-2449	-0-	48	1	664	3	Y	-0-	7	0			47
							1	4									
06	3030	X	372	-0-	-2658	-0-	26	1	345	3	Y	-0-					-0-
							1	4									
07	3131	X	377	-0-	-2754	-0-	18	1	244	3	Y	104	77	0			27
							1	4	114	9							
08	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					27

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9548	X	9412	-0-	-136	-0-	441	1	7089	3	Y	1699	1420	0			536
							13	4	1869	9							
04	10262	X	10262	-0-	-0-	-0-	557	1	8021	3	Y	1519	1562	0			493
							13	4	1671	9							
*05	9732	X	9732	-0-	-0-	-0-	565	1	7895	3	Y	1142	1311	0			324
							16	4	1256	9							
06	9240	X	NO RPT	-0-	-9240	-0-					Y	NO RPT					324
07	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					324
08	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					324

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	657	-0-	-2443	3607	29	1	462	3	Y	150	179	0			47
							1	4	165	9							
04	3000	N	848	-0-	-2152	1455	15	1	222	3	Y	555	422	0			180
							611	9									
05	1519	N	-0-	-0-	-1519	-0-					Y	45	187	0			38
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	0			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	X	53	-0-	-71	-0-	3	1	50	3	Y	-0-					-0-
04	5820	X	59	-0-	-5761	-0-	3	1	42	3	Y	12	8	0			4
							1	4	13	9							
05	6014	X	36	-0-	-5978	-0-	2	1	34	3	Y	-0-	4	0			-0-
06	11493	X	11493	-0-	-0-	-0-	578	1	7790	3	Y	2829	2215	0			614
							13	4	3112	9							
07	7326	X	7326	-0-	-0-	-0-	481	1	6414	3	Y	358	877	0			95
							37	4	394	9							
08	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT					95

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4210	X	4210	-0-	-0-	-0-	263	1	3929	3	Y	10	52	0			3
							7	4	11	9							
04	3300	X	1543	-0-	-1757	-0-	92	1	1302	3	Y	99	70	0			32
							40	4	109	9							
05	3410	X	2751	-0-	-659	-0-	169	1	2324	3	Y	230	219	0			43
							5	4	253	9							
06	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					43
07	4767	X	4767	-0-	-0-	-0-	280	1	3732	3	Y	666	593	0			176
							22	4	733	9							
08	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					176

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	-0-	-0-	-3100	3280					Y	196	383	0			62
04	3000	N	-0-	-0-	-3000	280					Y	953	706	0			309
05	1519	N	-0-	-0-	-1519	-0-					Y	1026	1017	0			318
06	0	N	-0-	-0-	-0-	-0-					Y	805	948	0			175
07	0	N	-0-	-0-	-0-	-0-					Y	734	715	0			194
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					194

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10633	X	9349	-0-	-1284	-0-	578	1	8646	3	Y	100	441	0			32
							15	4	110	9							
04	10290	X	5942	-0-	-4348	-0-	356	1	5045	3	Y	352	270	0			114
							154	4	387	9							
05	10633	X	8364	-0-	-2269	-0-	525	1	7224	3	Y	546	491	0			169
							14	4	601	9							
06	9750	X	7040	-0-	-2710	-0-	448	1	6040	3	Y	493	555	0			107
							10	4	542	9							
07	10075	X	6599	-0-	-3476	-0-	424	1	5654	3	Y	444	434	0			117
							33	4	488	9							
08	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					117

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9616	X	9616	-0-	-0-	-0-	527	1	8481	3	Y	538	596	0			170
							16	4	592	9							
04	6894	X	6893	-0-	-1	-0-	414	1	5958	3	Y	465	484	0			151
							9	4	512	9							
05	7223	X	6791	-0-	-432	-0-	420	1	5873	3	Y	442	456	0			137
							12	4	486	9							
06	6990	X	6527	-0-	-463	-0-	414	1	5627	3	Y	427	471	0			93
							16	4	470	9							
07	10147	X	10147	-0-	-0-	-0-	653	1	8541	3	Y	848	717	0			224
							20	4	933	9							
08	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					224

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7407	X	7407	-0-	-0-	-0-	380	1	6105	3	Y	828	765	0			261
							11	4	911	9							
04	7464	X	7464	-0-	-0-	-0-	433	1	6241	3	Y	709	740	0			230
							10	4	780	9							
05	6386	X	7045	-0-	659	-0-	420	1	5862	3	Y	683	701	0			212
							12	4	751	9							
06	6761	X	6761	-0-	-0-	-0-	413	1	5618	3	Y	649	720	0			141
							16	4	714	9							
07	6938	X	6938	-0-	-0-	-0-	437	1	5715	3	Y	703	658	0			186
							13	4	773	9							
08	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					186

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10175	X	10175	-0-	-0-	-0-	521	1	8376	3	Y	1147	933	0			362
							16	4	1262	9							
04	8580	X	8474	-0-	-106	-0-	494	1	7112	3	Y	779	888	0			253
							11	4	857	9							
05	8742	X	8704	-0-	-38	-0-	523	1	7300	3	Y	787	796	0			244
							15	4	866	9							
06	9660	X	7950	-0-	-1710	-0-	490	1	6668	3	Y	702	794	0			152
							20	4	772	9							
07	9982	X	8679	-0-	-1303	-0-	553	1	7239	3	Y	791	734	0			209
							17	4	870	9							
08	8711	X	NO RPT	-0-	-8711	-0-					Y	NO RPT					209

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

03	11563	X	11529	-0-	-34	-0-	628	1	10105	3	Y	706	657	0			223
							19	4	777	9							
04	10830	X	10327	-0-	-503	-0-	634	1	9131	3	Y	498	559	0			162
							14	4	548	9							
05	11191	X	10046	-0-	-1145	-0-	635	1	8873	3	Y	473	488	0			147
							18	4	520	9							
06	11880	X	9862	-0-	-2018	-0-	638	1	8682	3	Y	470	515	0			102
							25	4	517	9							
07	12276	X	10365	-0-	-1911	-0-	695	1	9098	3	Y	501	471	0			132
							21	4	551	9							
08	10478	X	NO RPT	-0-	-10478	-0-					Y	NO RPT					132

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

03	11129	X	10689	-0-	-440	-0-	603	1	9698	3	Y	336	416	0			106
							18	4	370	9							
04	10770	X	9942	-0-	-828	-0-	628	1	9041	3	Y	235	265	0			76
							14	4	259	9							
05	11129	X	10030	-0-	-1099	-0-	651	1	9099	3	Y	238	240	0			74
							18	4	262	9							
06	11040	X	8930	-0-	-2110	-0-	594	1	8085	3	Y	206	235	0			45
							24	4	227	9							
07	11408	X	8563	-0-	-2845	-0-	593	1	7754	3	Y	180	177	0			48
							18	4	198	9							
08	10695	X	NO RPT	-0-	-10695	-0-					Y	NO RPT					48

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16678	X	14627	-0-	-2051	-0-	841	1	13529	3	Y	211	207	0			67
							25	4	232	9							
04	17222	X	17222	-0-	-0-	-0-	1103	1	15885	3	Y	190	195	0			62
							25	4	209	9							
05	16678	X	15658	-0-	-1020	-0-	1032	1	14412	3	Y	168	178	0			52
							29	4	185	9							
06	15120	X	14713	-0-	-407	-0-	993	1	13507	3	Y	157	175	0			34
							40	4	173	9							
07	15624	X	13882	-0-	-1742	-0-	942	1	12322	3	Y	535	428	0			141
							29	4	589	9							
08	15841	X	NO RPT	-0-	-15841	-0-					Y	NO RPT					141

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11315	X	10576	-0-	-739	-0-	601	1	9661	3	Y	269	327	0			85
							18	4	296	9							
04	10800	X	8946	-0-	-1854	-0-	567	1	8176	3	Y	173	202	0			56
							13	4	190	9							
05	10850	X	9429	-0-	-1421	-0-	615	1	8590	3	Y	188	186	0			58
							17	4	207	9							
06	10920	X	9241	-0-	-1679	-0-	617	1	8391	3	Y	189	206	0			41
							25	4	208	9							
07	11284	X	9470	-0-	-1814	-0-	656	1	8590	3	Y	185	177	0			49
							20	4	204	9							
08	10571	X	NO RPT	-0-	-10571	-0-					Y	NO RPT					49

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19065	X	15029	-0-	-4036	-0-	861	1	13843	3	Y	272	251	0			86
							26	4	299	9							
04	17700	X	16072	-0-	-1628	-0-	1016	1	14631	3	Y	365	333	0			118
							23	4	402	9							
05	18290	X	15980	-0-	-2310	-0-	1058	1	14785	3	Y	98	186	0			30
							29	4	108	9							
06	16110	X	15014	-0-	-1096	-0-	1021	1	13895	3	Y	52	71	0			11
							41	4	57	9							
07	16058	X	14993	-0-	-1065	-0-	1061	1	13881	3	Y	16	23	0			4
							33	4	18	9							
08	16616	X	NO RPT	-0-	-16616	-0-					Y	NO RPT					4

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	7399	-0-	-816	-0-	413	1	6643	3	Y	301	260	0			95
							12	4	331	9							
04	6718	X	6719	-0-	1	-0-	421	1	6067	3	Y	201	231	0			65
							10	4	221	9							
05	4092	X	5858	-0-	1766	-0-	366	1	5113	3	Y	335	296	0			104
							10	4	369	9							
06	7620	X	5979	-0-	-1641	-0-	375	1	5103	3	Y	442	450	0			96
							15	4	486	9							
07	7874	X	6867	-0-	-1007	-0-	423	1	5537	3	Y	813	694	0			215
							13	4	894	9							
08	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					215

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5095	X	5095	-0-	-0-	-0-	284	1	4239	3	Y	514	495	0			162
							7	4	565	9							
04	4650	X	4533	-0-	-117	-0-	265	1	3762	3	Y	355	402	0			115
							115	4	391	9							
05	4805	X	4585	-0-	-220	-0-	284	1	3900	3	Y	357	361	0			111
							8	4	393	9							
06	4680	X	3254	-0-	-1426	-0-	204	1	2750	3	Y	268	321	0			58
							5	4	295	9							
07	4836	X	3320	-0-	-1516	-0-	209	1	2787	3	Y	280	264	0			74
							16	4	308	9							
08	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					74

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8029	X	3800	-0-	-4229	-0-	238	1	3556	3	Y	-0-	205	0			-0-
							6	4									
04	9870	X	9792	-0-	-78	-0-	564	1	8001	3	Y	894	604	0			290
							244	4	983	9							
05	7719	X	8516	-0-	797	-0-	513	1	7048	3	Y	855	880	0			265
							14	4	941	9							
06	7761	X	7761	-0-	-0-	-0-	477	1	6440	3	Y	757	858	0			164
							11	4	833	9							
07	8070	X	8070	-0-	-0-	-0-	502	1	6692	3	Y	761	724	0			201
							39	4	837	9							
08	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					201

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	7057	-0-	-662	-0-	424	1	6333	3	Y	263	382	0			83
							11	4	289	9							
04	7470	X	6666	-0-	-804	-0-	413	1	5862	3	Y	193	213	0			63
							179	4	212	9							
05	7719	X	6168	-0-	-1551	-0-	403	1	5542	3	Y	193	196	0			60
							11	4	212	9							
06	7470	X	5885	-0-	-1585	-0-	392	1	5282	3	Y	184	204	0			40
							9	4	202	9							
07	7595	X	5811	-0-	-1784	-0-	390	1	5194	3	Y	179	172	0			47
							30	4	197	9							
08	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					47

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5890	X	5179	-0-	-711	-0-	315	1	4621	3	Y	214	326	0			67
							8	4	235	9							
04	5700	X	4984	-0-	-716	-0-	309	1	4385	3	Y	142	163	0			46
							134	4	156	9							
05	5890	X	4611	-0-	-1279	-0-	303	1	4159	3	Y	128	134	0			40
							8	4	141	9							
06	5700	X	4430	-0-	-1270	-0-	296	1	3997	3	Y	118	132	0			26
							7	4	130	9							
07	5580	X	4524	-0-	-1056	-0-	304	1	4043	3	Y	140	129	0			37
							23	4	154	9							
08	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					37

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13392	X	11564	-0-	-1828	-0-	570	1	10924	3	Y	64	258	0			20
							70	9									
04	12960	X	10758	-0-	-2202	-0-	546	1	10210	3	Y	2	21	0			1
							2	9									
05	11749	X	11665	-0-	-84	-0-	613	1	11052	3	Y	-0-	1	0			-0-
06	11100	X	10885	-0-	-215	-0-	653	1	10221	3	Y	10	8	0			2
							11	9									
07	10631	X	10631	-0-	-0-	-0-	619	1	9975	3	Y	34	27	0			9
							37	9									
08	11563	X	NO RPT	-0-	-11563	-0-					Y	NO RPT					9

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	5039	-0-	-231	-0-	304	1	4545	3	Y	165	230	0			52
							8	4	182	9							
04	5100	X	5029	-0-	-71	-0-	313	1	4438	3	Y	130	140	0			42
							135	4	143	9							
05	5053	X	5530	-0-	477	-0-	363	1	4990	3	Y	152	147	0			47
							10	4	167	9							
06	5315	X	5315	-0-	-0-	-0-	355	1	4791	3	Y	146	161	0			32
							8	4	161	9							
07	5425	X	5218	-0-	-207	-0-	352	1	4685	3	Y	140	135	0			37
							27	4	154	9							
08	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					37

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	64	-0-	-3036	9612	4	1	60	3	Y	-0-	61	0			-0-
04	3000	N	728	-0-	-2272	7460	45	1	634	3	Y	27	18	0			9
							19	4	30	9							
05	1147	N	395	-0-	-752	6313	25	1	338	3	Y	28	28	0			9
							1	4	31	9							
06	3000	N	408	-0-	-2592	3721	26	1	349	3	Y	29	32	0			6
							1	4	32	9							
07	3100	N	98	-0-	-3002	719	6	1	80	3	Y	11	14	0			3
							12	9									
08	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT					3

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8519	X	8535	-0-	16	-0-	489	1	7696	3	Y	305	836	0			96
							14	4	336	9							
04	9266	X	9267	-0-	1	-0-	448	1	6449	3	Y	2145	1545	0			696
							10	4	2360	9							
05	8401	X	9144	-0-	743	-0-	458	1	6399	3	Y	2067	2122	0			641
							13	4	2274	9							
06	8472	X	8472	-0-	-0-	-0-	443	1	6023	3	Y	1807	2056	0			392
							18	4	1988	9							
07	8825	X	8825	-0-	-0-	-0-	466	1	6100	3	Y	2041	1894	0			539
							14	4	2245	9							
08	7099	X	NO RPT	-0-	-7099	-0-					Y	NO RPT					539

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11470	X	10419	-0-	-1051	-0-	617	1	9222	3	Y	513	434	0			162
							16	4	564	9							
04	10890	X	9930	-0-	-960	-0-	609	1	8631	3	Y	388	424	0			126
							263	4	427	9							
05	11253	X	10780	-0-	-473	-0-	699	1	9611	3	Y	410	409	0			127
							19	4	451	9							
06	10860	X	6015	-0-	-4845	-0-	398	1	5366	3	Y	220	299	0			48
							9	4	242	9							
07	11222	X	9003	-0-	-2219	-0-	598	1	7961	3	Y	362	314	0			96
							46	4	398	9							
08	10416	X	NO RPT	-0-	-10416	-0-					Y	NO RPT					96

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28737	X	22506	-0-	-6231	-0-	1367	1	20431	3	Y	612	962	0			193
							35	4	673	9							
04	27810	X	21881	-0-	-5929	-0-	1375	1	19504	3	Y	370	443	0			120
							595	4	407	9							
05	28737	X	25488	-0-	-3249	-0-	1695	1	23306	3	Y	400	396	0			124
							47	4	440	9							
06	26790	X	21637	-0-	-5153	-0-	1467	1	19789	3	Y	316	371	0			69
							33	4	348	9							
07	24242	X	20172	-0-	-4070	-0-	1379	1	18364	3	Y	294	285	0			78
							106	4	323	9							
08	22599	X	NO RPT	-0-	-22599	-0-					Y	NO RPT					78

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14911	X	11937	-0-	-2974	-0-	728	1	10883	3	Y	279	437	0			88
							19	4	307	9							
04	14430	X	11638	-0-	-2792	-0-	733	1	10402	3	Y	169	202	0			55
							317	4	186	9							
05	14911	X	14030	-0-	-881	-0-	934	1	12835	3	Y	214	203	0			66
							26	4	235	9							
06	13380	X	12773	-0-	-607	-0-	866	1	11686	3	Y	184	210	0			40
							19	4	202	9							
07	17796	X	17796	-0-	-0-	-0-	1222	1	16284	3	Y	178	171	0			47
							94	4	196	9							
08	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					47

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951	X	8026	-0-	-1925	-0-	452	1	7263	3	Y	270	874	0			85
							14	4	297	9							
04	9630	X	9139	-0-	-491	-0-	465	1	6701	3	Y	1784	1290	0			579
							11	4	1962	9							
05	9951	X	9307	-0-	-644	-0-	487	1	6805	3	Y	1819	1834	0			564
							14	4	2001	9							
06	9630	X	8846	-0-	-784	-0-	473	1	6436	3	Y	1744	1930	0			378
							19	4	1918	9							
07	9083	X	8896	-0-	-187	-0-	490	1	6416	3	Y	1795	1699	0			474
							15	4	1975	9							
08	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					474

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17980	X	14689	-0-	-3291	-0-	893	1	13347	3	Y	387	605	0			122
							23	4	426	9							
04	17400	X	14323	-0-	-3077	-0-	901	1	12775	3	Y	234	280	0			76
							390	4	257	9							
05	17980	X	17232	-0-	-748	-0-	1144	1	15730	3	Y	297	281	0			92
							31	4	327	9							
06	16710	X	14806	-0-	-1904	-0-	1001	1	13505	3	Y	252	289	0			55
							23	4	277	9							
07	15841	X	13805	-0-	-2036	-0-	941	1	12532	3	Y	235	228	0			62
							73	4	259	9							
08	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					62

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14384	X	13261	-0-	-1123	-0-	649	1	12445	3	Y	152	397	0			48
							167	9									
04	12990	X	2617	-0-	-10373	-0-	131	1	2458	3	Y	25	65	0			8
							28	9									
05	13423	X	12656	-0-	-767	-0-	659	1	11884	3	Y	103	79	0			32
							113	9									
06	12510	X	8694	-0-	-3816	-0-	517	1	8101	3	Y	69	86	0			15
							76	9									
07	15162	X	15162	-0-	-0-	-0-	877	1	14132	3	Y	139	117	0			37
							153	9									
08	13268	X	NO RPT	-0-	-13268	-0-					Y	NO RPT					37

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11439	X	8605	-0-	-2834	-0-	488	1	7839	3	Y	239	911	0			75
							15	4	263	9							
04	11070	X	7132	-0-	-3938	-0-	418	1	6023	3	Y	619	493	0			201
							10	4	681	9							
05	11439	X	9135	-0-	-2304	-0-	477	1	6669	3	Y	1796	1440	0			557
							13	4	1976	9							
06	10740	X	9334	-0-	-1406	-0-	502	1	6836	3	Y	1796	1963	0			390
							20	4	1976	9							
07	9703	X	9339	-0-	-364	-0-	521	1	6822	3	Y	1800	1715	0			475
							16	4	1980	9							
08	8401	X	NO RPT	-0-	-8401	-0-					Y	NO RPT					475

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14353	X	14281	-0-	-72	-0-	843	1	12600	3	Y	742	708	0			234
							22	4	816	9							
04	13890	X	12394	-0-	-1496	-0-	761	1	10786	3	Y	471	552	0			153
							329	4	518	9							
05	14074	X	9833	-0-	-4241	-0-	637	1	8763	3	Y	377	413	0			117
							18	4	415	9							
06	14880	X	9982	-0-	-4898	-0-	654	1	8828	3	Y	441	462	0			96
							15	4	485	9							
07	15376	X	8801	-0-	-6575	-0-	579	1	7714	3	Y	421	406	0			111
							45	4	463	9							
08	14291	X	NO RPT	-0-	-14291	-0-					Y	NO RPT					111

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17597	X	17620	-0-	23	-0-	1037	1	15201	3	Y	1233	1170	0			389
							26	4	1356	9							
04	16410	X	14843	-0-	-1567	-0-	894	1	12683	3	Y	799	929	0			259
							387	4	879	9							
05	16957	X	15195	-0-	-1762	-0-	962	1	13226	3	Y	892	875	0			276
							26	4	981	9							
06	17130	X	11255	-0-	-5875	-0-	726	1	9797	3	Y	651	786	0			141
							16	4	716	9							
07	17701	X	10510	-0-	-7191	-0-	691	1	9208	3	Y	507	514	0			134
							53	4	558	9							
08	17608	X	NO RPT	-0-	-17608	-0-					Y	NO RPT					134

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2881	X	2881	-0-	-0-	-0-	160	1	2386	3	Y	301	270	0			95
							4	4	331	9							
04	4598	X	4599	-0-	1	-0-	228	1	3235	3	Y	943	732	0			306
							99	4	1037	9							
05	2480	X	3550	-0-	1070	-0-	215	1	2956	3	Y	339	540	0			105
							6	4	373	9							
06	3213	X	3213	-0-	-0-	-0-	203	1	2742	3	Y	239	292	0			52
							5	4	263	9							
07	3150	X	3150	-0-	-0-	-0-	203	1	2707	3	Y	204	202	0			54
							16	4	224	9							
08	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					54

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40517	X	40433	-0-	-84	-0-	1927	1	36955	3	Y	1410	1388	0			445
							1551	9									
04	39210	X	37152	-0-	-2058	-0-	1817	1	33983	3	Y	1229	1275	0			399
							1352	9									
05	40517	X	37943	-0-	-2574	-0-	1922	1	34676	3	Y	1223	1243	0			379
							1345	9									
06	37920	X	24052	-0-	-13868	-0-	1397	1	21868	3	Y	715	939	0			155
							787	9									
07	35960	X	26039	-0-	-9921	-0-	1464	1	23597	3	Y	889	809	0			235
							978	9									
08	40238	X	NO RPT	-0-	-40238	-0-					Y	NO RPT					235

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27900	X	26533	-0-	-1367	-0-	1273	1	24406	3	Y	776	764	0			245
							854	9									
04	27000	X	24616	-0-	-2384	-0-	1212	1	22661	3	Y	675	701	0			219
							743	9									
05	27900	X	24546	-0-	-3354	-0-	1251	1	22574	3	Y	655	671	0			203
							721	9									
06	27000	X	15624	-0-	-11376	-0-	912	1	14277	3	Y	395	512	0			86
							435	9									
07	24862	X	19203	-0-	-5659	-0-	1090	1	17567	3	Y	496	451	0			131
							546	9									
08	26536	X	NO RPT	-0-	-26536	-0-					Y	NO RPT					131

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33201	X	28803	-0-	-4398	-0-	1384	1	26546	3	Y	794	773	0			251
							873	9									
04	30960	X	26949	-0-	-4011	-0-	1329	1	24846	3	Y	704	726	0			229
							774	9									
05	31062	X	26988	-0-	-4074	-0-	1378	1	24858	3	Y	684	701	0			212
							752	9									
06	29610	X	17206	-0-	-12404	-0-	1006	1	15754	3	Y	405	529	0			88
							446	9									
07	25885	X	20529	-0-	-5356	-0-	1167	1	18812	3	Y	500	456	0			132
							550	9									
08	28799	X	NO RPT	-0-	-28799	-0-					Y	NO RPT					132

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36239	X	33718	-0-	-2521	-0-	1618	1	31021	3	Y	981	923	0			310
							1079	9									
04	34860	X	31522	-0-	-3338	-0-	1552	1	29024	3	Y	860	891	0			279
							946	9									
05	35650	X	32754	-0-	-2896	-0-	1670	1	30137	3	Y	861	873	0			267
							947	9									
06	34260	X	20685	-0-	-13575	-0-	1209	1	18925	3	Y	501	659	0			109
							551	9									
07	26443	X	22284	-0-	-4159	-0-	1262	1	20343	3	Y	617	563	0			163
							679	9									
08	33728	X	NO RPT	-0-	-33728	-0-					Y	NO RPT					163

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1218	-0-	-1882	8503	56	1	1072	3	Y	82	84	0			26
							90	9									
04	3000	N	1275	-0-	-1725	6778	60	1	1120	3	Y	86	84	0			28
							95	9									
05	930	N	814	-0-	-116	5848	39	1	705	3	Y	64	72	0			20
							70	9									
06	3000	N	534	-0-	-2466	3382	30	1	463	3	Y	37	49	0			8
							41	9									
07	3100	N	1005	-0-	-2095	1287	53	1	856	3	Y	87	72	0			23
							96	9									
08	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23591	X	23426	-0-	-165	-0-	1697 1590	1 9	20139	3	Y	1445	1536	0			456
04	22500	X	19480	-0-	-3020	-0-	1436 1219	1 9	16825	3	Y	1108	1205	0			359
05	21018	X	19207	-0-	-1811	-0-	1515 1233	1 9	16459	3	Y	1121	1133	0			347
06	22710	X	18569	-0-	-4141	-0-	1460 1107	1 9	16002	3	Y	1006	1135	0			218
07	23467	X	18538	-0-	-4929	-0-	1690 1288	1 9	15560	3	Y	1171	1080	0			309
08	20336	X	NO RPT	-0-	-20336	-0-					Y	NO RPT					309

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24273	X	21483	-0-	-2790	-0-	1611 746	1 9	19126	3	Y	678	777	0			214
04	22950	X	19602	-0-	-3348	-0-	1493 616	1 9	17493	3	Y	560	592	0			182
05	22940	X	19673	-0-	-3267	-0-	1613 536	1 9	17524	3	Y	487	518	0			151
06	22200	X	17871	-0-	-4329	-0-	1449 531	1 9	15891	3	Y	483	529	0			105
07	21514	X	17328	-0-	-4186	-0-	1646 532	1 9	15150	3	Y	484	461	0			128
08	21483	X	NO RPT	-0-	-21483	-0-					Y	NO RPT					128

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20677	X	18887	-0-	-1790	-0-	1083 33	1 4	17406 365	3 9	Y	332	361	0			105
04	19440	X	16987	-0-	-2453	-0-	1085 25	1 4	15637 240	3 9	Y	218	252	0			71
05	19933	X	16938	-0-	-2995	-0-	1114 31	1 4	15560 233	3 9	Y	212	217	0			66
06	19500	X	15944	-0-	-3556	-0-	1074 43	1 4	14609 218	3 9	Y	198	221	0			43
07	20150	X	15875	-0-	-4275	-0-	1109 34	1 4	14519 213	3 9	Y	194	186	0			51
08	18042	X	NO RPT	-0-	-18042	-0-					Y	NO RPT					51

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37634	X	35571	-0-	-2063	-0-	2089 53	1 4	30623 2806	3 9	Y	2551	2487	0			805
04	35130	X	31755	-0-	-3375	-0-	1908 825	1 4	27053 1969	3 9	Y	1790	2014	0			581
05	36177	X	30944	-0-	-5233	-0-	1962 54	1 4	26967 1961	3 9	Y	1783	1811	0			553
06	36930	X	29884	-0-	-7046	-0-	1927 43	1 4	25997 1917	3 9	Y	1743	1918	0			378
07	38161	X	29435	-0-	-8726	-0-	1910 147	1 4	25440 1938	3 9	Y	1762	1675	0			465
08	31744	X	NO RPT	-0-	-31744	-0-					Y	NO RPT					465

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26567	X	25621	-0-	-946	-0-	1487	1	22225	3	Y	1701	1600	0			537
							38	4	1871	9							
04	24990	X	22097	-0-	-2893	-0-	1335	1	18928	3	Y	1143	1309	0			371
							577	4	1257	9							
05	25823	X	21331	-0-	-4492	-0-	1358	1	18675	3	Y	1146	1162	0			355
							37	4	1261	9							
06	25950	X	19352	-0-	-6598	-0-	1324	1	17857	3	Y	128	455	0			28
							30	4	141	9							
07	26815	X	18778	-0-	-8037	-0-	1298	1	17284	3	Y	87	92	0			23
							100	4	96	9							
08	22444	X	NO RPT	-0-	-22444	-0-					Y	NO RPT					23

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37603	X	33391	-0-	-4212	-0-	2507	1	29748	3	Y	1033	1117	0			326
							1136	9									
04	34770	X	31593	-0-	-3177	-0-	2409	1	28234	3	Y	864	910	0			280
							950	9									
05	34906	X	30234	-0-	-4672	-0-	2470	1	26831	3	Y	848	865	0			263
							933	9									
06	33210	X	28639	-0-	-4571	-0-	2325	1	25486	3	Y	753	853	0			163
							828	9									
07	33449	X	28762	-0-	-4687	-0-	2724	1	25074	3	Y	876	808	0			231
							964	9									
08	32147	X	NO RPT	-0-	-32147	-0-					Y	NO RPT					231

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41385	X	39267	-0-	-2118	-0-	2251	1	33648	3	Y	3009	2965	0			950
							58	4	3310	9							
04	39180	X	34966	-0-	-4214	-0-	2094	1	29700	3	Y	2060	2341	0			669
							906	4	2266	9							
05	40486	X	33924	-0-	-6562	-0-	2157	1	29645	3	Y	1875	2037	0			507
							59	4	2063	9							
06	37680	X	NO RPT	-0-	-37680	-0-					Y	NO RPT					507
07	34627	X	NO RPT	-0-	-34627	-0-					Y	NO RPT					507
08	35309	X	NO RPT	-0-	-35309	-0-					Y	NO RPT					507

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16771	X	15762	-0-	-1009	-0-	908	1	14593	3	Y	213	247	0			67
							27	4	234	9							
04	15570	X	6989	-0-	-8581	-0-	448	1	6453	3	Y	71	115	0			23
							10	4	78	9							
05	15841	X	16896	-0-	1055	-0-	1116	1	15588	3	Y	146	124	0			45
							31	4	161	9							
06	16290	X	13218	-0-	-3072	-0-	893	1	12154	3	Y	123	141	0			27
							36	4	135	9							
07	16833	X	11864	-0-	-4969	-0-	832	1	10886	3	Y	109	107	0			29
							26	4	120	9							
08	15748	X	NO RPT	-0-	-15748	-0-					Y	NO RPT					29

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16763	X	16763	-0-	-0-	-0-	788	1	12403	3	Y	3226	2715	0			1020
							23	4	3549	9							
04	13110	X	12865	-0-	-245	-0-	685	1	9862	3	Y	2093	2434	0			679
							16	4	2302	9							
05	13547	X	13172	-0-	-375	-0-	716	1	9997	3	Y	2217	2209	0			687
							20	4	2439	9							
06	13110	X	11200	-0-	-1910	-0-	628	1	8542	3	Y	1823	2115	0			395
							25	4	2005	9							
07	13547	X	9604	-0-	-3943	-0-	562	1	7360	3	Y	1514	1509	0			400
							17	4	1665	9							
08	12586	X	NO RPT	-0-	-12586	-0-					Y	NO RPT					400

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15620	X	15620	-0-	-0-	-0-	700	1	11020	3	Y	3526	3354	0			1115
							21	4	3879	9							
04	14520	X	13172	-0-	-1348	-0-	707	1	10188	3	Y	2055	2503	0			667
							16	4	2261	9							
05	15004	X	11644	-0-	-3360	-0-	636	1	8882	3	Y	1916	1989	0			594
							18	4	2108	9							
06	14520	X	13562	-0-	-958	-0-	780	1	10616	3	Y	1941	2114	0			421
							31	4	2135	9							
07	15004	X	13637	-0-	-1367	-0-	784	1	10265	3	Y	2331	2137	0			615
							24	4	2564	9							
08	13485	X	NO RPT	-0-	-13485	-0-					Y	NO RPT					615

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22506	X	20681	-0-	-1825	-0-	1188	1	19101	3	Y	324	431	0			102
							36	4	356	9							
04	21330	X	18766	-0-	-2564	-0-	1201	1	17300	3	Y	216	248	0			70
							27	4	238	9							
05	21793	X	18803	-0-	-2990	-0-	1238	1	17297	3	Y	212	216	0			66
							35	4	233	9							
06	21360	X	17422	-0-	-3938	-0-	1175	1	15987	3	Y	194	218	0			42
							47	4	213	9							
07	22072	X	17656	-0-	-4416	-0-	1235	1	16167	3	Y	196	186	0			52
							38	4	216	9							
08	18104	X	NO RPT	-0-	-18104	-0-					Y	NO RPT					52

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22971	X	20881	-0-	-2090	-0-	1204	1	19353	3	Y	262	313	0			83
							36	4	288	9							
04	21450	X	18930	-0-	-2520	-0-	1215	1	17498	3	Y	172	199	0			56
							28	4	189	9							
05	22134	X	19188	-0-	-2946	-0-	1267	1	17701	3	Y	168	172	0			52
							35	4	185	9							
06	21570	X	17823	-0-	-3747	-0-	1206	1	16401	3	Y	153	172	0			33
							48	4	168	9							
07	22289	X	18224	-0-	-4065	-0-	1279	1	16733	3	Y	156	148	0			41
							40	4	172	9							
08	18972	X	NO RPT	-0-	-18972	-0-					Y	NO RPT					41

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34503	X	27969	-0-	-6534	-0-	1370	1	26268	3	Y	301	836	0			95
							331	9									
04	31590	X	26106	-0-	-5484	-0-	1313	1	24552	3	Y	219	243	0			71
							241	9									
05	30256	X	26096	-0-	-4160	-0-	1358	1	24507	3	Y	210	216	0			65
							231	9									
06	28620	X	24371	-0-	-4249	-0-	1450	1	22709	3	Y	193	216	0			42
							212	9									
07	26970	X	23905	-0-	-3065	-0-	1383	1	22293	3	Y	208	195	0			55
							229	9									
08	26071	X	NO RPT	-0-	-26071	-0-					Y	NO RPT					55

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28427	X	23805	-0-	-4622	-0-	1159	1	22215	3	Y	392	1040	0			124
							431	9									
04	26850	X	21651	-0-	-5199	-0-	1084	1	20267	3	Y	273	308	0			89
							300	9									
05	25947	X	21715	-0-	-4232	-0-	1125	1	20289	3	Y	274	278	0			85
							301	9									
06	24030	X	NO RPT	-0-	-24030	-0-					Y	NO RPT					85
07	22878	X	19652	-0-	-3226	-0-	1132	1	18237	3	Y	257	243	0			68
							283	9									
08	23808	X	NO RPT	-0-	-23808	-0-					Y	NO RPT					68

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42129	X	40535	-0-	-1594	-0-	2401	1	35193	3	Y	2618	2493	0			826
							61	4	2880	9							
04	39360	X	36041	-0-	-3319	-0-	2181	1	30937	3	Y	1799	2041	0			584
							944	4	1979	9							
05	40672	X	35225	-0-	-5447	-0-	2249	1	30921	3	Y	1812	1834	0			562
							62	4	1993	9							
06	42000	X	33098	-0-	-8902	-0-	2155	1	29068	3	Y	1661	1863	0			360
							48	4	1827	9							
07	43400	X	32959	-0-	-10441	-0-	2156	1	28720	3	Y	1743	1643	0			460
							166	4	1917	9							
08	36642	X	NO RPT	-0-	-36642	-0-					Y	NO RPT					460

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49414	X	40756	-0-	-8658	-0-	2046	1	38266	3	Y	404	1142	0			127
							444	9									
04	45300	X	37125	-0-	-8175	-0-	1868	1	34927	3	Y	300	330	0			97
							330	9									
05	43865	X	37635	-0-	-6230	-0-	1959	1	35349	3	Y	297	302	0			92
							327	9									
06	41040	X	34609	-0-	-6431	-0-	2060	1	32259	3	Y	264	299	0			57
							290	9									
07	37169	X	34899	-0-	-2270	-0-	2020	1	32559	3	Y	291	271	0			77
							320	9									
08	35650	X	NO RPT	-0-	-35650	-0-					Y	NO RPT					77

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28396	X	26875	-0-	-1521	-0-	1593	1	23344	3	Y	1725	1652	0			544
							40	4	1898	9							
04	26970	X	22800	-0-	-4170	-0-	1379	1	19562	3	Y	1147	1319	0			372
							597	4	1262	9							
05	27714	X	23869	-0-	-3845	-0-	1525	1	20960	3	Y	1220	1214	0			378
							42	4	1342	9							
06	27480	X	22447	-0-	-5033	-0-	1462	1	19719	3	Y	1121	1256	0			243
							33	4	1233	9							
07	28396	X	22196	-0-	-6200	-0-	1453	1	19356	3	Y	1159	1096	0			306
							112	4	1275	9							
08	24800	X	NO RPT	-0-	-24800	-0-					Y	NO RPT					306

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48329	X	39161	-0-	-9168	-0-	2815	1	33400	3	Y	2678	2285	0			846
							2946	9									
04	44130	X	40966	-0-	-3164	-0-	3012	1	35295	3	Y	2417	2479	0			784
							2659	9									
05	43338	X	37653	-0-	-5685	-0-	2955	1	32093	3	Y	2368	2418	0			734
							2605	9									
06	40260	X	38092	-0-	-2168	-0-	2912	1	31924	3	Y	2960	3052	0			642
							3256	9									
07	28265	X	28265	-0-	-0-	-0-	2638	1	24282	3	Y	1223	1542	0			323
							1345	9									
08	39153	X	NO RPT	-0-	-39153	-0-					Y	NO RPT					323

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32271	X	31449	-0-	-822	-0-	1635	1	25750	3	Y	3651	3834	0			1154
							48	4	4016	9							
04	31230	X	28338	-0-	-2892	-0-	1633	1	23522	3	Y	2860	3086	0			928
							37	4	3146	9							
05	32271	X	28101	-0-	-4170	-0-	1666	1	23269	3	Y	2836	2885	0			879
							46	4	3120	9							
06	31230	X	26077	-0-	-5153	-0-	1587	1	21588	3	Y	2581	2900	0			560
							63	4	2839	9							
07	32271	X	24667	-0-	-7604	-0-	1567	1	20502	3	Y	2318	2266	0			612
							48	4	2550	9							
08	27094	X	NO RPT	-0-	-27094	-0-					Y	NO RPT					612

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32488	X	22683	-0-	-9805	-0-	1656	1	19659	3	Y	1244	1399	0			393
							1368	9									
04	28560	X	19742	-0-	-8818	-0-	1476	1	17292	3	Y	885	991	0			287
							974	9									
05	27590	X	16790	-0-	-10800	-0-	1358	1	14751	3	Y	619	714	0			192
							681	9									
06	24870	X	16748	-0-	-8122	-0-	1343	1	14719	3	Y	624	681	0			135
							686	9									
07	20553	X	17701	-0-	-2852	-0-	1635	1	15052	3	Y	922	814	0			243
							1014	9									
08	21948	X	NO RPT	-0-	-21948	-0-					Y	NO RPT					243

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27404	X	23099	-0-	-4305	-0-	1635	1	19408	3	Y	1869	2092	0			590
							2056	9									
04	23460	X	21874	-0-	-1586	-0-	1581	1	18521	3	Y	1611	1678	0			523
							1772	9									
05	23126	X	17725	-0-	-5401	-0-	1372	1	14902	3	Y	1319	1433	0			409
							1451	9									
06	20610	X	16741	-0-	-3869	-0-	1298	1	14232	3	Y	1101	1271	0			239
							1211	9									
07	19933	X	17637	-0-	-2296	-0-	1581	1	14549	3	Y	1370	1247	0			362
							1507	9									
08	23095	X	NO RPT	-0-	-23095	-0-					Y	NO RPT					362

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43338	X	33016	-0-	-10322	-0-	2390	1	28371	3	Y	2050	2312	0			647
							2255	9									
04	41940	X	28729	-0-	-13211	-0-	2114	1	24767	3	Y	1680	1782	0			545
							1848	9									
05	39773	X	27048	-0-	-12725	-0-	2128	1	23110	3	Y	1645	1680	0			510
							1810	9									
06	35280	X	25848	-0-	-9432	-0-	2029	1	22246	3	Y	1430	1630	0			310
							1573	9									
07	28644	X	24483	-0-	-4161	-0-	2247	1	20681	3	Y	1414	1351	0			373
							1555	9									
08	29636	X	NO RPT	-0-	-29636	-0-					Y	NO RPT					373

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38130	X	35937	-0-	-2193	-0-	2019	1	31793	3	Y	1877	2104	0			593
							60	4	2065	9							
04	36900	X	32583	-0-	-4317	-0-	1992	1	28697	3	Y	1681	1729	0			545
							45	4	1849	9							
05	38068	X	32356	-0-	-5712	-0-	2035	1	28431	3	Y	1666	1695	0			516
							57	4	1833	9							
06	36750	X	30302	-0-	-6448	-0-	1952	1	26561	3	Y	1555	1734	0			337
							78	4	1711	9							
07	37975	X	29957	-0-	-8018	-0-	2000	1	26176	3	Y	1563	1487	0			413
							62	4	1719	9							
08	33294	X	NO RPT	-0-	-33294	-0-					Y	NO RPT					413

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48081	X	32989	-0-	-15092	-0-	2387	1	28318	3	Y	2076	2473	0			656
							2284	9									
04	40200	X	32829	-0-	-7371	-0-	2417	1	28319	3	Y	1903	1942	0			617
							2093	9									
05	38161	X	29996	-0-	-8165	-0-	2362	1	25654	3	Y	1800	1859	0			558
							1980	9									
06	35310	X	27496	-0-	-7814	-0-	2155	1	23630	3	Y	1555	1776	0			337
							1711	9									
07	28799	X	28333	-0-	-466	-0-	2578	1	23734	3	Y	1837	1689	0			485
							2021	9									
08	32984	X	NO RPT	-0-	-32984	-0-					Y	NO RPT					485

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30442	X	19625	-0-	-10817	-0-	1438 1125	1 9	17062	3	Y	1023	1646	0			323
04	27060	X	16226	-0-	-10834	-0-	1126 1900	1 9	13200	3	Y	1727	1490	0			560
05	26040	X	17177	-0-	-8863	-0-	1268 2137	1 9	13772	3	Y	1943	1901	0			602
06	23550	X	17226	-0-	-6324	-0-	1281 1904	1 9	14041	3	Y	1731	1958	0			375
07	20491	X	13552	-0-	-6939	-0-	1221 1088	1 9	11243	3	Y	989	1103	0			261
08	15872	X	NO RPT	-0-	-15872	-0-					Y	NO RPT					261

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51987	X	43230	-0-	-8757	-0-	2435 72	1 4	38349 2374	3 9	Y	2158	2376	0			682
04	48360	X	39463	-0-	-8897	-0-	2419 55	1 4	34847 2142	3 9	Y	1947	1997	0			632
05	48112	X	39665	-0-	-8447	-0-	2499 70	1 4	34909 2187	3 9	Y	1988	2004	0			616
06	46290	X	37314	-0-	-8976	-0-	2406 96	1 4	32732 2080	3 9	Y	1891	2097	0			410
07	47833	X	36296	-0-	-11537	-0-	2422 75	1 4	31696 2103	3 9	Y	1912	1817	0			505
08	39680	X	NO RPT	-0-	-39680	-0-					Y	NO RPT					505

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34968	X	31370	-0-	-3598	-0-	2249 2429	1 9	26692	3	Y	2208	2484	0			697
04	33840	X	26662	-0-	-7178	-0-	1940 1990	1 9	22732	3	Y	1809	1919	0			587
05	34968	X	25984	-0-	-8984	-0-	2023 1983	1 9	21978	3	Y	1803	1831	0			559
06	31770	X	25759	-0-	-6011	-0-	1999 1845	1 9	21915	3	Y	1677	1872	0			364
07	29512	X	23474	-0-	-6038	-0-	2124 1799	1 9	19551	3	Y	1635	1567	0			432
08	26474	X	NO RPT	-0-	-26474	-0-					Y	NO RPT					432

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52855	X	41623	-0-	-11232	-0-	3160 958	1 9	37505	3	Y	871	965	0			275
04	46740	X	36156	-0-	-10584	-0-	2782 780	1 9	32594	3	Y	709	754	0			230
05	47182	X	33217	-0-	-13965	-0-	2737 752	1 9	29728	3	Y	684	702	0			212
06	41460	X	31519	-0-	-9941	-0-	2578 674	1 9	28267	3	Y	613	692	0			133
07	32457	X	30844	-0-	-1613	-0-	2948 761	1 9	27135	3	Y	692	642	0			183
08	38285	X	NO RPT	-0-	-38285	-0-					Y	NO RPT					183

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41323	X	31487	-0-	-9836	-0-	2366	1	28086	3	Y	941	1051	0			297
							1035	9									
04	37020	X	27928	-0-	-9092	-0-	2129	1	24941	3	Y	780	824	0			253
							858	9									
05	36270	X	26105	-0-	-10165	-0-	2148	1	23331	3	Y	569	646	0			176
							626	9									
06	32760	X	24089	-0-	-8671	-0-	1956	1	21447	3	Y	624	665	0			135
							686	9									
07	28706	X	24124	-0-	-4582	-0-	2282	1	21004	3	Y	762	696	0			201
							838	9									
08	30008	X	NO RPT	-0-	-30008	-0-					Y	NO RPT					201

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55397	X	53229	-0-	-2168	-0-	4032	1	47859	3	Y	1216	1251	0			384
							1338	9									
04	53040	X	46090	-0-	-6950	-0-	3541	1	41497	3	Y	956	1030	0			310
							1052	9									
05	53320	X	40911	-0-	-12409	-0-	3366	1	36565	3	Y	891	925	0			276
							980	9									
06	48960	X	41708	-0-	-7252	-0-	3409	1	37371	3	Y	844	937	0			183
							928	9									
07	40280	X	40280	-0-	-0-	-0-	3846	1	35398	3	Y	942	876	0			249
							1036	9									
08	48298	X	NO RPT	-0-	-48298	-0-					Y	NO RPT					249

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41261	X	35721	-0-	-5540	-0-	1973	1	31717	3	Y	1793	1914	0			566
							59	4	1972	9							
04	38970	X	32096	-0-	-6874	-0-	1979	1	28507	3	Y	1423	1527	0			462
							45	4	1565	9							
05	38254	X	31841	-0-	-6413	-0-	2019	1	28209	3	Y	1415	1438	0			439
							56	4	1557	9							
06	36270	X	29991	-0-	-6279	-0-	1948	1	26499	3	Y	1333	1483	0			289
							78	4	1466	9							
07	37479	X	29726	-0-	-7753	-0-	2000	1	26176	3	Y	1353	1285	0			357
							62	4	1488	9							
08	33635	X	NO RPT	-0-	-33635	-0-					Y	NO RPT					357

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48081	X	41355	-0-	-6726	-0-	2291	1	36835	3	Y	1964	2224	0			620
							69	4	2160	9							
04	44670	X	37477	-0-	-7193	-0-	2305	1	33208	3	Y	1738	1794	0			564
							52	4	1912	9							
05	44423	X	37179	-0-	-7244	-0-	2352	1	32862	3	Y	1726	1755	0			535
							66	4	1899	9							
06	42990	X	35330	-0-	-7660	-0-	2288	1	31134	3	Y	1652	1829	0			358
							91	4	1817	9							
07	44423	X	34896	-0-	-9527	-0-	2347	1	30716	3	Y	1600	1536	0			422
							73	4	1760	9							
08	38719	X	NO RPT	-0-	-38719	-0-					Y	NO RPT					422

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23250	X	18276	-0-	-4974	-0-	1081	1	15852	3	Y	1196	1050	0			378
							27	4	1316	9							
04	20970	X	18920	-0-	-2050	-0-	1149	1	16289	3	Y	895	983	0			290
							497	4	985	9							
05	19530	X	17234	-0-	-2296	-0-	1103	1	15170	3	Y	846	874	0			262
							30	4	931	9							
06	17940	X	15745	-0-	-2195	-0-	1028	1	13863	3	Y	755	853	0			164
							23	4	831	9							
07	14901	X	14901	-0-	-0-	-0-	980	1	13055	3	Y	718	692	0			190
							76	4	790	9							
08	18259	X	NO RPT	-0-	-18259	-0-					Y	NO RPT					190

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47802	X	36902	-0-	-10900	-0-	2192	1	32137	3	Y	2288	2221	0			723
							56	4	2517	9							
04	46260	X	35496	-0-	-10764	-0-	2156	1	30575	3	Y	1665	1848	0			540
							933	4	1832	9							
05	44454	X	33611	-0-	-10843	-0-	2153	1	29596	3	Y	1639	1671	0			508
							59	4	1803	9							
06	39390	X	30886	-0-	-8504	-0-	2014	1	27165	3	Y	1511	1691	0			328
							45	4	1662	9							
07	30907	X	29640	-0-	-1267	-0-	1943	1	25884	3	Y	1512	1441	0			399
							150	4	1663	9							
08	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					399

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20646	X	20374	-0-	-272	-0-	1170	1	17152	3	Y	1838	1662	0			580
							30	4	2022	9							
04	19435	X	19435	-0-	-0-	-0-	1162	1	16475	3	Y	1178	1376	0			382
							502	4	1296	9							
*05	17789	X	17789	-0-	-0-	-0-	1123	1	15435	3	Y	1091	1135	0			338
							31	4	1200	9							
06	16184	X	16184	-0-	-0-	-0-	1041	1	14039	3	Y	983	1108	0			213
							23	4	1081	9							
07	15122	X	15122	-0-	-0-	-0-	978	1	13022	3	Y	952	914	0			251
							75	4	1047	9							
08	19995	X	NO RPT	-0-	-19995	-0-					Y	NO RPT					251

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		28822	-0-	28822	44076	1522	1	22312	3	Y	4499	4036	0			1422
							39	4	4949	9							
04	DLQ G-10		33529	-0-	33529	77605	1894	1	26856	3	Y	3600	3854	0			1168
							819	4	3960	9							
05	DLQ G-10		28552	-0-	28552	106157	1705	1	23447	3	Y	3048	3271	0			945
							47	4	3353	9							
06	130880	X	24723	-0-	-106157	-0-	1497	1	20196	3	Y	2724	3078	0			591
							34	4	2996	9							
07	22494	X	22494	-0-	-0-	-0-	1362	1	18138	3	Y	2626	2524	0			693
							105	4	2889	9							
08	28799	X	NO RPT	-0-	-28799	-0-					Y	NO RPT					693

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305288	X	65407	-0-	-239881	-0-	3615	1	56919	3	N	4333	3501	0			1367
							107	4	4766	9							
04	295440	X	56300	-0-	-239140	-0-	3455	1	49770	3	N	2724	3207	0			884
							79	4	2996	9							
05	305288	X	54699	-0-	-250589	-0-	3455	1	48266	3	N	2620	2692	0			812
							96	4	2882	9							
06	70200	X	50312	-0-	-19888	-0-	3253	1	44253	3	N	2433	2717	0			528
							130	4	2676	9							
07	50765	X	50765	-0-	-0-	-0-	3407	1	44587	3	N	2424	2312	0			640
							105	4	2666	9							
08	65348	X	NO RPT	-0-	-65348	-0-					N	NO RPT					640

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197594	X	44182	-0-	-153412	-0-	2475	1	38974	3	N	2418	1890	0			763
							73	4	2660	9							
04	191220	X	30493	-0-	-160727	-0-	1886	1	27167	3	N	1270	1621	0			412
							43	4	1397	9							
05	197594	X	32364	-0-	-165230	-0-	2044	1	28555	3	N	1553	1484	0			481
							57	4	1708	9							
06	36600	X	28476	-0-	-8124	-0-	1862	1	25328	3	N	1102	1344	0			239
							74	4	1212	9							
07	27653	X	27653	-0-	-0-	-0-	1875	1	24537	3	N	1075	1030	0			284
							58	4	1183	9							
08	44144	X	NO RPT	-0-	-44144	-0-					N	NO RPT					284

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120528	X	34794	-0-	-85734	-0-	1940	1	30554	3	N	2039	1590	0			643
							57	4	2243	9							
04	116640	X	25501	-0-	-91139	-0-	1571	1	22633	3	N	1146	1417	0			372
							36	4	1261	9							
05	120528	X	23530	-0-	-96998	-0-	1493	1	20856	3	N	1035	1086	0			321
							42	4	1139	9							
06	35820	X	21034	-0-	-14786	-0-	1366	1	18590	3	N	931	1050	0			202
							54	4	1024	9							
07	37014	X	19962	-0-	-17052	-0-	1345	1	17601	3	N	885	853	0			234
							42	4	974	9							
08	34751	X	NO RPT	-0-	-34751	-0-					N	NO RPT					234

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120528	X	73622	-0-	-46906	-0-	4077	1	64197	3	N	4753	3979	0			1500
							120	4	5228	9							
04	116640	X	63990	-0-	-52650	-0-	3923	1	56520	3	N	3144	3624	0			1020
							89	4	3458	9							
05	120528	X	62769	-0-	-57759	-0-	3976	1	55551	3	N	2846	2984	0			882
							111	4	3131	9							
06	83550	X	60521	-0-	-23029	-0-	3934	1	53519	3	N	2646	2954	0			574
							157	4	2911	9							
07	78306	X	64194	-0-	-14112	-0-	4336	1	56740	3	N	2713	2571	0			716
							134	4	2984	9							
08	73563	X	NO RPT	-0-	-73563	-0-					N	NO RPT					716

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160022	X	43720	-0-	-116302	-0-	2276	1	35842	3	N	5032	4002	0			1588
							67	4	5535	9							
04	154860	X	33255	-0-	-121605	-0-	1943	1	27993	3	N	2977	3599	0			966
							44	4	3275	9							
05	160022	X	31733	-0-	-128289	-0-	1908	1	26650	3	N	2838	2924	0			880
							53	4	3122	9							
06	154860	X	28954	-0-	-125906	-0-	1782	1	24246	3	N	2595	2912	0			563
							71	4	2855	9							
07	27975	X	27975	-0-	-0-	-0-	1784	1	23340	3	N	2542	2434	0			671
							55	4	2796	9							
08	43679	X	NO RPT	-0-	-43679	-0-					N	NO RPT					671

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120528	X	25257	-0-	-95271	-0-	1336	1	21044	3	N	2580	2006	0			814
							39	4	2838	9							
04	116640	X	18783	-0-	-97857	-0-	1108	1	15965	3	N	1532	1849	0			497
							25	4	1685	9							
05	120528	X	17568	-0-	-102960	-0-	1066	1	14897	3	N	1432	1485	0			444
							30	4	1575	9							
06	25920	X	15328	-0-	-10592	-0-	954	1	12977	3	N	1235	1411	0			268
							38	4	1359	9							
07	26784	X	14798	-0-	-11986	-0-	943	1	12342	3	N	1349	1261	0			356
							29	4	1484	9							
08	25234	X	NO RPT	-0-	-25234	-0-					N	NO RPT					356

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167741	X	35716	-0-	-132025	-0-	1923	1	30285	3	N	3137	2498	0			990
							57	4	3451	9							
04	162330	X	26646	-0-	-135684	-0-	1638	1	23600	3	N	1246	1832	0			404
							37	4	1371	9							
05	167741	X	24543	-0-	-143198	-0-	1582	1	22097	3	N	745	918	0			231
							44	4	820	9							
06	162330	X	22341	-0-	-139989	-0-	1468	1	19969	3	N	769	833	0			167
							58	4	846	9							
07	167741	X	22319	-0-	-145422	-0-	1452	1	19005	3	N	1652	1383	0			436
							45	4	1817	9							
08	35681	X	NO RPT	-0-	-35681	-0-					N	NO RPT					436

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17301	X	17301	-0-	-0-	-0-	990	1	14793	3	Y	1356	1351	0			428
							26	4	1492	9							
04	17158	X	17158	-0-	-0-	-0-	1025	1	14534	3	Y	1051	1138	0			341
							443	4	1156	9							
05	17820	X	17820	-0-	-0-	-0-	1117	1	15359	3	Y	1194	1165	0			370
							31	4	1313	9							
06	17214	X	17214	-0-	-0-	-0-	1109	1	14958	3	Y	1020	1169	0			221
							25	4	1122	9							
07	16327	X	16327	-0-	-0-	-0-	1059	1	14102	3	Y	985	946	0			260
							82	4	1084	9							
08	17298	X	NO RPT	-0-	-17298	-0-					Y	NO RPT					260

ROSEWOOD RESOURCES, INC. 728874
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107570	X	96949	-0-	-10621	-0-	1442	1	93593	2	N	1740	1688	1			187
							1914	9									
04	94620	X	94620	-0-	-0-	-0-	1526	1	91320	2	N	1613	1597	1			203
							1774	9									
05	97861	X	97861	-0-	-0-	-0-	1579	1	94085	2	N	1997	1755	1			445
							2197	9									
06	93810	X	90847	-0-	-2963	-0-	1551	1	88072	2	N	1113	1264	1			294
							1224	9									
07	97774	X	94311	-0-	-3463	-0-	1611	1	91135	2	N	1423	1264	1			453
							1565	9									
08	97867	X	93953	-0-	-3914	-0-	1604	1	90839	2	N	1373	1581	1			245
							1510	9									

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	5	-0-	-88	-0-	5	1			Y	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	1			Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	42	1	15	9	Y	14	14	1			-0-
06	68	N	68	-0-	-0-	-0-	59	1	9	9	Y	8	8	1			-0-
*07	70	N	70	-0-	-0-	-0-	62	1	8	9	Y	7	7	1			-0-
08	62	N	33	-0-	-29	-0-	30	1	3	9	Y	3	3	1			-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	99	-0-	-1079	-0-	3	1	46	3	N	33	33	1			-0-
							14	4	36	9							
04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
							1	4									
*08	1903	N	1903	-0-	-0-	-0-	194	1	1336	3	N	142	142	1			-0-
							217	4	156	9							

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48143	X	28360	-0-	-19783	-0-	673	1	27687	3	N	-0-					-0-
04	46590	X	24836	-0-	-21754	-0-	607	1	24229	3	N	-0-					-0-
05	34162	X	23510	-0-	-10652	-0-	572	1	22938	3	N	-0-					-0-
06	28740	X	23397	-0-	-5343	-0-	616	1	22781	3	N	-0-					-0-
*07	29574	X	23640	-0-	-5934	-0-	659	1	22981	3	N	-0-					-0-
08	28365	X	23434	-0-	-4931	-0-	619	1	21856	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66526	X	47716	-0-	-18810	-0-	1132	1	46584	3	N	-0-					-0-
04	64380	X	47300	-0-	-17080	-0-	1155	1	46145	3	N	-0-					-0-
05	57598	X	49412	-0-	-8186	-0-	1202	1	48210	3	N	-0-					-0-
06	54828	X	54828	-0-	-0-	-0-	1442	1	53386	3	N	-0-					-0-
*07	50964	X	50242	-0-	-722	-0-	1400	1	48842	3	N	-0-					-0-
08	49414	X	47212	-0-	-2202	-0-	1248	1	44032	3	N	-0-					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

03	76012	X	50762	-0-	-25250	-0-	1204	1	49558	3	N	-0-					25
04	73560	X	54148	-0-	-19412	-0-	1323	1	52825	3	N	-0-					25
05	63860	X	49335	-0-	-14525	-0-	1201	1	48134	3	N	-0-					25
06	56044	X	56044	-0-	-0-	-0-	1474	1	54570	3	N	-0-					25
*07	65633	X	65633	-0-	-0-	-0-	1829	1	63804	3	N	-0-					25
*08	68691	X	68691	-0-	-0-	-0-	1815	1	64064	3	N	-0-					25

VALIDUS NRG AQUILAS ASSETCO LLC 881239
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

03	DLQ G-10		5137	-0-	5137	10664	1046	1	2499	3	Y	1447	1484	0			89
							1592	9									
04	DLQ G-10		6653	-0-	6653	17317	1437	1	3157	3	Y	1862	1821	0			130
							11	4	2048	9							
05	DLQ G-10		7047	-0-	7047	24364	1478	1	3516	3	Y	1855	1884	0			101
							12	4	2041	9							
06	DLQ G-10		7312	-0-	7312	31676	1885	1	3593	3	Y	1667	1659	0			109
							1834	9									
*07	39288	X	7612	-0-	-31676	-0-	2321	1	3208	2	Y	1890	1892	1			107
							4	4	2079	9							
*08	6979	X	6979	-0-	-0-	-0-	1938	1	3124	2	Y	1738	1546	0	175	1	124
							5	4	1912	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

03	1138	N	1138	-0-	-0-	-0-	64	1	751	3	Y	291	292	1			3
							3	4	320	9							
04	1992	N	1992	-0-	-0-	-0-	127	1	1611	3	Y	227	226	1			4
							4	4	250	9							
05	1971	N	1971	-0-	-0-	-0-	123	1	1797	3	Y	43	46	1			1
							4	4	47	9							
06	1721	N	1721	-0-	-0-	-0-	86	1	1192	3	Y	386	374	1			13
							18	4	425	9							
*07	3100	N	3197	-0-	97	97	173	1	2101	2	Y	818	800	1			31
							23	4	900	9							
*08	3016	N	2919	-0-	-97	-0-	166	1	1875	2	Y	773	774	1			30
							28	4	850	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11972	X	11972	-0-	-0-	-0-	807	1	9510	3	Y	1468	1463	1			17
							40	4	1615	9							
04	9698	X	9698	-0-	-0-	-0-	611	1	7732	3	Y	1214	1211	1			20
							20	4	1335	9							
05	5080	X	5080	-0-	-0-	-0-	288	1	4220	3	Y	511	519	1			12
							10	4	562	9							
06	5599	X	5599	-0-	-0-	-0-	289	1	4011	3	Y	1126	1100	1			38
							60	4	1239	9							
*07	5708	X	5708	-0-	-0-	-0-	333	1	4039	2	Y	1175	1169	1			44
							43	4	1293	9							
*08	T. A.		5172	-0-	5172	5172	316	1	3572	2	Y	1119	997	0	124	1	42
							53	4	1231	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8110	X	8110	-0-	-0-	-0-	567	1	6678	3	Y	761	679	1			94
							28	4	837	9							
04	6260	X	6260	-0-	-0-	-0-	424	1	5360	3	Y	421	450	1			65
							13	4	463	9							
05	3637	X	3637	-0-	-0-	-0-	212	1	3108	3	Y	281	312	1			34
							8	4	309	9							
06	3360	X	2078	-0-	-1282	-0-	123	1	1714	3	Y	195	203	1			26
							26	4	215	9							
*07	3472	X	74	-0-	-3398	-0-	4	1	44	2	Y	24	47	1			3
							26	9									
08	3751	X	81	-0-	-3670	-0-	4	1	47	2	Y	26	26	1			3
							1	4	29	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19365	X	19365	-0-	-0-	-0-	1392	1	16405	3	Y	1362	1234	1			168
							70	4	1498	9							
04	16902	X	16902	-0-	-0-	-0-	1134	1	14343	3	Y	1263	1236	1			195
							36	4	1389	9							
05	15920	X	15920	-0-	-0-	-0-	924	1	13551	3	Y	1283	1321	1			157
							34	4	1411	9							
06	11946	X	11946	-0-	-0-	-0-	712	1	9884	3	Y	1093	1104	1			146
							148	4	1202	9							
*07	12801	X	12801	-0-	-0-	-0-	845	1	10252	2	Y	1468	1524	1			90
							89	4	1615	9							
*08	13986	X	13986	-0-	-0-	-0-	995	1	11224	2	Y	1463	1048	0	392	1	113
							158	4	1609	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7129	X	7129	-0-	-0-	-0-	797	1	5990	3	Y	83	85	0			6
							251	4	91	9							
04	6814	X	6814	-0-	-0-	-0-	751	1	5878	3	Y	80	81	0			5
							97	4	88	9							
05	4824	X	4824	-0-	-0-	-0-	572	1	4030	3	Y	120	115	0			10
							90	4	132	9							
06	5795	X	5795	-0-	-0-	-0-	817	1	4597	3	Y	85	89	0			6
							287	4	94	9							
*07	6005	X	6005	-0-	-0-	-0-	838	1	4733	2	Y	152	77	0	73	1	8
							267	4	167	9							
*08	5700	X	5700	-0-	-0-	-0-	751	1	4401	2	Y	185	106	0	79	1	8
							344	4	204	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	2001	-0-	-200	-0-	214	1	1608	3	Y	102	102	0			7
							67	4	112	9							
04	2336	X	2336	-0-	-0-	-0-	245	1	1915	3	Y	132	131	0			8
							31	4	145	9							
05	2512	X	2512	-0-	-0-	-0-	266	1	1872	3	Y	302	286	0			24
							42	4	332	9							
06	2130	X	1950	-0-	-180	-0-	230	1	1294	3	Y	314	315	0			23
							81	4	345	9							
*07	2201	X	1970	-0-	-231	-0-	235	1	1326	2	Y	304	279	0	21	1	27
							75	4	334	9							
*08	2549	X	2549	-0-	-0-	-0-	293	1	1854	2	Y	277	269	0	32	1	3
							97	4	305	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9964	X	9964	-0-	-0-	-0-	1089	1	8186	3	Y	315	315	0			23
							342	4	347	9							
04	7155	X	7155	-0-	-0-	-0-	770	1	6032	3	Y	230	239	0			14
							100	4	253	9							
05	5546	X	5546	-0-	-0-	-0-	627	1	4411	3	Y	373	357	0			30
							98	4	410	9							
06	4295	X	4295	-0-	-0-	-0-	589	1	3312	3	Y	171	189	0			12
							206	4	188	9							
*07	4216	X	3969	-0-	-247	-0-	548	1	3094	2	Y	138	93	0	48	1	9
							175	4	152	9							
*08	3792	X	3792	-0-	-0-	-0-	491	1	2878	2	Y	180	128	0	52	1	9
							225	4	198	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1350	-0-	-479	-0-	92	1	1086	3	Y	152	152	1			11
							5	4	167	9							
04	1770	N	1393	-0-	-377	-0-	96	1	1210	3	Y	76	80	1			7
							3	4	84	9							
05	1644	N	1644	-0-	-0-	-0-	91	1	1329	3	Y	201	192	1			16
							3	4	221	9							
06	1320	N	981	-0-	-339	-0-	60	1	828	3	Y	74	81	1			9
							12	4	81	9							
*07	2235	N	2235	-0-	-0-	-0-	161	1	1951	2	Y	93	102	1			-0-
							21	4	102	9							
*08	2100	N	2100	-0-	-0-	-0-	163	1	1841	2	Y	64	64	1			-0-
							26	4	70	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	4233	-0-	-1409	-0-	983	1	2349	3	Y	819	840	0			97
							901	9									
04	4290	X	4067	-0-	-223	-0-	1029	1	2261	3	Y	699	685	0			111
							8	4	769	9							
05	4433	X	3066	-0-	-1367	-0-	682	1	1621	3	Y	689	693	0			107
							5	4	758	9							
06	4290	X	2278	-0-	-2012	-0-	623	1	1187	3	Y	425	458	0			74
							468	9									
*07	4759	X	4759	-0-	-0-	-0-	1506	1	2106	2	Y	1041	844	0	112	1	159
							2	4	1145	9							
*08	4998	X	4998	-0-	-0-	-0-	1419	1	2299	2	Y	1160	1040	0	131	1	148
							4	4	1276	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

03	4092	X	3555	-0-	-537	-0-	798	1	1908	3	Y	772	782	0				131
							849	9										
04	3960	X	2719	-0-	-1241	-0-	629	1	1381	3	Y	641	640	0				132
							4	4	705	9								
05	4092	X	3439	-0-	-653	-0-	770	1	1832	3	Y	755	767	0				120
							6	4	831	9								
06	3960	X	3038	-0-	-922	-0-	840	1	1601	3	Y	543	546	0				117
							597	9										
*07	3565	X	2218	-0-	-1347	-0-	684	1	939	2	Y	540	505	0	54	1		98
							1	4	594	9								
08	3131	X	2237	-0-	-894	-0-	626	1	1031	2	Y	525	487	0	55	1		81
							2	4	578	9								

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

03	7223	X	6709	-0-	-514	-0-	1740	1	4159	3	Y	735	759	0				87
							1	4	809	9								
04	8058	X	8058	-0-	-0-	-0-	2251	1	4944	3	Y	769	734	0				122
							17	4	846	9								
05	6169	X	4345	-0-	-1824	-0-	1045	1	2483	3	Y	735	743	0				114
							8	4	809	9								
06	6480	X	4117	-0-	-2363	-0-	1149	1	2191	3	Y	705	696	0				123
							1	4	776	9								
*07	7254	X	5567	-0-	-1687	-0-	1779	1	2491	2	Y	1176	996	0	144	1		159
							3	4	1294	9								
08	6014	X	5276	-0-	-738	-0-	1521	1	2464	2	Y	1169	1040	0	140	1		148
							5	4	1286	9								

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

03	3100	N	9375	-0-	6275	6275	1044	1	7847	3	Y	142	140	0				10
							328	4	156	9								
04	3000	N	4672	-0-	1672	7947	500	1	3916	3	Y	174	173	0				11
							65	4	191	9								
05	8267	X	320	-0-	-7947	-0-	7	1	50	3	Y	238	230	0				19
							1	4	262	9								
06	1110	X	280	-0-	-830	-0-	8	1	47	3	Y	202	206	0				15
							3	4	222	9								
*07	1147	X	273	-0-	-874	-0-	9	1	52	2	Y	190	186	0	1	1		18
							3	4	209	9								
*08	343	X	343	-0-	-0-	-0-	8	1	48	2	Y	257	255	0	1	1		19
							4	4	283	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8033	X	8033	-0-	-0-	-0-	2142	1	5119	3	Y	701	710	0			83
							1	4	771	9							
04	5010	X	2935	-0-	-2075	-0-	767	1	1683	3	Y	436	450	0			69
							5	4	480	9							
05	10556	X	10556	-0-	-0-	-0-	2838	1	6747	3	Y	863	798	0			134
							22	4	949	9							
06	11008	X	11008	-0-	-0-	-0-	3462	1	6600	3	Y	859	843	0			150
							1	4	945	9							
*07	6417	X	5540	-0-	-877	-0-	1935	1	2709	2	Y	812	697	0	156	1	109
							3	4	893	9							
08	6510	X	4355	-0-	-2155	-0-	1357	1	2182	2	Y	737	633	0	125	1	88
							5	4	811	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

03	8831	X	8831	-0-	-0-	-0-	580	1	6842	3	Y	1254	1279	1			93
							30	4	1379	9							
04	6930	X	5914	-0-	-1016	-0-	338	1	4276	3	Y	1172	1162	1			103
							11	4	1289	9							
05	7188	X	7188	-0-	-0-	-0-	404	1	5924	3	Y	768	809	1			62
							15	4	845	9							
06	6930	X	6603	-0-	-327	-0-	376	1	5217	3	Y	847	808	1			101
							78	4	932	9							
*07	8701	X	8701	-0-	-0-	-0-	527	1	6383	2	Y	1566	1577	1			90
							68	4	1723	9							
*08	8007	X	8007	-0-	-0-	-0-	533	1	6000	2	Y	1262	1178	1			174
							86	4	1388	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

03	8590	X	8590	-0-	-0-	-0-	596	1	7029	3	Y	850	880	1			63
							30	4	935	9							
04	10045	X	10045	-0-	-0-	-0-	637	1	8060	3	Y	1207	1164	1			106
							20	4	1328	9							
05	7791	X	7791	-0-	-0-	-0-	423	1	6194	3	Y	1054	1074	1			86
							15	4	1159	9							
06	7530	X	5209	-0-	-2321	-0-	290	1	4023	3	Y	760	755	1			91
							60	4	836	9							
*07	7781	X	7533	-0-	-248	-0-	470	1	5684	2	Y	1194	1188	1			97
							66	4	1313	9							
*08	8203	X	8203	-0-	-0-	-0-	541	1	6092	2	Y	1347	1256	1			188
							88	4	1482	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1155	N	1155	-0-	-0-	-0-	82	1	963	3	Y	96	87	1			12
							4	4	106	9							
04	1470	N	1140	-0-	-330	-0-	77	1	964	3	Y	88	86	1			14
							2	4	97	9							
05	2405	N	2405	-0-	-0-	-0-	139	1	2034	3	Y	206	195	1			25
							5	4	227	9							
06	1471	N	1471	-0-	-0-	-0-	87	1	1201	3	Y	150	155	1			20
							18	4	165	9							
*07	3100	N	3373	-0-	273	273	226	1	2751	2	Y	328	335	1			13
							35	4	361	9							
08	1922	N	-0-	-0-	-1922	-0-					Y	95	98	1			10

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3164	X	3164	-0-	-0-	-0-	687	1	1643	3	Y	758	777	0			129
							834	9									
04	2760	X	2445	-0-	-315	-0-	551	1	1210	3	Y	618	620	0			127
							4	4	680	9							
05	2852	X	2656	-0-	-196	-0-	636	1	1513	3	Y	456	510	0			73
							5	4	502	9							
06	3394	X	3394	-0-	-0-	-0-	1010	1	1925	3	Y	417	400	0			90
							459	9									
*07	2852	X	2761	-0-	-91	-0-	894	1	1226	2	Y	582	498	0	70	1	104
							1	4	640	9							
08	3162	X	3018	-0-	-144	-0-	887	1	1461	2	Y	606	541	0	78	1	91
							3	4	667	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5398	X	5398	-0-	-0-	-0-	309	1	3631	3	Y	1312	1325	1			97
							15	4	1443	9							
04	6090	X	5650	-0-	-440	-0-	339	1	4290	3	Y	918	935	1			80
							11	4	1010	9							
05	6293	X	6008	-0-	-285	-0-	305	1	4472	3	Y	1109	1099	1			90
							11	4	1220	9							
06	7001	X	7001	-0-	-0-	-0-	400	1	5543	3	Y	886	870	1			106
							83	4	975	9							
*07	7149	X	7149	-0-	-0-	-0-	396	1	4817	2	Y	1716	1722	1			100
							48	4	1888	9							
08	6014	X	5980	-0-	-34	-0-	364	1	4105	2	Y	1320	1225	1			195
							59	4	1452	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10266	X	10266	-0-	-0-	-0-	1133	1	8518	3	Y	235	251	0			17
							356	4	259	9							
04	7942	X	7942	-0-	-0-	-0-	865	1	6769	3	Y	178	184	0			11
							112	4	196	9							
05	10149	X	10149	-0-	-0-	-0-	1208	1	8506	3	Y	224	217	0			18
							189	4	246	9							
06	6642	X	6642	-0-	-0-	-0-	930	1	5231	3	Y	141	149	0			10
							326	4	155	9							
*07	4960	X	4524	-0-	-436	-0-	626	1	3536	2	Y	147	93	0	55	1	9
							200	4	162	9							
*08	4313	X	4313	-0-	-0-	-0-	561	1	3289	2	Y	187	128	0	59	1	9
							257	4	206	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	4533	-0-	-1140	-0-	281	1	3311	3	Y	843	873	1			62
							14	4	927	9							
04	5490	X	3508	-0-	-1982	-0-	209	1	2647	3	Y	586	597	1			51
							7	4	645	9							
05	5673	X	2582	-0-	-3091	-0-	127	1	1860	3	Y	537	544	1			44
							4	4	591	9							
06	5040	X	1418	-0-	-3622	-0-	77	1	1061	3	Y	241	256	1			29
							15	4	265	9							
*07	4526	X	3113	-0-	-1413	-0-	224	1	2716	2	Y	130	156	1			3
							30	4	143	9							
*08	3049	X	3049	-0-	-0-	-0-	234	1	2632	2	Y	132	128	1			7
							38	4	145	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	231	-0-	-1660	-0-	2	1	19	3	Y	191	192	1			2
							210	9									
04	684	N	684	-0-	-0-	-0-	35	1	449	3	Y	180	179	1			3
							2	4	198	9							
05	1338	N	1338	-0-	-0-	-0-	81	1	1185	3	Y	63	65	1			1
							3	4	69	9							
06	1418	N	1418	-0-	-0-	-0-	88	1	1218	3	Y	85	83	1			3
							18	4	94	9							
*07	2328	N	2328	-0-	-0-	-0-	106	1	1284	2	Y	840	810	1			33
							14	4	924	9							
*08	1490	N	1490	-0-	-0-	-0-	58	1	675	2	Y	680	688	1			25
							9	4	748	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12995	X	12995	-0-	-0-	-0-	927	1	10926	3	Y	996	905	1			123
							46	4	1096	9							
04	14100	X	14100	-0-	-0-	-0-	961	1	12163	3	Y	859	849	1			133
							31	4	945	9							
05	16833	X	16833	-0-	-0-	-0-	1007	1	14764	3	Y	933	952	1			114
							36	4	1026	9							
06	18494	X	18494	-0-	-0-	-0-	1161	1	16097	3	Y	905	898	1			121
							240	4	996	9							
*07	19424	X	19424	-0-	-0-	-0-	1356	1	16429	2	Y	1332	1351	1			102
							174	4	1465	9							
*08	18518	X	18518	-0-	-0-	-0-	1365	1	15413	2	Y	1385	843	0	543	1	101
							216	4	1524	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12133	X	12133	-0-	-0-	-0-	1345	1	10109	3	Y	233	225	0			17
							423	4	256	9							
04	9518	X	9518	-0-	-0-	-0-	1034	1	8091	3	Y	235	238	0			14
							134	4	259	9							
05	7461	X	7461	-0-	-0-	-0-	882	1	6206	3	Y	214	211	0			17
							138	4	235	9							
06	6600	X	5402	-0-	-1198	-0-	747	1	4205	3	Y	170	175	0			12
							263	4	187	9							
*07	6820	X	4676	-0-	-2144	-0-	640	1	3614	2	Y	198	140	0	56	1	14
							204	4	218	9							
*08	4474	X	4474	-0-	-0-	-0-	573	1	3362	2	Y	251	191	0	60	1	14
							263	4	276	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7909	X	7909	-0-	-0-	-0-	526	1	6192	3	Y	1059	962	1			130
							26	4	1165	9							
04	7545	X	7545	-0-	-0-	-0-	478	1	6041	3	Y	919	907	1			142
							15	4	1011	9							
05	9088	X	9088	-0-	-0-	-0-	509	1	7467	3	Y	994	1014	1			122
							19	4	1093	9							
06	14170	X	14170	-0-	-0-	-0-	872	1	12089	3	Y	935	932	1			125
							180	4	1029	9							
*07	8719	X	8719	-0-	-0-	-0-	561	1	6819	2	Y	1159	1171	1			113
							64	4	1275	9							
*08	7694	X	7694	-0-	-0-	-0-	529	1	5960	2	Y	1016	849	0	207	1	73
							87	4	1118	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7940	X	7940	-0-	-0-	-0-	529	1	6245	3	Y	1035	939	1			127
							27	4	1139	9							
04	7666	X	7666	-0-	-0-	-0-	482	1	6092	3	Y	979	955	1			151
							15	4	1077	9							
05	9760	X	9760	-0-	-0-	-0-	534	1	7830	3	Y	1252	1250	1			153
							19	4	1377	9							
06	8040	X	8040	-0-	-0-	-0-	451	1	6253	3	Y	1130	1132	1			151
							93	4	1243	9							
*07	9173	X	9173	-0-	-0-	-0-	587	1	7118	2	Y	1257	1282	1			126
							85	4	1383	9							
*08	8234	X	8234	-0-	-0-	-0-	560	1	6319	2	Y	1152	959	0	220	1	99
							88	4	1267	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7415	X	7415	-0-	-0-	-0-	498	1	5872	3	Y	927	831	1			114
							25	4	1020	9							
04	7950	X	7424	-0-	-526	-0-	460	1	5825	3	Y	1022	978	1			158
							15	4	1124	9							
05	8215	X	6083	-0-	-2132	-0-	333	1	4882	3	Y	778	841	1			95
							12	4	856	9							
06	7950	X	4538	-0-	-3412	-0-	255	1	3538	3	Y	629	640	1			84
							53	4	692	9							
*07	7657	X	6058	-0-	-1599	-0-	373	1	4519	2	Y	1016	994	1			106
							48	4	1118	9							
*08	6342	X	6342	-0-	-0-	-0-	425	1	4798	2	Y	956	979	1			83
							67	4	1052	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	3327	-0-	-2191	-0-	754	1	1802	3	Y	701	675	0			83
							771	9									
04	5340	X	3086	-0-	-2254	-0-	750	1	1647	3	Y	622	607	0			98
							5	4	684	9							
05	4092	X	2858	-0-	-1234	-0-	662	1	1574	3	Y	561	572	0			87
							5	4	617	9							
06	4210	X	4210	-0-	-0-	-0-	1293	1	2464	3	Y	412	427	0			72
							453	9									
*07	3721	X	3721	-0-	-0-	-0-	1284	1	1797	2	Y	580	473	0	104	1	75
							2	4	638	9							
*08	3521	X	3521	-0-	-0-	-0-	1098	1	1778	2	Y	584	488	0	101	1	70
							3	4	642	9							

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	5459	-0-	-1423	-0-	370	1	4368	3	Y	638	585	1			79
							19	4	702	9							
04	6660	X	4589	-0-	-2071	-0-	295	1	3721	3	Y	513	513	1			79
							9	4	564	9							
05	7302	X	7302	-0-	-0-	-0-	418	1	6133	3	Y	669	666	1			82
							15	4	736	9							
06	6660	X	5894	-0-	-766	-0-	344	1	4774	3	Y	640	636	1			86
							72	4	704	9							
*07	6076	X	4399	-0-	-1677	-0-	278	1	3369	2	Y	651	669	1			68
							36	4	716	9							
*08	5377	X	5377	-0-	-0-	-0-	370	1	4167	2	Y	711	713	1			66
							58	4	782	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	5404	-0-	-300	-0-	366	1	4306	3	Y	649	699	1			48
							18	4	714	9							
04	5610	X	4851	-0-	-759	-0-	307	1	3889	3	Y	586	583	1			51
							10	4	645	9							
05	5797	X	4424	-0-	-1373	-0-	249	1	3649	3	Y	470	483	1			38
							9	4	517	9							
06	5610	X	2958	-0-	-2652	-0-	166	1	2300	3	Y	416	404	1			50
							34	4	458	9							
*07	5754	X	5754	-0-	-0-	-0-	405	1	4896	2	Y	361	404	1			7
							56	4	397	9							
*08	5284	X	5284	-0-	-0-	-0-	393	1	4434	2	Y	358	291	1			74
							63	4	394	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10571	X	8128	-0-	-2443	-0-	579	1	6821	3	Y	635	651	1			47
							29	4	699	9							
04	11100	X	8935	-0-	-2165	-0-	568	1	7187	3	Y	1056	1010	1			93
							18	4	1162	9							
05	11470	X	9361	-0-	-2109	-0-	526	1	7706	3	Y	1009	1020	1			82
							19	4	1110	9							
06	11100	X	6508	-0-	-4592	-0-	401	1	5563	3	Y	419	451	1			50
							83	4	461	9							
*07	10488	X	10488	-0-	-0-	-0-	659	1	8005	2	Y	1585	1528	1			107
							80	4	1744	9							
08	9362	X	8569	-0-	-793	-0-	559	1	6295	2	Y	1476	1375	1			208
							91	4	1624	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13919	X	11367	-0-	-2552	-0-	758	1	8932	3	Y	1490	1348	1			183
							38	4	1639	9							
04	13470	X	11661	-0-	-1809	-0-	739	1	9352	3	Y	1405	1371	1			217
							24	4	1546	9							
05	13919	X	10733	-0-	-3186	-0-	598	1	8770	3	Y	1221	1289	1			149
							22	4	1343	9							
06	13470	X	9196	-0-	-4274	-0-	524	1	7267	3	Y	1178	1169	1			158
							109	4	1296	9							
*07	12268	X	12268	-0-	-0-	-0-	807	1	9757	2	Y	1451	1519	1			90
							108	4	1596	9							
*08	12366	X	12366	-0-	-0-	-0-	874	1	9907	2	Y	1316	1264	1			142
							137	4	1448	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12462	X	7711	-0-	-4751	-0-	771 1324	1 9	5616	3	N	1204	1199	0	5	8	-0-
04	12060	X	6603	-0-	-5457	-0-	951 1025	1 9	4627	3	N	932	932	0			-0-
05	12462	X	6324	-0-	-6138	-0-	953 935	1 9	4436	3	N	850	850	0			-0-
06	12060	X	5601	-0-	-6459	-0-	805 824	1 9	3972	3	N	749	749	0			-0-
*07	11036	X	6386	-0-	-4650	-0-	936 890	1 9	4560	2	N	809	809	0			-0-
08	7719	X	6314	-0-	-1405	-0-	1506 802	1 9	4006	2	N	729	729	0			-0-

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10306	X	10306	-0-	-0-	-0-	1095 1234	1 9	7977	3	N	1122	1122	0			-0-
04	8344	X	8344	-0-	-0-	-0-	1228 1140	1 9	5976	3	N	1036	1036	0			-0-
05	6844	X	6844	-0-	-0-	-0-	1045 935	1 9	4864	3	N	850	850	0			-0-
06	5275	X	5275	-0-	-0-	-0-	775 673	1 9	3827	3	N	612	612	0			-0-
*07	5615	X	5615	-0-	-0-	-0-	843 682	1 9	4090	2	N	620	620	1			-0-
*08	5604	X	5604	-0-	-0-	-0-	1341 697	1 9	3566	2	N	634	634	1			-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

03	31868	X	30299	-0-	-1569	-0-	2075 104	1 4	24451 3669	3 9	Y	3335	3339	1			39
04	34882	X	34882	-0-	-0-	-0-	2264 72	1 4	28646 3900	3 9	Y	3545	3526	1			58
05	31868	X	26907	-0-	-4961	-0-	1538 56	1 4	22550 2763	3 9	Y	2512	2513	1			57
06	30840	X	25705	-0-	-5135	-0-	1521 316	1 4	21099 2769	3 9	Y	2517	2489	1			85
*07	31868	X	24821	-0-	-7047	-0-	1632 207	1 4	19782 3200	2 9	Y	2909	2903	1			91
08	25203	X	21323	-0-	-3880	-0-	1474 248	1 4	16677 2924	2 9	Y	2658	2661	1			88

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

03	18383	X	16157	-0-	-2226	-0-	1672 2301	1 9	12184	3	N	2092	2092	0			-0-
04	17790	X	12901	-0-	-4889	-0-	1959 1410	1 9	9532	3	N	1282	1282	0			-0-
05	15447	X	15447	-0-	-0-	-0-	2372 2036	1 9	11039	3	N	1851	1851	0			-0-
06	15630	X	14755	-0-	-875	-0-	2117 2188	1 9	10450	3	N	1989	1989	0			-0-
*07	16151	X	15004	-0-	-1147	-0-	2191 2166	1 9	10647	2	N	1969	1969	1			-0-
*08	16151	X	13052	-0-	-3099	-0-	3054 1855	1 9	8143	2	N	1686	1686	1			-0-

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	Z	5612	-0-	5612	5612	821	1	3962	2	N	754	754	1			-0-
							829	9									
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

03	4185	X	2892	-0-	-1293	-0-	630	1	1504	3	Y	689	698	0			82
							758	9									
04	4050	X	2856	-0-	-1194	-0-	724	1	1590	3	Y	488	493	0			77
							5	4	537	9							
05	3813	X	2330	-0-	-1483	-0-	524	1	1246	3	Y	505	504	0			78
							4	4	556	9							
06	3210	X	2018	-0-	-1192	-0-	487	1	927	3	Y	549	531	0			96
							604	9									
*07	3198	X	3198	-0-	-0-	-0-	1245	1	1740	2	Y	192	180	0	98	1	10
							2	4	211	9							
*08	3018	X	3018	-0-	-0-	-0-	1082	1	1753	2	Y	164	65	0	100	1	9
							3	4	180	9							

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

03	3379	X	2839	-0-	-540	-0-	597	1	1427	3	Y	741	716	0			88
							815	9									
04	3270	X	2366	-0-	-904	-0-	571	1	1252	3	Y	490	500	0			78
							4	4	539	9							
05	3193	X	1386	-0-	-1807	-0-	324	1	770	3	Y	263	300	0			41
							3	4	289	9							
06	2760	X	480	-0-	-2280	-0-	165	1	315	3	Y	-0-	41	0			-0-
*07	2852	X	639	-0-	-2213	-0-	257	1	359	2	Y	21	21	1			-0-
							23	9									
08	DLQ G-10		599	-0-	599	599	220	1	356	2	Y	20	20	1			-0-
							1	4	22	9							

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

03	10292	X	2887	-0-	-7405	-0-	611	1	1460	3	Y	742	741	0			88
							816	9									
04	9960	X	3049	-0-	-6911	-0-	713	1	1564	3	Y	697	675	0			110
							5	4	767	9							
05	10292	X	2742	-0-	-7550	-0-	581	1	1382	3	Y	704	705	0			109
							5	4	774	9							
06	8280	X	2593	-0-	-5687	-0-	696	1	1327	3	Y	518	537	0			90
							570	9									
*07	3275	X	3275	-0-	-0-	-0-	1010	1	1416	2	Y	771	675	0	82	1	104
							1	4	848	9							
08	3162	X	2837	-0-	-325	-0-	768	1	1245	2	Y	747	683	0	71	1	97
							2	4	822	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					3
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

03	5952	X	2798	-0-	-3154	-0-	640	1	1529	3	Y	572	594	0			68
							629	9									
04	5760	X	1217	-0-	-4543	-0-	315	1	691	3	Y	190	228	0			30
							2	4	209	9							
05	5146	X	566	-0-	-4580	-0-	166	1	393	3	Y	5	34	0			1
							1	4	6	9							
06	4140	X	723	-0-	-3417	-0-	246	1	470	3	Y	6	6	0			1
							7	9									
*07	3100	X	1027	-0-	-2073	-0-	413	1	578	2	Y	32	33	1			-0-
							1	4	35	9							
08	DLQ G-10		1027	-0-	1027	1027	372	1	604	2	Y	45	2	0	34	1	9
							1	4	50	9							

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

03	DLQ G-10		1275	-0-	1275	2240	236	1	563	3	Y	433	433	0			27
							476	9									
04	DLQ G-10		1212	-0-	1212	3452	238	1	522	3	Y	409	407	0			29
							2	4	450	9							
05	DLQ G-10		1180	-0-	1180	4632	226	1	538	3	Y	376	385	0			20
							2	4	414	9							
06	DLQ G-10		1211	-0-	1211	5843	288	1	550	3	Y	339	337	0			22
							373	9									
*07	3000	N	1259	-0-	-1741	4102	355	1	490	2	Y	375	348	0	27	1	22
							1	4	413	9							
*08	3100	N	905	-0-	-2195	1907	217	1	348	2	Y	308	289	0	20	1	21
							1	4	339	9							

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	3	3	8			-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9885	X	9885	-0-	-0-	-0-	903	1	6787	3	Y	1737	1757	0			126
							284	4	1911	9							
04	8078	X	8078	-0-	-0-	-0-	709	1	5551	3	Y	1569	1600	0			95
							92	4	1726	9							
05	7465	X	7465	-0-	-0-	-0-	737	1	5192	3	Y	1291	1282	0			104
							116	4	1420	9							
06	7245	X	7245	-0-	-0-	-0-	867	1	4874	3	Y	1091	1116	0			79
							304	4	1200	9							
*07	7274	X	7274	-0-	-0-	-0-	872	1	4966	2	Y	1046	977	0	78	1	70
							285	4	1151	9							
*08	10088	X	10088	-0-	-0-	-0-	1195	1	7486	2	Y	813	720	0	121	1	42
							513	4	894	9							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

03	DLQ G-10		7488	-0-	7488	14760	755	1	5675	3	Y	746	760	0			54
							237	4	821	9							
04	DLQ G-10		4215	-0-	4215	18975	392	1	3067	3	Y	641	656	0			39
							51	4	705	9							
05	DLQ G-10		611	-0-	611	19586	10	1	72	3	Y	479	479	0			39
							2	4	527	9							
06	20113	X	527	-0-	-19586	-0-	12	1	67	3	Y	404	414	0			29
							4	4	444	9							
*07	8060	X	496	-0-	-7564	-0-	14	1	78	2	Y	364	357	0	1	1	35
							4	4	400	9							
*08	631	X	631	-0-	-0-	-0-	12	1	73	2	Y	491	489	0	1	1	36
							6	4	540	9							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

03	18557	X	18557	-0-	-0-	-0-	1593	1	11609	3	N	4868	4868	0			-0-
							5355	9									
04	15374	X	15374	-0-	-0-	-0-	1882	1	9159	3	N	3939	3939	0			-0-
							4333	9									
05	15159	X	13774	-0-	-1385	-0-	1733	1	8066	3	N	3614	3614	0			-0-
							3975	9									
06	17970	X	13427	-0-	-4543	-0-	1596	1	7880	3	N	3592	3592	0			-0-
							3951	9									
*07	18569	X	13655	-0-	-4914	-0-	1662	1	8080	2	N	3557	3557	0			-0-
							3913	9									
08	18569	X	13118	-0-	-5451	-0-	2620	1	6970	2	N	3207	3207	0			-0-
							3528	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

03	23374	X	20796	-0-	-2578	-0-	1428	1	16831	3	Y	2241	2247	1			26
							72	4	2465	9							
04	22620	X	21446	-0-	-1174	-0-	1416	1	17914	3	Y	1883	1878	1			31
							45	4	2071	9							
05	23374	X	19305	-0-	-4069	-0-	1084	1	15907	3	Y	2067	2051	1			47
							40	4	2274	9							
06	22620	X	15585	-0-	-7035	-0-	880	1	12211	3	Y	2101	2077	1			71
							183	4	2311	9							
*07	22165	X	14910	-0-	-7255	-0-	940	1	11386	2	Y	2238	2229	1			80
							122	4	2462	9							
08	22165	X	13452	-0-	-8713	-0-	888	1	10041	2	Y	2157	2160	1			77
							150	4	2373	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34102	X	34102	-0-	-0-	-0-	2317	1	27302	3	Y	3970	3982	1			46
							116	4	4367	9							
04	38440	X	38440	-0-	-0-	-0-	2507	1	31718	3	Y	3759	3744	1			61
							80	4	4135	9							
05	46481	X	46481	-0-	-0-	-0-	2702	1	39636	3	Y	3676	3654	1			83
							99	4	4044	9							
06	38884	X	38884	-0-	-0-	-0-	2242	1	31093	3	Y	4622	4548	1			157
							465	4	5084	9							
*07	37995	X	37995	-0-	-0-	-0-	2406	1	29156	2	Y	5566	5525	1			198
							310	4	6123	9							
*08	T. A.		33871	-0-	33871	33871	2240	1	25337	2	Y	5378	4507	0	878	1	191
							378	4	5916	9							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

03	41413	X	41413	-0-	-0-	-0-	2957	1	34847	3	Y	3146	3150	1			37
							148	4	3461	9							
04	26880	X	25339	-0-	-1541	-0-	1661	1	21021	3	Y	2367	2365	1			39
							53	4	2604	9							
05	27776	X	17113	-0-	-10663	-0-	957	1	14040	3	Y	1892	1888	1			43
							35	4	2081	9							
06	26880	X	20731	-0-	-6149	-0-	1174	1	16283	3	Y	2755	2705	1			93
							243	4	3031	9							
*07	27776	X	21125	-0-	-6651	-0-	1376	1	16672	2	Y	2636	2643	1			86
							177	4	2900	9							
08	21173	X	18653	-0-	-2520	-0-	1278	1	14449	2	Y	2464	2467	1			83
							216	4	2710	9							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

03	141546	X	78495	-0-	-63051	-0-	5287	1	62318	3	Y	9659	9683	1			113
							265	4	10625	9							
04	136980	X	58630	-0-	-78350	-0-	3739	1	47307	3	Y	6786	6788	1			111
							119	4	7465	9							
05	99851	X	51832	-0-	-48019	-0-	2879	1	42226	3	Y	6020	5995	1			136
							105	4	6622	9							
06	84630	X	41837	-0-	-42793	-0-	2501	1	34689	3	Y	3753	3762	1			127
							519	4	4128	9							
*07	78492	X	36528	-0-	-41964	-0-	2424	1	29377	2	Y	4018	4020	1			125
							307	4	4420	9							
08	40517	X	33491	-0-	-7026	-0-	2401	1	27155	2	Y	3219	3250	1			94
							394	4	3541	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167583	X	167583	-0-	-0-	-0-	11399	1	134347	3	Y	19333	19470	1			226
							571	4	21266	9							
04	120933	X	120933	-0-	-0-	-0-	7724	1	97728	3	Y	13849	13848	1			227
							247	4	15234	9							
05	97884	X	97884	-0-	-0-	-0-	5448	1	79896	3	Y	11220	11194	1			253
							198	4	12342	9							
06	80876	X	80876	-0-	-0-	-0-	4861	1	67424	3	Y	6894	6913	1			234
							1008	4	7583	9							
*07	73430	X	73430	-0-	-0-	-0-	4899	1	59366	2	Y	7757	7748	1			243
							632	4	8533	9							
*08	65807	X	65807	-0-	-0-	-0-	4676	1	52893	2	Y	6776	5032	0	1831	1	156
							784	4	7454	9							

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127627	X	110811	-0-	-16816	-0-	7624	1	89856	3	Y	11772	11829	1			138
							382	4	12949	9							
04	123510	X	79671	-0-	-43839	-0-	5140	1	65026	3	Y	8492	8491	1			139
							164	4	9341	9							
05	117118	X	64478	-0-	-52640	-0-	3627	1	53199	3	Y	6835	6820	1			154
							133	4	7519	9							
06	113340	X	52375	-0-	-60965	-0-	3147	1	43657	3	Y	4471	4473	1			152
							653	4	4918	9							
*07	110825	X	46426	-0-	-64399	-0-	3099	1	37582	2	Y	4871	4877	1			146
							387	4	5358	9							
08	50964	X	38443	-0-	-12521	-0-	2709	1	30652	2	Y	4200	4240	1			106
							462	4	4620	9							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					106
04	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					106
05	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					106
06	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					106
07	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					106
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					14
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					14
05	62	N	-0-	-0-	-62	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*07	93	N	29	-0-	-64	-0-	29	1			N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17278	X	17278	-0-	-0-	-0-	139	1	16918	2	N	201	189	1			100
							221	9									
04	13324	X	13324	-0-	-0-	-0-	216	1	12937	2	N	155					255
							171	9									
05	17021	X	17021	-0-	-0-	-0-	233	1	16605	2	N	166	380	1			41
							183	9									
06	15919	X	15919	-0-	-0-	-0-	166	1	15511	2	N	220	182	1			79
							242	9									
07	15908	X	15908	-0-	-0-	-0-	108	1	15623	2	N	161					240
							177	9									
*08	13937	X	13937	-0-	-0-	-0-	138	1	13663	2	N	124	185	1			179
							136	9									

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5537	X	5537	-0-	-0-	-0-	1461	1	3999	2	N	70					119
							77	9									
04	4099	X	4099	-0-	-0-	-0-	863	1	3236	2	N	-0-					119
05	3822	X	3822	-0-	-0-	-0-	1130	1	2692	2	N	-0-					119
06	3696	X	3696	-0-	-0-	-0-	924	1	2772	2	N	-0-					119
*07	3495	X	3495	-0-	-0-	-0-	1011	1	2482	2	N	2					121
							2	9									
*08	3231	X	3231	-0-	-0-	-0-	784	1	2445	2	N	2					123
							2	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	350	-0-	-146	-0-	260	2	90	9	N	82					420
04	540	N	146	-0-	-394	-0-	146	2			N	-0-					420
05	775	N	50	-0-	-725	-0-	50	2			N	-0-					420
06	330	N	50	-0-	-280	-0-	50	2			N	-0-					420
07	155	N	-0-	-0-	-155	-0-					N	-0-					420
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

SWINNEY SWITCH (HOCKLEY, UPPER) //CONT.// 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8158	X	4202	-0-	-3956	-0-	445	1	3757	2	N	-0-					-0-
04	6510	X	5295	-0-	-1215	-0-	481	1	4814	2	N	-0-					-0-
05	7410	X	7410	-0-	-0-	-0-	563	1	6847	2	N	-0-					-0-
06	6510	X	6453	-0-	-57	-0-	535	1	5918	2	N	-0-					-0-
07	6800	X	6800	-0-	-0-	-0-	535	2	6265	3	N	-0-					-0-
08	6727	X	6460	-0-	-267	-0-	552	1	5908	2	N	-0-					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

03	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

03 P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
04 P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
05 P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
06 P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
07 P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
08 P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

03 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	149	-0-	-1091	-0-	149	2			Y	-0-					-0-
04	270	N	2	-0-	-268	-0-	2	2			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

03	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/15/2021

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/10/2021

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

03	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	47			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) //CONT.// 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	#	1247	-0-	-365	-0-	1219	2	28	9	N	25					217
04	1410	#	1023	-0-	-387	-0-	997	2	26	9	N	24	184	1			57
05	2232	#	880	-0-	-1352	-0-	860	2	20	9	N	18					75
06	2160	#	816	-0-	-1344	-0-	801	2	15	9	N	14					89
07	2232	#	904	-0-	-1328	-0-	884	2	20	9	N	18	2	8			105
08	1240	#	743	-0-	-497	-0-	730	2	13	9	N	12					117

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	100	-0-	100	100	100	2				N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-	71	1			-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	434	N	14	-0-	-420	-0-	14	2			N	-0-					-0-
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					42
04	0	#	-0-	-0-	-0-	-0-					N	-0-					42
05	0	#	-0-	-0-	-0-	-0-					N	-0-					42
06	0	#	-0-	-0-	-0-	-0-					N	-0-					42
07	0	#	-0-	-0-	-0-	-0-					N	-0-					42
08	0	#	-0-	-0-	-0-	-0-					N	-0-					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

03	1005 N	1005	-0-	-0-	B	-0-	58	1	947	3	N	-0-				4
04	780 N	648	-0-	-132	B	-0-	60	1	588	3	N	-0-				4
05	707 N	707	-0-	-0-	B	-0-	62	1	645	3	N	-0-				4
06	930 N	672	-0-	-258	B	-0-	60	1	612	3	N	-0-				4
07	682 N	638	-0-	-44	B	-0-	62	1	576	3	N	-0-				4
*08	778 N	778	-0-	-0-	B	-0-	62	1	716	3	N	-0-				4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

03	3100 X	2957	-0-	-143		-0-	2957	2			N	-0-				-0-
04	2893 X	2893	-0-	-0-		-0-	2893	2			N	-0-				-0-
05	3402 X	3402	-0-	-0-		-0-	3402	2			N	-0-				-0-
06	3164 X	3164	-0-	-0-		-0-	3164	2			N	-0-				-0-
*07	3100 N	3251	-0-	151		151	3251	2			N	-0-				-0-
08	3100 X	2130	-0-	-970		-0-	2130	2			N	-0-				-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

03	1860 N	1650	-0-	-210		-0-	1650	2			N	-0-				-0-
04	1800 N	1735	-0-	-65		-0-	1735	2			N	-0-				-0-
05	2041 N	2041	-0-	-0-		-0-	2041	2			N	-0-				-0-
06	1889 N	1889	-0-	-0-		-0-	1889	2			N	-0-				-0-
07	1798 N	782	-0-	-1016		-0-	782	2			N	-0-				-0-
*08	2125 N	2125	-0-	-0-		-0-	2125	2			N	-0-				-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

03	979	N	979	-0-	-0-	-0-	152	1	820	2	Y	6	71	1				8
							7	9										
04	871	N	871	-0-	-0-	-0-	139	1	723	2	Y	8						16
							9	9										
05	837	N	820	-0-	-17	-0-	151	1	666	2	Y	3						19
							3	9										
06	963	N	963	-0-	-0-	-0-	173	1	787	2	Y	3						22
							3	9										
07	867	N	867	-0-	-0-	-0-	143	1	722	2	Y	2						24
							2	9										
08	806	N	692	-0-	-114	-0-	145	1	547	2	Y	-0-						24

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

03	8742	X	5972	-0-	-2770	-0-	932	1	5022	2	Y	16	85	1				12
							18	9										
04	7290	X	5219	-0-	-2071	-0-	837	1	4356	2	Y	24						36
							26	9										
05	7223	X	5880	-0-	-1343	-0-	1088	1	4781	2	Y	10						46
							11	9										
06	6780	X	5048	-0-	-1732	-0-	907	1	4132	2	Y	8						54
							9	9										
07	5983	X	2956	-0-	-3027	-0-	486	1	2462	2	Y	7						61
							8	9										
08	5983	X	3705	-0-	-2278	-0-	777	1	2928	2	Y	-0-						61

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3626	X	3626	-0-	-0-	-0-	567	1	3059	2	N	-0-					-0-
04	3128	X	3128	-0-	-0-	-0-	504	1	2624	2	N	-0-					-0-
05	3165	X	3165	-0-	-0-	-0-	587	1	2578	2	N	-0-					-0-
06	2566	X	2566	-0-	-0-	-0-	462	1	2104	2	N	-0-					-0-
07	1321	X	1321	-0-	-0-	-0-	218	1	1103	2	N	-0-					-0-
08	589	X	105	-0-	-484	-0-	22	1	83	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
CXL ENERGY LLC 195770
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0- B	-2827	108	2			N	60					60
04	14B	DENY	-0-	-0-	-0- B	-2827	108	2			N	42					102
*05	14B	DENY	-0-	-0-	-0- B	-2827					N	82					243
06	14B	DENY	-0-	-0-	-0- B	-2827	116	2			N	38					148
07	14B	DENY	-0-	-0-	-0- B	-2827	114	2			N	35					183
08	14B	DENY	-0-	-0-	-0- B	-2827	85	1			N	35	70	1			148

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0- B	-411	106	2			N	15					15
04	14B	DENY	-0-	-0-	-0- B	-411	106	2			N	31					46
*05	14B	DENY	-0-	-0-	-0- B	-411					N	47					47
06	14B	DENY	-0-	-0-	-0- B	-411	102	2			N	25					121
07	14B	DENY	-0-	-0-	-0- B	-411	106	2			N	22					143
08	14B	DENY	-0-	-0-	-0- B	-411	101	1			N	22					165

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-5902			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
04	2670	N	2610	-0-	-60	-0-	2610	2			N	-0-					-0-
05	3100	N	3351	-0-	251	251	3351	2			N	-0-					-0-
06	3000	N	3154	-0-	154	405	3154	2			N	-0-					-0-
*07	3100	N	3320	-0-	220	625	391	1	2929	2	N	-0-					-0-
08	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
04	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
05	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-
06	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					-0-
*07	4154	X	4154	-0-	-0-	-0-	490	1	3664	2	N	-0-					-0-
08	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	1697	-0-	-3201	-0-	1697	2			N	-0-					-0-
04	5010	X	1604	-0-	-3406	-0-	1604	2			N	-0-					-0-
05	5177	X	1394	-0-	-3783	-0-	1394	2			N	-0-					-0-
06	4980	X	1091	-0-	-3889	-0-	1091	2			N	-0-					-0-
*07	1867	X	1867	-0-	-0-	-0-	220	1	1647	2	N	-0-					-0-
08	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
04	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*07	601	N	601	-0-	-0-	-0-	71	1	530	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
04	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
05	2170	X	2167	-0-	-3	-0-	2167	2			N	-0-					-0-
06	2100	X	1773	-0-	-327	-0-	1773	2			N	-0-					-0-
07	2542	X	1829	-0-	-713	-0-	216	1	1613	2	N	-0-					-0-
08	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	630	N	490	-0-	-140	-0-	490	2			N	-0-					-0-
05	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	14	1	103	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
04	3240	X	2550	-0-	-690	-0-	2550	2			N	-0-					-0-
05	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
06	2160	X	1504	-0-	-656	-0-	1504	2			N	-0-					-0-
07	3534	X	3	-0-	-3531	-0-	3	2			N	-0-					-0-
08	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
04	3150	X	2664	-0-	-486	-0-	2664	2			N	-0-					-0-
05	3255	X	2530	-0-	-725	-0-	2530	2			N	-0-					-0-
06	2310	X	2301	-0-	-9	-0-	2301	2			N	-0-					-0-
07	3844	X	3579	-0-	-265	-0-	422	1	3157	2	N	-0-					-0-
08	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
04	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	84	1	628	2	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
04	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
05	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*07	2619	N	2619	-0-	-0-	-0-	309	1	2310	2	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	210	N	48	-0-	-162	-0-	48	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2533	-0-	-1156	-0-	2533	2			N	-0-					-0-
04	3570	X	2242	-0-	-1328	-0-	2242	2			N	-0-					-0-
05	3689	X	2171	-0-	-1518	-0-	2171	2			N	-0-					-0-
06	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
07	2542	X	2467	-0-	-75	-0-	291	1	2176	2	N	-0-					-0-
08	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	366	-0-	-1618	-0-	50	1	316	2	N	-0-					-0-
04	1260	X	463	-0-	-797	-0-	57	1	406	2	N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	360	N	309	-0-	-51	-0-	28	1	281	2	N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
05	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
06	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
07	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
08	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12

FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

03	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

03	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	383			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12679	X	9874	-0-	-2805	-0-	574	1	9243	3	Y	52					256
							57	9									
04	11520	X	9951	-0-	-1569	-0-	565	1	9188	3	Y	180	173	1			263
							198	9									
05	11904	X	10225	-0-	-1679	-0-	627	1	9588	3	Y	9	187	1	3	8	82
							10	9									
06	10080	X	9288	-0-	-792	-0-	595	1	8617	3	Y	69					151
							76	9									
07	10306	X	10306	-0-	-0-	-0-	609	1	9601	3	Y	87					238
							96	9									
08	10292	X	9151	-0-	-1141	-0-	562	1	8546	3	Y	39	185	1			92
							43	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

03	6076	X	5477	-0-	-599	-0-	1820	1	3525	3	Y	120	188	1			-0-
							132	9									
04	5850	X	3661	-0-	-2189	-0-	973	1	2635	3	Y	48					48
							53	9									
05	5053	X	5165	-0-	112	-0-	2670	1	2426	3	Y	63					111
							69	9									
06	5310	X	4437	-0-	-873	-0-	1515	1	2823	3	Y	90	170	1			31
							99	9									
07	5487	X	5317	-0-	-170	-0-	1784	1	3501	3	Y	29					60
							32	9									
08	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					60

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	216	-0-	-6170	-0-	72 6	1 9	138	3	Y	5	7	1			266
04	6180	X	-0-	-0-	-6180	-0-					Y	-0-					266
05	3255	X	446	-0-	-2809	-0-	231 6	1 9	209	3	Y	5					271
06	3150	X	654	-0-	-2496	-0-	224 14	1 9	416	3	Y	13	25	1			259
07	806	X	596	-0-	-210	-0-	200 3	1 9	393	3	Y	3					262
08	217	X	NO RPT	-0-	-217	-0-					Y	NO RPT					262

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

03	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/06/2021 - WELL PLUGGED 7/6/2021

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

03	62	N	7	-0-	-55	-0-	7	1			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	1			Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	1			Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	1			Y	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	1			Y	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	1			Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	1			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	1			Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

03	589	N	92	-0-	-497	-0-	92	2			Y	-0-					-0-
04	270	N	76	-0-	-194	-0-	76	2			Y	-0-					-0-
05	372	N	167	-0-	-205	-0-	5	1	162	2	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	61	1	104	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
08	155	N	86	-0-	-69	-0-	8	1	78	2	Y	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

03	2387	X	490	-0-	-1897	-0-	490	2			Y	-0-					-0-
04	2310	X	418	-0-	-1892	-0-	418	2			Y	-0-					-0-
05	2387	X	34	-0-	-2353	-0-	1	1	33	2	Y	-0-					-0-
06	1800	X	202	-0-	-1598	-0-	75	1	127	2	Y	-0-					-0-
07	1860	X	976	-0-	-884	-0-	976	2			Y	-0-					-0-
08	496	X	151	-0-	-345	-0-	14	1	137	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	1			Y	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557 X	1036	-0-	-3521	-0-	1036	2			Y	-0-					-0-
04	4410 X	2028	-0-	-2382	-0-	2028	2			Y	-0-					-0-
05	4239 X	4239	-0-	-0-	-0-	142	1	4097	2	Y	-0-					-0-
06	3664 X	3664	-0-	-0-	-0-	1352	1	2312	2	Y	-0-					-0-
07	2301 X	2301	-0-	-0-	-0-	2301	2			Y	-0-					-0-
08	4247 X	1548	-0-	-2699	-0-	142	1	1406	2	Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

03	62 #	-0-	-0-	-62	-0-			Y	-0-			-0-
04	60 #	-0-	-0-	-60	-0-			Y	-0-			-0-
05	62 #	-0-	-0-	-62	-0-			Y	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2021

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5410) //CONT.// 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5500 SAND) //CONT.// 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	R 39	-0-	-0-		-0-	39	2			Y	-0-					-0-
04	90	N 27	-0-	-63		-0-	27	2			Y	-0-					-0-
05	62	N -0-	-0-	-62		-0-					Y	-0-					-0-
06	40	N 40	-0-	-0-		-0-	40	2			Y	-0-					-0-
07	45	N 45	-0-	-0-		-0-	45	2			Y	-0-					-0-
*08	37	N 37	-0-	-0-		-0-	37	2			Y	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/02/2021

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/02/2021

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

03	870	N	870	-0-	-0-	-0-	5 36	1 9	829	2	N	33					38
04	919	N	919	-0-	-0-	-0-	5 37	1 9	877	2	N	34					72
05	761	N	761	-0-	-0-	-0-	4 53	1 9	704	2	N	48					120
06	784	N	784	-0-	-0-	-0-	4 41	1 9	739	2	N	37	144	1			13
07	961	N	817	-0-	-144	-0-	4 35	1 9	778	2	N	32					45
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					45

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30460 X	30460	-0-	-0-	-0-	29879	2	581	9	N	528	545	1			208
04	29041 X	29041	-0-	-0-	-0-	28597	2	444	9	N	404	359	1			253
05	29528 X	29528	-0-	-0-	-0-	29131	2	397	9	N	361	360	1			254
06	28036 X	28036	-0-	-0-	-0-	27875	2	161	9	N	146	331	1			69
07	29018 X	29018	-0-	-0-	-0-	28437	2	581	9	N	528	362	1			235
*08	28547 X	28547	-0-	-0-	-0-	28178	2	369	9	N	335	352	1			218

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
04	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
05	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
06	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
07	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
08	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1652 N	1652	-0-	-0-	-0-	1652	2		N	-0-			-0-
04	1635 N	1635	-0-	-0-	-0-	1635	2		N	-0-			-0-
05	868 N	409	-0-	-459	-0-	409	2		N	-0-			-0-
06	1851 N	1851	-0-	-0-	-0-	1851	2		N	-0-			-0-
07	1643 N	1151	-0-	-492	-0-	1151	2		N	-0-			-0-
*08	1898 N	1898	-0-	-0-	-0-	1898	2		N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	197 N	197	-0-	-0-	-0-	197	2		N	-0-			-0-
04	196 N	196	-0-	-0-	-0-	196	2		N	-0-			-0-
05	93 N	92	-0-	-1	-0-	92	2		N	-0-			-0-
06	182 N	182	-0-	-0-	-0-	182	2		N	-0-			-0-
07	186 N	157	-0-	-29	-0-	157	2		N	-0-			-0-
*08	174 N	174	-0-	-0-	-0-	174	2		N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
04	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1					5
04	0	N	-0-	-0-	-0-	-0-					N	2					7
05	0	N	-0-	-0-	-0-	-0-					N	2					9
06	0	N	-0-	-0-	-0-	-0-					N	6					15
07	0	N	-0-	-0-	-0-	-0-					N	3					18
08	0	N	-0-	-0-	-0-	-0-					N	4					22

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
08	651	N	618	-0-	-33	-0-	618	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-
06	360	N	254	-0-	-106	-0-	254	2			N	-0-					-0-
07	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
08	279	N	193	-0-	-86	-0-	193	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
08	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

03	3596	X	916	-0-	-2680	-0-	348	1	568	3	N	-0-					-0-
04	3480	X	1500	-0-	-1980	-0-	341	1	1159	3	N	-0-					-0-
05	2244	X	2244	-0-	-0-	-0-	980	1	1264	3	N	-0-					-0-
06	1671	X	1671	-0-	-0-	-0-	680	1	991	3	N	-0-					-0-
07	2932	X	2932	-0-	-0-	-0-	1408	1	1524	3	N	-0-					-0-
08	2232	X	1472	-0-	-760	-0-	774	1	698	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

03	279	N	114	-0-	-165	-0-	42	1	69	3	N	3					171
							3	9									
04	380	N	380	-0-	-0-	-0-	86	1	292	3	N	2					173
							2	9									
05	305	N	305	-0-	-0-	-0-	132	1	170	3	N	3					176
							3	9									
06	296	N	296	-0-	-0-	-0-	121	1	175	3	N	-0-					176
07	403	N	327	-0-	-76	-0-	157	1	170	3	N	-0-					176
08	310	N	209	-0-	-101	-0-	110	1	99	3	N	-0-					176

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

03	3062	N	3062	-0-	-0-	-0-	1163	1	1897	3	N	2					85
							2	9									
04	402	N	402	-0-	-0-	-0-	91	1	309	3	N	2					87
							2	9									
05	685	N	685	-0-	-0-	-0-	298	1	385	3	N	2					89
							2	9									
06	2130	N	750	-0-	-1380	-0-	305	1	445	3	N	-0-					89
07	672	N	672	-0-	-0-	-0-	323	1	349	3	N	-0-					89
*08	706	N	706	-0-	-0-	-0-	371	1	335	3	N	-0-					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

03/01 BALANCING DATE STATUS -> -186 CANCELLED UNDERAGE -> -112

03	12	#	-0-	-0-	-12	B	-198					N	1				4
04	0	#	-0-	-0-	-0-	B	-198					N	2				6
05	0	#	-0-	-0-	-0-	B	-198					N	2				8
06	0	#	-0-	-0-	-0-	B	-198					N	4				12
07	0	#	-0-	-0-	-0-	B	-198					N	2				14
08	0	#	-0-	-0-	-0-	B	-198					N	3				17

09/01 BALANCING DATE STATUS -> -12 CANCELLED UNDERAGE -> -186

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

03/01 BALANCING DATE STATUS -> -0-

03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

03/01 BALANCING DATE STATUS -> -313 CANCELLED UNDERAGE -> -501

03	651	#	313	-0-	-338	B	-651	313	2			N	-0-				-0-
04	683	R	1334	-0-	651	B	-0-	1334	2			N	-0-				-0-
05	651	#	269	-0-	-382	B	-382	269	2			N	-0-				-0-
06	630	#	894	-0-	264	B	-118	894	2			N	-0-				-0-
07	651	#	688	-0-	37	B	-81	688	2			N	-0-				-0-
08	651	#	726	-0-	75	B	-6	726	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -6

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

03/01 BALANCING DATE STATUS -> -60 CANCELLED UNDERAGE -> -265

03	102	R	162	-0-	60	B	-0-	162	2			N	-0-				-0-
04	30	#	5	-0-	-25	B	-25	5	2			N	-0-				-0-
05	63	R	88	-0-	25	B	-0-	88	2			N	-0-				-0-
06	102	R	102	-0-	-0-	B	-0-	102	2			N	-0-				-0-
07	31	#	-0-	-0-	-31	B	-31					N	-0-				-0-
08	31	#	1	-0-	-30	B	-61	1	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -61

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

03	906	N	906	-0-	-0-	-0-	488	2	418	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	364	2	597	3	N	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	480	2	668	3	N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	250	2	727	3	N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	343	2	675	3	N	-0-					-0-
*08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

03	713	N	217	-0-	-496	-0-	82	1	135	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	133	1	454	3	N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	311	1	402	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	243	1	355	3	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	373	1	403	3	N	-0-					-0-
08	713	N	678	-0-	-35	-0-	357	1	321	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					109
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					109
05	124	N	82	-0-	-42	-0-	82	2			N	-0-					109
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					109
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					109
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

03	2294	X	-0-	-0-	-2294	-0-					Y	-0-					5
04	2160	X	-0-	-0-	-2160	-0-					Y	-0-					5
05	2170	X	-0-	-0-	-2170	-0-					Y	-0-					5
06	30	X	-0-	-0-	-30	-0-					Y	-0-					5
07	31	X	-0-	-0-	-31	-0-					Y	-0-					5
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	NPU (PORTER -4L)				WELL #: 10-L	RRCID -> 146750	COMPL. DATE 08/26/1993				TOTAL DEPTH 8082		PERF. 7032 - 7068				
03	1488	N	273	-0-	-1215	-0-	17 1	1 9	255	3	N	1	5	1			22
04	300	N	279	-0-	-21	-0-	17 2	1 9	260	3	N	2	2	1			22
05	221	N	221	-0-	-0-	-0-	15 2	1 9	204	3	N	2					24
06	742	N	742	-0-	-0-	-0-	53 6	1 9	683	3	N	5	7	1			22
*07	1603	N	1603	-0-	-0-	-0-	110 4	1 9	1489	3	N	4	13	1			13
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					13

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

03	68	N	68	-0-	-0-	B	-0-	4 1	1 9	63	3	Y	1	3	1		4
04	228	N	228	-0-	-0-	B	-0-	12 40	1 9	176	3	Y	36	26	1		14
05	34	N	34	-0-	-0-	B	-0-	2	1	32	3	Y	-0-				14
06	90	N	30	-0-	-60	B	-0-	2 2	1 9	26	3	Y	2				16
*07	93	N	13	-0-	-80	B	-0-	1	1	12	3	Y	-0-				16
08	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT				16
	NPU (SCARBOROUGH -2)				WELL #: 9		RRCID -> 262819	COMPL. DATE 12/02/2010				TOTAL DEPTH 10050		PERF. 7248 - 7270			
03	5735		4536	-0-	-1199	B	-6056	279 56	1 9	4201	3	N	51	75	1		9
04	5550		4907	-0-	-643	B	-6699	296 42	1 9	4569	3	N	38	40	1		7
05	5363	#	5089	-0-	-274	B	-6973	355 44	1 9	4690	3	N	40				47
06	5190	#	4721	-0-	-469	B	-7442	339 32	1 9	4350	3	N	29	43	1		33
*07	5084	#	5253	-0-	169	B	-7273	362 17	1 9	4875	3	N	15	43	1		5
08	5084	#	NO RPT	-0-	-5084	B	-12357					N	NO RPT				5

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

TULSITA-WILCOX (MASSIVE) //CONT.// 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	6 1	1 9	96	3	N	1	2	1			-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
*07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	3331	-0-	-1443	-0-	634	1	2674	3	N	21	48	1			7
							23	9									
04	4755	X	4755	-0-	-0-	-0-	704	1	4014	3	N	34	35	1			6
							37	9									
05	4727	X	4727	-0-	-0-	-0-	946	1	3746	3	N	32					38
							35	9									
06	3651	X	3651	-0-	-0-	-0-	813	1	2817	3	N	19	28	1			29
							21	9									
*07	4929	X	2800	-0-	-2129	-0-	367	1	2425	3	N	7	21	1			15
							8	9									
08	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					15

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					1
04	210	N	40	-0-	-170	-0-	3	1	37	3	N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	30	N	-0-	-0-	-30	-0-					N	-0-					1
*07	31	N	-0-	-0-	-31	-0-					N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

03	93	N	56	-0-	-37	-0-	2	1	33	3	N	19	22	1			5
							21	9									
04	299	N	299	-0-	-0-	-0-	18	1	279	3	N	2	2	1			5
							2	9									
05	155	N	146	-0-	-9	-0-	10	1	135	3	N	1					6
							1	9									
06	347	N	347	-0-	-0-	-0-	25	1	320	3	N	2	3	1			5
							2	9									
*07	216	N	216	-0-	-0-	-0-	15	1	200	3	N	1	2	1			4
							1	9									
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					4

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

03	2542	X	1979	-0-	-563	-0-	123	1	1839	3	N	15	33	1			28
							17	9									
04	2460	X	1280	-0-	-1180	-0-	77	1	1191	3	N	11	11	1			28
							12	9									
05	2542	X	2042	-0-	-500	-0-	135	1	1889	3	N	16					44
							18	9									
06	2046	X	2046	-0-	-0-	-0-	147	1	1885	3	N	13	19	1			38
							14	9									
*07	1984	X	1383	-0-	-601	-0-	95	1	1284	3	N	4	11	1			31
							4	9									
08	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					31

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

03	3306	X	3306	-0-	-0-	-0-	629	1	2654	3	N	21	28	1			2
							23	9									
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					2
05	2511	X	1598	-0-	-913	-0-	320	1	1267	3	N	10					12
							11	9									
06	2130	X	1040	-0-	-1090	-0-	232	1	802	3	N	5	8	1			9
							6	9									
*07	3317	X	1184	-0-	-2133	-0-	155	1	1025	3	N	3	9	1			3
							3	9									
08	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					3

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

03	2852	N	2520	-0-	-332	-0-	480	1	2026	3	N	13	56	1			17
							14	9									
04	2850	N	NO RPT	-0-	-2850	-0-					N	NO RPT					17
05	2848	N	2848	-0-	-0-	-0-	570	1	2257	3	N	19					36
							21	9									
06	2701	N	2701	-0-	-0-	-0-	601	1	2083	3	N	15	21	1			30
							17	9									
*07	2603	N	2603	-0-	-0-	-0-	341	1	2253	3	N	7	20	1			17
							8	9									
08	2852	N	NO RPT	-0-	-2852	-0-					N	NO RPT					17

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
*07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	166	N	166	-0-	-0-	-0-	11	1	154	3	N	1					2
							1	9									
06	151	N	151	-0-	-0-	-0-	11	1	139	3	N	1	1	1			2
							1	9									
*07	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-	1	1			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
04	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1117	-0-	-154	-0-	69 15	1 9	1033	3	Y	14	19	1			3
04	1350	N	1190	-0-	-160	-0-	72 11	1 9	1107	3	Y	10	10	1			3
05	1172	N	1172	-0-	-0-	-0-	77 10	1 9	1085	3	Y	9					12
06	957	N	957	-0-	-0-	-0-	68 7	1 9	882	3	Y	6	9	1			9
*07	1015	N	1015	-0-	-0-	-0-	70 3	1 9	942	3	Y	3	8	1			4
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	269	-0-	-134	-0-	50	1 7 9	212	3	Y	6	4	1			4
04	360	N	320	-0-	-40	-0-	47	1 2 9	271	3	Y	2	2	1			4
05	291	N	291	-0-	-0-	-0-	58	1 2 9	231	3	Y	2					6
06	250	N	250	-0-	-0-	-0-	56	1 1 9	193	3	Y	1	2	1			5
*07	569	N	569	-0-	-0-	-0-	75	1 1 9	493	3	Y	1	4	1			2
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

03	217	N	39	-0-	-178	-0-	2	1	37	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	3753	-0-	-866 B	-0-	232	1	3490	3	N	28	62	1			36
							31	9									
04	4530	X	3817	-0-	-713 B	-0-	230	1	3554	3	N	30	31	1			35
							33	9									
05	4681	X	3925	-0-	-756 B	-0-	259	1	3633	3	N	30					65
							33	9									
06	4530	X	3091	-0-	-1439 B	-0-	222	1	2848	3	N	19	28	1			56
							21	9									
*07	3937	X	3546	-0-	-391 B	-0-	244	1	3290	3	N	10	29	1			37
							11	9									
08	3937	X	NO RPT	-0-	-3937 B	-0-					N	NO RPT					37

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	1141	-0-	-0-	-0-	217	1	916	3	N	7	16	1			1
							8	9									
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
05	1179	N	1179	-0-	-0-	-0-	236	1	934	3	N	8					9
							9	9									
06	926	N	926	-0-	-0-	-0-	206	1	714	3	N	5	7	1			7
							6	9									
*07	808	N	808	-0-	-0-	-0-	106	1	700	3	N	2	6	1			3
							2	9									
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					3

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2021 - WELL PLUGGED 6/11/2021

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2021 - WELL PLUGGED 6/15/2021

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) //CONT.// 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

03	14B	DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			59
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

03	0 N	-0-	-0-	-0-	-0-			N	-0-			53
04	0 N	-0-	-0-	-0-	-0-			N	-0-			53
05	0 N	-0-	-0-	-0-	-0-			N	-0-			53
06	0 N	-0-	-0-	-0-	-0-			N	-0-			53
07	0 N	-0-	-0-	-0-	-0-			N	-0-			53
08	0 N	-0-	-0-	-0-	-0-			N	-0-			53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

03	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/14/2021 - WELL PLUGGED 5/14/2021

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) //CONT.// 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

03	5014	X	5014	-0-	-0-	-0-	312 140	1 9	4562	3	Y	127	142	1			13
04	4474	X	4474	-0-	-0-	-0-	278 138	1 9	4058	3	Y	125	115	1			23
05	4557	X	4364	-0-	-193	-0-	270 141	1 9	3953	3	Y	128	114	1			37
06	4383	X	4383	-0-	-0-	-0-	270 157	1 9	3956	3	Y	143	137	1			43
07	5022	X	4510	-0-	-512	-0-	280 141	1 9	4089	3	Y	128	141	1			30
08	DLQ	G-10	4284	-0-	4284	4284	266 122	1 9	3896	3	Y	111	113	1			28

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

03	4929	X	4831	-0-	-98	-0-	299 162	1 9	4370	3	Y	147	163	1			15
04	4710	X	4648	-0-	-62	-0-	287 158	1 9	4203	3	Y	144	133	1			26
05	4867	X	4825	-0-	-42	-0-	298 162	1 9	4365	3	Y	147	131	1			42
06	4743	X	4743	-0-	-0-	-0-	292 182	1 9	4269	3	Y	165	158	1			49
*07	4842	X	4842	-0-	-0-	-0-	300 162	1 9	4380	3	Y	147	162	1			34
08	DLQ	G-10	4664	-0-	4664	4664	290 140	1 9	4234	3	Y	127	130	1			31

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

03	6417	X	3517	-0-	-2900	-0-	218 106	1 9	3193	3	Y	96	107	1			11
04	4350	X	3286	-0-	-1064	-0-	204 105	1 9	2977	3	Y	95	87	1			19
05	4030	X	3322	-0-	-708	-0-	206 107	1 9	3009	3	Y	97	86	1			30
06	3900	X	3155	-0-	-745	-0-	194 119	1 9	2842	3	Y	108	104	1			34
07	3503	X	3370	-0-	-133	-0-	209 107	1 9	3054	3	Y	97	106	1			25
08	DLQ	G-10	3461	-0-	3461	3461	216 92	1 9	3153	3	Y	84	86	1			23

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1390	-0-	-1710	6104	85	1	1242	3	Y	57	63	1			7
							63	9									
04	3000	N	1416	-0-	-1584	4520	87	1	1267	3	Y	56	51	1			12
							62	9									
05	3100	N	1728	-0-	-1372	3148	107	1	1558	3	Y	57	51	1			18
							63	9									
06	3000	N	1619	-0-	-1381	1767	99	1	1450	3	Y	64	61	1			21
							70	9									
*07	3100	N	1483	-0-	-1617	150	91	1	1329	3	Y	57	63	1			15
							63	9									
08	DLQ G-10		1381	-0-	1381	1531	85	1	1242	3	Y	49	51	1			13
							54	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2385	-0-	-715	13803	137	1	2011	3	Y	215	240	1			22
							237	9									
04	3000	N	2289	-0-	-711	13092	132	1	1924	3	Y	212	195	1			39
							233	9									
05	3100	N	2330	-0-	-770	12322	134	1	1958	3	Y	216	192	1			63
							238	9									
06	3000	N	2496	-0-	-504	11818	143	1	2087	3	Y	242	232	1			73
							266	9									
*07	3100	N	2548	-0-	-552	11266	148	1	2162	3	Y	216	238	1			51
							238	9									
08	DLQ G-10		2489	-0-	2489	13755	146	1	2137	3	Y	187	192	1			46
							206	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2477	-0-	-220	-0-	152	1	2220	3	Y	95	106	1			11
							105	9									
04	2550	X	2482	-0-	-68	-0-	152	1	2227	3	Y	94	86	1			19
							103	9									
05	2573	X	2522	-0-	-51	-0-	155	1	2261	3	Y	96	85	1			30
							106	9									
06	2447	X	2447	-0-	-0-	-0-	149	1	2180	3	Y	107	103	1			34
							118	9									
07	2573	X	2493	-0-	-80	-0-	153	1	2234	3	Y	96	105	1			25
							106	9									
08	DLQ G-10		2440	-0-	2440	2440	150	1	2199	3	Y	83	85	1			23
							91	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-					302
04	150	N	123	-0-	-27	-0-	108	1	15	3	N	-0-					302
05	107	N	107	-0-	-0-	-0-	13	1	94	3	N	-0-					302
06	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-	183	1			119
*07	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					119
*08	167	N	167	-0-	-0-	-0-	20	1	147	3	N	-0-					119

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					155
04	2760	X	50	-0-	-2710	-0-	50	2			N	-0-					155
05	1984	X	50	-0-	-1934	-0-	50	2			N	-0-					155
06	1920	X	50	-0-	-1870	-0-	50	2			N	-0-					155
07	124	N	-0-	-0-	-124	-0-					N	-0-					155
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	205	-0-	-942	-0-	205	2			N	-0-					-0-
04	1320	N	50	-0-	-1270	-0-	50	2			N	-0-					-0-
05	1240	N	50	-0-	-1190	-0-	50	2			N	-0-					-0-
06	210	N	50	-0-	-160	-0-	50	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	X	5	-0-	-646 B	-0-	5	3			N	-0-					23
04	630	X	5	-0-	-625 B	-0-	5	3			N	-0-					23
05	651	X	5	-0-	-646 B	-0-	5	3			N	-0-	22	1			1
06	14	X	5	-0-	-9 B	-0-	5	3			N	-0-					1
07	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					1
08	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					48
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					48
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					48
06	330	N	309	-0-	-21	-0-	309	3			N	-0-					48
07	403	N	322	-0-	-81	-0-	322	3			N	-0-					48
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	20763	-0-	20763	721490	20217	3	546	9	N	496	544	1			89
04	0	W	19996	-0-	19996	741486	19455	3	541	9	N	492	346	1			235
05	0	W	19852	-0-	19852	761338	19369	3	483	9	N	439	539	1			135
06	0	W	17734	-0-	17734	779072	17302	3	432	9	N	393	175	1			353
*07	0	W	18903	-0-	18903	797975	18459	3	444	9	N	404	524	1			233
08	0	W	19202	-0-	19202	817177	18745	3	457	9	N	415	424	1			224

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26000	X	26000	-0-	-0-	-0-	25603	3	397	9	N	361	364	1			135
04	14888	X	14888	-0-	-0-	-0-	14655	3	233	9	N	212	317	1			30
05	7068	X	5	-0-	-7063	-0-	5	3			N	-0-					30
06	6840	X	5	-0-	-6835	-0-	5	3			N	-0-					30
07	7068	X	-0-	-0-	-7068	-0-					N	-0-					30
08	7068	X	-0-	-0-	-7068	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

*09	22931	X	22931	-0-	-0-	-0-	22565	3	366	9	N	333	357	1			125
*10	22849	X	22849	-0-	-0-	-0-	22480	3	369	9	N	335	347	1			113
*11	20281	X	20281	-0-	-0-	-0-	19958	3	323	9	N	294	330	1			77
*12	21375	X	21375	-0-	-0-	-0-	21012	3	363	9	N	330	258	1			149
*01	20351	X	20351	-0-	-0-	-0-	20047	3	304	9	N	276	362	1			63
*02	17772	X	17772	-0-	-0-	-0-	17463	3	309	9	N	281	184	1			160
*03	19090	X	19090	-0-	-0-	-0-	18771	3	319	9	N	290	362	1			88
*04	17945	X	17945	-0-	-0-	-0-	17695	3	250	9	N	227	216	1			99
*05	17919	X	17919	-0-	-0-	-0-	17622	3	297	9	N	270	182	1			187
*06	17150	X	17150	-0-	-0-	-0-	16896	3	254	9	N	231	138	1			280
*07	17175	X	17175	-0-	-0-	-0-	16954	3	221	9	N	201	355	1			126
*08	13173	X	13173	-0-	-0-	-0-	12988	3	185	9	N	168	176	1			118

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

03	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) //CONT.// 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1145	N	1145	-0-	-0-	-0-	1108	3	37	9	N	34					49
04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					49
05	961	N	830	-0-	-131	-0-	830	3			N	-0-					49
06	990	N	820	-0-	-170	-0-	820	3			N	-0-					49
07	992	N	866	-0-	-126	-0-	866	3			N	-0-					49
*08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

03	3683	X	3683	-0-	-0-	-0-	600	1	3030	2	N	48					145
							53	9									
04	3632	X	3632	-0-	-0-	-0-	560	1	3007	2	N	59					204
							65	9									
05	3527	X	3527	-0-	-0-	-0-	580	1	2902	2	N	41					245
							45	9									
06	3322	X	3322	-0-	-0-	-0-	540	1	2732	2	N	45	178	1			112
							50	9									
07	3591	X	3591	-0-	-0-	-0-	580	1	2976	2	N	32					144
							35	9									
*08	3327	X	3327	-0-	-0-	-0-	540	1	2742	2	N	41					185
							45	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

03	4092	X	3236	-0-	-856	-0-	750	1	2400	2	Y	78	180	1			95
							86	9									
04	3960	X	3052	-0-	-908	-0-	700	1	2269	2	Y	75					170
							83	9									
05	3906	X	3351	-0-	-555	-0-	775	1	2490	2	Y	78					248
							86	9									
06	3128	X	3128	-0-	-0-	-0-	750	1	2302	2	Y	69	184	1			133
							76	9									
07	3224	X	3191	-0-	-33	-0-	775	1	2333	2	Y	75					208
							83	9									
08	2697	X	2482	-0-	-215	-0-	700	1	1726	2	Y	51	174	1			85
							56	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

03	12338	X	9098	-0-	-3240	-0-	775	1	8247	2	N	69	178	1			53
							76	9									
04	10350	X	8529	-0-	-1821	-0-	750	1	7712	2	N	61					114
							67	9									
05	10695	X	8752	-0-	-1943	-0-	775	1	7910	2	N	61					175
							67	9									
06	9930	X	8328	-0-	-1602	-0-	750	1	7526	2	N	47	182	1			40
							52	9									
07	9207	X	9012	-0-	-195	-0-	775	1	8167	2	N	64					104
							70	9									
*08	9135	X	9135	-0-	-0-	-0-	775	1	8302	2	N	53					157
							58	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

03	9083	X	7108	-0-	-1975	-0-	775	1	6286	2	N	43	185	1			75
							47	9									
04	8790	X	6220	-0-	-2570	-0-	750	1	5427	2	N	39					114
							43	9									
05	8680	X	6181	-0-	-2499	-0-	775	1	5373	2	N	30					144
							33	9									
06	8040	X	5376	-0-	-2664	-0-	725	1	4628	2	N	21					165
							23	9									
07	7099	X	5700	-0-	-1399	-0-	775	1	4892	2	N	30					195
							33	9									
08	7099	X	5239	-0-	-1860	-0-	775	1	4444	2	N	18	175	1			38
							20	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

03	3284	X	3284	-0-	-0-	-0-	620	1	2610	2	N	49	184	1			87
							54	9									
04	3434	X	3434	-0-	-0-	-0-	600	1	2776	2	N	53					140
							58	9									
05	3426	X	3426	-0-	-0-	-0-	620	1	2749	2	N	52					192
							57	9									
06	3270	X	2991	-0-	-279	-0-	600	1	2350	2	N	37	182	1			47
							41	9									
07	3534	X	3022	-0-	-512	-0-	620	1	2360	2	N	38					85
							42	9									
08	3534	X	3059	-0-	-475	-0-	620	1	2402	2	N	34					119
							37	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	5620	X	5620	-0-	-0-	-0-	310	1	5271	2	N	35					153
							39	9									
04	5280	X	5162	-0-	-118	-0-	300	1	4830	2	N	29	162	1			20
							32	9									
05	5456	X	4990	-0-	-466	-0-	300	1	4665	2	N	23					43
							25	9									
06	5280	X	5116	-0-	-164	-0-	300	1	4786	2	N	27					70
							30	9									
07	5456	X	4900	-0-	-556	-0-	310	1	4566	2	N	22					92
							24	9									
08	5456	X	3242	-0-	-2214	-0-	270	1	2954	2	N	16					108
							18	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	3402	X	3402	-0-	-0-	-0-	620	1	2760	2	N	20					129
							22	9									
04	3400	X	3400	-0-	-0-	-0-	600	1	2780	2	N	18					147
							20	9									
05	3409	X	3409	-0-	-0-	-0-	620	1	2758	2	N	28					175
							31	9									
06	3342	X	3342	-0-	-0-	-0-	600	1	2723	2	N	17					192
							19	9									
07	3516	X	3516	-0-	-0-	-0-	620	1	2874	2	N	20	179	1			33
							22	9									
08	3193	X	3023	-0-	-170	-0-	580	1	2421	2	N	20					53
							22	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	1474	N	1474	-0-	-0-	-0-	1372	3	102	9	N	93	99	1			16
04	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					16
05	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					16
06	1440	N	1374	-0-	-66	-0-	1374	3			N	-0-					16
07	1457	N	1411	-0-	-46	-0-	1411	3			N	-0-					16
*08	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					16

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	5	-0-	-3808	-0-	5	3			N	-0-					22
04	3690	X	5	-0-	-3685	-0-	5	3			N	-0-					22
05	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22
06	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22
07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22
08	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2704	-0-	-427	-0-	2685	3	19	9	N	17	77	1			16
04	3030	X	2335	-0-	-695	-0-	2335	3			N	-0-					16
05	2852	X	1908	-0-	-944	-0-	1908	3			N	-0-					16
06	2670	X	1756	-0-	-914	-0-	1739	3	17	9	N	15					31
*07	2697	X	1622	-0-	-1075	-0-	1514	3	108	9	N	98					129
08	2697	X	1308	-0-	-1389	-0-	1308	3			N	-0-	115	1			14

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12958	X	10363	-0-	-2595	-0-	3131 183	1 9	7049	2	N	166	181	1			396
04	12540	X	9981	-0-	-2559	-0-	3030 185	1 9	6766	2	N	168	357	1			207
05	11377	X	9551	-0-	-1826	-0-	3049 118	1 9	6384	2	N	107					314
06	10415	X	10415	-0-	-0-	-0-	3030 169	1 9	7216	2	N	154	182	1			286
07	10354	X	7774	-0-	-2580	-0-	2639 117	1 9	5018	2	N	106	183	1			209
*08	10688	X	10688	-0-	-0-	-0-	3131 178	1 9	7379	2	N	162	177	1			194

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108		-0-	-0-	-2108 B	-4009					N	-0-					112
04	2040		3762	-0-	1722 B	-2287	3722	2	40	9	N	36					148
05	1550	#	2327	-0-	777 B	-1510	2285	3	42	9	N	38					186
06	930	#	1740	-0-	810 B	-700	1705	3	35	9	N	32					218
07	2108		1122	-0-	-986 B	-1686	1089	3	33	9	N	30					248
08	2108		46	-0-	-2062 B	-3748	10	3	36	9	N	33					281

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147
05	0	N	-0-	-0-	-0-	-0-					N	-0-					147
06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	3					59
04	0	N	-0-	-0-	-0-	-0-					N	7					66
05	0	N	-0-	-0-	-0-	-0-					N	1					67
06	0	N	-0-	-0-	-0-	-0-					N	1					68
07	0	N	-0-	-0-	-0-	-0-					N	125					193
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3344	-0-	3344	5458	3289	2	55	9	Y	50	177	1			35
04	DLQ G-10		3147	-0-	3147	8605	3105	2	42	9	Y	38					73
05	11697	X	3092	-0-	-8605	-0-	3057	2	35	9	Y	32					105
06	3240	X	3025	-0-	-215	-0-	2970	2	55	9	Y	50					155
07	3348	X	3051	-0-	-297	-0-	3018	2	33	9	Y	30					185
08	3348	X	2879	-0-	-469	-0-	2831	2	48	9	Y	44	177	1			52

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	4					216
04	0	N	-0-	-0-	-0-	-0-					N	2					218
05	0	N	-0-	-0-	-0-	-0-					N	11					229
06	0	N	-0-	-0-	-0-	-0-					N	14					243
07	0	N	-0-	-0-	-0-	-0-					N	-0-	146	1			97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
05	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
06	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
07	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
08	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	7	X	7	-0-	-0-	-0-	7	1			N	-0-					-0-
06	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*07	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	1111	-0-	-501	-0-	1088	2	23	9	Y	21					345
04	1440	X	1030	-0-	-410	-0-	1007	2	23	9	Y	21					366
05	1488	X	1001	-0-	-487	-0-	990	2	11	9	Y	10					376
06	1440	X	1031	-0-	-409	-0-	1020	2	11	9	Y	10	165	1			221
07	1116	X	919	-0-	-197	-0-	908	2	11	9	Y	10					231
08	992	N	987	-0-	-5	-0-	955	2	32	9	Y	29					260

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

03	0	N	-0-	-0-	-0-	-0-					N	2115					6009
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6009
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6009
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					6009
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					6009
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6009

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

03	124	N	104	-0-	-20	-0-	104	1			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	1			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	1			N	-0-					-0-

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL //CONT.// 880291
LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					195
04	300	N	208	-0-	-92	-0-	208	2			Y	-0-					195
05	279	N	192	-0-	-87	-0-	192	2			Y	-0-					195
06	300	N	158	-0-	-142	-0-	158	2			Y	-0-					195
07	217	N	134	-0-	-83	-0-	134	2			Y	-0-					195
*08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					195

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

03	0	X	-0-	-0-	-0-	-0-					N	-0-					209
04	0	X	-0-	-0-	-0-	-0-					N	-0-					209
05	0	X	-0-	-0-	-0-	-0-					N	-0-					209
06	0	X	-0-	-0-	-0-	-0-					N	-0-					209
07	0	X	-0-	-0-	-0-	-0-					N	-0-					209
08	0	X	-0-	-0-	-0-	-0-					N	-0-					209

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	17					69
04	0	N	-0-	-0-	-0-	-0-					N	15					84
05	0	N	-0-	-0-	-0-	-0-					N	8					92
06	0	N	-0-	-0-	-0-	-0-					N	18					110
07	0	N	-0-	-0-	-0-	-0-					N	1					111
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	215	1	36	9	N	33					141
04	253	N	253	-0-	-0-	-0-	210	1	43	9	N	39	173	1			7
*05	278	N	278	-0-	-0-	-0-	210	1	68	9	N	62					69
*06	278	N	278	-0-	-0-	-0-	210	1	68	9	N	62					131
*07	216	N	216	-0-	-0-	-0-	210	1	6	9	N	5					136
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7961	X	7961	-0-	-0-	-0-	712	1	7184	2	Y	59					122
							65	9									
04	8100	X	7053	-0-	-1047	-0-	684	1	6315	2	Y	49					171
							54	9									
05	8370	X	7479	-0-	-891	-0-	707	1	6622	2	Y	136	171	1			136
							150	9									
06	8100	X	6764	-0-	-1336	-0-	688	1	6033	2	Y	39					175
							43	9									
07	7967	X	7553	-0-	-414	-0-	712	1	6789	2	Y	47	178	1			44
							52	9									
08	7967	X	6007	-0-	-1960	-0-	699	1	5262	2	Y	42					86
							46	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	#	1396	-0-	-1115	-0-	125	1	1264	2	Y	6					143
							7	9									
04	2430	#	1306	-0-	-1124	-0-	126	1	1163	2	Y	15					158
							17	9									
05	2511	#	1422	-0-	-1089	-0-	130	1	1213	2	Y	72	181	1			49
							79	9									
06	1890	#	1199	-0-	-691	-0-	122	1	1073	2	Y	4					53
							4	9									
07	1395	#	1331	-0-	-64	-0-	125	1	1197	2	Y	8					61
							9	9									
08	1426	#	1176	-0-	-250	-0-	138	1	1036	2	Y	2					63
							2	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					68
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
*05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
*06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					68
*07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	102	1			N	-0-					78
04	120	N	108	-0-	-12	-0-	108	1			N	-0-					78
05	124	N	113	-0-	-11	-0-	113	1			N	-0-					78
06	101	N	101	-0-	-0-	-0-	101	1			N	-0-					78
07	124	N	103	-0-	-21	-0-	103	1			N	-0-					78
08	124	N	116	-0-	-8	-0-	116	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1983	R	1983	-0-	-0-	-0-	1893	1	90	2	N	-0-					-0-
04	3728	R	3728	-0-	-0-	-0-	3700	1	28	2	N	-0-					-0-
05	526	R	526	-0-	-0-	-0-	505	1	21	2	N	-0-					-0-
06	1920	#	-0-	-0-	-1920	-0-					N	-0-					-0-
07	3844	#	-0-	-0-	-3844	-0-					N	-0-					-0-
08	3844	#	-0-	-0-	-3844	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	R	38	-0-	-0-	-0-	36	1	2	2	N	-0-					-0-
04	12	R	12	-0-	-0-	-0-	12	1			N	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	1			N	-0-					-0-
06	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	39	34	0			5

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

03	9176	7433	-0-	-1743	3578	7095	1	338	2	N	-0-						-0-
04	8880	5485	-0-	-3395	183	5444	1	41	2	N	-0-						-0-
05	9176	599	-0-	-8577	-0-	575	1	24	2	N	-0-						-0-
06	8880	-0-	-0-	-8880	-0-					N	-0-						-0-
07	7440 #	-0-	-0-	-7440	-0-					N	-0-						-0-
08	7440 #	-0-	-0-	-7440	-0-					N	-0-						-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

03	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	R	-0-	-0-	-24	-0-					Y	-0-	3	0			-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

03	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

03	0 W	-0-	-0-	-0-	369			N	-0-			-0-
04	0 W	-0-	-0-	-0-	369			N	-0-			-0-
05	0 W	-0-	-0-	-0-	369			N	-0-			-0-
06	0 W	-0-	-0-	-0-	369			N	-0-			-0-
07	0 W	-0-	-0-	-0-	369			N	-0-			-0-
08	0 W	-0-	-0-	-0-	369			N	-0-			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
08	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	217	N	-0-	-0-	-217	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			-0-
08	0	N NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	532	-0-	532	532	526	5	6	9	Y	5					5
07	14B2	EXT	889	-0-	889	1421	880	5	9	9	Y	8					13
08	14B2	EXT	832	-0-	832	2253	825	5	7	9	Y	6					19

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14	X	14	-0-	-0-	-0-	14	1			Y	-0-					5
*10	24	X	24	-0-	-0-	-0-	24	1			Y	-0-					5
*11	17	X	17	-0-	-0-	-0-	17	1			Y	-0-					5
*12	18	X	18	-0-	-0-	-0-	18	1			Y	-0-					5
*01	14B2	EXT	28	-0-	28	28	28	1			Y	-0-					5
*02	14B2	EXT	30	-0-	30	58	30	1			Y	-0-					5
*03	14B2	EXT	15	-0-	15	73	15	1			Y	-0-					5
*04	14B2	EXT	15	-0-	15	88	15	1			Y	-0-					5
*05	14B2	EXT	10	-0-	10	98	10	1			Y	-0-					5
*06	14B2	EXT	11	-0-	11	109	11	1			Y	-0-					5
*07	14B2	EXT	26	-0-	26	135	26	1			Y	-0-					5
08	14B2	EXT	NO RPT	-0-	-0-	135					Y	NO RPT					5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	973	-0-	973	973	964	5	9	9	Y	8					8
07	14B2	EXT	1253	-0-	1253	2226	1238	5	15	9	Y	14					22
08	14B2	EXT	1372	-0-	1372	3598	1355	5	17	9	Y	15					37

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	319	-0-	319	319	318	5	1	9	Y	1					1
07	14B2	EXT	366	-0-	366	685	365	5	1	9	Y	1					2
08	14B2	EXT	326	-0-	326	1011	324	5	2	9	Y	2					4

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	650	-0-	650	650	642	5	8	9	Y	7					7
07	14B2	EXT	964	-0-	964	1614	951	5	13	9	Y	12					19
08	14B2	EXT	896	-0-	896	2510	886	5	10	9	Y	9					28

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	15	N	4	-0-	-11	-0-	4	2			Y	-0-					-0-
05	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	2			Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	381	-0-	381	381	380	5	1	9	N	1					1
07		14B2 EXT	727	-0-	727	1108	725	5	2	9	N	2					3
08		14B2 EXT	669	-0-	669	1777	668	5	1	9	N	1					4

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					215
04	180	N	52	-0-	-128	-0-	52	2			N	-0-					215
05	155	N	75	-0-	-80	-0-	75	2			N	-0-					215
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					215
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					215
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/28/2021 - WELL PLUGGED 5/28/21

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/28/2021 - WELL PLUGGED 5/28/2021

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/14/2021 - WELL PLUGGED 5-14-2021

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8394		6894	-0-	-1500	-0-	310	1	6584	2	N	-0-					66
04	5220		2440	-0-	-2780	-0-	260	1	2180	2	N	-0-					66
05	5394		-0-	-0-	-5394	-0-					N	-0-					66
06	5220		-0-	-0-	-5220	-0-					N	-0-					66
07	5394		-0-	-0-	-5394	-0-					N	-0-					66
08	5394		-0-	-0-	-5394	-0-					N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	#	-0-	-0-	-1550	-0-					N	-0-					-0-
04	1500	#	-0-	-0-	-1500	-0-					N	-0-					-0-
05	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1179	N	1179	-0-	-0-	-0-	83 106	1 3	990	2	Y	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	64 89	1 3	881	2	Y	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	69 99	1 3	952	2	Y	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	73 108	1 3	915	2	Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	79 100	1 3	991	2	Y	-0-					-0-
*08	1247	N	1247	-0-	-0-	-0-	99 99	1 3	1049	2	Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	5379	-0-	-945	-0-	374	1	4391	2	Y	94	108	1			25
							511	3	103	9							
04	6120	X	5986	-0-	-134	-0-	370	1	4971	2	Y	95	92	1			28
							540	3	105	9							
05	6673	X	6673	-0-	-0-	-0-	412	1	5518	2	Y	103	74	1			57
							630	3	113	9							
06	7718	X	7718	-0-	-0-	-0-	509	1	6307	2	Y	100	91	1			66
							792	3	110	9							
07	6200	X	5306	-0-	-894	-0-	352	1	4417	2	Y	61	109	1			18
							470	3	67	9							
08	6169	X	5907	-0-	-262	-0-	463	1	4866	2	Y	83	49	1			52
							487	3	91	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

03	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			-0-
04	6	N	6	-0-	-0-	-0-	5	2	1	9	Y	1	1	1			-0-
05	31	N	6	-0-	-25	-0-	5	2	1	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

03	21	N	21	-0-	-0-	-0-	6	2	1	3	Y	13	13	1			-0-
							14	9									
04	30	N	19	-0-	-11	-0-	6	2	1	3	Y	11	11	1			-0-
							12	9									
05	31	N	22	-0-	-9	-0-	1	1	11	2	Y	8	8	1			-0-
							1	3	9	9							
06	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
							1	3									
08	31	N	23	-0-	-8	-0-	1	1	9	2	Y	11	11	1			-0-
							1	3	12	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

03	651	N	492	-0-	-159	-0-	35	1	410	2	Y	-0-					-0-
							47	3									
04	570	N	478	-0-	-92	-0-	30	1	405	2	Y	-0-					-0-
							43	3									
05	537	N	537	-0-	-0-	-0-	34	1	453	2	Y	-0-					-0-
							50	3									
06	530	N	530	-0-	-0-	-0-	35	1	441	2	Y	-0-					-0-
							54	3									
07	568	N	568	-0-	-0-	-0-	38	1	481	2	Y	-0-					-0-
							49	3									
*08	545	N	545	-0-	-0-	-0-	44	1	458	2	Y	-0-					-0-
							43	3									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		5	-0-	5	5	1	1	3	2	Y	-0-					-0-
							1	3									
04	14B2 EXT		5	-0-	5	10	1	1	3	2	Y	-0-					-0-
							1	3									
05	24	X	14	-0-	-10	-0-	2	1	10	2	Y	-0-					-0-
							2	3									
06	12	N	12	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
							1	3									
07	10	N	10	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
							1	3									
08	14	N	9	-0-	-5	-0-	1	1	7	2	Y	-0-					-0-
							1	3									

FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

03	6541	X	5147	-0-	-1394	-0-	81	1	5007	3	Y	54					135
							59	9									
04	6330	X	4349	-0-	-1981	-0-	402	1	3894	3	Y	48	83	1			100
							53	9									
05	6541	X	5877	-0-	-664	-0-	242	1	5552	3	Y	75	87	1			88
							83	9									
06	5550	X	5099	-0-	-451	-0-	517	1	4524	3	Y	53					141
							58	9									
07	5691	X	5691	-0-	-0-	-0-	406	1	5219	3	Y	60	93	1			108
							66	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					108

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

03	2139	X	534	-0-	-1605	-0-	8	1	519	3	N	6					114
							7	9									
04	2880	X	1418	-0-	-1462	-0-	130	1	1270	3	N	16	27	1			103
							18	9									
05	2976	X	2853	-0-	-123	-0-	118	1	2695	3	N	36	42	1			97
							40	9									
06	2880	X	2283	-0-	-597	-0-	231	1	2026	3	N	24					121
							26	9									
07	2279	X	2279	-0-	-0-	-0-	163	1	2091	3	N	23	37	1			107
							25	9									
08	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					107

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6287	X	6287	-0-	-0-	-0-	99	1	6116	3	N	65					129
							72	9									
04	4500	X	4374	-0-	-126	-0-	404	1	3916	3	N	49	83	1			95
							54	9									
05	4650	X	3685	-0-	-965	-0-	152	1	3481	3	N	47	55	1			87
							52	9									
06	5250	X	3938	-0-	-1312	-0-	399	1	3494	3	N	41					128
							45	9									
07	5425	X	3411	-0-	-2014	-0-	243	1	3128	3	N	36	57	1			107
							40	9									
08	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					107

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1266	-0-	-98	-0-	65	1	1051	2	N	71	64	1			19
							72	3	78	9							
04	1359	N	1359	-0-	-0-	-0-	71	1	1136	2	N	68	67	1			20
							77	3	75	9							
05	1784	N	1784	-0-	-0-	-0-	90	1	1510	2	N	76	53	1			43
							100	3	84	9							
06	1477	N	1477	-0-	-0-	-0-	79	1	1282	2	N	31	53	1			21
							82	3	34	9							
07	1415	N	1415	-0-	-0-	-0-	76	1	1233	2	N	27	40	1			8
							76	3	30	9							
08	1798	N	504	-0-	-1294	-0-	34	1	432	2	N	11	12	1			7
							26	3	12	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/07/2021 - WELL PLUGGED 4-7-2021

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12400	X	10761	-0-	-1639	-0-	10534	2	227	9	N	206	190	1			176
04	10890	X	10385	-0-	-505	-0-	10140	2	245	9	N	223	190	1			209
*05	11253	X	3580	-0-	-7673	-0-	3483	2	97	9	N	88	189	1			108
06	10650	X	5821	-0-	-4829	-0-	120	1	5581	2	N	109					217
							120	9									
07	10881	X	8477	-0-	-2404	-0-	8273	2	204	9	N	185	187	1			215
08	10757	X	NO RPT	-0-	-10757	-0-					N	NO RPT					215

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

03	0	N	-0-	-0-	-0-	-0-					N	534	556	1			223
04	0	N	-0-	-0-	-0-	-0-					N	588	543	1			268
*05	0	N	-0-	-0-	-0-	-0-					N	661	731	1			198
06	0	N	-0-	-0-	-0-	-0-					N	640	530	1			308
07	0	N	-0-	-0-	-0-	-0-					N	585	714	1			179
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

03	3038	X	2555	-0-	-483	-0-	280	1	2165	2	N	100	179	1			227
							110	9									
04	2670	X	2355	-0-	-315	-0-	300	1	1946	2	N	99					326
							109	9									
*05	2759	X	2079	-0-	-680	-0-	310	1	1634	2	N	123	367	1			82
							135	9									
06	2670	X	2022	-0-	-648	-0-	300	1	1591	2	N	119					201
							131	9									
07	2542	X	1650	-0-	-892	-0-	1529	2	121	9	N	110					311
08	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					311

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

03	571	N	571	-0-	-0-	-0-	46	1	525	2	N	-0-					37
04	810	N	669	-0-	-141	-0-	62	1	607	2	N	-0-					37
05	713	N	698	-0-	-15	-0-	66	1	632	2	N	-0-					37
06	673	N	673	-0-	-0-	-0-	62	1	611	2	N	-0-					37
07	682	N	659	-0-	-23	-0-	62	1	597	2	N	-0-					37
*08	1039	N	1039	-0-	-0-	-0-	79	1	960	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
*05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
08	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

03	1489	N	1489	-0-	-0-	-0-	81	1	1249	2	Y	-0-					-0-
							159	3									
04	1290	N	1111	-0-	-179	-0-	62	1	941	2	Y	-0-					-0-
							108	3									
05	1426	N	950	-0-	-476	-0-	50	1	802	2	Y	-0-					-0-
							98	3									
06	1380	N	1013	-0-	-367	-0-	56	1	840	2	Y	-0-					-0-
							117	3									
07	1147	N	968	-0-	-179	-0-	53	1	820	2	Y	-0-					-0-
							95	3									
*08	982	N	982	-0-	-0-	-0-	68	1	824	2	Y	-0-					-0-
							90	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

03	13102	X	13102	-0-	-0-	-0-	714	1	11088	2	Y	-0-					-0-
							1300	3									
04	10373	X	10373	-0-	-0-	-0-	574	1	8824	2	Y	-0-					-0-
							975	3									
05	10104	X	10104	-0-	-0-	-0-	537	1	8571	2	Y	-0-					-0-
							996	3									
06	12690	X	6897	-0-	-5793	-0-	380	1	5757	2	Y	-0-					-0-
							760	3									
07	13113	X	7890	-0-	-5223	-0-	434	1	6712	2	Y	-0-					-0-
							744	3									
08	13113	X	6732	-0-	-6381	-0-	469	1	5672	2	Y	-0-					-0-
							591	3									

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

03	2599	N	2599	-0-	-0-	-0-	142	1	2199	2	Y	-0-					-0-
							258	3									
04	2361	N	2361	-0-	-0-	-0-	128	1	1972	2	Y	37	26	1			11
							220	3	41	9							
05	2418	N	2283	-0-	-135	-0-	121	1	1935	2	Y	-0-	11	1			-0-
							227	3									
06	2520	N	2103	-0-	-417	-0-	116	1	1754	2	Y	-0-					-0-
							233	3									
07	2449	N	2171	-0-	-278	-0-	119	1	1846	2	Y	-0-					-0-
							206	3									
08	2170	N	2169	-0-	-1	-0-	151	1	1826	2	Y	-0-					-0-
							192	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	5611	X	4119	-0-	-1492	-0-	220	1	3414	2	Y	83	80	1			22
							394	3	91	9							
04	5010	X	3737	-0-	-1273	-0-	204	1	3142	2	Y	44	53	1			13
							343	3	48	9							
05	4898	X	3855	-0-	-1043	-0-	201	1	3215	2	Y	59	38	1			34
							374	3	65	9							
06	4470	X	3588	-0-	-882	-0-	195	1	2956	2	Y	42	47	1			29
							391	3	46	9							
07	4309	X	3540	-0-	-769	-0-	192	1	2975	2	Y	39	57	1			11
							330	3	43	9							
08	3875	X	3512	-0-	-363	-0-	241	1	2915	2	Y	47	29	1			29
							304	3	52	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	8835	X	4332	-0-	-4503	-0-	303	1	3524	2	Y	64	62	1			17
							435	3	70	9							
04	7500	X	7154	-0-	-346	-0-	443	1	5922	2	Y	97	85	1			29
							682	3	107	9							
05	7750	X	6557	-0-	-1193	-0-	406	1	5414	2	Y	84	65	1			48
							645	3	92	9							
06	6720	X	4042	-0-	-2678	-0-	267	1	3279	2	Y	45	62	1			31
							446	3	50	9							
07	7378	X	6834	-0-	-544	-0-	454	1	5660	2	Y	69	80	1			20
							644	3	76	9							
*08	6039	X	6039	-0-	-0-	-0-	474	1	4951	2	Y	76	49	1			47
							530	3	84	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	5683	X	5683	-0-	-0-	-0-	308	1	4761	2	Y	21	25	1			6
							591	3	23	9							
04	5290	X	5290	-0-	-0-	-0-	292	1	4459	2	Y	17	18	1			5
							520	3	19	9							
05	5633	X	5633	-0-	-0-	-0-	296	1	4694	2	Y	58	30	1			33
							579	3	64	9							
06	5792	X	5792	-0-	-0-	-0-	316	1	4750	2	Y	47	48	1			32
							674	3	52	9							
07	5924	X	5924	-0-	-0-	-0-	323	1	4968	2	Y	44	63	1			13
							585	3	48	9							
*08	5942	X	5942	-0-	-0-	-0-	410	1	4932	2	Y	54	33	1			34
							541	3	59	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	4773	-0-	-900	-0-	259	1	4003	2	Y	23	28	1			6
							486	3	25	9							
04	5906	X	5906	-0-	-0-	-0-	324	1	4955	2	Y	55	45	1			16
							566	3	61	9							
05	6040	X	6040	-0-	-0-	-0-	318	1	5054	2	Y	53	39	1			30
							610	3	58	9							
06	5490	X	5468	-0-	-22	-0-	297	1	4474	2	Y	71	53	1			48
							619	3	78	9							
07	5673	X	5534	-0-	-139	-0-	301	1	4628	2	Y	66	95	1			19
							532	3	73	9							
08	6107	X	5714	-0-	-393	-0-	391	1	4715	2	Y	84	51	1			52
							516	3	92	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8678	X	8678	-0-	-0-	-0-	473	1	7317	2	Y	-0-					-0-
							888	3									
04	7950	X	6750	-0-	-1200	-0-	373	1	5704	2	Y	17	12	1			5
							654	3	19	9							
05	8215	X	8134	-0-	-81	-0-	430	1	6832	2	Y	39	22	1			22
							829	3	43	9							
06	7950	X	7259	-0-	-691	-0-	398	1	5997	2	Y	27	31	1			18
							834	3	30	9							
07	8215	X	7588	-0-	-627	-0-	416	1	6401	2	Y	27	37	1			8
							741	3	30	9							
08	8339	X	6545	-0-	-1794	-0-	454	1	5466	2	Y	27	18	1			17
							595	3	30	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2873	-0-	-444	-0-	196	1	2287	2	Y	106	124	1			28
							273	3	117	9							
04	3422	X	3422	-0-	-0-	-0-	201	1	2701	2	Y	198	168	1			58
							302	3	218	9							
05	3317	X	3059	-0-	-258	-0-	184	1	2462	2	Y	112	106	1			64
							290	3	123	9							
06	3378	X	3378	-0-	-0-	-0-	219	1	2697	2	Y	97	95	1			66
							355	3	107	9							
07	3382	X	3382	-0-	-0-	-0-	220	1	2757	2	Y	90	130	1			26
							306	3	99	9							
08	3534	X	3038	-0-	-496	-0-	233	1	2442	2	Y	98	63	1			61
							255	3	108	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6931	X	6931	-0-	-0-	-0-	368	1	5701	2	Y	155	175	1			41
							691	3	171	9							
04	6565	X	6565	-0-	-0-	-0-	355	1	5441	2	Y	135	136	1			40
							620	3	149	9							
05	7068	X	7034	-0-	-34	-0-	365	1	5808	2	Y	147	103	1			84
							699	3	162	9							
06	6840	X	6833	-0-	-7	-0-	370	1	5582	2	Y	103	117	1			70
							768	3	113	9							
07	7068	X	6892	-0-	-176	-0-	374	1	5753	2	Y	95	137	1			28
							660	3	105	9							
*08	7054	X	7054	-0-	-0-	-0-	482	1	5813	2	Y	119	73	1			74
							628	3	131	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5562	X	5562	-0-		-0-	-0-	388	1	4532	2	Y	84	132	1			22
								550	3	92	9							
04	5280	X	4703	-0-		-577	-0-	284	1	3808	2	Y	163	137	1			48
								432	3	179	9							
05	5901	X	5901	-0-		-0-	-0-	365	1	4867	2	Y	79	82	1			45
								582	3	87	9							
06	5280	X	4136	-0-		-1144	-0-	273	1	3356	2	Y	44	59	1			30
								459	3	48	9							
07	5456	X	4785	-0-		-671	-0-	318	1	3958	2	Y	45	62	1			13
								459	3	50	9							
08	5890	X	4657	-0-		-1233	-0-	366	1	3815	2	Y	55	34	1			34
								415	3	61	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2930	X	2930	-0-		-0-	-0-	206	1	2408	2	Y	30	36	1			8
								283	3	33	9							
04	2994	X	2994	-0-		-0-	-0-	186	1	2502	2	Y	27	27	1			8
								276	3	30	9							
05	3009	X	3009	-0-		-0-	-0-	187	1	2503	2	Y	26	19	1			15
								290	3	29	9							
06	2943	X	2943	-0-		-0-	-0-	195	1	2409	2	Y	20	21	1			14
								317	3	22	9							
07	2852	N	2852	-0-		-0-	-0-	190	1	2375	2	Y	17	26	1			5
								268	3	19	9							
*08	2891	N	2891	-0-		-0-	-0-	228	1	2385	2	Y	23	14	1			14
								253	3	25	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2660	-0-		-254	-0-	140	1	2165	2	Y	84	96	1			22
								263	3	92	9							
04	2820	X	2314	-0-		-506	-0-	124	1	1898	2	Y	68	70	1			20
								217	3	75	9							
05	2870	N	2870	-0-		-0-	-0-	151	1	2402	2	Y	24	30	1			14
								291	3	26	9							
06	2769	N	2769	-0-		-0-	-0-	151	1	2282	2	Y	17	19	1			12
								317	3	19	9							
07	2763	N	2763	-0-		-0-	-0-	151	1	2325	2	Y	17	24	1			5
								268	3	19	9							
*08	2923	N	2923	-0-		-0-	-0-	202	1	2433	2	Y	21	13	1			13
								265	3	23	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3458	X	3458	-0-		-0-	-0-	236	1	2779	2	Y	107	127	1			28
								325	3	118	9							
04	3349	X	3349	-0-		-0-	-0-	202	1	2705	2	Y	133	122	1			39
								296	3	146	9							
05	3357	X	3357	-0-		-0-	-0-	202	1	2704	2	Y	126	93	1			72
								312	3	139	9							
06	3289	X	3289	-0-		-0-	-0-	213	1	2629	2	Y	94	102	1			64
								344	3	103	9							
07	3317	X	3298	-0-		-19	-0-	215	1	2696	2	Y	85	124	1			25
								293	3	94	9							
08	3348	X	3027	-0-		-321	-0-	232	1	2441	2	Y	97	62	1			60
								247	3	107	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3255	-0-	-155	-0-	171	1	2635	2	Y	114	84	1			30
							324	3	125	9							
04	3300	X	2688	-0-	-612	-0-	143	1	2193	2	Y	88	92	1			26
							255	3	97	9							
05	3379	X	3034	-0-	-345	-0-	158	1	2502	2	Y	61	52	1			35
							307	3	67	9							
06	3150	X	2875	-0-	-275	-0-	156	1	2339	2	Y	46	50	1			31
							329	3	51	9							
07	3255	X	3009	-0-	-246	-0-	163	1	2505	2	Y	44	62	1			13
							293	3	48	9							
*08	3316	X	3316	-0-	-0-	-0-	226	1	2724	2	Y	59	35	1			37
							301	3	65	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3322	X	3322	-0-	-0-	-0-	227	1	2645	2	Y	118	116	1			31
							320	3	130	9							
04	3536	X	3536	-0-	-0-	-0-	214	1	2870	2	Y	116	113	1			34
							324	3	128	9							
05	3286	X	2732	-0-	-554	-0-	168	1	2244	2	Y	48	55	1			27
							267	3	53	9							
06	3180	X	2785	-0-	-395	-0-	183	1	2252	2	Y	39	40	1			26
							307	3	43	9							
07	3286	X	3159	-0-	-127	-0-	209	1	2598	2	Y	41	55	1			12
							307	3	45	9							
08	3379	X	3195	-0-	-184	-0-	250	1	2602	2	Y	50	31	1			31
							288	3	55	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	5520	-0-	-184	-0-	299	1	4623	2	Y	37	40	1			10
							557	3	41	9							
04	5520	X	4345	-0-	-1175	-0-	239	1	3650	2	Y	27	29	1			8
							426	3	30	9							
05	5704	X	3779	-0-	-1925	-0-	200	1	3169	2	Y	16	15	1			9
							392	3	18	9							
06	5715	X	5715	-0-	-0-	-0-	314	1	4710	2	Y	18	15	1			12
							671	3	20	9							
07	5518	X	4736	-0-	-782	-0-	260	1	3990	2	Y	14	22	1			4
							471	3	15	9							
*08	5676	X	5676	-0-	-0-	-0-	394	1	4733	2	Y	21	12	1			13
							526	3	23	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4868	X	4868	-0-	-0-	-0-	255	1	4126	2	Y	179	179	1			-0-
							290	3	197	9							
04	4575	X	4575	-0-	-0-	-0-	244	1	3895	2	Y	151	151	1			-0-
							270	3	166	9							
05	4718	X	4718	-0-	-0-	-0-	241	1	4031	2	Y	158	158	1			-0-
							272	3	174	9							
06	4530	X	4459	-0-	-71	-0-	238	1	3826	2	Y	132	132	1			-0-
							250	3	145	9							
07	4681	X	4637	-0-	-44	-0-	246	1	3980	2	Y	146	146	1			-0-
							250	3	161	9							
08	4650	X	4373	-0-	-277	-0-	294	1	3702	2	Y	136	136	1			-0-
							227	3	150	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	4	1	70	2	Y	-0-					-0-
							8	3									
04	120	N	84	-0-	-36	-0-	5	1	71	2	Y	-0-					-0-
							8	3									
05	104	N	104	-0-	-0-	-0-	2	1	33	2	Y	59	25	1			34
							4	3	65	9							
06	126	N	126	-0-	-0-	-0-	3	1	45	2	Y	65	55	1			44
							6	3	72	9							
07	100	N	100	-0-	-0-	-0-	3	1	39	2	Y	49	79	1			14
							4	3	54	9							
08	93	N	-0-	-0-	-93	-0-					Y	-0-	14	1			-0-

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	5388	-0-	-99	-0-	382	1	4453	2	Y	11	16	1			3
							541	3	12	9							
04	5422	X	5422	-0-	-0-	-0-	340	1	4555	2	Y	10	10	1			3
							516	3	11	9							
05	5487	X	5254	-0-	-233	-0-	329	1	4390	2	Y	9	7	1			5
							525	3	10	9							
06	5220	X	4265	-0-	-955	-0-	285	1	3495	2	Y	6	7	1			4
							478	3	7	9							
07	5487	X	5096	-0-	-391	-0-	342	1	4267	2	Y	7	9	1			2
							479	3	8	9							
08	5580	X	4715	-0-	-865	-0-	375	1	3918	2	Y	8	5	1			5
							413	3	9	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8401	X	7740	-0-	-661	-0-	414	1	6420	2	Y	128	140	1			34
							765	3	141	9							
04	8130	X	6993	-0-	-1137	-0-	382	1	5857	2	Y	87	95	1			26
							658	3	96	9							
05	7905	X	7402	-0-	-503	-0-	388	1	6185	2	Y	87	63	1			50
							733	3	96	9							
06	7500	X	6999	-0-	-501	-0-	382	1	5769	2	Y	64	70	1			44
							778	3	70	9							
07	7750	X	7474	-0-	-276	-0-	408	1	6288	2	Y	63	89	1			18
							709	3	69	9							
08	7750	X	7404	-0-	-346	-0-	509	1	6154	2	Y	78	48	1			48
							655	3	86	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1913	-0-	-133	-0-	102	1	1577	2	Y	45	48	1			12
							184	3	50	9							
04	1980	N	1623	-0-	-357	-0-	88	1	1349	2	Y	34	36	1			10
							149	3	37	9							
05	2174	N	2174	-0-	-0-	-0-	114	1	1842	2	Y	21	19	1			12
							195	3	23	9							
06	1860	N	1816	-0-	-44	-0-	99	1	1517	2	Y	19	18	1			13
							179	3	21	9							
07	1909	N	1909	-0-	-0-	-0-	104	1	1622	2	Y	18	26	1			5
							163	3	20	9							
08	2170	N	1807	-0-	-363	-0-	124	1	1516	2	Y	21	13	1			13
							144	3	23	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2560	-0-	-385	-0-	171	1	2015	2	Y	135	143	1			36
							225	3	149	9							
04	2730	X	2694	-0-	-36	-0-	162	1	2182	2	Y	111	114	1			33
							228	3	122	9							
05	2821	X	2750	-0-	-71	-0-	165	1	2227	2	Y	104	78	1			59
							244	3	114	9							
06	2618	X	2618	-0-	-0-	-0-	169	1	2105	2	Y	78	84	1			53
							258	3	86	9							
07	2790	N	2765	-0-	-25	-0-	180	1	2263	2	Y	76	107	1			22
							238	3	84	9							
08	2790	X	2721	-0-	-69	-0-	209	1	2194	2	Y	92	57	1			57
							217	3	101	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3256	-0-	-154	-0-	169	1	2612	2	Y	147	161	1			39
							313	3	162	9							
04	3300	X	2702	-0-	-598	-0-	145	1	2218	2	Y	81	96	1			24
							250	3	89	9							
05	3434	X	3434	-0-	-0-	-0-	177	1	2814	2	Y	98	66	1			56
							335	3	108	9							
06	3310	X	3310	-0-	-0-	-0-	176	1	2653	2	Y	110	91	1			75
							360	3	121	9							
07	3356	X	3356	-0-	-0-	-0-	179	1	2753	2	Y	102	147	1			30
							312	3	112	9							
08	3441	X	3116	-0-	-325	-0-	208	1	2508	2	Y	116	74	1			72
							272	3	128	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7040	X	7040	-0-	-0-	-0-	480	1	5673	2	Y	254	281	1			67
							608	3	279	9							
04	6450	X	6075	-0-	-375	-0-	367	1	4973	2	Y	212	217	1			62
							502	3	233	9							
05	6417	X	6121	-0-	-296	-0-	374	1	5056	2	Y	146	125	1			83
							530	3	161	9							
06	6810	X	5958	-0-	-852	-0-	390	1	4865	2	Y	110	118	1			75
							582	3	121	9							
07	7327	X	7327	-0-	-0-	-0-	483	1	6086	2	Y	125	164	1			36
							620	3	138	9							
*08	7701	X	7701	-0-	-0-	-0-	599	1	6317	2	Y	162	98	1			100
							607	3	178	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1211	N	1211	-0-	-0-	-0-	86	1	1004	2	Y	-0-					-0-
							121	3									
04	1002	N	1002	-0-	-0-	-0-	63	1	844	2	Y	-0-					-0-
							95	3									
05	1035	N	1035	-0-	-0-	-0-	65	1	866	2	Y	-0-					-0-
							104	3									
06	1001	N	1001	-0-	-0-	-0-	67	1	821	2	Y	-0-					-0-
							113	3									
07	1023	N	1023	-0-	-0-	-0-	69	1	856	2	Y	-0-					-0-
							98	3									
08	1023	N	1007	-0-	-16	-0-	80	1	836	2	Y	-0-					-0-
							91	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2692	N	2692	-0-	-0-	-0-	145	1	2248	2	Y	34	39	1			9
							262	3	37	9							
04	1848	N	1848	-0-	-0-	-0-	101	1	1554	2	Y	20	23	1			6
							171	3	22	9							
05	2625	N	2625	-0-	-0-	-0-	139	1	2226	2	Y	-0-	6	1			-0-
							260	3									
06	2082	N	2082	-0-	-0-	-0-	115	1	1737	2	Y	-0-					-0-
							230	3									
07	2308	N	2308	-0-	-0-	-0-	127	1	1963	2	Y	-0-					-0-
							218	3									
08	2635	N	2353	-0-	-282	-0-	164	1	1981	2	Y	-0-					-0-
							208	3									

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23408	X	23408	-0-	-0-	-0-	1274	1	19747	2	Y	21	21	1			-0-
							2364	3	23	9							
04	21665	X	21665	-0-	-0-	-0-	1198	1	18419	2	Y	19	19	1			-0-
							2027	3	21	9							
05	22679	X	22679	-0-	-0-	-0-	1204	1	19173	2	Y	15	15	1			-0-
							2285	3	17	9							
06	19119	X	19119	-0-	-0-	-0-	1053	1	15886	2	Y	7	7	1			-0-
							2172	3	8	9							
07	20023	X	20023	-0-	-0-	-0-	1101	1	16965	2	Y	14	14	1			-0-
							1942	3	15	9							
08	19809	X	19488	-0-	-321	-0-	1356	1	16362	2	Y	10	10	1			-0-
							1759	3	11	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	3579	-0-	-2621	-0-	3476	2	103	9	Y	94	208	1			139
04	6000	X	4258	-0-	-1742	-0-	4170	2	88	9	Y	80					219
05	6200	X	5757	-0-	-443	-0-	5696	2	61	9	Y	55	78	1			196
06	4381	X	4381	-0-	-0-	-0-	4320	2	61	9	Y	55	77	1			174
07	4278	X	3911	-0-	-367	-0-	3814	2	97	9	Y	88	152	1			110
08	DLQ G-10		2002	-0-	2002	2002	1966	2	36	9	Y	33					143

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1824	N	1824	-0-	-0-	-0-	1804	2	20	9	Y	18	31	1			25
04	1965	N	1965	-0-	-0-	-0-	1942	2	23	9	Y	21					46
05	2190	N	2190	-0-	-0-	-0-	2177	2	13	9	Y	12	16	1			42
06	1740	N	1517	-0-	-223	-0-	1510	2	7	9	Y	6	17	1			31
07	1798	N	1209	-0-	-589	-0-	1192	2	17	9	Y	15	27	1			19
08	DLQ G-10		1375	-0-	1375	1375	1365	2	10	9	Y	9					28

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4218	X	4218	-0-	-0-	-0-	4117	2	101	9	Y	92	79	1			109
04	4359	X	4359	-0-	-0-	-0-	4262	2	97	9	Y	88					197
05	4751	X	4751	-0-	-0-	-0-	4706	2	45	9	Y	41	70	1			168
06	4080	X	3753	-0-	-327	-0-	3694	2	59	9	Y	54	66	1			156
07	4340	X	2298	-0-	-2042	-0-	2248	2	50	9	Y	45	137	1			64
08	DLQ G-10		2339	-0-	2339	2339	2294	2	45	9	Y	41					105

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	859	-0-	-598	-0-	845	2	14	9	Y	13	42	1			22
04	1193	N	1193	-0-	-0-	-0-	1174	2	19	9	Y	17					39
05	2003	N	2003	-0-	-0-	-0-	1980	2	23	9	Y	21	14	1			46
06	995	N	995	-0-	-0-	-0-	976	2	19	9	Y	17	18	1			45
07	899	N	883	-0-	-16	-0-	864	2	19	9	Y	17	40	1			22
08	DLQ G-10		743	-0-	743	743	729	2	14	9	Y	13					35

LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2175	X	2175	-0-	-0-	-0-	2158	2	17	9	Y	15	50	1			14
04	1890	X	1242	-0-	-648	-0-	1224	2	18	9	Y	16					30
05	1953	X	1651	-0-	-302	-0-	1647	2	4	9	Y	4					34
06	2100	X	1985	-0-	-115	-0-	1977	2	8	9	Y	7					41
07	2263	X	1566	-0-	-697	-0-	1558	2	8	9	Y	7					48
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					48

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC //CONT.// 489670
POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	18	2	1			16
04	T. A.		115	-0-	115	115	92	2	23	9	Y	21					37
05	T. A.		105	-0-	105	220	94	2	11	9	Y	10					47
06	T. A.		67	-0-	67	287	55	2	12	9	Y	11					58
07	T. A.		73	-0-	73	360	61	2	12	9	Y	11					69
08	T. A.	NO RPT		-0-	-0-	360					Y	NO RPT					69

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	2992	-0-	-728	-0-	2978	2	14	9	Y	13	51	1			12
04	3600	X	3496	-0-	-104	-0-	3478	2	18	9	Y	16					28
05	3596	X	3527	-0-	-69	-0-	3523	2	4	9	Y	4					32
06	3480	X	3159	-0-	-321	-0-	3150	2	9	9	Y	8					40
07	3869	X	3869	-0-	-0-	-0-	3861	2	8	9	Y	7					47
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					47

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	1656	-0-	-607	-0-	1635	2	21	9	Y	19	76	1			17
04	2190	X	1405	-0-	-785	-0-	1384	2	21	9	Y	19					36
05	2263	X	2227	-0-	-36	-0-	2220	2	7	9	Y	6					42
06	1680	X	1487	-0-	-193	-0-	1477	2	10	9	Y	9					51
07	1705	X	1613	-0-	-92	-0-	1602	2	11	9	Y	10					61
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					61

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-			106
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-			106
05	9	N	1	-0-	-8	-0-	1	2			N	-0-			106
06	30	N	-0-	-0-	-30	-0-					N	-0-			106
07	93	N	-0-	-0-	-93	-0-					N	-0-			106
08	1	N	-0-	-0-	-1	-0-					N	-0-			106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

03	44	N	44	-0-	-0-	-0-	44	2			N	-0-			167
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-			167
05	31	N	2	-0-	-29	-0-	2	2			N	-0-			167
06	30	N	-0-	-0-	-30	-0-					N	-0-			167
07	186	N	-0-	-0-	-186	-0-					N	-0-			167
08	2	N	-0-	-0-	-2	-0-					N	-0-			167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

03	1360	N	1360	-0-	-0-	-0-	179	1	1181	2	N	-0-			33
04	1800	N	1558	-0-	-242	-0-	181	1	1377	2	N	-0-			33
05	1550	N	1236	-0-	-314	-0-	157	1	1079	2	N	-0-			33
06	1320	N	977	-0-	-343	-0-	95	1	882	2	N	-0-			33
07	1612	N	993	-0-	-619	-0-	139	1	854	2	N	-0-			33
08	1240	N	993	-0-	-247	-0-	139	1	854	2	N	-0-			33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

03	2143	N	2143	-0-	-0-	-0-	276	1	1820	2	N	43			142
							47	9							
04	1844	N	1844	-0-	-0-	-0-	214	1	1630	2	N	-0-			142
05	1891	N	1839	-0-	-52	-0-	234	1	1605	2	N	-0-			142
06	2070	N	1865	-0-	-205	-0-	181	1	1684	2	N	-0-			142
*07	2444	N	2444	-0-	-0-	-0-	343	1	2101	2	N	-0-			142
*08	2444	N	2444	-0-	-0-	-0-	343	1	2101	2	N	-0-			142

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

03	31	X	-0-	-0-	-31	-0-					Y	-0-			-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

03	2790	X	933	-0-	-1857	-0-	73	1	860	2	Y	-0-			-0-
04	2700	X	1650	-0-	-1050	-0-	161	1	1489	2	Y	-0-			-0-
05	1829	X	1260	-0-	-569	-0-	119	1	1141	2	Y	-0-			-0-
06	1110	X	891	-0-	-219	-0-	71	1	820	2	Y	-0-			-0-
07	1705	X	1048	-0-	-657	-0-	99	1	949	2	Y	-0-			-0-
08	DLQ G-10		584	-0-	584	584	43	1	541	2	Y	-0-			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	98	1	1095	2	N	-0-					60
04	1042	N	1042	-0-	-0-	-0-	97	1	945	2	N	-0-					60
05	981	N	981	-0-	-0-	-0-	94	1	887	2	N	-0-					60
06	1110	N	941	-0-	-169	-0-	87	1	854	2	N	-0-					60
07	1085	N	937	-0-	-148	-0-	88	1	849	2	N	-0-					60
08	992	N	948	-0-	-44	-0-	73	1	875	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2552	-0-	-1013	-0-	336	1	2216	2	N	-0-					97
04	3510	X	2166	-0-	-1344	-0-	251	1	1915	2	N	-0-					97
05	3627	X	2059	-0-	-1568	-0-	262	1	1797	2	N	-0-					97
06	3030	X	1965	-0-	-1065	-0-	191	1	1774	2	N	-0-					97
*07	2644	X	2644	-0-	-0-	-0-	371	1	2273	2	N	-0-					97
*08	2644	X	2644	-0-	-0-	-0-	371	1	2273	2	N	-0-					97

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2908	-0-	-161	-0-	383	1	2525	2	N	-0-					64
04	2970	X	2757	-0-	-213	-0-	320	1	2435	2	N	2					66
							2	9									
05	3007	X	2790	-0-	-217	-0-	356	1	2434	2	N	-0-					66
06	2850	X	2809	-0-	-41	-0-	272	1	2537	2	N	-0-					66
*07	2942	X	2942	-0-	-0-	-0-	412	1	2523	2	N	6					72
							7	9									
*08	3416	X	3416	-0-	-0-	-0-	412	1	2523	2	N	437	347	1			162
							481	9									

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	105	1	691	2	N	-0-					38
04	1271	N	1271	-0-	-0-	-0-	147	1	1118	2	N	5					43
							6	9									
05	3100	N	3949	-0-	849	849	503	1	3446	2	N	-0-					43
06	3000	N	3977	-0-	977	1826	385	1	3592	2	N	-0-					43
*07	3100	N	3321	-0-	221	2047	459	1	2817	2	N	41					84
							45	9									
*08	5323	X	3276	-0-	-2047	-0-	459	1	2817	2	N	-0-					84

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	975	N	975	-0-	-0-	-0-	82	1	893	2	N	-0-					50
04	1034	N	1034	-0-	-0-	-0-	92	1	942	2	N	-0-					50
05	1054	N	964	-0-	-90	-0-	93	1	871	2	N	-0-					50
06	932	N	932	-0-	-0-	-0-	80	1	852	2	N	-0-					50
07	1054	N	912	-0-	-142	-0-	116	1	790	2	N	5					55
							6	9									
08	961	N	797	-0-	-164	-0-	72	1	725	2	N	-0-					55

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	59	1	654	2	N	-0-					123
04	731	N	731	-0-	-0-	-0-	65	1	666	2	N	-0-					123
05	713	N	710	-0-	-3	-0-	69	1	641	2	N	-0-					123
06	690	N	635	-0-	-55	-0-	75	1	560	2	N	-0-					123
07	713	N	705	-0-	-8	-0-	67	1	638	2	N	-0-					123
08	713	N	579	-0-	-134	-0-	46	1	533	2	N	-0-					123

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	36	1	432	2	N	-0-					62
04	485	N	485	-0-	-0-	-0-	45	1	440	2	N	-0-					62
05	482	N	482	-0-	-0-	-0-	47	1	435	2	N	-0-					62
06	507	N	507	-0-	-0-	-0-	42	1	465	2	N	-0-					62
*07	564	N	564	-0-	-0-	-0-	49	1	515	2	N	-0-					62
*08	573	N	573	-0-	-0-	-0-	43	1	530	2	N	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

03	565	N	272	-0-	-293	-0-	27	1	245	2	Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	36	1	347	2	Y	-0-					-0-
05	372	N	316	-0-	-56	-0-	30	1	286	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	28	1	279	2	Y	-0-					-0-
07	403	N	331	-0-	-72	-0-	30	1	301	2	Y	-0-					-0-
08	DLQ G-10		294	-0-	294	294	22	1	272	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

03	5727	X	5727	-0-	-0-	-0-	721	1	4859	2	Y	134	82	1			169
							147	9									
04	5760	X	5038	-0-	-722	-0-	721	1	4317	2	Y	-0-					169
05	5952	X	5792	-0-	-160	-0-	801	1	4991	2	Y	-0-					169
06	5760	X	4545	-0-	-1215	-0-	643	1	3902	2	Y	-0-					169
07	5735	X	5110	-0-	-625	-0-	728	1	4382	2	Y	-0-					169
08	DLQ G-10		4140	-0-	4140	4140	570	1	3526	2	Y	40					209
							44	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

03	4774	X	3474	-0-	-1300	-0-	530	1	2936	2	Y	7					18
							8	9									
04	3900	X	3780	-0-	-120	-0-	607	1	3173	2	Y	-0-					18
05	4030	X	2873	-0-	-1157	-0-	527	1	2346	2	Y	-0-					18
06	3570	X	1464	-0-	-2106	-0-	382	1	1082	2	Y	-0-					18
07	3906	X	3302	-0-	-604	-0-	567	1	2735	2	Y	-0-					18
08	DLQ G-10		5817	-0-	5817	5817	644	1	5160	2	Y	12					30
							13	9									

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

03	5704	X	4845	-0-	-859	-0-	655	1	4190	2	Y	-0-					45
04	5454	X	5454	-0-	-0-	-0-	703	1	4579	2	Y	156	139	1			62
							172	9									
05	5456	X	5197	-0-	-259	-0-	774	1	4423	2	Y	-0-					62
06	5575	X	5575	-0-	-0-	-0-	736	1	4682	2	Y	143	177	1			28
							157	9									
07	5642	X	4339	-0-	-1303	-0-	662	1	3640	2	Y	34					62
							37	9									
08	DLQ G-10		5454	-0-	5454	5454	656	1	4764	2	Y	31					93
							34	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	27	1	309	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	32	1	277	2	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	31	1	311	2	Y	-0-					-0-
07	341	N	332	-0-	-9	-0-	31	1	301	2	Y	-0-					-0-
08	DLQ G-10		328	-0-	328	328	25	1	303	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	4019	-0-	-569	-0-	325	1	3622	2	Y	65					94
							72	9									
04	4710	X	4453	-0-	-257	-0-	408	1	4045	2	Y	-0-					94
05	4867	X	4730	-0-	-137	-0-	453	1	4277	2	Y	-0-					94
06	4762	X	4762	-0-	-0-	-0-	438	1	4324	2	Y	-0-					94
*07	4739	X	4739	-0-	-0-	-0-	447	1	4277	2	Y	14					108
							15	9									
08	DLQ G-10		4550	-0-	4550	4550	349	1	4201	2	Y	-0-					113

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2510	X	2510	-0-	-0-	-0-	240	1	2240	2	Y	27	79	1			-0-
							30	9									
04	2160	X	2108	-0-	-52	-0-	194	1	1914	2	Y	-0-					-0-
05	2232	X	1538	-0-	-694	-0-	149	1	1389	2	Y	-0-					-0-
06	2430	X	1500	-0-	-930	-0-	138	1	1362	2	Y	-0-					-0-
07	2511	X	1355	-0-	-1156	-0-	129	1	1226	2	Y	-0-					-0-
08	DLQ G-10		1308	-0-	1308	1308	100	1	1208	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	1714	-0-	-1448	-0-	135	1	1579	2	Y	-0-					51
04	3750	X	2240	-0-	-1510	-0-	215	1	2025	2	Y	-0-					51
05	3875	X	1875	-0-	-2000	-0-	179	1	1696	2	Y	-0-					51
06	2790	X	1529	-0-	-1261	-0-	132	1	1397	2	Y	-0-					51
*07	3495	X	3495	-0-	-0-	-0-	340	1	3141	2	Y	13					64
							14	9									
08	DLQ G-10		2764	-0-	2764	2764	212	1	2552	2	Y	-0-					59

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	30	1	353	2	Y	-0-					-0-
04	420	N	371	-0-	-49	-0-	34	1	337	2	Y	-0-					-0-
05	465	N	386	-0-	-79	-0-	37	1	349	2	Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	32	1	315	2	Y	-0-					-0-
07	372	N	331	-0-	-41	-0-	31	1	300	2	Y	-0-					-0-
08	DLQ G-10		305	-0-	305	305	23	1	282	2	Y	-0-					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	2353	-0-	-2762	-0-	1035	1	1315	2	Y	3	15	1			155
							3	9									
04	4320	X	1041	-0-	-3279	-0-	913	1	128	2	Y	-0-					155
05	4464	X	3138	-0-	-1326	-0-	1138	1	2000	2	Y	-0-					155
06	2280	X	1332	-0-	-948	-0-	941	1	391	2	Y	-0-					155
07	2356	X	1734	-0-	-622	-0-	1006	1	728	2	Y	-0-					155
08	DLQ G-10		5398	-0-	5398	5398	1264	1	4119	2	Y	14					168
							15	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	4799	-0-	-347	-0-	389	1	4300	2	Y	100	165	1			-0-
							110	9									
04	4980	X	4917	-0-	-63	-0-	439	1	4365	2	Y	103					103
							113	9									
05	5196	X	5196	-0-	-0-	-0-	490	1	4706	2	Y	-0-					103
06	4650	X	4522	-0-	-128	-0-	412	1	4110	2	Y	-0-					103
07	5084	X	4325	-0-	-759	-0-	397	1	3928	2	Y	-0-					103
08	DLQ G-10		4711	-0-	4711	4711	271	1	4414	2	Y	24					127
							26	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	3930	-0-	-410	-0-	323	1	3576	2	N	28	190	1			72
							31	9									
04	4200	X	4119	-0-	-81	-0-	388	1	3706	2	N	23					95
							25	9									
05	4506	X	4506	-0-	-0-	-0-	426	1	4012	2	N	62					157
							68	9									
06	4412	X	4412	-0-	-0-	-0-	405	1	4007	2	N	-0-					157
*07	4270	X	4270	-0-	-0-	-0-	406	1	3864	2	N	-0-					157
08	4340	X	4196	-0-	-144	-0-	321	1	3864	2	N	10					167
							11	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2518	-0-	-706	-0-	332	1	2186	2	N	-0-					87
04	2670	X	2323	-0-	-347	-0-	267	1	2039	2	N	15					102
							17	9									
05	5248	X	5248	-0-	-0-	-0-	668	1	4572	2	N	7					109
							8	9									
06	8821	X	8821	-0-	-0-	-0-	854	1	7967	2	N	-0-					109
*07	5006	X	5006	-0-	-0-	-0-	698	1	4280	2	N	25					134
							28	9									
*08	4981	X	4981	-0-	-0-	-0-	698	1	4280	2	N	3					137
							3	9									

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	20	1	195	2	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	22	1	209	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	18	1	172	2	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	183	14	1	169	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3206	-0-	-700	-0-	928	1	2278	2	Y	-0-					36
04	4440	X	2792	-0-	-1648	-0-	796	1	1946	2	Y	45	81	1			-0-
							50	9									
05	4588	X	3021	-0-	-1567	-0-	942	1	2057	2	Y	20					20
							22	9									
06	4440	X	2949	-0-	-1491	-0-	1078	1	1856	2	Y	14					34
							15	9									
07	3844	X	2990	-0-	-854	-0-	1067	1	1886	2	Y	34					68
							37	9									
08	DLQ G-10		3524	-0-	3524	3524	1167	1	2328	2	Y	26					91
							29	9									

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3108	X	3108	-0-	-0-	-0-	893	1	2192	2	Y	21	100	1			38
							23	9									
04	3030	X	2911	-0-	-119	-0-	843	1	2062	2	Y	5					43
							6	9									
05	3131	X	2163	-0-	-968	-0-	680	1	1483	2	Y	-0-					43
06	3000	X	2119	-0-	-881	-0-	779	1	1340	2	Y	-0-					43
07	3100	X	2403	-0-	-697	-0-	858	1	1517	2	Y	25					68
							28	9									
08	DLQ G-10		1965	-0-	1965	1965	654	1	1303	2	Y	7					75
							8	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	1355	-0-	-257	-0-	392	1	963	2	N	-0-					77
04	1560	X	1196	-0-	-364	-0-	347	1	849	2	N	-0-	48	1			29
05	1457	X	1076	-0-	-381	-0-	338	1	738	2	N	-0-					29
06	2993	X	2993	-0-	-0-	-0-	1082	1	1863	2	N	44					73
							48	9									
*07	2921	X	2921	-0-	-0-	-0-	1055	1	1866	2	N	-0-					73
*08	3344	X	3344	-0-	-0-	-0-	1117	1	2227	2	N	-0-					73

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8773	X	7778	-0-	-995	-0-	2249	1	5528	2	Y	1	133	1			80
							1	9									
04	8490	X	6318	-0-	-2172	-0-	1798	1	4396	2	Y	113	136	1			57
							124	9									
05	7874	X	6518	-0-	-1356	-0-	2048	1	4470	2	Y	-0-					57
06	7530	X	5163	-0-	-2367	-0-	1891	1	3254	2	Y	16					73
							18	9									
07	7781	X	6519	-0-	-1262	-0-	2343	1	4144	2	Y	29					102
							32	9									
08	DLQ G-10		5635	-0-	5635	5635	1876	1	3741	2	Y	16					120
							18	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8649	X	8545	-0-	-104	-0-	2472	1	6073	2	Y	-0-					105
04	8010	X	7699	-0-	-311	-0-	2232	1	5456	2	Y	10	75	1			40
							11	9									
05	8277	X	7973	-0-	-304	-0-	2503	1	5464	2	Y	5					45
							6	9									
06	8280	X	7558	-0-	-722	-0-	2777	1	4779	2	Y	2					47
							2	9									
07	8556	X	8015	-0-	-541	-0-	2895	1	5120	2	Y	-0-					47
08	DLQ G-10		8164	-0-	8164	8164	2726	1	5436	2	Y	2					52
							2	9									

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1278	X	1278	-0-	-0-	-0-	370	1	908	2	Y	-0-	41	1			-0-
04	960	X	504	-0-	-456	-0-	147	1	357	2	Y	-0-					-0-
05	1264	X	1264	-0-	-0-	-0-	397	1	867	2	Y	-0-					-0-
06	1428	X	1428	-0-	-0-	-0-	524	1	902	2	Y	2					2
							2	9									
*07	1656	X	1656	-0-	-0-	-0-	596	1	1054	2	Y	5					7
							6	9									
08	DLQ G-10		1470	-0-	1470	1470	490	1	978	2	Y	2					7
							2	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
08	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	958	-0-		-0-	-0-	68	1	842	2	N	-0-					-0-
								48	3									
04	717	N	717	-0-		-0-	-0-	45	1	636	2	N	-0-					-0-
								36	3									
05	775	N	569	-0-		-206	-0-	36	1	507	2	N	-0-					-0-
								26	3									
06	750	N	436	-0-		-314	-0-	29	1	389	2	N	-0-					-0-
								18	3									
07	744	N	463	-0-		-281	-0-	31	1	412	2	N	-0-					-0-
								20	3									
08	558	N	467	-0-		-91	-0-	37	1	410	2	N	-0-					-0-
								20	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	677	-0-		-36	-0-	37	1	604	2	Y	-0-					-0-
								36	3									
04	685	N	685	-0-		-0-	-0-	38	1	611	2	Y	-0-					-0-
								36	3									
05	604	N	604	-0-		-0-	-0-	32	1	542	2	Y	-0-					-0-
								30	3									
06	660	N	549	-0-		-111	-0-	30	1	493	2	Y	-0-					-0-
								26	3									
07	713	N	656	-0-		-57	-0-	36	1	589	2	Y	-0-					-0-
								31	3									
08	589	N	523	-0-		-66	-0-	36	1	463	2	Y	-0-					-0-
								24	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5327	X	5327	-0-		-0-	-0-	692	1	4635	2	N	-0-					-0-
04	5100	X	4813	-0-		-287	-0-	684	1	4129	2	N	-0-					-0-
05	5270	X	4884	-0-		-386	-0-	706	1	4178	2	N	-0-					-0-
06	5100	X	4757	-0-		-343	-0-	687	1	4055	2	N	14	14	1			-0-
								15	9									
07	5270	X	4667	-0-		-603	-0-	696	1	3968	2	N	3	3	1			-0-
								3	9									
08	5270	X	4810	-0-		-460	-0-	625	1	4185	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	PRTL PLG		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
04	PRTL PLG		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
05	PRTL PLG		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		581	-0-	581	581	568	1	13	9	Y	12					12

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

03	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

03/01 BALANCING DATE STATUS -> 5434

03	14B2 EXT		7676	-0-	7676	B	13110	623	1	7053	2	Y	-0-				-0-
04	14B2 EXT		790	-0-	790	B	13900	87	1	703	2	Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	13900					Y	-0-				-0-
06		0	-0-	-0-	-0-	B	13900					Y	-0-				-0-
07		7688	-0-	-0-	-7688	B	6212					Y	-0-				-0-
08		7688	354	-0-	-7334	B	-1122	26	1	328	2	Y	-0-				-0-

09/01 BALANCING DATE STATUS -> -1122

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	162	-0-	-179	-0-	9	1	144	2	N	-0-					-0-
							9	3									
04	738	R	738	-0-	-0-	-0-	41	1	654	2	N	-0-					-0-
							43	3									
05	1036	R	1036	-0-	-0-	-0-	55	1	923	2	N	-0-					32
							58	3									
06	1100	R	1100	-0-	-0-	-0-	61	1	981	2	N	-0-					32
							58	3									
07	775	#	86	-0-	-689	-0-	5	1	77	2	N	-0-					32
							4	3									
08	1023	#	46	-0-	-977	-0-	3	1	41	2	N	-0-					32
							2	3									

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
08	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14508	X	13637	-0-	-871	-0-	125	1	13512	2	N	-0-					-0-
04	14040	X	12519	-0-	-1521	-0-	129	1	12390	2	N	-0-					-0-
05	13671	X	13244	-0-	-427	-0-	143	1	13101	2	N	-0-					-0-
06	14190	X	12721	-0-	-1469	-0-	141	1	12580	2	N	-0-					-0-
*07	13640	X	7905	-0-	-5735	-0-	123	1	7782	2	N	-0-					-0-
08	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3630	X	3630	-0-	-0-	-0-	33	1	3597	2	N	-0-					-0-
04	3510	X	549	-0-	-2961	-0-	6	1	543	2	N	-0-					-0-
05	6260	X	6260	-0-	-0-	-0-	67	1	6193	2	N	-0-					-0-
06	5986	X	5986	-0-	-0-	-0-	67	1	5919	2	N	-0-					-0-
*07	4971	X	4971	-0-	-0-	-0-	77	1	4894	2	N	-0-					-0-
08	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17360	X	14998	-0-	-2362	-0-	137	1	14861	2	N	-0-					-0-
04	16800	X	13867	-0-	-2933	-0-	143	1	13724	2	N	-0-					-0-
05	15562	X	12040	-0-	-3522	-0-	130	1	11910	2	N	-0-					-0-
06	16620	X	11611	-0-	-5009	-0-	129	1	11482	2	N	-0-					-0-
*07	15004	X	8239	-0-	-6765	-0-	129	1	8110	2	N	-0-					-0-
08	15004	X	NO RPT	-0-	-15004	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	2	1	250	2	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	3	1	289	2	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	3	1	261	2	N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	3	1	195	2	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38373	X	38373	-0-	-0-	-0-	352	1	38021	2	N	-0-					-0-
04	31086	X	31086	-0-	-0-	-0-	321	1	30765	2	N	-0-					-0-
05	21894	X	21894	-0-	-0-	-0-	236	1	21658	2	N	-0-					-0-
06	22592	X	22592	-0-	-0-	-0-	250	1	22342	2	N	-0-					-0-
*07	21545	X	15177	-0-	-6368	-0-	237	1	14940	2	N	-0-					-0-
08	21545	X	NO RPT	-0-	-21545	-0-					N	NO RPT					-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	4	1	450	2	N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	7	1	714	2	N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	8	1	773	2	N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	8	1	746	2	N	-0-					-0-
*07	744	N	527	-0-	-217	-0-	8	1	519	2	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12710	X	12099	-0-	-611	-0-	111	1	11988	2	N	-0-					-0-
04	12300	X	9389	-0-	-2911	-0-	96	1	9293	2	N	-0-					-0-
05	13611	X	13611	-0-	-0-	-0-	147	1	13464	2	N	-0-					-0-
06	13249	X	13249	-0-	-0-	-0-	147	1	13102	2	N	-0-					-0-
*07	12090	X	10733	-0-	-1357	-0-	168	1	10565	2	N	-0-					-0-
08	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7877	X	7877	-0-	-0-	-0-	7877	2			N	-0-					74
04	4830	X	2600	-0-	-2230	-0-	2600	2			N	-0-					74
05	3689	X	2630	-0-	-1059	-0-	2630	2			N	-0-					74
06	7620	X	3236	-0-	-4384	-0-	3236	2			N	-0-					74
07	8153	X	4846	-0-	-3307	-0-	4846	2			N	-0-					74
08	7874	X	4078	-0-	-3796	-0-	4078	2			N	-0-					74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	2381	-0-	-2889	-0-	2381	2			N	-0-					67
04	5100	X	3556	-0-	-1544	-0-	3556	2			N	-0-					67
05	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					67
06	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					67
07	4841	X	4841	-0-	-0-	-0-	4841	2			N	-0-					67
*08	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

03	7564	X	6515	-0-	-1049	-0-	6515	2			N	-0-					20
04	10245	X	10245	-0-	-0-	-0-	10245	2			N	-0-					20
05	7871	X	7871	-0-	-0-	-0-	7871	2			N	-0-					20
06	7617	X	7617	-0-	-0-	-0-	7617	2			N	-0-					20
07	8383	X	8383	-0-	-0-	-0-	8383	2			N	-0-					20
08	7564	X	6759	-0-	-805	-0-	6759	2			N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

03	14B2 EXT		-0-	-0-	-0-		89				N	-0-					100
04	14B2 EXT		-0-	-0-	-0-		89				N	-0-					100
05	14B2 EXT		-0-	-0-	-0-		89				N	-0-					100
06	14B2 EXT		-0-	-0-	-0-		89				N	-0-					100
07	14B2 EXT		-0-	-0-	-0-		89				N	-0-					100
08	14B2 EXT		-0-	-0-	-0-		89				N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

03	2013	N	2013	-0-	-0-	-0-	251	1	1762	2	N	-0-					-0-
04	1958	N	1958	-0-	-0-	-0-	251	1	1707	2	N	-0-					-0-
05	1891	N	1891	-0-	-0-	-0-	272	1	1619	2	N	-0-					-0-
06	2135	N	2135	-0-	-0-	-0-	307	1	1828	2	N	-0-					-0-
07	1823	N	1823	-0-	-0-	-0-	12	1	1811	2	N	-0-					-0-
*08	2462	N	2462	-0-	-0-	-0-	12	1	2450	2	N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

03	11873	X	9687	-0-	-2186	-0-	854	1	8833	2	N	-0-					92
04	11490	X	8693	-0-	-2797	-0-	771	1	7914	2	N	7					99
							8	9									
05	10726	X	6261	-0-	-4465	-0-	644	1	5616	2	N	1					100
							1	9									
06	10380	X	8934	-0-	-1446	-0-	656	1	8278	2	N	-0-					100
07	9672	X	9481	-0-	-191	-0-	784	1	8695	2	N	2					102
							2	9									
08	9672	X	9501	-0-	-171	-0-	912	1	8587	2	N	2					104
							2	9									

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

03	27311	X	-0-	-0-	-27311	-0-					N	-0-					-0-
04	24990	X	7610	-0-	-17380	-0-	10	1	7600	2	N	-0-					-0-
05	32234	X	32234	-0-	-0-	-0-	31	1	32203	2	N	-0-					-0-
06	17850	X	16862	-0-	-988	-0-	31	1	16831	2	N	-0-					-0-
07	30694	X	30694	-0-	-0-	-0-	31	1	30663	2	N	-0-					-0-
08	30163	X	28470	-0-	-1693	-0-	31	1	28439	2	N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4449	R	4449	-0-	-0-	-0-	2451	1	1851	2	N	42	112	1			141
							101	3	46	9							
04	2940	#	2308	-0-	-632	-0-	184	1	1928	2	N	30					171
							163	3	33	9							
05	3038	#	2635	-0-	-403	-0-	210	1	2333	2	N	2					173
							90	3	2	9							
06	4320	#	2520	-0-	-1800	-0-	200	1	2197	2	N	7					180
							115	3	8	9							
07	4464	#	2726	-0-	-1738	-0-	1209	1	1412	2	N	18					198
							85	3	20	9							
08	4464	#	-0-	-0-	-4464	-0-					N	-0-					198

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					147
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					147
05	915	N	915	-0-	-0-	-0-	909	2	6	9	N	5					152
06	1500	N	1110	-0-	-390	-0-	1110	2			N	-0-					152
07	1612	N	1287	-0-	-325	-0-	1287	2			N	-0-					152
*08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					152

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					101
04	450	N	451	-0-	1	-0-	450	2	1	9	N	1					102
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					102
06	540	N	332	-0-	-208	-0-	332	2			N	-0-					102
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					102
08	434	N	327	-0-	-107	-0-	327	2			N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

03	3100	N	533	-0-	-2567	423	37	1	446	2	Y	22	194	1			92
							26	3	24	9							
04	959	N	536	-0-	-423	-0-	40	1	450	2	Y	6					98
							39	3	7	9							
05	651	N	481	-0-	-170	-0-	36	1	426	2	Y	3					101
							16	3	3	9							
06	510	N	494	-0-	-16	-0-	35	1	433	2	Y	4					105
							22	3	4	9							
07	558	N	452	-0-	-106	-0-	45	1	379	2	Y	4					109
							24	3	4	9							
08	496	N	300	-0-	-196	-0-	152	1	148	2	Y	-0-					109

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

03	2287	N	2287	-0-	-0-	-0-	1273	1	948	2	N	12	214	1			70
							53	3	13	9							
04	1410	N	1068	-0-	-342	-0-	77	1	875	2	N	38					108
							74	3	42	9							
05	961	N	960	-0-	-1	-0-	69	1	840	2	N	17					125
							32	3	19	9							
06	1620	N	938	-0-	-682	-0-	69	1	826	2	N	-0-					125
							43	3									
07	1116	N	827	-0-	-289	-0-	84	1	680	2	N	20					145
							41	3	22	9							
08	961	N	192	-0-	-769	-0-	97	1	95	2	N	-0-					145

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

03	1736	N	1660	-0-	-76	-0-	558	1	1099	2	N	3					139
							3	9									
04	1680	N	1492	-0-	-188	-0-	468	1	1024	2	N	-0-					139
05	1528	N	1528	-0-	-0-	-0-	540	1	982	2	N	5					144
							6	9									
06	1620	N	1412	-0-	-208	-0-	522	1	884	2	N	5					149
							6	9									
07	1550	N	1241	-0-	-309	-0-	396	1	844	2	N	1					150
							1	9									
08	1519	N	1274	-0-	-245	-0-	558	1	701	2	N	14					164
							15	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276
04	0	N	-0-	-0-	-0-	-0-					N	-0-					276
05	0	N	-0-	-0-	-0-	-0-					N	-0-					276
06	0	N	-0-	-0-	-0-	-0-					N	-0-					276
07	0	N	-0-	-0-	-0-	-0-					N	-0-					276
08	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF. 10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5337	R	5337	-0-	-0-	-0-	5253	2	84	9	N	76	176	1			48
04	5070	#	4852	-0-	-218	-0-	4775	2	77	9	N	70					118
05	5239	#	4927	-0-	-312	-0-	4838	2	89	9	N	81	1	8			198
06	5160	#	4694	-0-	-466	-0-	4635	2	59	9	N	54	176	1			76
07	5332	#	4767	-0-	-565	-0-	4689	2	78	9	N	71					147
08	5332	#	4728	-0-	-604	-0-	4651	2	77	9	N	70					217

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF. 10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11129	#	10666	-0-	-463	-0-	10535	2	131	9	N	119	165	1			277
04	10440	#	9824	-0-	-616	-0-	9645	2	179	9	N	163	184	1			256
05	10664	#	9655	-0-	-1009	-0-	9600	2	55	9	N	50					306
06	10320	#	8099	-0-	-2221	-0-	7978	2	121	9	N	110	180	1			236
07	10664	#	8844	-0-	-1820	-0-	8747	2	97	9	N	88	182	1			142
08	10664	#	8761	-0-	-1903	-0-	8648	2	113	9	N	103					245

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3517	X	3517	-0-	-0- B	-0-	3517	2			N	-0-					96
04	3306	X	3306	-0-	-0- B	-0-	3306	2			N	-0-					96
05	1612	X	886	-0-	-726 B	-0-	886	2			N	-0-					96
06	1715	X	1715	-0-	-0- B	-0-	1715	2			N	-0-					96
*07	3537	X	3537	-0-	-0- B	-0-	3537	2			N	-0-					96
08	1612	X	NO RPT	-0-	-1612 B	-0-					N	NO RPT					96

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	273	-0-	273 B	-22146	273	2			N	-0-					-0-
04	240	N	216	-0-	-24 B	-22146	216	2			N	-0-					-0-
05	155	N	546	-0-	391 B	-21755	546	2			N	-0-					-0-
06	0	N	337	-0-	337 B	-21418	337	2			N	-0-					-0-
07	0	N	707	-0-	707 B	-20711	707	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279 B	-20711					N	NO RPT					-0-

ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19725	X	19725	-0-	-0- B	-0-	19725	2			N	-0-					-0-
04	17892	X	17892	-0-	-0- B	-0-	17892	2			N	-0-					-0-
05	18817	X	18703	-0-	-114 B	-0-	18703	2			N	-0-					-0-
06	18210	X	15814	-0-	-2396 B	-0-	15814	2			N	-0-					-0-
07	19716	X	14657	-0-	-5059 B	-0-	14657	2			N	-0-					-0-
08	19716	X	NO RPT	-0-	-19716 B	-0-					N	NO RPT					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

03	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP //CONT.// 521516
CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

03	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	X	-0-	-0-	-200	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B 150					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B 150					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B 150					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B 150					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B 150					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B 150					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		66	-0-	66	B 66	66	2			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	B 66					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					72
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					72
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					72
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
04	200	X	-0-	-0-	-200	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

03	124	N	75	-0-	-49	-0-	75	2			N	-0-					13
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					13
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					13
06	60	N	-0-	-0-	-60	-0-					N	-0-					13
07	124	N	-0-	-0-	-124	-0-					N	-0-					13
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					13

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

03	651	N	526	-0-	-125	-0-	502	2	24	9	N	22					30
04	618	N	618	-0-	-0-	-0-	609	2	9	9	N	8					38
05	1054	N	556	-0-	-498	-0-	493	2	63	9	N	57	86	1			9
06	539	N	539	-0-	-0-	-0-	528	2	11	9	N	10					19
07	652	N	652	-0-	-0-	-0-	639	2	13	9	N	12					31
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					31

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

03	1023	N	792	-0-	-231	-0-	792	2			N	-0-					14
04	1140	N	966	-0-	-174	-0-	966	2			N	-0-					14
05	1178	N	906	-0-	-272	-0-	906	2			N	-0-					14
06	780	N	214	-0-	-566	-0-	214	2			N	-0-					14
07	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					14
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

03	434	N	182	-0-	-252	-0-	173	2	9	9	N	8					90
04	150	N	-0-	-0-	-150	-0-					N	25					115
05	434	N	-0-	-0-	-434	-0-					N	-0-					115
06	180	N	-0-	-0-	-180	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					104
08	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					104

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

03	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

03	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					18

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

03	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					14
04	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					14
05	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					14
06	570	N	540	-0-	-30	-0-	540	2			N	-0-					14
07	589	N	224	-0-	-365	-0-	224	2			N	-0-					14
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
06	0	X	-0-	-0-	-0-	B	-0-				N	-0-					76
07	4429	X	4429	-0-	-0-	B	-0-	4429	2		N	-0-					76
08	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					76

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

03	3120	X	3120	-0-	-0-	B	-0-	3120	2		N	-0-					25
04	2405	X	2405	-0-	-0-	B	-0-	2405	2		N	-0-					25
05	3267	X	3267	-0-	-0-	B	-0-	3267	2		N	-0-					25
06	2944	X	2944	-0-	-0-	B	-0-	2944	2		N	-0-					25
07	3762	X	3762	-0-	-0-	B	-0-	3762	2		N	-0-					25
08	1674	X	NO RPT	-0-	-1674	B	-0-				N	NO RPT					25

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	B	-0-					N	137					267
06	0	X	-0-	-0-	-0-	B	-0-					N	290	151	1	2	8	404
07	382	X	382	-0-	-0-	B	-0-	66	2	316	9	N	287	334	1			357
08	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					357

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

03	2914	#	220	-0-	-2694		-0-	220	2			N	-0-					-0-
04	5282		4321	-0-	-961		-0-	4321	2			N	-0-					-0-
05	3015	R	3015	-0-	-0-		-0-	3015	2			N	-0-					-0-
06	3600		3480	-0-	-120		-0-	3480	2			N	-0-					-0-
07	3472		3324	-0-	-148		-0-	3324	2			N	-0-					-0-
08	3472		NO RPT	-0-	-3472		-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

03	10	N	10	-0-	-0-		-0-	10	2			N	-0-					66
04	9	N	9	-0-	-0-		-0-	9	2			N	-0-					66
05	7	N	7	-0-	-0-		-0-	7	2			N	-0-					66
06	10	N	-0-	-0-	-10		-0-					N	-0-					66
07	9	N	-0-	-0-	-9		-0-					N	-0-					66
08	7	N	-0-	-0-	-7		-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

03	1330 N	1330	-0-	-0- B	-0-	1291	2	39	9	N	35					210
04	1104 N	1104	-0-	-0- B	-0-	1071	2	33	9	N	30					240
05	1674 N	1387	-0-	-287 B	-0-	1366	2	21	9	N	19					259
06	1290 N	1274	-0-	-16 B	-0-	1261	2	13	9	N	12					271
07	1870 N	1870	-0-	-0- B	-0-	1857	2	13	9	N	12	183	1			100
*08	1577 N	1577	-0-	-0- B	-0-	1555	2	22	9	N	20					120

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

03	372 N	556	-0-	184 B	-32281	556	2			N	-0-					160
04	210 N	716	-0-	506 B	-31775	716	2			N	-0-					160
05	310 N	512	-0-	202 B	-31573	512	2			N	-0-					160
06	450 N	556	-0-	106 B	-31467	556	2			N	-0-					160
07	465 N	503	-0-	38 B	-31429	503	2			N	-0-					160
08	465 N	487	-0-	22 B	-31407	487	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

03	186 #	-0-	-0-	-186	-0-					N	-0-					27
04	180 #	40	-0-	-140	-0-	8	1	32	2	N	-0-					27
05	186 #	81	-0-	-105	-0-	6	1	75	2	N	-0-					27
06	180 #	-0-	-0-	-180	-0-					N	-0-					27
07	155 #	NO RPT	-0-	-155	-0-					N	NO RPT					27
08	93 #	NO RPT	-0-	-93	-0-					N	NO RPT					27

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34